

Background Notes for Tariff Revision

As per basic principles of tariff design, tariff for different category of consumers need to be aligned around the average cost of supply. The projected cost of supply for FY 2014-15 has increased to Rs. 7.09/kWh from the average cost of supply Rs. 6.12/kWh as approved by Hon'ble Commission in its Tariff Order dated 31st May, 2013 for FY 2013-14.

The aforesaid hike in cost of supply necessitates the increase in tariff for the Retail Consumers. Further under the Financial Restructuring Plan for UP State Discom's a hike of 10.30% has been considered in the Retail Tariff for FY 2014-15. The FRP has got in-principle approval from UPERC on 19.03.2013.

Based on projected expenses for FY 2014-15 at exiting tariff there is a consolidated revenue gap of Rs. 7,725 crore for 4 Discom's namely MVVNL, DVVNL, PVVNL & PuVVNL which necessitates a hike in retail tariff of around 25%. However to prevent any kind of tariff shock to the consumers, a hike in retail tariff of 10.13% only has been proposed which is line with the tariff hike considered under FRP. The proposed tariff hike would improve the total cost coverage from 70% to 77%.

The note also briefly discusses the logics and arguments behind few of the structural changes in the Rate Schedule as outlined below:

Lifeline Consumers:

The Tariff Policy contemplates that the consumptions norms for lifeline consumers should be restricted to 30 units per month. Most of the States have designed their tariff structure for the lifeline category in line with the tariff policy except Punjab which has a consumption norm of up to 200 units / month but the Punjab Govt. provides 100% subsidy for this purpose. However, no subsidy is provided by the Govt. of UP for this particular category of consumers. The Thru rate for this category is around Rs. 2.73/kWh against cost of supply of Rs. 7.09 / kWh which results in huge uncovered revenue gap. Accordingly the consumptions norms for the Lifeline Category Consumers have been aligned with Other States and in Compliance with Tariff Policy.

The following table depicts the comparison among the Major States for the Lifeline Consumers:

State	Criteria	Applicable Tariff	Subsidy
AP	Up to 50 units	Rs. 1.45/kWh	
Bih	Up to 30 units	Rs. 1.95/kWh	
Del	NA	NA	
Guj	Up to 30 units	EC - Rs. 1.50/kWh	
Har	NA	NA	1 st 40 units subsidised @ Rs 2.98/kWh

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State	Criteria	Applicable Tariff	Subsidy
Kar	Up to 18 units	Free for B.J.K.J.*	Fully subsidised by GoK
	Up to 30 units	Rs. 2.50/kWh	
Mah	Up to 30 units	EC - Rs. 0.76/kWh	
MP	Up to 30 units	Rs. 2.90/kWh	
Or	Up to 30 units	Rs. 65/month	
Pun	Up to 200 units	Free to SC and Non SC BPL	Fully subsidised by GoP (Rs. 790 crores)
Raj	Up to 50 units	EC - Rs. 0.85/kWh	Partly subsidised
TN	Up to 50 units	EC - Rs. 2.60/kWh	
UP (Existing)	Up to 150 units	0-100: Rs. 2.20/kWh 100-150: Rs. 2.60/kWh	No Subsidy from GoUP
WB	Up to 25 units	Rs. 46/connection/month	

Therefore, to ensure that only genuine lifeline consumers gets the benefit of this rate slab and also in accordance with the provisions of tariff policy, the ceiling consumption range has been reduced from 150 units per month to 50 units per month. However to provide additional relief to such consumers the energy rate per unit has been reduced from 2.20 per kWh and 2.60 per kWh to a single rate of Rs. 2.00 per kWh.

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Time of Day (TOD) Tariff

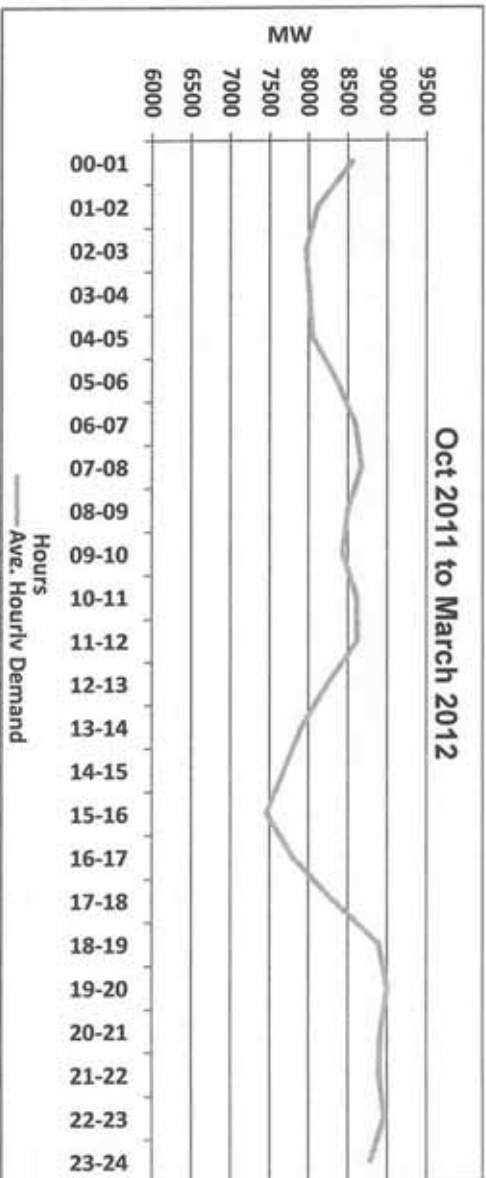
The Time of Day tariff (TOD) is a widely accepted Demand side Management (DSM) measure for energy conservation by price. The TOD structure prompts the consumer to change their consumption profile so as to shift their loads during off peak hours when the power is relatively cheaper.

TOD tariff encourages the distribution licensees to move towards separation of peak and off-peak tariffs which would help in reducing consumption as well as costly power purchase at the peak time.

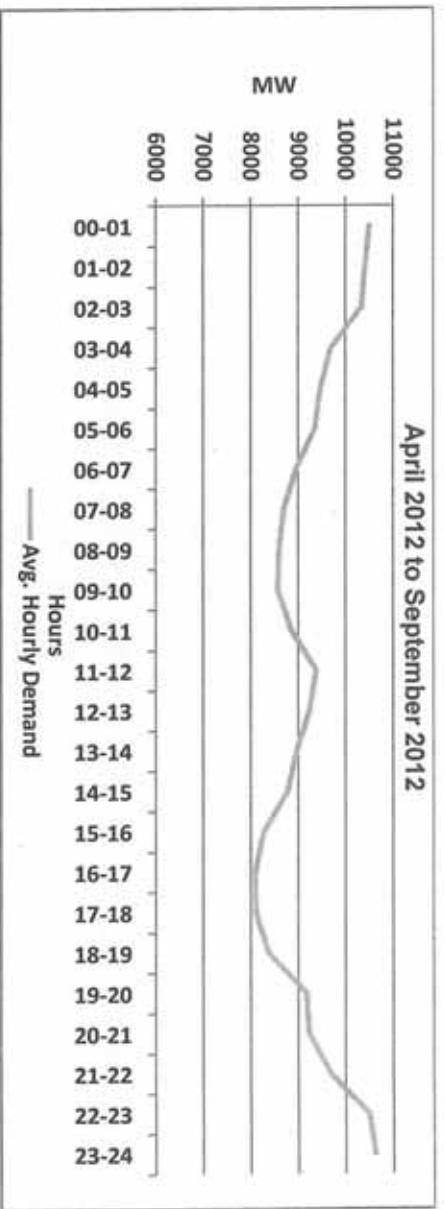
The Tariff is set in such a way that it inherently provides incentives and disincentives for the use of electricity in different time periods.

