

Paschimanchal VidyutVitaran Nigam Limited (PVVNL) Truing -Up of FY 2014-15, Business Plan for FY 2017-18 To FY 2019-20 and Annual Revenue Requirement for FY 2017-18 To FY 2019-20

Reply to UPERC's Preliminary Information Requirement/Discrepancies in the Petition

A. General

a) Tariff Formats for

(i) True Up of FY 2014-15 &

(ii) Business Plan and MYT ARR/ Tariff for FY 2017-18 to FY 2019-20

- i. It is observed that the Petitioner has not submitted the True -Up formats as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the following formats in separate MS excel sheet with all linkages for FY 2014-15 (As per Audited Balance Sheet).

S. No.	Form No.	Particulars
1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash flow statement
4	S4	Annual Revenue Requirement
5	S5	Information about equity and loan
6	S6	Information about Working Capital
7	S7	Reasonable Return
8	S9	Energy Balance
9	S10	Truing Up of past account
10	S11	Accounting Ratios
11	F1	Revenue from Tariff and Charges
12	F1a	Projection of electricity sales, No. of consumers & connected load
13	F2	Revenue Grants & subsidies
14	F3	Other income
15	F4	Summary of Own Generation & Power Purchase
16	F4a	Power purchase Details
17	F4b	Intra State Transmission (TRANSCO) Charges
18	F5	R&M Expenses
19	F6	Employees' Cost & Provisions
20	F6a	Employee Cost Wing Wise
21	F6b	Retirement Pattern
22	F7	Administration & General Expenses
23	F8	Statement of Fixed Assets and Depreciation
24	F9	Interest & Finance charges
25	F9a	Domestic loans, bonds and financial leasing
26	F10	Details of Expenses Capitalized
27	F11	Other Debits
28	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
29	F13	Extraordinary Items
30	F14	Net Prior Period Expenses/Income



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S. No.	Form No.	Particulars
31	F15	Contribution Grants & subsidies towards Capital assets
32	F16	Project-wise / Scheme-wise Capital Expenditure
33	F17	Statements of assets not in use
34	F18	Investments
35	F19	Current Assets and Liabilities
36	T1	Existing & Proposed Tariff
37	T2	Revenues at Current Tariffs for the Ensuing Year
38	T3	Revenues at Proposed Tariffs for the Ensuing Year
39	P1	Agewise Analysis of Revenue Arrears
40	P1a	Agewise Analysis of Revenue Arrears of Government
41	P2	Distribution Losses in LT and HT System
42	P2a	Losses in 33 KV system
43	P2b	Losses in 11 KV system
44	P2d	Losses in LT system
45	P3	Consumer Complaint
46	P4	Voltage Profile
47	P5	Technical Parameters
48	P6	Abstract of outages due to tripping in HT feeders
49	P7	Failure of Transformers
50	P8	Billing Periodicity
51	P9	Electrical Accidents
52	P10	Peak Demand
53	P11	Management and operation related ratios
54	P12	Debt Restructuring
55	P13	Release of New service Connections
56	P14	Status of Metering

Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

Form No.	Particulars	Status
S1	Profit & Loss Account	Submitted
S2	Balance Sheet	Submitted
S3	Cash flow statement	Submitted
S4	Annual Revenue Requirement	Submitted
S5	Information about equity and loan	Submitted
S6	Information about Working Capital	Submitted
S7	Reasonable Return	Submitted
S8	Energy Balance	Submitted
S9	Truing Up of past account	Submitted
F1	Revenue from Tariff and Charges	Submitted
F1a	Projection of electricity sales, No. of consumers & connected load	Submitted
F2	Revenue Grants & subsidies	Submitted

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Form No.	Particulars	Status
F3	Other income	Submitted
F4b	Intra State Transmission (TRANSCO) Charges	Submitted
F5	R&M Expenses	Submitted
F6a	Employee Cost Wing Wise	Submitted
F7	Administration & General Expenses	Submitted
F8	Statement of Fixed Assets and Depreciation	Submitted
F9	Interest & Finance charges	Submitted
F9a	Domestic loans, bonds and financial leasing	Submitted
F10	Details of Expenses Capitalised	Submitted
F11	Other Debits	Submitted
F12	Statement of Sundry Debtors & provision for bad & doubtful debtors	Submitted
F13	Extraordinary Items	Submitted
F14	Net Prior Period Expenses/Income	Submitted
F15	Contribution Grants & subsidies towards Capital assets	Submitted
F16	Project-wise / Scheme-wise Capital Expenditure	Submitted
F17	Statements of assets not in use	Submitted
F18	Investments	Submitted
F19	Current Assets and Liabilities	Submitted

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A.

- ii. In Determination of Tariff for the MYT Control Period (FY 2017-18 to FY 2019-20) it is observed that certain formats as specified in the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014, are either incomplete or not submitted. The Status of MYT Tariff formats submitted by petitioner is as follows:

Form No.	Particulars	Comments
S1	Profit & Loss Account	OK
S2	Balance Sheet	OK
S3	Cash Flow Statement	Incomplete
S4	Energy Balance	Incomplete
S5	Tariff Proposal	Not filled
F1	Annual Revenue Requirement	OK
F2	Expenditure Allocation into Demand Costs, Energy Costs and Customer Costs	Incomplete
F3	Allocation of Demand Costs	Incomplete
F3A	Determination of Average Coincident Peak demand	Incomplete
F4	Allocation of Energy Costs	Incomplete
F4A	Determination of Category wise Energy Consumption	OK
F5	Allocation of Customer Costs	Incomplete



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Form No.	Particulars	Comments
F5A	Determination of Category wise Consumers	Incomplete
F6	Determination of Category wise Cost to Serve	Not filled
F7	Determination of Category wise Cross Subsidy	Not filled
F7A	Revenue from Open Access Customers	Not filled
F8	Truing Up	OK
F9	Energy Sales Forecast	Not filled
F9A	Metered Energy Sales Forecast	Not filled
F9B	Determination of CAGR of Metered Sales Forecast	Not filled
F9C	Unmetered Energy Sales Forecast	Not filled
F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff	Incomplete
F10A	Revenue from Current Tariffs in Ensuing Year	Not filled
F10B	Summary of Revenues and Gap/Surplus across Major Categories at Current Tariff	Not filled
F11	Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff	Incomplete
F11A	Revenue from Proposed Tariff & Charges	Not filled
F11B	Summary of Revenues and Gap/Surplus across Major Categories at Proposed Tariff	Not filled
F12	Income from Wheeling Charges	Not filled
F13	Summary of Power Purchase from Own Stations and Other Sources	Not filled
F13A	Details of Monthly Electricity Purchases from different Generating Stations	Not filled
F13B	UI Charges details	Not filled
F13C	Energy Transmitted /wheeled through a particular transmission system, charges payable and other details	Not filled
F13D	Inter State Transmission Charges	Not filled
F13E	Monthly Units Sold and Peak Demand	Not filled
F13F	Power Procurement Planning (in MWs)	Not filled
F14	Normative Parameters Considered for Tariff Computations	Incomplete
F15	Abstract of Capital Cost	Incomplete
F16	Reconciliation of Capital Cost with Gross Block	Incomplete
F17	Statement of Assets not in Use	OK
F18	Consumer Contributions and Grants towards Cost of Capital Assets	OK
F19	Investment Plan – Master	OK
F19A	Loan Details	Not filled
F19B	Commissioning / Capitalization Plan – Master	Incomplete
F19C	Year-wise Capital Expenditure	Incomplete
F19D	Year-wise Capital Expenditure- Loan Details	Ok
F20	Statement of Capital Cost	OK
F21	Statement of Capital Works in Progress	OK
F22	Reconciliation of Capital Liabilities with Financial Accounts	OK
F23	Details of Foreign Loans	OK

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Form No.	Particulars	Comments
F24	Details of Foreign Equity	OK
F25	Draw Down Schedule for Calculation of IDC & Financing Charges	OK
F26	Financial Package of Capital Cost admitted	Incomplete
F27	Details of Loan	Incomplete
F27A	Details of Allocation of corporate loans to various distribution projects	Not filled
F28	Financing of Additional Capitalization	Incomplete
F29	Domestic Loans, Bonds and Financial Leasing	Not Filled
F30	Operations & Maintenance Cost	Ok
F31	Employee Expenses	Incomplete
F31A	Normative Employee Expenses	Incomplete
F31B	Consumer Price Inflation	OK
F31C	Component wise Details of Employee Expenses	Incomplete
F32	Employee Strength	Not filled
F33	Retirement/Additions	Not filled
F34	R&M Expenses	OK
F35	Administrative & General Expenses	OK
F35A	Normative Administrative & General Expenses	Incomplete
F35B	Wholesale Price Inflation	OK
F35C	Componentwise Details of Administrative & General Expenses	Incomplete
F36	Calculation of Depreciation Rate	Incomplete
F37	Statement of Depreciation	OK
F38	Loan Master for all Loans Outstanding as on starting date of control period	Not Filled
F39	Calculation of Weighted Average Rate of Interest on Actual Loans	OK
F40	Calculation of Interest on Normative Loan	OK
F41	Statement of Equity	OK
F42	Equity Capital	Incomplete
F43	Statement of Reconciliation of Net Actual Loan (Opening) with Net Normative Loan (Opening)	OK
F44	Working Capital Requirements	OK
F45	Details of Non-Tariff Income	OK
F46	Details of Income from Other Business	OK
F47	Details of Expenses Capitalized	OK
F48	Income Tax Provisions	OK
F49	Extraordinary Items	OK
F50	Net Prior Period Expenses/Income	OK
F51	Debits, Write-offs and any other items	OK
F52	Consumer Security Deposits	Incomplete
F53	Investments in Non Business related activities	OK
F54	Statement of Receivables	Incomplete
P1	Distribution Losses in LT and HT System	Not filled

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Form No.	Particulars	Comments
P1A	Losses in 33 KV system	Not filled
P1B	Losses in 11 KV system	Not filled
P1C	Losses in LT system	Not filled
P2	Circle wise AT&C Loss Computation	Not filled
P2A	Summary of Circlewise AT&C Losses	Not filled
P3	Details of Physical Characteristics of the Network	Not filled
P4	Agewise Analysis of Revenue Arrears	Not filled
P5	Agewise Analysis of Revenue Arrears of Government	Not filled
P6	Consumer Complaint	Not filled
P7	Voltage Profile	Not filled
P8	Technical Parameters	Not filled
P9	Abstract of outages due to tripping in HT feeders	Not filled
P10	Failure of Transformers	Not filled
P11	Billing Periodicity	Not filled
P12	Electrical Accidents	Not filled
P13	Peak Demand	Not filled
P14	Management and Operation related Ratios	Not filled
P15	Debt Restructuring	Not filled
P16	Release of New service Connections	Not filled
P17	Status of Metering	Not filled

Licensee's Response:

The Petitioner humbly submits that form wise status of MYT formats for the control period FY 2017-18 to 2019-20 is provided in the table below:

Form No.	Particulars	Comments	Status
S1	Profit & Loss Account	OK	OK
S2	Balance Sheet	OK	OK
S4	Energy Balance	Incomplete	Submitted
F1	Annual Revenue Requirement	OK	OK
F4A	Determination of Category wise Energy Consumption	OK	OK
F5A	Determination of Category wise Consumers	Incomplete	OK
F8	Truing Up	OK	OK
F9	Energy Sales Forecast	Not filled	Submitted
F9A	Metered Energy Sales Forecast	Not filled	Submitted
F9C	Unmetered Energy Sales Forecast	Not filled	Submitted
F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff	Incomplete	Submitted
F10A	Revenue from Current Tariffs in Ensuing Year	Not filled	Submitted
F11	Summary of Actual / Estimated Revenue from Sale of Power at Proposed Tariff	Incomplete	Submitted
			Submitted
F11A	Revenue from Proposed Tariff & Charges	Not filled	Submitted
F13	Summary of Power Purchase from Own	Not filled	Submitted

