



Office of the
प्रबन्ध निदेशक
MANAGING DIRECTOR
पश्चिमांचल विद्युत वितरण निगम लि०
Pashchimanchal Vidyut Vitran Nigam Ltd.
विक्टोरिया पार्क, मेरठ
Victoria Park, MEERUT—250001
CIN-U31200UP2003SGC027458

ISO9001:2015

No: 873 MD/PVVNL/MRT/COM/ARR

Dated:

29 APR 2022

The Secretary,
Uttar Pradesh Electricity Regulatory Commission
Vibhuti Khand, Gomti Nagar
Lucknow- 226010

Sub: Reply on MOM of TVS dated 18.04.2022 in the Petition No. 1833 of 2022 dated 8th March, 2022 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

Ref: UPERC email received on MOM of TVS dated 18.04.2022.

Dear Sir,

This is with reference to your above-mentioned email received from Hon'ble Commission on MOM of Technical Validation Session (TVS) dated 18.04.2022 for UPPCL Discoms on True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

The Licensee hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission on MOM of TVS dated 18.04.2022 along with all the Annexures, wherever required is attached herewith for kind consideration of the Hon'ble Commission.


(IP Singh)
Director (Commercial)
नि० (वा०)
प०वि०वि०नि०भ०लि०, मेरठ

CC:

1. Managing Director, PVVNL, Meerut.
2. Chief Engineering (Comm.), PVVNL, Meerut.
3. Chief Engineering (RAU), UPPCL, Lucknow.

**Reply to TVS MoM dated 18.04.2022, Information Requirement /
Discrepancies/ Data Gaps in the Petition No. 1833 - 2022 dated 08th
March, 2022**

of

**True-Up (FY 2020-21), Annual Performance Review
(FY 2021-22), Aggregate Revenue Requirement (FY 2022-23)**

of

PVVNL

The Commission has sought the following additional queries during the TVS: -

1. Petitioners to submit the details of station-wise Transmission Charges (Inter-State and Intra-State) & Losses (Inter-State and Intra-State) for FY 2022-23 as submitted in the Format F13 along with requirement of fortnightly sales and power purchase. This would be required for making MOD as per the UPERC MOD Regulations, 2021 & implementation of IC.

Reply:

Marking of Power plant under Inter State and Intra State is attached under **Annexure –I**. Moreover, as submitted under Data Gap reply 2, the Transmission charges of Inter State Plant is MW basis that cannot be marked plant wise. It is further submitted that the petitioner has considered the 52 weeks' average for the inter-state transmission loss i.e. 3.47%.

For Intra State, the Petitioner has considered the Intra State losses for FY 2022-23 as 3.27%. The transmission charge has been considered Rs 0.2421 per unit as approved by the Hon'ble Commission in Tariff Order for 2021-22 dated 9th July 2021.

2. Petitioners to provide 10 sample bills each for FY 2020-21 and FY 2021-22 of Central and State Generating Plants to vet the details of Tx related charges etc.

Reply:

The sample bills for FY 2020-21 and FY 2021-22 of Central and State Generating Plants have been enclosed as per **Annexure –II**.

3. Petitioners to submit the details of RRAS (Reserves Regulation Ancillary Services) claimed for FY 2020-21 in the Power Purchase along with a detailed note on the mechanism of RRAS.

Reply:

It is submitted that, due to typo error, the reactive energy charge receivables/payables (Rs. -11.66 Crores) have been recorded as RRAS. The month-wise breakup of reactive energy charge receivables/ payables is attached as under for kind consideration of the Hon'ble Commission.

नि० (वा०)
प्रावि०वि०नि०लि०, मेरठ