The basic objective of implementing Time of Day tariffs is to flatten the load curve over a period of a day resulting in a reduction in the peaking power requirement and also to enhance power requirement during off peak period.

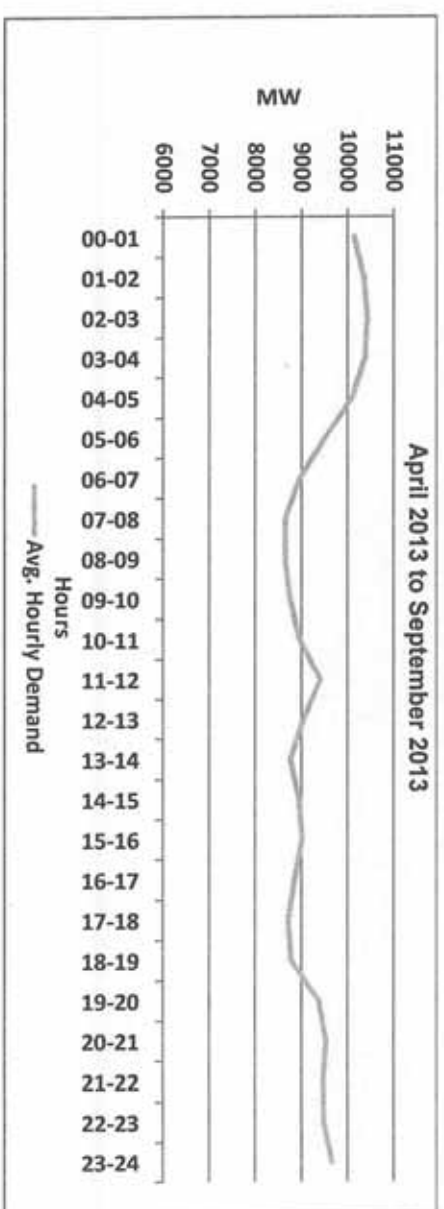
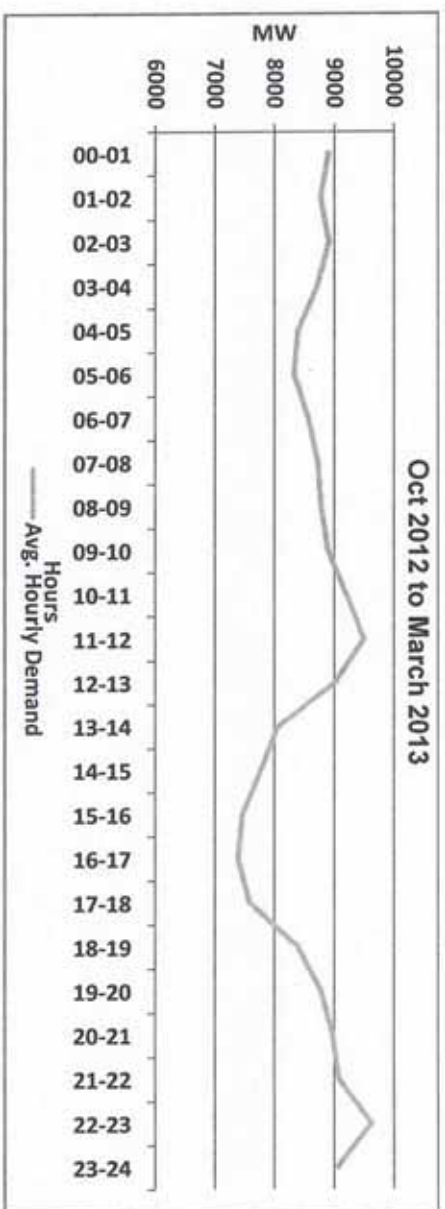
The pattern of load of UP over the last 2 years is depicted in the following graphs:



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As observed, during the winter season, the peak occurs between 18:00 hrs to 24:00 hrs and between 05:00 hrs to 12:00 hrs in the morning. The off-peak hours are during the day between 12:00 hrs to 18:00 hrs. Similarly in the summer season, the peak occurs between 20:00 hrs to 02:00 hrs. The off-peak occurs between 07:00 hrs to 10:00 hrs and 15:00 hrs to 19:00 hrs.



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From the load curves it is seen, that the system is experiencing peaks during evening and night hours. The reasons behind peaks during night hours is because UPPCL endeavours to supply energy to domestic consumers as much as possible during the night hours so that they are able to rest and sleep peaceful after hard days' work.

This would however require extra supply to domestic consumers during night hours, which can be achieved by having some kind of deterrent on the industry.

Accordingly, in view of already existing peaks and the need to supply more power to domestic consumers during night hours, UPPCL proposes that existing TOD structure be reviewed and existing peak rebate during night hours should be done away.

From the load curves provided by the SLDC, it may further be seen that system has slightly shifted peak and off peak hours during summer and winter seasons.

Based on above facts UPPCL proposes separate TOD structures for the Summer and Winter seasons which are as below:-

Existing Structure - TOD Rates (% of Energy Charges):

22:00 hrs – 06:00 hrs	(-) 7.5%
06:00 hrs – 17:00 hrs	0%
17:00 hrs – 22:00 hrs	(+) 15%

Proposed Structure - For Summer Season (April to Sept):

Off Peak Hours	
04:00 hrs. to 10:00 hrs	(-)7.5%
Normal Hours	
10:00 hrs – 19:00 hrs	0%
Peak Hours	
19:00 hrs – 04:00 hrs	(+) 15%

Proposed Structure - For Winter Season (October to March):

Off Peak Hours	
13:00 hrs. to 20:00 hrs	(-)7.5%
Normal Hours	
01:00 hrs – 09:00 hrs	0%
Peak Hours	
09:00 hrs – 13:00 hrs	(+) 15%
20:00 hrs – 01:00 hrs	(+) 15%

Rural Rebate

In the present scenario of UP, the supply to rural consumers is scheduled at 10 hrs per day. However there has been constant demand for increase in power over the years from the rural consumers. Therefore with a view to match the demand and to supply more power to the rural consumers the UPPCL has planned to increase the supply by 40% i.e upto 14 hrs per day from February, 2014. This increase in power supply will adversely affect the cash flows due to low tariffs for the rural consumers, therefore to meet the required cash gaps UPPCL has taken a view to decrease the rebate allowed for rural consumers in the tariff rates from 15% to 7.5%.

Billable Demand Multiplier

Most of the States have designed their tariff structure restricting the billable demand multiplier at 85% of the contract demand, whereas in Uttar Pradesh the same has been designed at 75%. Therefore the same is being proposed to be aligned with Other States and to be set at 85%. This will in turn ensure better predictability of demand, better load management and efficient procurement of power.