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Form No.	Particulars	Comments	Status
	Stations and Other Sources		
F13C	Energy Transmitted /wheeled through a particular transmission system, charges payable and other details	Not filled	Submitted
F13D	Inter State Transmission Charges	Not filled	Submitted
F14	Normative Parameters Considered for Tariff Computations	Incomplete	Submitted
F15	Abstract of Capital Cost	Incomplete	Submitted
F16	Reconciliation of Capital Cost with Gross Block	Incomplete	Submitted
F17	Statement of Assets not in Use	OK	OK
F18	Consumer Contributions and Grants towards Cost of Capital Assets	OK	OK
F19	Investment Plan – Master	OK	OK
F19A	Loan Details	Not filled	Submitted
F19B	Commissioning / Capitalization Plan – Master	Incomplete	Submitted
F19C	Year-wise Capital Expenditure	Incomplete	Submitted
F19D	Year-wise Capital Expenditure- Loan Details	Ok	OK
F20	Statement of Capital Cost	OK	OK
F21	Statement of Capital Works in Progress	OK	OK
F22	Reconciliation of Capital Liabilities with Financial Accounts	OK	OK
F23	Details of Foreign Loans	OK	OK
F24	Details of Foreign Equity	OK	OK
F25	Draw Down Schedule for Calculation of IDC & Financing Charges	OK	OK
F26	Financial Package of Capital Cost admitted	Incomplete	Submitted
F27A	Details of Allocation of corporate loans to various distribution projects	Not filled	Submitted
F28	Financing of Additional Capitalization	Incomplete	Submitted
F30	Operations & Maintenance Cost	Ok	OK
F31	Employee Expenses	Incomplete	Submitted
F31B	Consumer Price Inflation	OK	OK
F31C	Component wise Details of Employee Expenses	Incomplete	Submitted
F32	Employee Strength	Not filled	Submitted
F33	Retirement/Additions	Not filled	Submitted
F34	R&M Expenses	OK	OK
F35	Administrative & General Expenses	OK	OK
F35B	Wholesale Price Inflation	OK	OK
F35C	Componentwise Details of Administrative & General Expenses	Incomplete	Submitted
F36	Calculation of Depreciation Rate	Incomplete	Submitted
F37	Statement of Depreciation	OK	OK
F38	Loan Master for all Loans Outstanding as on starting date of control period	Not Filled	OK
F39	Calculation of Weighted Average Rate of Interest on Actual Loans	OK	OK

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Form No.	Particulars	Comments	Status
F40	Calculation of Interest on Normative Loan	OK	OK
F41	Statement of Equity	OK	OK
F42	Equity Capital	Incomplete	Submitted
F43	Statement of Reconciliation of Net Actual Loan (Opening) with Net Normative Loan (Opening)	OK	OK
F44	Working Capital Requirements	OK	OK
F45	Details of Non-Tariff Income	OK	OK
F46	Details of Income from Other Business	OK	OK
F47	Details of Expenses Capitalized	OK	OK
F48	Income Tax Provisions	OK	OK
F49	Extraordinary Items	OK	OK
F50	Net Prior Period Expenses/Income	OK	OK
F51	Debits, Write-offs and any other items	OK	OK
F53	Investments in Non Business related activities	OK	OK
P3	Details of Physical Characteristics of the Network	Not filled	Submitted
P8	Technical Parameters	Not filled	Submitted
P9	Abstract of outages due to tripping in HT feeders	Not filled	Submitted
P10	Failure of Transformers	Not filled	Submitted
P12	Electrical Accidents	Not filled	Submitted

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-B.

B. Truing-up for FY 2014-15

a) General

- i. It has been observed that the Petitioner has not submitted the True-up formats as per the format specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006. The Petitioner should submit the same in separate MS excel sheet with all linkages.

Licensee's Response:

The Petitioner humbly submits that form wise status of the True -Up formats for FY 2014-15 as specified in the U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006 is provided in the table below:

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Form No.	Particulars	Status
S1	Profit & Loss Account	Submitted
S2	Balance Sheet	Submitted
S3	Cash flow statement	Submitted
S4	Annual Revenue Requirement	Submitted
S5	Information about equity and loan	Submitted
S6	Information about Working Capital	Submitted
S7	Reasonable Return	Submitted
S8	Energy Balance	Submitted
S9	Truing Up of past account	Submitted
F1	Revenue from Tariff and Charges	Submitted
F1a	Projection of electricity sales, No. of consumers & connected load	Submitted
F2	Revenue Grants & subsidies	Submitted
F3	Other income	Submitted
F4b	Intra State Transmission (TRANSCO) Charges	Submitted
F5	R&M Expenses	Submitted
F6a	Employee Cost Wing Wise	Submitted
F7	Administration & General Expenses	Submitted
F8	Statement of Fixed Assets and Depreciation	Submitted
F9	Interest & Finance charges	Submitted
F9a	Domestic loans, bonds and financial leasing	Submitted
F10	Details of Expenses Capitalised	Submitted
F11	Other Debits	Submitted
F12	Statement of Sundry Debtors & provision for bad & doubtful debtors	Submitted
F13	Extraordinary Items	Submitted
F14	Net Prior Period Expenses/Income	Submitted
F15	Contribution Grants & subsidies towards Capital assets	Submitted
F16	Project-wise / Scheme-wise Capital Expenditure	Submitted
F17	Statements of assets not in use	Submitted
F18	Investments	Submitted
F19	Current Assets and Liabilities	Submitted

Further the said formats being referred as completed in the above table are attached herewith in separate MS excel sheet with all linkages in a compact Disc marked as Annexure-A.

- ii. The Petitioner should submit the ARR table for FY 2014-15 where revenue is shown in two parts i.e. Revenue from Tariff and Revenue from DPS.

Licensee's Response:

The following table provides the breakup of revenue in two parts i.e. Revenue from Tariff and Revenue from DPS:

Particulars	Amount (Rs. Crore)
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Particulars	Amount (Rs. Crore)
Revenue from Tariff	10,231.21
Revenue from Delayed Payment Surcharges	138.99
Total Revenue	10,370.21

b) UPPCL CAG Report

- i. The Petitioner should submit the Audited accounts of UPPCL for FY 2014-15 along with the supplementary audit report of CAG to make it the part of current proceedings as this is required to verify the total power purchased by UPPCL which has been distributed to the State Discoms.

Licensee's Response

The audited accounts for FY 2014-15 of UPPCL along with the supplementary audit report of CAG is hereby annexed marked as "Annexure-C".

c) Power Purchase

- i. The Commission in Tariff Order for FY 2016-17 dated August 1, 2016, had directed the petitioner that, from truing up of FY 2014-15 and onwards it should clearly depict the total power purchase cost incurred at UPPCL level based on actual power purchase cost, total power purchase cost billed by the UPPCL to the Distribution Licensees and power cost payable to UPPCL in its true-up petitions for future years. However, it is observed that the petitioner has not submitted the same. In this regard, the petitioner should submit the above sought information.

Licensee's Response

The Petitioner humbly submits the required data in the following tables:

Total Eligible Power cost at UPPCL Level for Truing-up for FY 2014-15

Particulars	Amount (Rs. Crore)
Power Purchase Cost	35,302.38
PGCIL Charges	1,552.92
UPPCL O&M Charges	176.41
Total Power Purchase Cost incurred at UPPCL Level eligible for True-up	37,031.72

Total Power Purchase Cost purchase cost billed by the UPPCL to the Distribution Licensees

Particulars	Amount (Rs. Crore)
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Particulars	Amount (Rs. Crore)
DVVNL	8,603.86
MVVNL	6,794.11
PVVNL	11,669.46
PuVVNL	8,197.07
KESCO	1,574.24
Total Power purchase cost billed by the UPPCL to the Distribution Licensees	36,838.75

The Petitioner humbly submits that there was an inadvertent error in the calculation of eligible power purchase cost for the purpose of truing-up for FY 2014-15, and the same has been corrected in the table below. It is therefore requested that the following revised power purchase cost should be considered at the time of finalization of Truing-up of FY 2014-15.

Total Power Purchase Cost eligible for Truing-up at Discom level

Particulars	Sales (MU)	Minimum of Target and Actual Distribution Losses	Allowable Power Purchase (MU)	Trued-up Bulk Supply Tariff (Rs./kWh)	Power Purchase Payable to UPPCL on Truing-up (Rs. Crore)
DVVNL	11,429.29	28.00%	15,874.01	4.520	7,175.19
MVVNL	11,665.40	21.03%	14,772.16	4.520	6,677.14
PVVNL	20,845.35	19.65%	25,944.58	4.520	11,727.17
PuVVNL	13,893.33	21.72%	17,748.48	4.520	8,022.47
KESCO	2,582.04	23.00%	3,353.29	4.520	1,515.72
Total Power Purchase Cost eligible for Truing-up at Discom level					35,117.70

Further, the Petitioner takes this opportunity to submit the revised ARR/True-up Summary for FY 2014-15 considering the updated details of Allowable Power Purchase Cost as submitted in the reply to this deficiency note. The said table is provided below:

Particulars	Approved	Actuals as per audited accounts	True-up Petition
Power Purchase Expenses	10282.62	11669.46	11727.17
Apportionment of O&M Expenses of UPPCL#	0.00	0.00	0.00
Transmission Charges	519.48	396.15	457.66
Employee Expenses	455.76	377.56	442.04
Repair and Maintenance Expenses	191.03	306.96	186.06
A&G Expenses	58.26	150.16	56.35
Gross Interest on Long Term Loans	187.73	388.02	174.93
Interest o Bonds	0.00	0.00	0.00
Interest to Consumer	83.63	83.64	83.64

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Particulars	Approved	Actuals as per audited accounts	True-up Petition
Finance Charges	0.22	0.02	0.02
Interest on Working Capital	121.15	550.04	104.55
Discount to Consumers	0.00	0.00	0.00
Depreciation	368.03	136.14	490.90
Prior Period Expenses	0.00	-203.71	0.00
Other Misc Expenses / Incomes	0.00	0.00	0.00
Provision for Bad and Doubtful Debts	0.00	415.38	72.49
Gross Expenditure	12267.91	14269.83	13795.82
Less: Employee Capitalisation	68.36	163.49	163.49
Less: A&G Capitalisation	8.74	31.21	31.21
Less: Interest Capitalisation	43.18	5.42	5.42
Total Capitalisation	120.28	200.12	200.12
Net Expenditure	12147.63	14069.71	13595.71
Add: Return on Equity	0.00	0.00	0.00
Less: Non-tariff Incomes	14.75	14.61	14.61
Add: Efficiency Gains	0.00	0.00	0.00
Annual Revenue Requirement	12132.88	14055.10	13581.10
Revenue from Tariff incl DPS	10867.62	10370.21	10370.21
GoUP Subsidy	1657.72	1848.05	1702.45
Less: Additional Subsidy to be provided by GoUP	375.17	0.00	0.00
Net Revenue Gap/(surplus)	767.63	-1836.84	-1508.44

- ii. The Commission in Tariff Order dated October 1, 2014, had directed that the petitioner to manage the O&M Expenses incurred by UPPCL (for procuring the power) from the O&M Expenses allowed to it. However, it is observed that the petitioner has claimed the amount of Rs. 176.41 Crore towards the O&M expenses incurred by UPPCL for procuring the power on behalf of Discoms. In this regards, the petitioner is required to submit the justification for same.

The relevant extract of the Commission's Order dated October 01, 2014 in the matter of Determination of Aggregate Revenue Requirement and Tariff for FY 2014-15 and True up for FY 2008-09 to FY 2011-12 of PVVNL) has been quoted below for easy reference:

Quote

4.2.10 The Commission has verified the above amount from the Audited Accounts of UPPCL and has allowed such expenses based on actual for FY 2014-15. As the above expenses have been incurred by UPPCL, which is mostly for procuring the power for the Discoms, the above expenses for the purpose of Truing up has been considered as a part of Bulk Supply Tariff. It

may further be noted that the procurement of power is the responsibility of the Distribution Licensee for which the Commission allows considerable amount of O&M Expenses and interest on working capital to the Licensee. The Commission has allowed such expenses for the past years, however, for future years, i.e., from FY 2014-15 onwards, the Licensee is directed to manage such O&M Expenses for procuring the power from the O&M Expenses allowed to it.

Unquote

Licensee's Response

The Petitioner humbly submits that the UPPCL is the holding company of all its five discoms and mostly all the PPA's of the procurement of power are been done by UPPCL on behalf of its Discoms for which it has to incur some O&M expenses, which are not covered in the norms approved by UPERC. Further in line with the Hon'ble Commission directives, the UPPCL is in process of allocation of PPA's to the respective Discoms and has already formed a committee for the same. Once the PPA's have been allocated to the respective discoms the trading of power would be done at the Discom end. Till the time the process gets finalized, UPPCL has to incur some O&M expenses for smooth running of distribution business in the state. It would be imperative to mention that the base for calculation of O&M norms in the previous Tariff Order's of the Hon'ble Commission has been the O&M expenses incurred at the Discom Level thereafter been escalated by approved escalation index for the respective year, thus the such base considered for O&M expenses does not include the portion of O&M expenses incurred at UPPCL level, resulting in non-recovery of the same. Therefore the Petitioner requests the Hon'ble Commission to kindly allow the same.