The following table depicts the comparison among the Major States:

Bihar	Punjab	Gujrat
The billing demand shall be the maximum demand recorded during the month or 85% of the contract demand whichever is higher. If in any month the recorded maximum demand exceeds 110% of contract demand, that portion of the demand in excess of the contract demand will be billed at twice the normal charges.	The billing demand shall be the highest of the following: <ul style="list-style-type: none">• Actual maximum demand established during the month or• 85% of the contract demand	The billing demand shall be the highest of the following: <ul style="list-style-type: none">• Actual maximum demand established during the month,• 85% of the contract demand,• One hundred KVA.
Madhya Pradesh	Andhra Pradesh	Tamil Nadu
The billing demand for the month shall be the actual maximum KVA demand of the consumer during the month or 90% of the contract demand, whichever is higher. The billing demand shall be rounded off to the nearest integer number.	Billing demand shall be maximum demand recorded during the month or 80% of contracted demand whichever is higher except HT-VI (i.e. Township and Residential Colonies, for this category the billing demand is Actual Demand Recorded)	Billable Demand: In case of HT Consumers, maximum Demand Charges for any month will be levied on the KVA demand actually recorded in that month or 90% of the contracted demand whichever is higher.


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4.1 RATE SCHEDULE FOR FY 2014-15

RETAIL TARIFFS FOR FINANCIAL YEAR 2014-15

GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

- (i) All new connections shall be given as per the applicable provisions of Electricity Supply Code and shall be released in multiples of KW only, excluding consumers of Rate Schedule LMV-5 & LMV-8. Further, for tariff application purposes fractional KW loads (if any) of already existing consumers shall be treated as next higher KW load;
- (ii) New connection of 10 KW & above and 13.4 BHP & above loads shall be given with installation of demand recording Static Tri-vector Meter (TVM) or TOD meters as may be appropriate. Licensee shall ensure installation of Demand Recording Tri-vector Meter (TVM) or TOD meters, (as may be appropriate) on all existing consumers with load of 10 KW / 13.4 BHP and above as the case may be and for all consumers of Rate Schedule where TOD rates have been specified.

2. READING OF METERS:

As per applicable provisions of Electricity Supply Code.

3. BILLING WHEN METER IS NOT ACCESSIBLE OR NOT READ (NA / NR BILLS - PROVISIONAL PAYMENT):

As per the provisions of applicable Electricity Supply Code with a provision of penalty of Rs. 300 / KW / month or as decided by the Commission through an order for the purposes of Clause 6.2 (c) of applicable Electricity Supply Code.

4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of Electricity Supply Code.

5. **KVAH TARIFF:**

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW & above for Light, Fan & Power and 13.4 BHP & above for Motive Power Loads, under different categories with static TVM / TOD meters installed (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

Demand Charges in kVA = (Demand Charges in BHP * 0.90) / 0.746

By applying the same formula Fixed Charges can also be calculated.

Note: If the power factor of a consumer is leading and is within the range of 0.95 -1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared accordingly. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor for the purposes of billing shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, lag + lead logic of the meter should not be used and "lag only" logic of the meter should be provided which blocks leading kVARh thereby treating leading power factor as unity and registering instantaneous kWh as instantaneous kVAh in case of leading power factor.

6. **BILLABLE DEMAND:**

For all consumers having static Tri-vector Meter / TOD Meters (Demand Recording Meters) installed, the billable demand during a month shall be the actual maximum demand as indicated by TVM / TOD meter (can be in parts of kVA) or 85% of the contracted load, whichever is higher. The contracted load in kW shall be divided by a power factor of 0.90 to work out the equivalent contracted load in kVA and rounded off to nearest integer.

7. SURCHARGE / PENALTY:

(i) DELAYED PAYMENT:

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.50 % per month. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND:

If the maximum demand in any month of a consumer having TVM / TOD / Demand recording meters does not exceed the Contracted Demand beyond 10% then such excess demand shall be levied at normal rate as charged for exceeding contracted demand apart from the demand charge recovery as per the maximum demand recorded by the meter.

However, if the demand exceeds the contracted demand by more than 10%; then such excess demand shall be levied at twice the normal rate apart from the demand charge on the maximum demand indicated by the meter.

This additional charge shall be without prejudice to the Licensee's right to take such other appropriate action including disconnection of supply, as may be deemed necessary to restrain the consumer from exceeding his contracted load.

Any surcharge / penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.

8. POWER FACTOR SURCHARGE:

(i) Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.

(ii) It shall be obligatory for all consumers to maintain an average power factor of more than 0.85 during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1kVA shall

be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in ANNEXURE 4.3.

- (iii) In respect of the consumers with or without static TVMs, excluding consumers under LMV-1 category up to connected load of 10 kW and LMV-2 category up to connected load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.85, then a surcharge of 15% of the amount of bill shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time.
- Notwithstanding above the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.
- (iv) Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever

9. PROVISION RELATED TO SURCHARGE WAIVER SCHEME FOR RECOVERY OF BLOCKED ARREARS:

- i. The Licensee may, on a decision by its Board of Directors, launch a Surcharge Waiver Scheme (One time Settlement Scheme) in any two months of a financial year for recovery of its blocked arrears by waving off surcharge to the extent not exceeding 50% of overall surcharge for which no approval of the Commission shall be required.
- Provided that the impact of such surcharge waiver shall not be allowed as pass through in the next ARR / Tariff or true-ups. In this regard, the Licensees would have to submit the certificate duly verified by the statutory auditor, of the surcharge waived for any previous year along with the ARR / Tariff Petition of the ensuing year.
- ii. Further, the Licensee may launch a surcharge waiver scheme without any restrictions on quantum of surcharge waiver provided the State Government provides an advance subsidy to compensate the complete / full loss of the Licensee arising out of surcharge waiver.
- iii. The Licensees would be required to submit the full details of each Surcharge Waiver Scheme (One time Settlement Scheme) within one month from the end of the scheme.

10. PROTECTIVE LOAD:

Consumers getting supply on independent feeder at 11KV & above voltage, emanating from a grid sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand charges fixed per month shall be levied on the contracted protective (as per Electricity Supply Code) load each month. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed charges for such excess load.

11. ROUNDING OFF:

All bills will be rounded off to the nearest rupee.

12. OPTION OF MIGRATION TO HV2 CATEGORY:

The consumer under LMV-1, LMV-2, LMV-4 and LMV-6 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

13. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

In line with the directive given in the last Tariff Order, the Commission directs the Licensees to expedite the process of introduction of pre-paid meters on all government connections and public institutions wanting to opt for with loads below 45 kW and installation of automatic meter reading systems for loads above 45 kW.

14. Consumers not covered under any rate schedule or expressly excluded from any category:

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

15. Wherever, the billing is based on two part tariff structure, the fixed charge will be computed on the basis of contracted load.