- iii. As regard the detailed analysis of the losses, the Petitioner should submit the Circle wise AT&C Losses for last six years from FY 2014-15 (Audited Account) as per the enclosed **UPERC_Annexure -1**. It is further noted that methodology for computation of AT&C loss is provided as Annexure B of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. The petitioner should clarify formula used while computing AT&C losses since the figures of AT&C losses has been used as targets in UDAY and '24X7 Power For All'.

Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level in the particular format issued by the Hon'ble Commission. Further the same is submitted at Dsicom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y.

- iv. The Petitioner should submit the detailed break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power



purchase rates for FY 2014-15. In case the Petitioner is not able to submit the above data, the Commission may disallow the related Power Purchase Cost.

Licensee's Response:

The Petitioner humbly submits that the break-up the energy procured from short term sources, banking and unscheduled interchange (UI) along with the power purchase rates for FY 2014-15 is attached herewith marked a Annexure-Z.

- v. The Petitioner in its Petition has submitted the Power Purchase Cost (including PGCIL charges and O&M expenses incurred by UPPCL) (Table 2-2 of Petition). However the bifurcated details of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL are not submitted. In this regard, the Petitioner should submit the segregated details of PGCIL charges and power purchase cost for FY 2014-15.

Licensee's Response

As desired the breakup of power purchase cost, PGCIL charges and O&M expenses incurred by UPPCL for FY 2014-15 is detailed as below:

Particulars	Amount (Rs. Crore)
Power Purchase Cost	35,302.38
PGCIL Charges	1,552.92
UPPCL O&M Charges	176.41
Total Power Purchase Cost incurred at UPPCL Level eligible for True-up	37,031.72

- vi. The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level.

Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15 at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17. However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-D".



- vii. It has been observed that the Petitioner has submitted that the actual purchased Power for FY 2014-15 is 87,571 MU as against approved Power Purchase of 87,178 MU. In regards to above, the petitioner should confirm that for purchasing additional power, Merit Order Despatch has been as followed as directed by the Commission in Tariff Order for FY 2014-15.

Licensee's Response

The Petitioner hereby confirms that for purchasing additional power, Merit Order Despatch has been duly followed as directed by the Commission in Tariff Order for FY 2014-15.

- viii. The Petitioner should submit the energy balance for FY 2014-15 as per the below mentioned format:

FY 2014-15 (Audited)	Unit	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	NPCL	UPPCL	Others (Provide Details)	Total
Power Purchase Input	MU									
Transmission Losses	MU									
Transmission Loss	%									
Energy Input into Discoms	MU									
Distribution Losses	MU									
Distribution Losses	%									
Energy Sales by Discoms	MU									

Licensee's Response

The Petitioner humbly submits that the detail of the energy balance for FY 2013-14 as per the given format is depicted in the table below:

FY 2014-15 (Audited)	Unit	DVVNL*	MVVNL	PVVNL	PuVVNL	Kesco	Extra State	UPPCL	Total
Power Purchase Input	MU							87,571.23	87,571.23
Transmission Losses	MU							5,644.22	5,644.22
Transmission Loss	%								6.45%
Energy Input into Discoms	MU	19,128.87	15,116.74	25,944.58	18,224.46	3,500.59	11.78		81,927.02
Distribution Losses	MU	7,699.58	3,451.34	5,099.23	4,331.13	918.55	0.00		21,499.83
Distribution Losses	%	40.25%	22.83%	19.65%	23.77%	26.24%	0.00%		26.24%

FY 2014-15 (Audited)	Unit	DVVNL*	MVVNL	PVVNL	PuVVNL	Kesco	Extra State	UPPCL	Total
Energy Sales by Discoms	MU	11,429.29	11,665.40	20,845.35	13,893.33	2,582.04	11.78		60,427.18

*After considering retail sales of Torrent

- ix. The petitioner should submit the power purchase prices in exchange and accordingly submit the comparison with its short term power purchase price for each month of FY 2014-15.

Licensee's Response

The petitioner humbly submits that the details of power purchase prices in exchange and short term power purchase price for each month of FY 2014-15 is summarized and annexed herewith marked as Annexure-AA.

d) O&M Expense

- i. As regards the O&M expenses the Petitioner should clarify whether the CGRF expenses have been included in O&M expenses claimed for FY 2014-15. Petitioner should submit the details of CGRF expenses separately for FY 2014-15, if done so they may be allowed separately.

Licensee's Response

The CGRF expenses are part of the O&M expenses being claimed by the licensee. Currently such expenses are not separately accounted for. Hence the details of such expenses are not available with the licensee. However, it is prayed that the Hon'ble Commission may allow an adhoc allowance towards the CGRF expenses considering the remuneration norms and associated costs in the CGRF framework approved by the Hon'ble Commission.

e) Capital Investment

- i. Petitioner in its True-up Petition has claimed the GFA addition as Rs.1594.37 Crore for FY 2014-15. However, the Petitioner has not submitted the source of funding of such capitalization. Petitioner should submit the detailed source-wise funding of the above mentioned GFA addition for FY 2014-15.

Licensee's Response

It is stated that the Hon'ble Commission in the true up order for FY 2008-09 to 2013-14 and ARR order for FY 2016-17 had considered a normative tariff approach wherein it had considered a normative gearing of 70:30.

Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through

consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The licensee is agreeable to this normative approach approved by the Hon'ble Commission. No deviation in this approach has been sought by the licensee. The licensee has prepared the true up petition for FY 2014-15 based on this normative approach approved by the Hon'ble Commission.

f) Interest on Loan

- i. Petitioner has submitted that it has considered the interest rate of 10.08% for computing the interest expenses for FY 2014-15, which is as per the weighted average interest rate of the petitioner as per audited accounts. However, the computation of the same has not been submitted, the Petitioner should submit the detailed computation for arriving at the above considered rate of interest with due reconciliation with the audited accounts of FY 2014-15.

Licensee's Response

The detailed computation for arriving at the interest rate of 10.08% for computing the interest expenses for FY 2014-15 with due reconciliation with the audited accounts of FY 2014-15 is submitted as under:

Particulars	Balance Sheet Note Ref	Unit	Details
Opening Balance of Loan	Note 4	Rs. Crore	9,592.35
Closing Balance of Loan	Note 4	Rs. Crore	9,028.23
Total Interest	Note 23	Rs. Crore	938.06
Weighted Average Rate of Interest (%)		%	10.08%

g) Consumer Security Deposit

- i. The petitioner should also confirm the interest rate considered for computation of Interest on Security Deposit. Further, with regard to the payment of interest on consumer security deposit, the Petitioner should submit an undertaking that, it has paid all the dues pertaining to interest on consumer security deposit for FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon is provided in the table below:

Particulars	FY 2014-15 (Audited)
Opening Balance of Security Deposit	911.84
Additions during the Year	40.47
Closing Balance of Security Deposit	952.31
Interest on Consumer Security Deposit	83.64

h) Interest on Working Capital

- i. It has been observed that the actual Interest on Working Capital for FY 2014-15 is exorbitantly higher to the tune of Rs. 550.04 Crore as compared to the interest on working capital approved of Rs. 121.15 Crore in the Tariff Order for FY 2014-15. However, the petitioner has claimed normative Interest on Working Capital to the tune of Rs. 104.55 Crore, the petitioner is required to submit justification for incurring such high actual interest on Working capital.

Licensee's Response

The Petitioner humbly submits that it has claimed the interest on working capital as per the normative methodology prescribed by the Tariff Regulations and adopted by the Hon'ble Commission in the previous true-up and tariff orders without imposing any additional burden on the consumers. Further, it is submitted that the major reason for actual Interest on Working Capital for FY 2014-15 being exorbitantly higher is on account of short term loans taken from banks for funding of cash losses of the discom under the FRP scheme, under-recovery due to under-performance, non-recovery of actual cost in the ARR approved by the Hon'ble Commission.

- ii. The petitioner to submit the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy. The petitioner should submit the details of book value of materials in stores at the end of each month for FY 2014-15.

Licensee's Response

The Petitioner humbly states that the working of Interest on Working Capital for FY 2014-15 with all linkages in excels soft copy is submitted in the compact disc attached herewith the reply. The said is also attached in a hard copy marked as Annexure-E. The details of book value of materials in stores at the end of each month for FY 2014-15 would be submitted at the earliest.

i) Depreciation



- i. It has been observed that the Petitioner for the purpose of Truing-up has claimed the depreciation at the uniform depreciation rate of 7.84% based on the rate approved by the Commission in its Tariff Order for FY 2013-14. The same had been allowed by the Commission in its previous orders due to absence of Fixed Asset Register as stated below in order dated 19th October 2012, determination of ARR for 2010-11, 2011-12 and 2012-13.

Quote

Given the very sad state of Distribution Licensee affairs on the above matter and reluctance to act on repeated directions issued by the Commission and the Appellate Tribunal for Electricity, the Commission is severely hindered in its task of undertaking prudence check of ARR components viz., depreciation, and allowable interest on debt and return on equity. On account of lack of details of fixed assets register, the Commission has assessed depreciation on the basis of weighted average depreciation rates as against specific depreciation rates for each class of asset. Keeping consistency with the approach adopted in its previous tariff orders, the Commission has considered depreciation rate of 7.84% being the depreciation rate bracket for major class of assets as per the Distribution Tariff Regulations.

Unquote

It is observed that currently the petitioner has submitted the Fixed Asset Register. Therefore, as per Regulation 4.9 (1) (b) of Distribution Tariff Regulations, 2006 states that the depreciation should be calculated annually at the rates specified in the Annexure – B of the mentioned Regulations. Petitioner should submit the justification for considering the same along with the detailed calculation of depreciation considering the rates as mentioned in the Annexure-B (Depreciation Schedule) of the Regulations.

Licensee's Response

The Distribution Tariff Regulations provides for a depreciation rate of 7.84% in respect of lines and distribution system. Further, in the tariff order for FY 2014-15, the Hon'ble Commission had considered a weighted average depreciation rate of 7.84%.

Accordingly, the licensee has considered a weighted average depreciation rate of 7.84% for the truing up in respect of financial year 2014-15.

- ii. The Petitioner should confirm that cumulative depreciation in FY 2014-15 is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of



GFA in accordance with U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation, 2006.

Licensee's Response

The licensee confirms that the depreciation in FY 2013-14 is less than 90% of GFA for all assets.

- iii. Petitioner should submit the depreciation computation in excel file with all the linkages for FY 2014-15 considering depreciation rates prescribed in Annexure – B of Distribution Tariff Regulations, 2006.

Licensee's Response

The Petitioner humbly states that the depreciation computation in excel file with all the linkages for FY 2014-15 in excels soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-F.

- iv. Petitioner should submit the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet.

Licensee's Response

The Petitioner humbly states that the Fixed Asset Register for FY 2012-13, FY 2013-14 & FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply.

j) Revenue-

- i. The petitioner should submit the breakup of revenue billed bifurcated into energy charge, fixed charge, Regulatory Surcharge etc. consumer category/ sub-category wise. It should also be noted that the total revenue should match with the figure provided in audited balance sheet. Further, the petitioner is required to submit the Category / Sub Category wise details of revenue billed and revenue collected, amount waived off on account of OTS Scheme as well as revenue booked and realised on account of theft and also energy accounted through theft. The petitioner should submit the said details from FY 2010-2011 to FY 2014-2015 as per audited accounts.

Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 to FY 2014-15 in workable excel sheet soft copy is submitted in the compact disc attached herewith the reply marked as Annexure-G

- ii. The Petitioner in para 2.2.1 of the Truing up Petition for FY 2014-15 has submitted that the actual revenue from sale of power as Rs. 10370.21 Crore is including



delayed payment surcharge. As Delayed Payment Surcharge is part of the non-tariff income, Petitioner should, confirm that such amount has not been double accounted in the total revenue. Further, the Petitioner should also submit the reconciliation of revenue considered for FY 2014-15 from the audited accounts.