16. A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

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RATE SCHEDULE LMV -- 1:

DOMESTIC LIGHT, FAN & POWER:

1. APPLICABILITY:

This schedule shall apply to:

- a) Premises for residential / domestic purpose, Janata Service Connections, Kutir Jyoti Connections, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria.
- b) Mixed Loads
 - i. **50 kW and above**
 - a. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan and power. The above mixed load, within 70%, shall also include the load required for lifts, water pumps and common lighting,
 - b. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).
 - ii. **Less than 50 kW**

For mixed loads less than 50 kW, however, if any portion of the above load is utilized for conduct of business for non-domestic purposes then the entire energy consumed shall be charged under the rate schedule of higher charge.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule' (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas): _____

Description	Fixed charge	Energy charge)
i) Un-metered	Rs. 180 / connection / month	Nil
ii) Metered	Rs. 50 / kW / month	Rs. 2.20 / kWh

(b) Supply at Single Point for bulk loads:

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that at least 70% of the total contracted load is meant exclusively for the domestic light, fan and power purposes and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 70.00 / kW / Month	Rs. 5.25 / kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

(c) OTHER METERED DOMESTIC CONSUMERS:

- 1. Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 50 kWh / month.

Description	Fixed Charge	Energy Charge
Loads of 1 kW only and for consumption up to 50 kWh / month (0 to 50 kWh / month)	Rs. 50.00 / kW / month	Rs. 2.00 / kWh

- 2. Others:** Other than life line consumers (i.e. consumers who do not qualify under the criteria laid down for lifeline consumers.)

Description	Consumption Range	Fixed Charge	Energy Charge
All loads	Upto 100 kWh / month		Rs. 4.00 / kWh
	101 - 300 kWh / month		Rs. 4.50 / kWh
	301 – 500 kWh / month	Rs. 75.00 / kW / month	Rs. 5.00 / kWh
	Above 500 kWh / month (From 501 st unit onwards)		Rs. 5.50 / kWh

Note:

1. For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand. Recording of such maximum demand will be used for the purpose of system planning and consumer education in the current tariff year.

RATE SCHEDULE LMV-2:

NON DOMESTIC LIGHT, FAN AND POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums, Power Looms with less than 5 kW load and for all companies registered under Companies Act-1956 with loads less than 75 kW and getting supply at low voltages.

2. Character and Point of Supply:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule' (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas):

Description	Fixed Charge	Energy charge
(i) Un-metered	Rs. 350 / connection / month	Nil
(ii) Metered	Rs. 65 / kW / month	Rs. 2.75 / kWh

(b) Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex:

For all commercial (road side / roof tops of buildings) advertisement hoardings such as Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex, the rate of charge shall be as below:

Description	Fixed Charge	Energy Charge	Minimum Charge
Metered	-	Rs. 14.00 / kWh	Rs. 1200/kWh/Month

Note:

For application of these rates Licensee shall ensure that such consumption is separately metered.

(c) In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering / restrictions or through co-generating radial feeders in villages / towns.

Consumption Range	Fixed Charge	Energy Charge
Upto 150 kWh / month		Rs. 6.00 / kWh
151 – 300 kWh / month		Rs. 6.50 / kWh
301 – 1000 kWh / month	Rs. 200.00 / kW / month	Rs. 6.80 / kWh
Above 1001 kWh / month (From 1001 st unit onwards)		Rs. 7.10 / kWh

Note:

1. For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated 14th June, 2006 and the Commission's order dated 11th July, 2006 subject to adherence of provision of advance subsidy.

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RATE SCHEDULE LMV -3:

PUBLIC LAMPS:

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Un-metered Supply:

Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points	Rs. 1700 per kW or part thereof per month	Rs. 2000 per kW or part thereof per month	Rs. 2500 per kW or part thereof per month


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(b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
All loads	Rs. 120 / kW / month	Rs. 5.25 / kWh	Rs. 150 / kW / month	Rs. 5.60 / kWh	Rs. 160 / kW / month	Rs. 5.75 / kWh

TOD Rates applicable for the metered supply (% of Energy Charges):

18:00 hrs – 06:00 hrs	0%
06:00 hrs – 18:00 hrs	(+) 20%

4. For 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' refer ANNEXURE '4.1.2'.


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RATE SCHEDULE LMV-4:

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS:

1. APPLICABILITY:

LMV-4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

- (a) Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act 1956.
- (b) Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries
- (c) Religious and charitable Institutions including orphanage homes, old age homes and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.
- (d) Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.
- (e) All India Radio and Doordarshan.

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts not covered under (A) above.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
(A) For Public Institutions	Rs. 200 / kW / month	0 – 1000 kWh / month – Rs. 6.50 / kWh
		Above 1000 kWh / month – Rs. 6.80 / kWh
(B) For Private Institutions	Rs. 200 / kW / month	0 – 1000 kWh / month – Rs. 6.80 / kWh
		Above 1000 kWh / month – Rs. 7.10 / kWh

RATE SCHEDULE LMV-5:

**SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION
PURPOSES:**

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for Irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with power factor compensation capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install power factor compensation capacitors.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(A) For consumers getting supply as per Rural Schedule:

(i) Un-metered Supply

Fixed Charge	Energy Charge
Rs. 100 / BHP / month	Nil
Consumer under this category will be allowed a maximum lighting load of 120 Watts.	

(ii) Metered Supply

Fixed Charge	Minimum Charges	Energy Charge
Rs. 30 / BHP / month	Rs. 75 / BHP / month	Rs. 1.00 / kWh

NOTE: Minimum bill payable by a consumer under Rural Schedule (Metered Supply) shall be Rs. 75 per BHP per month, till the installation of the meter.

(B) For consumers getting supply as per Urban Schedule (Metered Supply) including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Fixed Charge	Minimum Charges	Energy Charge
Rs. 55 / BHP / month	Rs. 220 / BHP / month	Rs. 5.00 / kWh

NOTE: Minimum bill payable by a consumer under Urban Schedule (Metered Supply) shall be Rs. 220 per BHP per month, till the installation of the meter.



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Rate Schedule LMV-6:

SMALL AND MEDIUM POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers of electrical energy having a contracted load up to 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and to other power consumers, not covered under any other rate schedule. Floriculture / Mushroom farming units having loads up-to 100 BHP (75kW) shall also be covered under this rate schedule. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(A) Consumers getting supply other than Rural Schedule:

Consumption Range	Fixed Charge	Energy Charge
0 – 1000 kWh / month	Rs. 225.00 / kW / month	Rs. 6.50 / kWh
Above 1000 kWh / month	Rs. 225.00 / kW / month	Rs. 7.10 / kWh

TOD Rates (% of Energy Charges):

For Summer Season (April to Sept):

Off Peak Hours	
04:00 hrs. to 10:00 hrs	(-)7.5%
Normal Hours	
10:00 hrs – 19:00 hrs	0%
Peak Hours	
19:00 hrs – 04:00 hrs	(+) 15%

For Winter Season (October to March):

Off Peak Hours	
13:00 hrs. to 20:00 hrs	(-)7.5%
Normal Hours	
01:00 hrs – 09:00 hrs	0%
Peak Hours	
09:00 hrs – 13:00 hrs	(+) 15%
20:00 hrs – 01:00 hrs	(+) 15%

(B) Consumers getting supply as per Rural Schedule:

The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for under urban schedule without TOD rates.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i) The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises.
- ii) The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- iii) Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iv) The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- v) The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

vi) The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / KVA and energy charge per kWh / KVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second default the consumer will forfeit the benefit of seasonal rates for the entire season.