(Rs in Crore)

	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO
DPS (Delayed Payment Surcharge)	137.48	405.09	138.99	274.67*	10.31

*PuVVNL must confirm the figure of DPS as the same in not clear from Audited Balance sheet

Licensee's Response

The Petitioner humbly submits that the delayed payment surcharge has only been taken into consideration while calculating the total revenue and does not form part of Non-Tariff Income. The detailed reconciliation of revenue considered for FY 2014-15 with the audited accounts is summarized in the table below:

Particulars	MVVNL (Rs. Crore)	DVVNL (Rs. Crore)	PVVNL (Rs. Crore)	PuVVNL (Rs. Crore)	Kesco (Rs. Crore)
Revenue from Tariff	5,949.66	6,611.55	10,231.21	6,052.56	1,678.94
Revenue from Delayed Payment Surcharge	405.09	137.48	138.99	274.67	10.31
Total Revenue	6,354.75	6,749.03	10,370.21	6,327.23	1,689.26

- iii. The petitioner should submit the comparison of actual and approved ABR for FY 2014-15, the actual ABR of many categories is more than the ABR as approved by the Commission in its Tariff Order for FY 2014-15. The petitioner in this regard should submit the detailed justification for the variation in ABR of each category (whether higher or lower).

Licensee's Response

The Petitioner humbly submits that the major reason for variation in approved ABR and the actual ABR for FY 2014-15 would be the change in the billing determinants (Energy Sales, No. of Consumers and Connected Load) of the Licensee. The Hon'ble Commission in its Tariff Order approved the Billing determinants for FY 2014-15 based on certain assumptions and CAGR growth, however, the actual billing determinants would have varied. Further since the Hon'ble Commission in its Tariff Order for FY 2014-15 has provided the consumer category wise Consolidated ABR for the for Distribution Licensees' namely DVVNL, MVVNL, PVVNL and PuVVNL), the Petitioner has already consolidated the same for the above disocms for the purpose of comparison. Also it would be imperative to note that the ABR calculated by the Hon'ble Commission is exclusive of Electricity Duty, Regulatory surcharge and Miscellaneous

Revenue, accordingly the licensee has also excluded the same while forming the comparison. The following tables summarize the comparison of actual and approved ABR for FY 2014-15:

Particulars	Approved ABR (Rs./kWh)	Actual ABR (Rs./kWh)
LMV-1: Domestic Light, Fan & Power	4.00	2.77
LMV-2: Non Domestic Light, Fan & Power	6.63	6.05
LMV-3: Public Lamps	6.49	6.46
LMV-4: Light, fan & Power for Institutions	7.29	6.50
LMV-5: Private Tube Wells/ Pumping Sets	1.76	1.06
LMV 6: Small and Medium Power	7.85	6.61
LMV-7: Public Water Works	7.27	5.72
LMV-8: State Tube Wells & Pump Canals	8.19	4.40
LMV-9: Temporary Supply	6.58	6.58
LMV-10: Departmental Employees	2.70	1.95
HV-1: Non-Industrial Bulk Loads	8.18	7.65
HV-2: Large and Heavy Power	7.49	6.97
HV-3: Railway Traction	7.30	7.28
HV-4: Lift Irrigation & P. Canals	7.49	5.00
Bulk & Extra State	3.83	3.56
GRAND TOTAL	5.41	4.16

- iv. Petitioner should also submit the detailed break-up of Revenue (Rs. Crore) and Sales (MU) for FY 2012-13, FY 2013-14 and FY 2014-15, for each category and sub-category of consumers as specified in the Rate Schedule (i.e. from LMV-1 to HV-4). This is essential as ABR needs to be examined in comparison to the ABR approved.

Licensee's Response:

The requisite data towards Revenue and Sales is hereby enclosed and marked as "Annexure-G"

- v. The Petitioner should submit category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 in a workable MS-Excel sheet. The model should also reflect the actual energy billed, revenue billed and revenue realised.

Licensee's Response:

The Petitioner humbly submits that the details of category and sub-category wise increase in revenue due to tariff increase in FY 2014-15 over the existing tariff for FY 2013-14 are hereby annexed marked as "Annexure-H"

- vi. The Petitioner should submit the Audited Actual Category wise and Sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 along with supporting documents. The petitioner is required to clarify that all the figures used in projection of billing determinants are audited. If not, the projections will be distorted and leading to an erroneous projection of Distribution Losses, AT&C Losses and sales for various categories and Power Purchase at UPPCL level. Further, taking into consideration of above the petitioner should make the revised submission.

Licensee's Response

The Petitioner humbly submits that the details of audited actual category and sub-category wise billing determinants (Sales, number of consumers and connected load) for FY 2010-11 and FY 2014-15 are hereby annexed marked as "Annexure-G".

- vii. The billing determinants for FY 2014-15 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecastModel_Final(Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

Licensee's Response

The Petitioner humbly submits that the billing determinants for FY 2014-15 are re-submitted herewith marked as Annexure-I. The same should be considered for the purpose of True-up calculations.

- viii. The petitioner should submit the No. of consumers, load and revenue for the consumers who opted for optional TOD structure under HV-2 category & LMV-6 category.

Licensee's Response

The Petitioner humbly submits that there no consumes who have opted for TOD structure under HV-2 category & LMV-6 category.

k) Subsidy provided by GoUP-

- i. Submit the detailed description of operational loss subsidy along with supporting documents and reasons for not considering the same while computing the revenue gap as shown in Table 2-17 (ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

Particulars	Actuals as per Audited accounts	True Up Petition
GoUP Subsidy (in RsCrore)	1848.05	1702.45*

** It is observed that operation loss subsidy is not considered under GoUP subsidy component*

Licensee's Response

The Petitioner humbly submits that the difference in subsidy received in FY 2014-15 and subsidy claimed for the purpose of truing-up for FY 2014-15 is on account of the additional subsidy received from GoUP towards bridging of un-covered cash gap for the year resulting from, lower collection efficiency, high distribution losses, interest on bonds and short term loans which are not allowed in the ARR / tariff approved by the Hon'ble Commission.

- ii. Submit the detailed description of RE subsidy and reasons for considering the same while computing the revenue gap as shown in Table 2-17(ARR for FY 2014-15 after final Truing Up) of MYT Tariff Petition.

Licensee's Response

The Petitioner humbly submits that the RE subsidy is the subsidy received towards the tariff subsidization of rural PTW connections. The same has also been considered by the Hon'ble Commission in its True-up/Tariff orders for all previous years.

- iii. Petitioner has submitted the actual subsidy received from GoUP during FY 2014-15 as Rs. 1702.45 Crore. As regard the same, the Petitioner should submit the details of the subsidy utilised along with supporting documents for various categories / sub-categories of consumers along with justification.

Licensee's Response

The subsidy received is towards supply made to rural consumers of LMV-1 and LMV-5 consumer category as summarized in the table below. Further the supporting documents are this regard is hereby attached marked as Annexure-J.

Particulars	2014-15
R E Subsidy – LMV-5 Consumers	104.31
Revenue Subsidy- LMV-1 Consumers	1262.43
Revenue Subsidy against ED	335.71
Total	1702.45

l) Provision for bad and Doubtful Debts& Others

- i. The Petitioner should submit the details of the actual Bad and Doubtful debts written off during FY 2014-15 duly reconciled with the audited accounts.

Licensee's Response:

The Petitioner respectfully submits that the normative amount set aside as provision for bad and doubtful debts in FY 2014-15 is to the tune of Rs. 72.49 crore, being worked out as 2% of the closing balance of Trade Receivables for the purpose of truing-up. Further the provision for bad and doubtful debts made in the audited account for FY 2014-15 is Rs. 415.38 crore.

- ii. The Petitioner should submit the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the reconciliation of the amounts received towards consumer contributions, capital grants and subsidies in FY 2014-15 with the audited accounts of FY 2014-15 is detailed in the table below:

Particulars	FY 2014-15 (Audited)
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	1,329.47
Additions during the year	336.04
Less: Amortisation	142.43
Closing Balance	1,523.08

C. Compliance to Directives of Commission in Tariff Order for FY 2013-14, FY 2014-15 & FY 2015-16 & FY 2016-17

The Petitioner should submit the detailed compliance report on the directions issued by the Commission as summarized below:

(Note- Sl. No. is as per the Directive given in TO FY 2016-17 dated August 1, 2016)

a. Compliance of Commission's Directives issued vide Order dated May 31, 2013

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
1	The Commission directs the Licensee to pressingly	Immediate	The Petitioner	The Licensee should	As per the existing	Petitioner should

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
	pursue the proposal for allocation of PPAs to Discoms with GoUP and expedite the process of allocation.		submitted that the process of allocation of PPAs to the Discoms has already been sent to the GoUP for notification and the matter is still pending at their level.	pursue the matter with GoUP and complete the process at the earliest.	provisions of statutory framework, the allocation of PPAs to Discoms is the specific prerogative of Govt. of Uttar Pradesh. In line with this frame work UPPCL previously in 2007 had sent a proposal to Govt. of UP for issuing of notification of allocation of PPAs, which however remained awaited. Since, the consumer profile and their energy consumption pattern are dynamic in nature, hence the	expedite the process and submit the tentative timelines for the same.



Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
					proposal sent to Govt. of UP in year 2007 needs to be reexamined for current context. UPPCL in March, 2016 constituted for allocation of existing PPAs and Energy being received from State Sector Projects to the Discoms.	
7	The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations.	Within 4 months	The Licensee submitted that the same would be taken up subsequent to the notification of the Multi Year Tariff Regulations which are currently under	The Petitioner should comply with the direction of the Commission as per the time lines mentioned in the UPERC MYT, Regulations, 2014.	UPPCL has been requested to carry out a joint study for all discoms for segregation of ARR towards wheeling function and retail supply function embedded in the	Petitioner should expedite the process and submit the tentative timelines for the same.

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
			formulation.		distribution function in accordance with Clause 2.1.2 of the Distribution Tariff Regulations.	
10	The Commission directs the Licensee to conduct proper loss estimate studies for assessment of technical and commercial losses under its supervision so that the Commission may set the base line losses in accordance with Clause 3.2.3 and Clause 3.2.4 of the Distribution Tariff Regulations and submit the report to the Commission. The study shall segregate voltage-wise distribution losses into technical loss (i.e. Ohmic/Core loss in the lines, substations and equipment) and commercial loss (i.e. unaccounted energy due to metering inaccuracies/inadequacies, pilferage of energy, improper billing, no billing, unrealized revenues etc.).	Within 3 months	PFC Consulting Ltd has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission.	The Petitioner should submit the same at the earliest	Madhya Pradesh Electricity Regulatory Commission has approved tariff on the basis of voltage wise cost of service for FY 2017-18. Hence Madhya Pradesh has been approached to take advantage their experience in this regard and efforts are being made to expedite the same.	Petitioner should expedite the process and submit the tentative timelines for the same.

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
11	The Commission directs the Licensee to conduct Cost of Service studies which would serve as a tool for alignment of costs and charges and submit details regarding the cost of service studies for each category or voltage level.	Within 6 months	PFC Consulting Ltd. has submitted a draft approach paper which is in discussion stage. Once the approach paper is finalised, the Petitioner would submit the same to the Commission.	The Petitioner should submit the same at the earliest	This study is linked with the Voltage wise line loss as per point 10 above. Action shall be taken after completion of above study.	Petitioner should expedite the process and submit the tentative timelines for the same.

b. Compliance of Commission's Directives issued vide Order dated June 18, 2015

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
4	The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee	Along with the petition for FY 2016-17	The Petitioner submitted that the matter would be taken up at UPPCL level as common cadre is maintained in the	The licensee must submit the steps taken from its side to take up the matter with UPPCL at the	The matter has been taken up with the UPPCL and requested to conduct the	Petitioner must expedite the same and submit the same at the earliest

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
	expenses.		Discoms and UPPCL.	earliest	study at UPPCL level.	
15	The Licensee is directed to file a separate Petition for approval of prior period expenses / incomes. The Petition should clearly indicate the head-wise year-wise bifurcation of prior period expenses / incomes clearly indicating the impact of such expenses / incomes on various ARR components, and such impact should not exceed the normative expenses for any particular year.	1 month from the date of issuance of this Order	The Petitioner submitted that the prior period expenses / incomes are recognised in the financial statements in compliance with the Accounting Standards (AS 5) (Revised) on 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies' which does not require year wise classification of prior period items. As there was no statutory requirement of classifying the prior items with respect to the each year to which they pertain, such information was not specifically depicted in the audited accounts. Considering this, the expenses and	Licensee should expedite the process and submit the same at the earliest	The Petitioner hereby states that in compliance to the Commission directives, it is in the process of summarizing the head-wise year-wise bifurcation of prior period expenses / incomes and would approach the commission for approval of the same with a separate Petition.	Petitioner should expedite the process and submit the tentative timelines for the same.

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
			incomes which are omitted to be accounted for in one or more financial years are accounted for as and when such omissions or errors are detected. The desired information is required to be made available by the respective field unit which would be compiled at the zonal level and then zonal accounts would be compiled at the corporate level. Given the complexity and time involved in this task, the Petitioner humbly seeks waiver from immediate submission of this information.			
16	The Licensee is directed to submit a note detailing the area-wise actual number of supply hours provided to	By end of FY 2015-16	The Petitioner submitted that the information pertaining to the supply hours is being regularly	As the financial year 2015-16 is over, the Licensee should submit a note detailing the	The Petitioner submits that the information pertaining to	The Petitioner must submit a note detailing the area-wise (circle wise) actual



Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
	rural areas by the end of FY 2015-16.		published on the website of the Petitioner. Also the information towards the same has been provided in the succeeding chapter where load forecast has been discussed.	area-wise (circle wise) actual number of supply hours provided to rural areas during FY 2014-15 & FY 2015-16 at the earliest.	the supply hours is being regularly published on the website of the Petitioner. Also the information towards the same has been provided in the succeeding chapter where load forecast has been discussed.	number of supply hours provided to rural areas during FY 2014-15 & FY 2015-16 at the earliest.
28	The Petitioner should record and maintain Division wise, Circlewise AT&C Losses and submit the quarterly report to the Commission.	Quarterly for FY 2015-16	The Petitioner had filed such report along with the data gaps reply pertaining to the ARR petition for FY 2015-16.	The Petitioner must submit the Division wise, Circle-wise AT&C Losses for Last Quarter of FY 2015-16 at the earliest	The same is being filed along with the MYT Petition.	The Petitioner must submit the Division wise, Circle-wise AT&C Losses for Last Quarter of FY 2015-16 at the earliest
32	The Petitioner should submit Standards of Performance parameters as per the tariff formats of Distribution Tariff	Within one month from issue of this Order	The Petitioner would endeavour to meet the deadlines prescribed by the Commission.	The Licensee should submit the same at the earliest.	Action will be taken as per MYT Regulation.	Petitioner should expedite the process and submit the same at the

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Status of Compliance as submitted by Petitioner in Petition	Commission's Direction	Petitioner Submission vide MYT Petition	Commission's Query
	Regulations, 2006.					earliest

c. Compliance of Commission's Directives issued vide Order dated August 1, 2016

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
3	The Commission directs the Licensee to frame an appropriate policy on capitalization of (i) employee costs, and (ii) A&G expenses.	Immediate	The Petitioner's policy on capitalization of (i) Employee costs, and (ii) A&G expenses is annexed.
4	The Commission directs the Licensee to submit Fresh Actuarial Valuation Study Report in respect to employee expenses.	Immediate	UPPCL has been requested to organized this study at their level.
6	The Commission directs the Licensee to evolve principles for prudent segregation of ARR towards wheeling function and retail supply function embedded in the distribution function in accordance with Regulation 36 of the Multi Year Tariff Regulations, 2014. Further the Licensee is directed to submit the draft Term of Reference for the approval of the Commission.	Immediate	UPPCL has been requested to formulate the draft terms of reference common for all Discoms at their level.

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
12	The Commission once again directs the licensee that they should file FPPCA in a timely and regular manner failing which the Commission may have to resort to take strict action against the Licensee like disallowance of additional power purchase expenses and the associated carrying cost on account of additional Power Purchase expenses or any other action that the Commission may deem fit while doing the Truing up.	Immediate	The UPPCL on behalf of all the state owned Discoms is filing the FPPCA Petitions before the Hon'ble Commission. The FPPCA Petition for the quarter 1 to 2 of FY 2016-17 has already been submitted before the Hon'ble Commission.
13	The Commission directs the Licensee to submit the consumer category and sub-category wise Regulatory Surcharges separately for Regulatory Surcharge-1 & Regulatory Surcharge-2 collected for each year since inception at the earliest.	Immediate	The consumer category and division wise regulatory surcharge RS-1 & RS-2 collected since inception upto FY 2015-16 has already been separately submitted to the Hon'ble Commission.



Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
15	The Commission once again directs the Distribution Licensee to formulate a mechanism so as to make their officials accountable by providing incentives or disincentives for achievement or non-achievement of the distribution loss and the collection efficiency targets. The Licensee should submit the same at the earliest.	Immediate	The Discoms are moving fast for 100% Metering, On-line billing and other consumer related facilities. Most of these have been targeted to be completed by FY 19. Since it is a transition period, formulation of incentive or dis-incentive norms for the concerned officials will be useful after this transition period is over.
16	The Commission directs the Petitioner to sign the MoUs to be implemented at all levels and submit the copy of the same to the Commission	Immediate	The Discoms are moving fast for 100% Metering, On-line billing and other consumer related facilities. Most of these have been targeted to be completed by FY 19. Since it is a transition period, formulation of incentive or dis-incentive norms for the concerned officials will be useful after this transition period is over.

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Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
17	<p>The Petitioner should complete the Assessment Study of metered consumers as per the Regulations 16.2 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of September 30, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 has expired. The Licensee should submit the same at the earliest.</p>	Immediate	<p>It is respectfully submitted that in order to have uniformity in consumption norms across the state, UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies.</p>
18	<p>The Petitioner should complete the Assessment Study of un-metered consumers to establish base line norms as per the Regulations 17.1 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over . The Licensee should submit the same at the earliest.</p>	Immediate	<p>As per the Regulations provisions the period of this study is three years. Discoms had already submitted the 100% metering targets. As 100% metering will be achieved before study period, it will not be possible to carry out this study.</p>
19	<p>The Petitioner should complete the Study of Agriculture feeders segregated and not segregated in significant numbers to determine base line norms as per the Regulations 17.2, 17.3 notified vide MYT Regulations, 2014 and subsequently submit the report to the Commission. The licensee should note that specified timeline of December 1, 2015 for submission of the same under the Multi Year Tariff Regulation, 2014 is over. The Licensee should submit the same at the earliest.</p>	Immediate	<p>UPPCL has been requested to undertake this study on behalf of all the state owned distribution companies.</p>



Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
20	The Petitioner should submit Roadmap for Reduction of Cross Subsidy as per the Regulation 39 notified vide MYT Regulations, 2014. The licensee should note that specified timeline of October , 2014 for submission of the same under the Multi Year Tariff Regulation, 2014 is over . The Licensee should submit the same at the earliest.	Immediate	Action for voltage wise cost of services has been informed to the commission in the reply of preceding directives.
21	The Petitioner should submit month wise details of number of supply hours for rural and urban area for FY 2014-15 & FY 2015-16	Within one month from issue of this Order	The district-wise monthly details of actual no. of supply hrs. provided to rural & urban areas in FY 2014-15 & 2015-16 is enclosed herewith for perusal of Hon'ble commission.
22	Petitioner should submit information with regard to the performance parameters like number of consumers added, number of unmetered consumers converted to metered consumers and actual distribution loss in FY 2014-15 & FY 2015-16. The Petitioner is hereby directed to submit the relevant information at the earliest from the issuance of this Order.	At the earliest	It is respectfully submitted that the requisite data is provided in the Load Forecast model and the instant True-up/MYT petition filed before the Hon'ble Commission.
25	The Commission directs Licensees to submit every month a report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been strictly followed and that the procurement was optimal in regard to cost taking into consideration of the power	Monthly Basis	It is restfully submitted that the responsibility of submission of report comprising the details of the power purchased from all the sources demonstrating that the Merit Order Dispatch Principle has been

Sl. No	Description of Directive	Time Period for compliance from the date of issue of the Tariff Order	Petitioner Submission vide MYT Petition
	available at the power exchanges etc.		strictly followed is of SLDC. A letter in this regard has already been written to SLDC.

Licensee's Response:

The Petitioner respectfully submits that it has duly considered the comments made by the Hon'ble Commission on each of the aforementioned directives and is putting in its best efforts in compliance of the same and update its status to the Hon'ble Commission. Further, in respect to the various studies to be done by the Licensee, it is hereby submitted, that UPPCL on behalf of its Discoms has already initiated the process and keep updating the progress to the Hon'ble Commission, as it proceeds further. In respect to the current status of the other directives, it is submitted, that the balance status of compliance of directives has been provided in the ARR Petition and since no significant time has lapsed from the submission of the same, there is no change in the position subsequent to submission of the Petition.



D. Business Plan for FY 2017-18 to FY 2019-20:

a) General

- i. The Petitioner should submit authorisation letter for Business plan duly authorised by the Board of directors or by any committee/ person authorised by the Board in accordance with Clause 5.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner respectfully submits that an affidavit was submitted at the time of submission of the Business Plan of the Discom duly signed by the Managing Director of the Company. The same should be considered as the authorization letter for filing of the Business Plan.

b) Operational Norms

- i. The Petitioner should submit the scheme wise detailed operational plan existing year as well as for each year of the control period (FY 2017-18 to FY 2019-20). The operational norms may include compulsory feeder and distribution transformer metering, consumer indexing and GIS mapping of losses, upgrade/change transformers, meters, smart metering of high-end consumers etc.

Licensee's Response:

The Petitioner humbly submits that the components of operational norms mentioned in the above query have been mentioned by the Hon'ble Commission for the first time and these are not readily available with the discom after compilation of required details from various units, status will be submitted to the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- ii. Petitioner has informed that he has taken the Distribution loss trajectory as per Tariff Order FY 2016-17 dated August 01, 2016. The Commission has approved distribution loss trajectory as approved and submitted by the petitioner in UDAY Scheme (Tripartite MOU signed on January 30, 2016). Further, the petitioner has signed the '24X7 Power for All' Scheme (on March 26, 2017). It is observed that most of the important parameters like: Distribution Loss, Power Purchase, Sales, and Metering Targets which was submitted in the MYT petition and in Business

Plan are not in coherence of '24 X 7 Power for All' Scheme. In view of that the petitioner is required to submit the revised details.

Licensee's Response:

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.

- iii. The Petitioner should submit the details of the SOP (Standard of Performance) detailed under Clause 7.7 of UPERC Electricity Supply Code, 2005.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

c) Billing Determinants

- i. The billing determinants for FY 2015-16 and for FY 2016-17 submitted in the signed hard copy of petition is not matching with figures as submitted in Load forecast Model_Final (Soft Copy). The petitioner must submit the clarification in this regard and make the revised submission accordingly.

Licensee's Response:

The Petitioner respectfully submits that the complete details of billing determinants for FY 2015-16 and for FY 2016-17 has been summarized and attached herewith marked as Annexure-K. It is therefore requested to the Hon'ble Commission to kindly consider the same for the purpose of MYT related calculations.



- ii. Petitioner in its Petition has submitted the methodology for forecasting the sales for FY 2017-18 to FY 2019-20. However, the Petitioner has not submitted the detailed computation for the same in the workable excel sheet. As regard the same, the Petitioner should submit detailed workable excel sheet for projecting the category-wise sales for FY 2017-18 to FY 2019-20 along with the number of consumers, connected load (kW), sales per consumer (kWh) and sales per kW of connected load (kWh / kW) for each of the years from FY 2007-08 and FY 2016-17 and for each consumer sub-category.

Licensee's Response

The Petitioner hereby submits that it has already provided the soft copy of the load forecast model to the Hon'ble Commission which contains the detailed methodology for forecasting the sales for FY 2017-18 to FY 2019-20; the same is re-attached for the perusal of the Hon'ble Commission, in a compact disc and marked as "Annexure-L". Further the Petitioner request the Hon'ble Commission to kindly exempt it from submission of the Hard copy of the Load forecast model, as because the same is a detailed excel model with thousands of rows/column and it would become irrelevant to analyze the same in hard copy.

- iii. **Detailed Category wise Sales:** In para 6.1.2 the Petitioner has submitted that provisional billing determinants for FY 2016-17 has been considered while computing multiplying factor for purpose of projection of demand, connected load and no. of consumers. However as per clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 only audited figures should be used for projection. The petitioner should submit computations based on latest available audited figures for FY 2012-13 to FY 2014-15.

Licensee's Response

The Petitioner in section 6.1.12 of its Business Plan has stated that 'wherever the billing determinants in terms of Connected Load per Consumer, Consumption per connected Load, Consumer per consumer, etc being considered as a CAGR for previous year is low in comparison to the no. so derived for FY 2016-17, the Petitioner for the purpose of MYT Projections has considered the FY 2016-17 as the norms for determining the billing determinants for the MYT period'. Further the Petitioner understands that clause 16.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 states that only audited figures should be used for projection. In this regard the Petitioner wishes to clarify that there has significant increase in the supply hours in FY 2016-17 in the distribution supply area of the Petitioner in comparison to period before FY 2016-17, thus the trend in billing determinants for period for which the books have been audited does not provide the same trend and considering the same would have resulted in misleading or abnormal projections for the MYT period.