5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated 14th June, 2006 and the Commission's order dated 11th July, 2006 subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE LMV-7:

PUBLIC WATER WORKS:

1. APPLICABILITY:

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

(A) Consumers getting supply other than "Rural Schedule":

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Fixed Charge	Energy Charge
Rs. 230 / kW / month	Rs. 6.80 / kWh

(B) Consumers getting supply as per "Rural Schedule":

The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for under other than rural schedule.


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Rate Schedule LMV – 8:

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:

1. APPLICABILITY:

- (i) This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayati Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals and Lift Irrigation schemes having a load up to 100 BHP.
- (ii) Laghu Dal Nahar having load above 100 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
Metered	Rs. 200 / BHP / month	Rs. 6.80 / kWh
Un-metered	Rs. 1500 / BHP / month	Nil

4. For finding out net additional load during any quarter of the year for this category refer ANNEXURE 4.1.3


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RATE SCHEDULE LMV – 9:

TEMPORARY SUPPLY:

1. APPLICABILITY:

A) Un-metered Supply for Illumination/ Public Address/ Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months.

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan and power load for the purpose other than mentioned in (A) above.

This schedule shall also apply for power taken for construction purposes not exceeding two years, including civil work by all consumers and Govt. Departments.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE (SEPARATELY FOR EACH POINT OF SUPPLY):

Rate gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

A. Un-metered:

(i) Fixed charges for illumination / public address / ceremonies for load up to 20 KW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 3000 / day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 170 / day / shop


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B. Metered:

Description	Minimum Charge	Energy Charge
Individual Residential construction		Rs. 6.50 / kWh
Others	Rs. 150/kW/week	Rs. 7.10 / kWh

Note:

Charge as specified at A, shall be paid by the consumer in advance.



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RATE SCHEDULE LMV-10:

DEPARTMENTAL EMPLOYEES AND PENSIONERS:

1. APPLICABILITY:

This schedule shall apply only to such employees (including the cases of retired / voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.

2. RATE:

Un-metered: Rate, gives the fixed and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

Category	Fixed charge / month	Fixed Monthly Energy Charge
Class IV employees / Operating staff	Rs. 140.00	Rs. 160.00
Class III employees	Rs. 170.00	Rs. 200.00
Junior Engineers & equivalent posts	Rs. 230.00	Rs. 370.00
Assistant Engineers & equivalent posts	Rs. 260.00	Rs. 520.00
Executive Engineers & equivalent posts	Rs. 280.00	Rs. 550.00
Superintending Engineers / Deputy General Managers & equivalent posts	Rs. 510.00	Rs. 650.00
Chief Engineers (I & II) / General Managers and above	Rs. 550.00	Rs. 750.00
Additional charge for employees using Air Conditioners.	Rs. 550.00 per month per Air conditioner	

Metered: Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.

3. ELECTRICITY DUTY:

Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.

Note: In case of retired / voluntary retired or deemed retired employees, the rate shall be the same as applicable to the post from which he / she has retired.

4. For 'Other Provisions' and 'Mode of Payment' for Departmental Employees refer ANNEXURE 4.1.1.

Section 23 (7) of Electricity Reforms Act, 1999 provides that "terms and condition of service of the personnel shall not be less favourable to the terms and condition which were applicable to them before the transfer". The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include "concessional rate of electricity", which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. The rates and charges indicated above for this category are strictly in adherence of above statutory provisions.

RATE SCHEDULE HV-1:

NON INDUSTRIAL BULK LOADS:

1. APPLICABILITY:

This rate schedule shall apply to:

- (a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 KW & above and getting supply at single point on 11 KV & above voltage levels.
- (b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 KW & above and getting supply at single point on 11 KV & above voltage levels.
- (c) Non domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 KW & above and getting supply at single point on 11 KV & above voltage levels and feeding multiple individuals (owners / occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.
- (d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 KW & above and getting supply at single point on 11 KV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.
- (e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings with mixed loads (getting supply at single point) with contracted load 75 KW & above and getting supply at single point on 11 KV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting.
- (f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPVNL / UPPTEL / Distribution Licensees having loads above 75 KW and getting supply at 11 KV & above voltages.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

- (a) **Commercial Loads / Private Institutions / Non domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:**

	For supply at 11kV	For supply at 33 kV & above
Demand Charges	Rs. 270 / kVA / month	Rs. 250 / kVA / month
Energy Charges	Rs. 6.80 / kVAh	Rs. 6.60 / kVAh

- (b) **Public Institutions and Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:**

	For supply at 11kV	For supply at 33 kV & above
Demand Charges	Rs. 250 / kVA / month	Rs. 240 / kVA / month
Energy Charges	Rs. 6.60 / kVAh	Rs. 6.40 / kVAh

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RATE SCHEDULE HV-2:

LARGE AND HEAVY POWER:

1. APPLICABILITY:

This rate schedule shall apply to all consumers having contracted load above 75 KW (100 BHP) for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and floriculture & farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 KVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed for his consumption during the billing period applicable to the category:



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(A) Urban Schedule:

	For supply at 11 kV	For supply above 11 kV and up to & including 66 kV	For supply above 66 kV and up to & including 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250 / kVA / month	Rs. 240 / kVA / month	Rs. 220 / kVA / month	Rs. 220 / kVA / month
Energy Charges	Rs. 6.30 / kVAh	Rs. 6.00 / kVAh	Rs. 5.80 / kVAh	Rs. 5.60 / kVAh

TOD Rates (% of Energy Charges):

For Summer Season (April to Sept):

Off Peak Hours	
04:00 hrs. to 10:00 hrs	(-)7.5%
Normal Hours	
10:00 hrs – 19:00 hrs	0%
Peak Hours	
19:00 hrs – 04:00 hrs	(+) 15%

For Winter Season (October to March):

Off Peak Hours	
13:00 hrs. to 20:00 hrs	(-)7.5%
Normal Hours	
01:00 hrs – 09:00 hrs	0%
Peak Hours	
09:00 hrs – 13:00 hrs	(+) 15%
20:00 hrs – 01:00 hrs	(+) 15%

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on demand & energy charges as given for 11 kV consumers under urban schedule without TOD rates.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

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4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / KVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second default the consumer will forfeit the benefit of seasonal rates for the entire season.



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4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.



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RATE SCHEDULE HV – 3:

A: RAILWAY TRACTION:

1. APPLICABILITY:

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
(a) Demand Charge For supply at and above 132 kV Below 132 kV	Rs. 280 / kVA / month Rs. 280 / kVA / month
(b) Energy Charge (all consumption in a month) For supply at and above 132 kV Below 132 kV	Rs. 6.25 / KVAh Rs. 6.50 / KVAh
(c) Minimum Charge	Rs. 700 / kVA / month

4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The demand for any month shall be defined as the highest average load measured in Kilo Volt-ampères during any fifteen consecutive minutes period of the month.

B: DELHI METRO RAIL:

1. APPLICABILITY:

This schedule shall apply to the DMRC (Delhi Metro Rail Corporation).

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Demand Charges	Rs. 125 / kVA / month
Energy Charges	Rs. 5.60 / kVAh
Minimum charge	Rs. 600 / kVA / month

- Penalty @ Rs. 540 / kVA will be charged on excess demand, if demand exceeds contracted load.
- This category has been made as per the agreement between DMRC and NOIDA Administration.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt-Amperes during any fifteen consecutive minutes period of the month.