- iv. Petitioner should submit the following details regarding the unmetered category/sub-category as per enclosed UPERC_Annexure 2 - Unmetered Consumption from FY 2008-09 to FY 2016-17 :

- No. of consumers
- Connected Load
- Consumption (MU)
- Amount billed to consumers.
- Amount collected from consumers.
- Consumption per Consumer
- Consumption per KW

Licensee's Response

The Petitioner hereby submits that the details of unmetered category/sub-category have already been provided to the Hon'ble Commission upto FY 2013-14 in the previous tariff filings, further the requisite data for the period FY 2014-15 to 2016-17 as per enclosed UPERC_Annexure 2 is enclosed herewith in a compact disc marked as "Annexure-M".

- v. Petitioner should submit the following details consolidated for all four and five DISCOMs for FY 2017-18 to FY 2019-20:
- Billing Determinants including No. of consumers, connected load and sales
 - Category-wise Revenue
 - Average cost of supply

Licensee's Response

The Petitioner hereby submits that the requisite details of Billing Determinants including No. of consumers, connected load and sales for all four and five DISCOMs for FY 2017-18 to FY 2019-20 is provided in the load forecast model enclosed herewith in a compact disc marked as "Annexure-L". Further the summary of Category-wise Revenue at existing Tariff and Average Cost of Supply consolidated for all five discoms is provided in the table below:

Consumer Categories	Thru Rate (Rs./kWh)	ACOS (Rs./kWh)	Cost Coverage (%)
LMV-1: Domestic Light, Fan & Power	<u>4.00</u>	<u>7.22</u>	<u>55.41%</u>
<i>Dom: Rural Schedule</i>	2.17	7.22	30.08%
<i>Dom: Supply at Single Point for Bulk Load</i>	5.93	7.22	82.15%
<i>Other Metered Domestic Consumers</i>	6.15	7.22	85.17%
<i>Life Line Consumers/BPL</i>	3.47	7.22	48.10%
LMV-2: Non Domestic Light, Fan & Power	<u>7.64</u>	<u>7.22</u>	<u>105.78%</u>

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

Consumer Categories	Thru Rate	ACOS	Cost
<i>Non Dom: Rural Schedule</i>	3.95	7.22	54.78%
<i>Non Dom: Private Advertising/SignPost/SignBoard/GlowSign</i>	18.01	7.22	249.50%
<i>Non Dom: Other Metered Non-Domestic Supply</i>	8.89	7.22	123.07%
LMV-3: Public Lamps	7.07	7.22	97.97%
LMV-4: Light, fan & Power for Institutions	<u>8.27</u>	<u>7.22</u>	<u>114.53%</u>
<i>Public Institution</i>	7.89	7.22	109.32%
<i>Private Institution</i>	9.45	7.22	130.92%
LMV-5: Private Tube Wells/ Pumping Sets	<u>1.44</u>	<u>7.22</u>	<u>19.98%</u>
<i>Rural</i>	0.78	7.22	10.74%
<i>Urban</i>	5.56	7.22	77.04%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	8.44	7.22	116.94%
LMV-7: Public Water Works	8.66	7.22	119.93%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	6.28	7.22	87.02%
LMV-9: Temporary Supply	8.39	7.22	116.23%
LMV-10: Departmental Employees	2.24	7.22	31.06%
HV-1: Non-Industrial Bulk Loads	9.88	7.22	136.83%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	7.49	7.22	103.80%
HV-3: Railway Traction	8.53	7.22	118.08%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	7.89	7.22	109.28%
GRAND TOTAL	5.14	7.22	71.24%

vi. Petitioner should submit the following category-wise details of the Discom wise subsidy from FY 2007-08 to FY 2016-17 as per CS-3 Statement and CS-4 Statement:

- No. of consumers
- Connected Load
- Consumption (MU)
- Proposed amount of subsidy
- Subsidy committed by GoUP
- Actual received from the GoUP
- Amount billed to consumers.

Licensee's Response

The Petitioner humbly submits that the subsidy details for FY 2007-08 to FY 2013-14 have already been submitted to the Hon'ble Commission in the previous hearings. Further subsidy details for FY 2014-15 and 2015-16 is detailed hereunder:

Particulars	2014-15	2015-16
R E Subsidy	104.31	104.37
Revenue Subsidy	1262.43	1301.77
Revenue Subsidy against ED	335.71	365.99
Total	1702.45	1772.13

- vii. In Table 6-6, of Business Plan % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 has been shown. The petitioner is required to provide the detailed calculation for the same.

Licensee's Response

The excel calculation is soft copy regarding the % growth of consumer for FY 2017-18, FY 2018-19 & FY 2019-20 as projected in the Business Plan is attached in compact disc attached herewith the reply marked as Annexure-N

- viii. In Table 6-11, the petitioner has submitted the CAGR for Last 3 Year, 5 year, 7 year and assumed CAGR, the petitioner should submit the detailed calculation and justification for the assumed CAGR.

Licensee's Response

The detailed calculations of the CAGE for Last 3 Year, 5 year, 7 year and assumed CAGR has already been provided in the Load Forecast Model submitted along with the Tariff Petition. The methodology of considering the CAGR is in line with the previous tariff filing and tariff orders approved by the Hon'ble Commission. The excel copy of the Load Forecast Model is hereby re-attached for the perusal of the Hon'ble Commission marked as Annexure-L.

- ix. It is observed that the power purchase expense in Table 4-1 (input energy requirement at Discom level) and that in Table 4-4 (Power Purchase) for FY 2017-18 to FY 2019-20 of the Business Plan Petition are not matching. The petitioner to provide clarification for the same and accordingly submit revised calculations, if required.

Licensee's Response

The Petitioner respectfully submits that there would have been an inadvertent error in the earlier submission and therefore request the Hon'ble Commission to kindly consider the following updated table for the purpose of MYT Petition.

Particulars	PVVNL		
	FY 2017-18	FY 2018-19	FY 2019-20
Energy input at Discom End (MU)	36,702	42,735	47,684

BST (Rs./kWh)	4.49	4.69	4.89
Power Purchase Cost (Rs. Crore)	16,491	20,051	23,324

- x. It is also observed that consumer sales as submitted in business plan is not in line with Table 42 of '24 X 7 Power for All' document. The petitioner should submit the clarification for the same.

Consumer Sales (MUs)

Particulars	PVVNL		
	FY 2017-18	FY 2018-19	FY 2019-20
Petition	30,054.75	36,264.91	42,082.54
Power for All	28,281.00	31,643.00	35,702.00
UDAY	-	-	-

Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the Consumer Sale No.s in the MYT petition have been projected accordingly.

d) Power procurement plan

- i. Petitioner should confirm whether the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. Provide the details for the same.

Licensee's Response

The Petitioner hereby confirms that the power purchase requirement has been considered after taking into energy efficiency and DSM schemes in accordance to Regulation 5.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

- ii. The petitioner in consultation with UPPTCL & UPPCL should submit the following the following information :

Year	Intrastate Transmission Capacity	
	For Discom	For Open Access
FY 2016-17		
FY 2017-18		
FY 2018-19		
FY 2019-20		
FY 2020-21		

The petition is also required to submit a report whether the above is sufficient to achieve the commitments / objectives of 'UDAY' and '24 X 7 Power for all' Scheme.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- iii. Petitioner should also submit the power purchase planning in accordance to Regulation 19, emphasis being on Regulation 19.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner humbly submits that the Petitioner has done the power purchase planning in accordance the power availability based on the existing PPA's and upcoming generation capacities during the MYT Period. Further, the Petitioner has appointed IIT Kanpur as its consultant for Power Procurement Planning for Uttar Pradesh in which the the consultant is required to prepare and submit a report on the Energy and Peak Demand projection for the power system in Uttar Pradesh for the next 10 years, Process for Developing system load profile based on the historical data and the expected changes in future including increasing grid connected solar generation, Assessing need for power procurement based on existing and pipeline PPAs against the projected load without transmission constraints, developing a power procurement scenario including long-term and medium-term PPA (RTC versus peak hours etc) and short-term power procurement including that through power exchanges. Once the report is available with the licensee, the same would be submitted for the perusal of the Hon'ble Commission.

- iv. The petitioner is also required to submit all the PPAs & supplementary PPAs along with relevant Orders, approval and directions of the Commission (soft copy only) in a separate CD.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- v. It is observed that power procurement plan as submitted in Table- 6-8 of Business Plan Petition is not in line with Table-43 of '24x 7 Power for all' document. The petitioner should submit the clarification in this regard.

Power Procurement Plan (MUs)

Particulars	PVVNL		
	FY 2017-18	FY 2018-19	FY 2019-20
MYT Tariff Petition	36,702.00	42,735.00	47,684.00
24x7 Power For All	34,496.00	37,136.00	40,152.00
UDAY	-	-	-

Licensee's Response

The Petitioner respectfully submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Thus the power procurement s in the MYT petition has been projected accordingly.

- vi. As regards short / medium term power the Petitioner should submit the basis for considering short / medium rates. Further the Petitioner should also submit the monthly Average IEX and PXIL rates for the last 3 years.

Licensee's Response



The Petitioner respectfully submits that it has considered the rates of short / medium term power on the basis of prevailing trends. Further, the monthly Average energy exchange price, for the last 3 years is detailed in the table below:

Licensee's Response

The Petitioner respectfully submits that it has considered the rates of short / medium term power on the basis of prevailing trends and average during the past year. Further, the monthly Average energy exchange price, for the last 3 years is summarized and attached herewith marked as Annexure-X

- vii. The Petitioners should submit the actual Inter-state and Intra-state transmission losses in MUs and in percentage terms for FY 2014-15.

Licensee's Response

The Petitioner humbly submits that the details of the Intra-State transmission losses for FY 2014-15 are provided in the table below:

Particulars	FY 14
Inter-State transmission losses (%)	3.97%
Intra-State transmission losses (%)	4.10%

- viii. The Petitioner should submit the details for procuring power from renewable sources with status RPO Compliance. Further, the Petitioner should submit the RPO compliance status for the last 3 years and the current year as per the format provided below:

Year	RPO Compliance Target	RPO Compliance Achieved	Reason for Non-Achievement of Targets
FY 2016-17			
FY 2015-16			
FY 2014-15			
FY 2013-14			
FY 2012-13			

The Petitioner should also submit a quarterly action plan for achievement of RPO compliance targets for the previous years and current year.

Licensee's Response

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the last 3 years as per given format:

Financial Year	Status of RPO-Fulfilment			
	Non-Solar			
	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)
2010-11	2978.77	65375.42	3.75	4.56
2011-12	5152.37	74479.61	4.50	6.92
2012-13	3719.98	77707.16	5.00	4.66
2013-14	3318.20	84251.84	5.00	3.94
2014-15	2883.61	86431.18	5.00	3.34
2015-16	2990.81	85597.034	5.00	3.50

Financial Year	Status of RPO-Fulfilment			
	Solar			
	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)
2010-11	0	65375.42	0.25	0
2011-12	0	74479.61	0.50	0
2012-13	11.04	77707.16	1.00	0.01
2013-14	82.29	84251.84	1.00	0.1
2014-15	141.82	86431.18	1.00	0.16
2015-16	226.22	85597.034	1.00	0.26

e) Procurement of Renewable Power

- i. As regards procurement of Renewable Power, the Petitioner should submit the basis for considering solar tariff / Non-solar tariff for the MYT control period. Further, it has been observed that the Petitioner in previous years had not compiled the RPO. In this regards, the Petitioner should submit firm plan and steps considered to comply the RPO for the MYT Control Period.

Licensee's Response

The Petitioner humbly submits that it has considered a weighted average price of Rs. 4.50/kWh for the renewable energy procurement during the MYT Period. Further it stated that under the present competitive industry scenario, the petitioner hopes that there would be a further decrease in the prices



of renewable energy and same would be submitted to the Hon'ble Commission at the time of Annual performance review. In regard with the firm plan and steps considered to comply the RPO for the MYT Control Period, the Petitioner states that it has envisaged a renewable energy generation capacity addition of around 3416 MW during the MYT control period resulting in fulfillment of RPO compliance of the Petitioner.

- ii. The Petitioner should submit year wise details of REC (Renewable Energy Certificates) purchased and amount deposited in the RPO Regulatory Fund, (if any) in compliance with Regulation 7 of Uttar Pradesh Electricity Regulatory Commission (Promotion of Green Energy through Renewable Purchase Obligation) Regulations, 2010.

Licensee's Response

The Petitioner humbly submits that no REC (Renewable Energy Certificates) have been purchased till date.

f) Basis of Projection for UI

- i. Petitioner to provide the basis for projections for Un-schedule Interchange (UI) quantum and cost for the MYT Control Period.

Licensee's Response:

The Petitioner hereby clarifies that there are no energy projections made on account of Un-schedule Interchange (UI) and the total energy to be procured shown under the head 'Inter system exchange (Bilateral & PXIL, IEX) / UI' for the MYT Period is only from the Power Exchange including DEEP Portal and Energy Exchange.

- ii. The petitioner in accordance to Regulation 16.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 should conduct an exercise to validate the status of meters. The petitioner to submit the status and details regarding the same.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.



g) Power Procurement

- i. The Petitioner should submit source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges) for FY 2014-15, FY 2015-16 and for FY 2016-17 at UPPCL level.

Licensee's Response

The Petitioner hereby submits that source wise actual power purchase quantum and power purchase cost (with break up for fixed charges, energy charges and other charges for FY 2014-15, 2015-16 and FY 2016-17 (Q1 and Q2) at UPPCL level has already been submitted with the Hon'ble Commission at the time of submitting the data gap replies in respect with the ARR Petition for 2016-17 and FPPCA filings. However the petitioner hereby re-submits the same for kind consideration of the Hon'ble Commission. The details are hereby annexed marked as "Annexure-Q".

- ii. It is observed that the petitioner has not considered the recent orders in regard to the tariff approvals of the various State Generating Stations / JV's / Central Generating Stations for the computation of Power Purchase Cost. In this regards, the petitioner should submit the revised Power Purchase Cost incorporating the latest approved Tariff for the Generating Stations. For reference, comparison of approved fixed cost for UPRVUNL vis-à-vis considered by Discoms in computation of Power Purchase Cost for FY 2017-18 and FY 2018-19 is shown below:

Sl.No.	Name of Power Stations	FY 2017-18		FY 2018-19	
		Fixed Cost as per Order	Fixed Cost considered in Petition	Fixed Cost as per Order	Fixed Cost considered in Petition
1	Anpara 'A'	0.67	0.79	0.67	0.79
2	ANPARA 'B'	0.67	0.67	0.69	0.69
3	OBRA 'A'	1.77	1.76	1.83	3.76
4	OBRA 'B'	0.71	0.69	0.73	0.72
5	PANKI	1.48	1.63	1.47	3.37
6	HARDUAGANJ	1.52	2.35	1.57	2.43
7	PARICHHA	1.07	1.06	1.10	1.08
8	PARICHHA EXTN.	1.35	1.35	1.34	1.34
9	HARDUAGANJ EXTN.	1.96	1.97	1.94	1.94
10	PARICHHA EXTN. STAGE-II	1.82	1.81	1.80	1.79
11	BEPL	1.906	2.84	1.876	2.34
12	Anpara-D	1.06	2.23	1.08	2.23

Licensee's Response

The Petitioner hereby submits that for the purpose of State-Generating Companies it has considered the latest Tariff Order issued by the Hon'ble UPERC dated 18.01.2017. However the per unit fixed

charges could be different from the Order on the ground that per unit fixed charges provided in the Tariff Order are on approved PLF and whereas the Petitioner has considered the actual PLF of the generating stations based on 2016-17 power procurement data. For Central generating stations it has considered the fixed and variable charges based on the energy bills for FY 2016-17. Further in respect of BEPL, it is hereby submitted that UPPCL has sent a notice to BEPL for termination of PPA and does not plan to procure any power from them in the future. In this respect, the shortfall in the energy procurement due to termination of BEPL PPA, the same would be met through Energy Exchange/ DEEP Portal.

- iii. At the time of the processing of petitions for FY 2016-17, the petitioner had submitted that the PFC Consulting Ltd. has prepared a draft approach paper which is in the discussion stage. Once the approach paper is finalized, the Petitioner would submit the same to the Commission. However, no submission has been made till date. The petitioner is required to submit the said approach paper at earliest.

Licensee's Response

In this regard, the Petitioner hereby submits that PFC Consulting Ltd. did not satisfactorily complete the said assignment and in that background the work was cancelled.

- iv. The Petitioner in its Petition has estimated the power availability also from the new generating stations in the MYT Control Period. Petitioner should submit the basis of estimating the energy availability (MU) and estimation of Fixed and Variable Charge for such stations. Petitioner should also submit the current status of new generating stations along with likely date of commercial operation.

Licensee's Response

The Petitioner hereby submits that the power availability from the new generating stations coming in ensuing year has been estimated on the basis of their expected commissioning dates. Further the projection of Fixed and Variable Charge for such stations has been done on the best estimates possible. The Petitioner has considered the power availability from the following new generating stations in the MYT Control Period:

Particulars	MW Capacity Addition			
	2017-18	2018-19	2019-20	Total
State RE				
Solar / Biomass	250	1100	1250	2600



Particulars	MW Capacity Addition			
	2017-18	2018-19	2019-20	Total
Central Sector				
CGS Thermal				272
Tanda Stage-II			155	
Uchchahar-IV		117		
CGS Hydro				541
Tapovan Vishnu Gad			101	
Kishanganga HEP	64			
Vishnugarh Pipalkoti			166	
Parbati II		155		
Kameng			55	
CGS Nuclear				
RAPP Unit 7 & 8			162	162
IPPs				
Thermal				350
RKM Powergen	350			
Hydro				200
Teesta	200			
Joint Sector				916
NTPC Meja		458	458	
Total Capacity (MW)				5041

- v. The petitioner should submit month-wise power purchase details including quantum, Fixed Charges, Energy Charges, other charges, PLF, Availability, etc. for each financial year from FY 2014-15 to FY 2016-17 in the format attached as UPERC_Annexure-3.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- vi. As regard the fixed and variable charges for UPRVUNL's power stations, Petitioner has submitted that it has considered that it has considered Review Order dated 18.01.2017 for UPRVUNL for the period FY 2014-15 to 2018-19. Thereafter a yearly increase of 4% has been

considered for FY 2019-20 for fixed charges. The Petitioner should submit the basis of considering such escalation. Further, an increase of 3% has been considered for calculation of the Variable Charges for each power station. The petitioner however is required to submit the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 along with justification for considering the said escalation rates.

Licensee's Response

The Petitioner humbly submits that it has considered an increase of 4% while calculating the energy charges for FY 2019-20 under the MYT period. The said escalation has been considered based on the past year average escalation trends. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- vii. Petitioner has submitted that it has considered the variable charges for UPJVNL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of UPJVNL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by UPJVNL along with justification for considering the escalation rates.

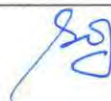
Licensee's Response

The Petitioner humbly submits that there is only one-part tariff structure in case of UPJVNL and there is no such mechanism of Fuel adjustment bills for UPJVNL. The UPERC has still not issued the MYT Order for UPJVNL plants and thus the Petitioner has considered an average hike of 4% in the fixe cost for the MYT control period over and above the fixed charges billed for FY 2016-17. Further, the actual bills raised by UPRVUNL for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R

- viii. Petitioner has submitted that it has considered the variable charges for NTPC stations as per the recent energy bills raised for the period FY 2016-17 to FY 2017-18. Accordingly the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NTPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NTPC along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other



information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- ix. Petitioner has submitted that it has considered the variable charges for NHPC stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NHPC for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NHPC along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- x. Petitioner has submitted that it has considered the variable charges for NPCIL stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of NPCIL for each month from FY 2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by NPCIL along with justification for considering the said escalation rates.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- xi. Petitioner has submitted that it has considered the variable charges for IPPS / JVS stations as per the recent energy bills raised for the period FY 2016 to FY 2017. As regard the same the Petitioner should submit the summary of actual variable charges separately showing the base variable charges and Fuel adjustment cost for each station of IPPS / JVS for each month from FY



2015-16 to FY 2016-17. The petitioner is also required to submit the copy of recent 3 months of energy bills raised by IPPS / JVS.

Licensee's Response

The information readily available with the Licensee in this regard, is being submitted to the Hon'ble Commission. After consideration of the aforementioned information by Hon'ble Commission, other information's may be compiled in future as per the further directions of the Hon'ble Commission. Further, the actual bills raised for the period of January 2017 to March 2017 is attached herewith the reply marked as Annexure-R.

- xii. The Petitioner should submit the basis of estimating the energy availability (MU) and power purchase rate (Rs./kWh) from the following sources:

Particulars	Energy Availability (MU)	Average Cost (Rs./kWh)
Captive and Co-generation facilities		
Inter system exchange (Bilateral)		
Inter system exchange (PXIL)		
Inter system exchange (UI)		
Solar Energy		
NVVN Coal Power		

Licensee's Response:

The Petitioner respectfully submits that the basis of estimating the energy availability and power purchase rate from the aforementioned sources has been projected considering the tie-ups, PPAs, available Cogen capacity in the State and the bilateral and exchange energy has been estimated considering the seasonal trends and seasonal requirement of short term power. The rates are reflective of the trends and the projected scenario for the ensuing year.

- xiii. Petitioner has submitted that wherever the Tariff Orders for FY 2016-17 have not been issued (for generating stations), the base year tariffs i.e., for FY 2014-15 have been escalated by 4% in case of fixed charges (only on O&M Expenses), 6.00% in case of variable charges and 4% for gas based stations. Petitioner should submit the justification for considering such escalation rates.

Licensee's Response:

The Petitioner respectfully submits that it has not made any such statement in its MYT Petition or Business Plan.



Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

- xiv. The Petitioner should submit the current Status of RPO compliance (separately for Solar and Non-Solar) for FY 2010-11, FY 2011-12, FY 2012-13, FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17 against the approved power purchase (as % of total power purchase as well as in MUs) in the respective years. The Petitioner should also provide the amount of subsidy received from GoUP in regard to purchase of such power for above years and its treatment in the respective ARRs / Revenues.

Licensee's Response:

The Petitioner humbly submits that the details for procuring power from renewable sources with status RPO Compliance for the requisite period as per given format:

Financial Year	Status of RPO-Fulfilment			
	Non-Solar			
	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)
2010-11	2978.77	65375.42	3.75	4.56
2011-12	5152.37	74479.61	4.50	6.92
2012-13	3719.98	77707.16	5.00	4.66
2013-14	3318.20	84251.84	5.00	3.94
2014-15	2883.61	86431.18	5.00	3.34
2015-16	2990.81	85597.034	5.00	3.50

Financial Year	Status of RPO-Fulfilment			
	Solar			
	(a)Renewable Energy Purchased(MU)	(b)Total Energy Purchased(MU)	Target as per Regulation(%)	RPO Achieved(%)
2010-11	0	65375.42	0.25	0
2011-12	0	74479.61	0.50	0
2012-13	11.04	77707.16	1.00	0.01
2013-14	82.29	84251.84	1.00	0.1
2014-15	141.82	86431.18	1.00	0.16
2015-16	226.22	85597.034	1.00	0.26

h) Capital Investment plan

- i. Petitioner is required to submit detailed source / scheme wise technical and commercial details for S.no. (D) in Table 4-2-2, Table 4-2-3 and Table 4-2-4 of the Business Plan.



Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. The petitioner has not submitted that technical and commercial details for on-going Capital Expenditure Works.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- iii. The Petitioner should submit full capital investment plan with proper justification (as required) in accordance to clause 5.2 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

i) Year wise capitalization and Financing Plan

- i. The petitioner in para 5 of the Business Plan, has submitted that the capital expenditure planned under Business Plan, VypaarVikasNidhi and RML schemes is done through complete funding of State budget, however for the purpose of this Business Plan, the projected capital expenditure is considered to be funded in a debt equity mix of 70:30. The petitioner may submit the details of scheme approval from the State Government with relevant extracts from State Budget, and **clarify whether the same is in form of grant or loan.**

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. The petitioner has submitted that it has considered the following assumptions while projecting GFA and CWIP are as follows:
 - 40% the opening CWIP and 40% of investment made during the year, expenses capitalized & interest capitalized (40% of total investment) has been assumed to get capitalized during the year.



- Investment through "deposit work" has been taken for capital formation. However depreciation thereon has not been charged to the ARR in line with the policy adopted by Hon'ble Commission in its previous Tariff Orders.

The petitioner needs to submit the year-wise details of actual capitalization of CWIP, investment made, expenses and interest capitalized for the last 4 years i.e. FY 2011-12 to FY 2014-15 and in light of these justify the above assumptions.