RATE SCHEDULE HV – 4:

LIFT IRRIGATION WORKS:

1. APPLICABILITY:

This Rate Schedule shall apply to medium and large pumped canals having load of more than 100 BHP (75kW).

2. CHARACTER OF SERVICE & POINT OF SUPPLY:

As per applicable provisions of Electricity Supply Code.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for his consumption during the billing period applicable to the category:

(a) Demand Charges:

Voltage Level	Rate of Charge
For supply at 11 KV	Rs. 250 / KVA / month
For supply at 33 KV and 66 KV	Rs. 240 / KVA / month
For supply at 132 KV	Rs. 230 / KVA / month

(b) Energy Charges:

Voltage Level	Rate of Charge
For supply at 11 KV	Rs. 6.50 / KVAh
For supply at 33 KV and 66 KV	Rs. 6.25 / KVAh
For supply at 132 KV	Rs. 6.00 / KVAh

c) Minimum Charges:

Rs. 750 / KVA / month irrespective of supply voltage

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the licensee shall be final and binding. If, however, the number of circuits is more than one, demand and energy measurement will be done on the principle of current transformer summation metering.



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4.1.1 DEPARTMENTAL EMPLOYEES:

1. OTHER PROVISIONS:

- (i) For serving / retired employees and their spouse, the supply will only be given at one place where Licensee's mains exist. The electric supply under this tariff will be given only at one place, within the area of erstwhile UPSEB / its successor companies.
- (ii) In the event of transfer of the employee, this tariff shall be applied at the new place of posting only when a certificate has been obtained from the concerned Executive Engineer of the previous place of posting, that the supply under this tariff has been withdrawn at previous place of posting. Further, the employee shall also be required to submit an affidavit that he is not availing the benefit of LMV-10 connection anywhere else in the state.
- (iii) Those who are not availing this tariff shall also give a declaration to this effect. This declaration shall be pasted / kept in his service book / personal file / Pensioners record. If the declaration is found wrong, necessary action against the employee shall be taken as per the provisions of service rules. If declaration has already been given at the present place of posting then further declaration is not necessary due to this revision. Pensioners shall also have to give a similar declaration for availing departmental tariff at only one place. In case this declaration is found wrong, this tariff shall be withdrawn forever.
- (iv) No other concession shall be admissible on this tariff.
- (v) The schedule of miscellaneous charges as appended with Licensee's General Tariff as amended from time to time and Electricity Supply (Consumers) Regulation, 1984 as enforced from time to time shall also be applicable on the employee / pensioner receiving supply under this schedule.
- (vi) Retired employees drawing pension from the Treasury / Bank will have to pay the monthly electricity charges as per the rates given in the rate schedule applicable to their category.
- (vii) In case of Multi-Storied / Societies where the electricity connection are provided at single point with HT metering, the employees / pensioners / family pensioners, shall be provided through a separate meter and shall be given adjustment towards HT side metered energy at single point. Fixed

- charges equivalent to sanctioned load of the departmental employee shall also be adjusted. One percent of energy consumed by LMV-10 consumer shall also be added towards transformation losses for giving adjustment
- (viii) LMV-10 consumers will have to give an undertaking regarding use of Air conditioners.

2. MODE OF PAYMENT:

- (i) The Disbursing Officer shall compulsorily and regularly deduct the amount due monthly from the salary bill of each and every employee / pensioners drawing pay / pension from his unit each month. The Drawing Officer shall ensure that each employee / pensioner has given the declaration about the connection in his name together with details of S.C. No. / Book No. and name of the billing division, before the disbursement of pay / pension.
- (ii) The monthly amount due from a consumer of this category can also be deposited by the concerned officer / employee to the concerned division in case the said amount is not being deducted from his salary / pension.
- (iii) Revenue and Energy Statistics in respect of the category of employee / pensioner shall be regularly prepared by the Divisions in the same manner as for every other manually billed category.
- (iv) Recovery from the salary shall be sent to the billing units in accordance with the instructions contained in circular No. 362-CAO/C-177 (Misc.) dated 5.5.89 and No. 380-CAO dated 12.5.89 from Chief Accounts Officer of erstwhile UPSEB, Lucknow.
- (v) In case of metered consumption, the mode of payment shall be similar to the domestic consumer.


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4.1.2 PUBLIC LAMPS:

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of street lights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves and in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:

Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the street lights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub-stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.

3. VERIFICATION OF LOAD:

The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area / Municipal Board / Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above. The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.

Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by

concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.



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4.1.3 STATE TUBE-WELLS

NET ADDITIONAL LOAD:

- (i) Net additional load hereinafter shall mean the total additional load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.
- (ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net additional load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government / Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.


Superintending Engineer (R.A.C.)
UPPCL, Shakti Bhawan, Lucknow
Rajesh Kumar, Inspector

4.2 SCHEDULE OF MISCELLANEOUS CHARGES

Sl. No.	NATURE OF CHARGES	UNIT	RATES (₹)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	100.00
	b. Three Phase Meters	Per Meter	100.00
	c. Recording Type Watt-hour Meters	Per Meter	350.00
	d. Maximum Demand Indicator	Per Meter	700.00
	e. Tri-vector Meters	Per Meter	1500.00
	f. Ammeters and Volt Meters	Per Meter	100.00
	g. Special Meters	Per Meter	800.00
2.	h. Initial Testing of Meters	Per Meter	Nil
	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75KW	Per Job	1000.00
	b. Power consumers up to 100BHP/75KW	Per Job	550.00
3.	c. All other categories of consumers.	Per Job	200.00
	Replacement of Meters:		
	a. By higher capacity Meter	Per Job	100.00
	b. Installation of Meter and its subsequent removal in case of Temporary Connections	Per Job	150.00
4.	c. Changing of position of Meter Board at the consumer's request	Per Job	200.00
	Service of Wireman :		
	a. Replacement of Fuse	Per Job	50.00
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	50.00
	c. Hiring of services by the consumer during temporary supply or otherwise.	Per wireman /day of 6 Hrs.	100.00

Sl. No.	NATURE OF CHARGES	UNIT	RATES (₹)
5.	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.) Checking of Capacitors (other than initial checking) on consumer's request:	Per Meter	200.00
6.	a. At 400 V / 230 V	Per Job	200.00
	b. At 11 KV and above.	Per Job	400.00

CHARGES FOR TATKAL VIDYUT SANYOJAN (TATKAL CONNECTION):

For urban consumers of LMV-1, LMV-2 and LMV-9 categories, desirous of getting connection within 24 hours of making the application, provided such release of connection does not require extension of distribution mains or commissioning of sub-station or augmenting capacity of transformers, shall have to pay following additional charges apart from the regular connection charges:

1. FOR PERMANENT ELECTRICITY CONNECTION:

- a. Single Phase Domestic light and fan : Rs. 500 per connection
- b. Three Phase Domestic light and fan : Rs. 750 per connection
- c. Single Phase Commercial : Rs. 750 per connection
- d. Three Phase Commercial : Rs. 1000 per connection

2. FOR TEMPORARY ELECTRICITY CONNECTION:

- a. Single Phase (Up to 4 kW) : Rs. 750 per connection
- b. Three Phase (from 5 kW to 24 kW) : Rs. 1000 per connection

4.3 LIST OF POWER FACTOR APPARATUS

FOR MOTORS:

Sl. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

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Superintending Engineer (R.A.U.)
UPPCL-Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

FOR WELDING TRANSFORMERS:

Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19


Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
26.	26	20
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27


 Superintending Engineer (R.A.S.)
 U.P.C. - Shakti Bhawana, Extra.
 Jharkhand Marg, Lucknow

Revenue at Proposed Tariff for FY 2014-15 for 4 Disco's (DVVNL, MVVNL, PVVNL & PuVVNL)

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	24,067	8,712	9,843	3.62	4.09	1,131
<i>Dom: Rural Schedule</i>	9,895	1,882	1,882	1.90	1.90	-
<i>Dom: Supply at Single Point for Bulk Load</i>	629	313	360	4.98	5.73	47
<i>Other Metered Domestic Consumers</i>	12,615	6,264	7,372	4.97	5.84	1,108
<i>Life Line Consumers/BPL</i>	928	253	229	2.73	2.47	(24)
LMV-2: Non Domestic Light, Fan & Power	4,709	2,808	3,024	5.96	6.42	216
<i>Non Dom: Rural Schedule</i>	1,395	394	430	2.82	3.08	36
<i>Non Dom: Private</i>	118	165	165	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>						
<i>Non Dom: Other Metered Non-Domestic Supply</i>	3,195	2,249	2,428	7.04	7.60	179
LMV-3: Public Lamps	1,019	622	622	6.11	6.11	-
LMV-4: Light, fan & Power for Institutions	1,823	1,296	1,325	7.11	7.26	28
LMV-5: Private Tube Wells/ Pumping Sets	6,904	1,112	1,215	1.61	1.76	103
LMV 6: Small and Medium Power upto 100 HP (75 kW)	3,386	2,348	2,694	6.94	7.96	346
LMV-7: Public Water Works	1,667	1,096	1,183	6.57	7.10	88
LMV-8: State Tube Wells & Pump Canals upto 100 HP	1,746	1,217	1,435	6.97	8.22	218
LMV-9: Temporary Supply	138	52	60	3.78	4.34	8
LMV-10: Departmental Employees	548	106	145	1.94	2.65	39
HV-1: Non-Industrial Bulk Loads	1,574	1,184	1,321	7.52	8.39	137
HV-2: Large and Heavy Power above 100 BHP (75 kW)	11,769	8,359	9,004	7.10	7.65	645
HV-3: Railway Traction	853	603	655	7.07	7.68	52
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	980	711	777	7.25	7.93	66
Bulk & Extra State	59	23	24	3.95	4.14	1
GRAND TOTAL	61,241	30,251	33,328	4.94	5.44	3,078


Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	37,976
Revenue at Existing Tariff	30,251
Gap at Existing Tariff	7,725
Increase in Revenue from Tariff Hike	3,078
Gap at Proposed Tariff	4,647


 Superintending Engineer (R.A.U.)
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Revenue at Proposed Tariff for FY 2014-15 for Kesco

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	1,301	634	746	4.88	5.73	111
<i>Dom: Rural Schedule</i>	-	-	-	-	-	-
<i>Dom: Supply at Single Point for Bulk Load</i>	44	21	25	4.84	5.59	3
<i>Other Metered Domestic Consumers</i>	1,182	592	703	5.01	5.95	111
<i>Life Line Consumers/BPL</i>	74	21	18	2.86	2.44	(3)
LMV-2: Non Domestic Light, Fan & Power	357	251	266	7.03	7.44	15
<i>Non Dom: Rural Schedule</i>	-	-	-	-	-	-
<i>Non Dom: Private</i>	4	5	5	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>						
<i>Non Dom: Other Metered Non-Domestic Supply</i>	354	246	261	6.96	7.37	15
LMV-3: Public Lamps	59	41	41	6.94	6.94	-
LMV-4: Light, fan & Power for Institutions	59	41	42	6.95	7.11	1
LMV-5: Private Tube Wells/ Pumping Sets	0	0	0	3.73	4.91	0
LMV 6: Small and Medium Power upto 100 HP (75 kW)	317	225	249	7.10	7.87	24
LMV-7: Public Water Works	55	37	40	6.80	7.29	3
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-
LMV-9: Temporary Supply	2	1	1	4.47	4.64	0
LMV-10: Departmental Employees	24	9	12	3.54	4.90	3
HV-1: Non-Industrial Bulk Loads	119	85	94	7.11	7.93	10
HV-2: Large and Heavy Power above 100 BHP (75 kW)	418	287	310	6.86	7.41	23
HV-3: Railway Traction	-	-	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-
Bulk & Extra State	-	-	-	-	-	-
GRAND TOTAL	2,711	1,611	1,801	5.94	6.64	190


Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	1,956
Revenue at Existing Tariff	1,611
Gap at Existing Tariff	345
Increase in Revenue from Tariff Hike	190
Gap at Proposed Tariff	156


 Superintending Engineer (R.A.U.)
 UPPCL, Shakti Bhawan Extn.
 14-Ashok Marg, Lucknow

Revenue at Proposed Tariff for FY 2014-15 for MVNL

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	5,056	1,991	2,343	3.94	4.63	352
<i>Dom: Rural Schedule</i>	1,444	293	293	2.03	2.03	-
<i>Dom: Supply at Single Point for Bulk Load</i>	119	56	65	4.72	5.47	9
<i>Other Metered Domestic Consumers</i>	3,194	1,556	1,908	4.87	5.97	351
<i>Life Line Consumers/BPL</i>	299	85	77	2.85	2.57	(8)
LMV-2: Non Domestic Light, Fan & Power	1,038	677	714	6.53	6.88	36
<i>Non Dom: Rural Schedule</i>	161	49	53	3.02	3.30	5
<i>Non Dom: Private</i>	2	3	3	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>						
<i>Non Dom: Other Metered Non-Domestic Supply</i>	875	626	658	7.16	7.52	32
LMV-3: Public Lamps	459	279	279	6.07	6.07	-
LMV-4: Light, fan & Power for Institutions	453	322	330	7.12	7.27	7
LMV-5: Private Tube Wells/ Pumping Sets	763	135	146	1.77	1.91	11
LMV 6: Small and Medium Power upto 100 HP (75 kW)	694	468	538	6.75	7.74	69
LMV-7: Public Water Works	463	303	328	6.56	7.09	25
LMV-8: State Tube Wells & Pump Canals upto 100 HP	487	331	393	6.79	8.06	62
LMV-9: Temporary Supply	24	11	12	4.52	5.04	1
LMV-10: Departmental Employees	169	36	47	2.15	2.81	11
HV-1: Non-Industrial Bulk Loads	485	357	399	7.37	8.23	42
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,543	1,054	1,133	6.83	7.34	80
HV-3: Railway Traction	37	28	30	7.58	8.15	2
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	140	102	112	7.33	8.02	10
Bulk & Extra State	59	23	24	3.95	4.14	1
GRAND TOTAL	11,869	6,119	6,827	5.15	5.75	709


Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	7,663
Revenue at Existing Tariff	6,119
Gap at Existing Tariff	1,545
Increase in Revenue from Tariff Hike	709
Gap at Proposed Tariff	836


Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

Revenue at Proposed Tariff for FY 2014-15 for PuVVNL

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	6,838	2,145	2,428	3.14	3.55	283
<i>Dom: Rural Schedule</i>	3,698	659	659	1.78	1.78	-
<i>Dom: Supply at Single Point for Bulk Load</i>	6	3	4	5.02	5.77	0
<i>Other Metered Domestic Consumers</i>	3,049	1,459	1,744	4.79	5.72	285
<i>Life Line Consumers/BPL</i>	85	24	22	2.86	2.56	(3)
LMV-2: Non Domestic Light, Fan & Power	1,326	679	732	5.12	5.52	53
<i>Non Dom: Rural Schedule</i>	578	147	162	2.54	2.80	15
<i>Non Dom: Private</i>	21	29	29	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>						
<i>Non Dom: Other Metered Non-Domestic Supply</i>	728	503	541	6.91	7.44	38
LMV-3: Public Lamps	205	124	124	6.04	6.04	-
LMV-4: Light, fan & Power for Institutions	676	479	489	7.08	7.24	11
LMV-5: Private Tube Wells/ Pumping Sets	1,456	240	252	1.65	1.73	12
LMV 6: Small and Medium Power upto 100 HP (75 kW)	613	415	476	6.77	7.77	61
LMV-7: Public Water Works	592	378	408	6.38	6.90	31
LMV-8: State Tube Wells & Pump Canals upto 100 HP	505	372	442	7.35	8.75	71
LMV-9: Temporary Supply	18	10	11	5.81	6.39	1
LMV-10: Departmental Employees	105	18	29	1.75	2.79	11
HV-1: Non-Industrial Bulk Loads	249	190	212	7.64	8.52	22
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1,222	841	904	6.89	7.40	62
HV-3: Railway Traction	527	367	398	6.95	7.55	32
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	704	505	551	7.18	7.82	46
Bulk & Extra State	0	0	0	3.95	4.14	0
GRAND TOTAL	15,035	6,762	7,457	4.50	4.96	695


Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	8,523
Revenue at Existing Tariff	6,762
Gap at Existing Tariff	1,761
Increase in Revenue from Tariff Hike	695
Gap at Proposed Tariff	1,066


 Superintending Engineer (R.A.U.)
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Revenue at Proposed Tariff for FY 2014-15 for PVVNL

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	7,396	2,872	3,202	3.88	4.33	331
<i>Dom: Rural Schedule</i>	2,556	424	424	1.66	1.66	-
<i>Dom: Supply at Single Point for Bulk Load</i>	332	172	197	5.18	5.93	25
<i>Other Metered Domestic Consumers</i>	4,314	2,220	2,531	5.15	5.87	311
<i>Life Line Consumers/BPL</i>	193	55	51	2.87	2.63	(5)
LMV-2: Non Domestic Light, Fan & Power	1,322	867	932	6.56	7.05	65
<i>Non Dom: Rural Schedule</i>	259	81	88	3.13	3.38	7
<i>Non Dom: Private</i>	53	75	75	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>	1,010	711	769	7.04	7.62	58
<i>Non Dom: Other Metered Non-Domestic Supply</i>	219	137	137	6.27	6.27	-
LMV-3: Public Lamps	304	217	222	7.14	7.30	5
LMV-4: Light, fan & Power for Institutions	2,334	342	343	1.46	1.47	1
LMV 6: Small and Medium Power upto 100 HP (75 kW)	1,227	870	998	7.09	8.14	128
LMV-7: Public Water Works	330	231	249	7.00	7.54	18
LMV-8: State Tube Wells & Pump Canals upto 100 HP	230	147	175	6.38	7.61	28
LMV-9: Temporary Supply	74	18	22	2.47	3.02	4
LMV-10: Departmental Employees	145	28	37	1.93	2.58	9
HV-1: Non-Industrial Bulk Loads	540	411	458	7.61	8.48	47
HV-2: Large and Heavy Power above 100 BHP (75 kW)	6,513	4,746	5,116	7.29	7.85	369
HV-3: Railway Traction	53	38	42	7.17	7.90	4
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0	0	0	6.97	8.00	0
Bulk & Extra State	-	-	-	-	-	-
GRAND TOTAL	20,687	10,924	11,934	5.28	5.77	1,010


Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	12,081
Revenue at Existing Tariff	10,924
Gap at Existing Tariff	1,158
Increase in Revenue from Tariff Hike	1,010
Gap at Proposed Tariff	147


 Superintending Engineer (R.A.U.)
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 14-Ashok Marg, Lucknow

Revenue at Proposed Tariff for FY 2014-15 for DVVNL

Category	Projected Sales	Revenue at Current Tariff	Revenue at Proposed Tariff	Thru Rate at Current Tariff	Thru Rate at Proposed Tariff	Increase in Revenue
	MU	Rs Crore	Rs Crore	Rs/kWh	Rs/kWh	Rs Crore
LMV-1: Domestic Light, Fan & Power	4,778	1,705	1,870	3.57	3.91	165
<i>Dom: Rural Schedule</i>	2,198	507	507	2.30	2.30	-
<i>Dom: Supply at Single Point for Bulk Load</i>	172	82	95	4.77	5.52	13
<i>Other Metered Domestic Consumers</i>	2,057	1,028	1,189	5.00	5.78	160
<i>Life Line Consumers/BPL</i>	351	89	80	2.52	2.28	(8)
LMV-2: Non Domestic Light, Fan & Power	1,022	585	646	5.72	6.32	61
<i>Non Dom: Rural Schedule</i>	398	118	128	2.96	3.21	10
<i>Non Dom: Private</i>	42	59	59	14.00	14.00	-
<i>Advertising/SignPost/SignBoard/GlowSign</i>						
<i>Non Dom: Other Metered Non-Domestic Supply</i>	583	409	460	7.01	7.89	51
<i>LMV-3: Public Lamps</i>	136	83	83	6.08	6.08	-
LMV-4: Light, fan & Power for Institutions	391	278	284	7.12	7.27	6
LMV-5: Private Tube Wells/ Pumping Sets	2,352	396	475	1.68	2.02	79
LMV 6: Small and Medium Power upto 100 HP (75 kW)	851	594	682	6.98	8.01	88
LMV-7: Public Water Works	282	184	198	6.51	7.03	15
LMV-8: State Tube Wells & Pump Canals upto 100 HP	524	368	425	7.02	8.11	57
LMV-9: Temporary Supply	22	13	14	5.79	6.39	1
LMV-10: Departmental Employees	129	24	31	1.85	2.41	7
HV-1: Non-Industrial Bulk Loads	300	226	252	7.53	8.40	26
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2,491	1,718	1,851	6.89	7.43	134
HV-3: Railway Traction	236	171	185	7.24	7.86	14
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	136	103	114	7.57	8.36	11
Bulk & Extra State	-	-	-	-	-	-
GRAND TOTAL	13,650	6,446	7,110	4.72	5.21	663

Meeting the Gap (Rs. Crore)	
Total ARR (Net of Subsidy)	9,708
Revenue at Existing Tariff	6,446
Gap at Existing Tariff	3,262
Increase in Revenue from Tariff Hike	663
Gap at Proposed Tariff	2,598


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