Licensee's Response:

The Petitioner submits that the requisite details are summarised in the table below:

Particulars	2011-12	2012-13	2013-14	2014-15*
Opening WIP as on 1st April	176.92	256.06	223.33	307.49
Investments during the year	1,125.57	1,100.81	1,203.54	1,371.10
Employee Expenses Capitalisation	137.68	136.83	141.86	163.49
A&G Expenses Capitalisation	17.85	12.57	22.44	31.21
Interest Capitalisation on Interest on long term loans	3.42	8.42	3.05	5.42
Total Investments	1,461.44	1,514.70	1,594.21	1,878.72
Transferred to GFA (Total Capitalisation)	1,205.38	1,291.37	1,286.72	1,594.37
Closing WIP	256.06	223.33	307.49	284.34

j) Capital Expenditure Plan

- The Petitioner has submitted the Capital Expenditure Plan for the MYT Control period and has sought approval of the schemes for which the capital expenditure has been proposed for more than Rs. 10 crore but not submitted the details of the schemes. The Petitioner should submit the details of each scheme in terms of Regulation 23 A of the MYT Tariff Regulations and provide the supporting documents for the purpose of investment, capital structure, capitalization schedule, financing plan and cost-benefit analysis.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- The petitioner should also submit the break-up of the capital expenditure works in accordance with load growth, system extension, rural electrification, distribution loss reduction or quality improvement as proposed in the petition.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- iii) Petitioner should submit the details of on-going projects in accordance to Regulation 5.2 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- iv) Petitioner should submit the details of projects claimed but are likely to be spilled over to the next control period.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data.

- v) Petitioner should submit the details along with the Regulation sub-clause under which the additional capitalization is claimed in accordance to Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 along with supporting documents like sanction orders etc., if any.

Licensee's Response:

The Petitioner humbly submits that Regulation 22 is not explicitly applicable in case of State Distribution Licensee's. However still for the purpose of reply to the Hon'ble Commission's query, the additional capitalization is claimed is claimed under sub-clause 22.2(d) of Regulation 22 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

k) Performance Parameters

- i. **Supply Availability and Wire Availability:** Petitioner has not submitted any details pertaining to supply and wire availability. Petitioner should submit the said details in accordance to clause 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014).

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- ii. **AT&C Loss Distribution Loss and Collection Efficiency:** The petitioner hasnot submitted AT&C Loss and collectionEfficiency Trajectory in the business plan for the MYT Control Period. In view of that the petitioner shouldsubmit the trajectory for collection efficiency and AT&C lossesfor FY 2014-15 to FY 2019-20 with calculation and proper justification in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014. The AT&C loss figures for FY

2014-15 to FY 2016-17 are required, as per Annexure B of the MYT format, for comparison purpose.

Licensee's Response:

The Petitioner humbly submits that the trajectory for collection efficiency and AT&C losses for FY 2014-15 to FY 2019-20 with calculation in accordance to Annexure-B of the MYT Distribution Tariff Regulation, 2014 is attached herewith marked as Annexure-Y.

- iii. Submit the basis of consideration of distribution loss for FY 2015-16 and FY 2016-17

Licensee's Response:

The Petitioner humbly submits that the distribution loss for FY 2015-16 has been considered on the basis of provisional accounts for the year and distribution loss for FY 2016-17 have been considered on the basis of best provisional nos available at the time of filing of the MYT Petition.

- a) **Achieving 100% metering-** In para 6.1.4 it is submitted that Discoms is under process of submitting a revised 100% metering plan. It is required to submit the revised metering plan to meter the unmetered consumer in the licensed area of PVVNL.

It is also submitted that Discom has planned to achieve 100% metering at all levels (consumers/DTs/feeders). In view of that Discoms are required to submit the detailed metering plan at consumers/ DTs/ feeder level. It also be noted that metering plan should take care of the commitments of UDAY and PFA.

Consumer Metering Targets (No.)

Particulars	PVVNL		
	FY 2017-18	FY 2018-19	FY 2019-20
Petition/Submission	8,85,108	10,59,077	-
Power for All	10,15,000	8,00,000	-
UDAY	-	-	-

Licensee's Response:

The Petitioner humbly submits that the 100% metering plan would be submitted for the perusal of the Hon'ble Commission at the earliest.

I) Capacity Addition

- i. In Para 2.2. of the Business Plan, the petitioner has submitted the total Generation Addition Plan for 3 years wherein total capacity addition is 5041 MW, however, the same is not in line with the '24 X 7 Power for All' estimates, wherein it has submitted that a capacity addition of 6307 MW by 2018-19. The petitioner needs to explain the reasons for variation generating station and year wise.

Generation Capacity in MW

Particulars	PVVNL		
	FY 2017-18	FY 2018-19	FY 2019-20
Business Plan	864	1830	2347
24x7 Power for All	2619	3688	-
UDAY	-	-	-

Licensee's Response:

The total Generation Addition Plan for 3 years providing the detailed station wise breakup as submitted in the MYT petition and as per the Power for All document is summarized in the table below:

MW Capacity Addition Plan as per the MYT Petition

Particulars	MW Capacity Addition			
	2017-18	2018-19	2019-20	Total
State RE				
Solar / Biomass	250	1100	1250	2600
Central Sector				
CGS Thermal				272
Tanda Stage-II			155	
Uchchahar-IV		117		
CGS Hydro				541
Tapovan Vishnu Gad			101	
Kishanganga HEP	64			
Vishnugarh Pipalkoti			166	
Parbati II		155		
Kameng			55	
CGS Nuclear				
RAPP Unit 7 & 8			162	162
IPPs				
Thermal				350
RKM Powergen	350			
Hydro				200
Teesta	200			
Joint Sector				916
NTPC Meja		458	458	
Total Capacity (MW)				5041

MW Capacity Addition Plan as per the Power for All Document

Sr. No.	Source	Type	Capacity (MW)	Latest Firm Entitlement	Year
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Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

			%	MW		
A	New Stations-Own & Private					
	Meja(UPRVUNL & NTPC)	Coal	1320	69%	916	FY 22
	Ghatampur TPP	Coal	1980	64%	1275	FY 22
	Case I second	Coal	1169	100%	1169	FY 18
	Bara (JP Group)	Coal	1980	30%	594	FY 18
	Retirement	Coal	-210	100%	-210	FY 19
Subtotal	Upcoming -Own & Private		6239		3744	
B	Upcoming -CGS					
	Visnugarh Pipal Kothi	Hydro	444	37%	166	FY 20
	Subansiri Lower (NHPC)	Hydro	2000	9%	182	FY 21
	Tapovan Vishnugarh	Hydro	520	20%	102	FY 20
	Lata Tapovan HEP (NTPC)	Hydro	171	20%	34	FY 22
	Parbati-II HEP	Hydro	800	19%	155	FY 19
	Tanda-II	Coal	1320	63%	832	FY 19
Subtotal	Upcoming -CGS		5255		1470	
C	Upcoming -State					
	Harduaganj Extn. St. II	Coal	660	100%	660	FY 20
	Obra C	Coal	1320	100%	1320	FY 22
	Jawaharpur	Coal	1320	100%	1320	FY 22
	UPJVNL Hydro	Hydro	1.5	100%	1.5	FY 18
	Harduaganj Extn. St. II	Coal	660	100%	660	FY 20
Subtotal	Upcoming -State Projects		3302		3302	
D	Upcoming Renewable					
	Solar	Renewable	2610	100%	2610	FY 22
	SHP	Renewable	6	100%	6.0	FY 19
	Biomass	Renewable	400	100%	400	FY 19
Subtotal	Upcoming Renewable		3016		3016	
Total	Upcoming		17812		11532	

m) Demand Estimate

- i. The petitioner has submitted that it has considered "Running hour factor: Load shedding affects different consumer categories differently. Its effect was taken into account through a factor of present running hour supply and projected hour supply. The petitioner should provide the details of the Running hour factor considered. Further the petition should submit reasons as to not considering the projected sale and energy requirement as projected by the petitioner in '24x7 Power for All'.

Licensee's Response:



The Petitioner humbly submits that the details of Running hour factor: Load shedding affects different consumer categories differently, is provided in the Load Forecast Model attached herewith the reply marked as Annexure-L. Further it is submitted that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections. Therefore the projected sale and energy requirement is not in line with the Power for All Document.

- ii. The petitioner to submit the study of agricultural feeders which are segregated/ not segregated in significant nos. in accordance to Regulation 17.2 & Regulation 17.3 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that UPPCL of behalf of its Discoms has initiated the process for study of agricultural feeders which are segregated/ not segregated and would submit the requisite report for the approval of the Hon'ble Commission.

n) Distribution Loss Forecast

- i. The petitioner to submit the circle wise distribution loss targets in accordance to Regulation 18.1 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

It is humbly submitted that the circle wise AT&C losses, are not maintained at the circle level. Further the same is submitted at Discom level for kind review of the Hon'ble Commission attached herewith marked as Annexure-Y.

- ii. Petitioner in its petition submitted it has considered the Distribution Loss trajectory as well as AT&C Loss trajectory for FY 2015-16 to FY 2019-20 as agreed in UDAY Scheme. Further, it is noted that the petitioner has projected a different loss trajectory in '24x7 Power for All'



document. The petitioner should submit the reasons for the difference (as shown in table below). The petitioner should further submit the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY along with detailed justification.

Distribution loss (%) projection for Control period				
Name of the Discom	Particulars	FY 2017-18	FY 2018-19	FY 2019-20
PVVNL	MYT Petition	18.18%	15.20%	11.80%
	24X7 Power for All	18.02%	14.79%	11.08%
	UDAY	-	-	-

Licensee's Response:

The Petitioner humbly submits that in the present scenario the "24x7 Power For All" scheme has not replaced the "UDAY" scheme and both the scheme are running parallel. In addition the funding of committed losses by issue of Discom Bonds, is still been done as per the financial targets envisaged in the "UDAY" scheme. Therefore since the financial gain/losses depends upon the operational targets of the Discoms, the Petitioner for the purpose of this MYT Petition for the control period FY 2017-18 to 2019-20 kept the Distribution Loss trajectory sacrosanct with the targets set under the "UDAY" scheme. Further since the "24x7 Power for All" document was signed in March, 2017, and the instant Petition has been filed in June, 2017, the petitioner had the more accurate database of billing determinants on which the projections have been made for the MYT Period, whereas in the Power for All document, the data upto Nov-16 has only been considered for the purpose of projections.

Further the year wise details of loss targets actually achieved in last 2 years w.r.t. projection in UDAY is provided in the table below:

Particulars	Distribution Loss Target as per UDAY	Distribution Loss Target (Actuals)
FY 2015-16	21.49%	18.66%
FY 2016-17	20.20%	18.55%

E. ARR/ Tariff for FY 2017-18 to FY 2019-20:

a) Operation and Maintenance -

- i. It is observed that the petitioner has not computed the O&M Expense as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff)

Regulations, 2014). In this regards, the petitioner is required to submit the information as detailed below and revised claim of O&M Expense **without which it would not be possible to properly compute the O&M Expenses for the MYT Control Period.**

- Justification for considering provisionally audited figures of FY 2015-16 for calculation of O&M Expense norms, when the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) provides for use of last five years audited figures available.
- The petitioner is required to submit the audited-figures of Employee Expense, A&G Expense and R&M Expense for FY 2010-11 for calculation of O&M Expense Norms.
- Justification for not considering the Employee Expense per Substation for computation of Employee Expense.
- Justification for not considering the A&G Expense per Employee for computation of A&G Expense.
 - The petitioner should submit the number of substation, number of Employees, number of consumers for FY 2010-11 to FY 2019-20.
 - It is observed that as per provisional audited accounts for O&M Expenses for FY 2015-16 has decreased significantly as compared to previous years. In this regards, the petitioner is required to submit the justification for same.
 - Submit the revised detailed computations of O&M Expenses for the MYT Control period in excel format with all linkages.
 - The petitioner needs to submit the basis of projecting increase of employee expenses by 15% due to impact of 7th Pay Commission and submit a detailed computation w.r.t category/grade wise raise in employee expenses before and after 7th pay Commission for each year.

Licensee's Response:

The Petitioner humbly submits that the revised O&M Expense calculations as per the provision of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014) considering the O&M expenses data for the period FY 2010-11 to FY 2014-15 are summarized and attached herewith the petition marked as Annexure-S.

b) Depreciation



Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

- i) The petitioner should provide the details of the asset wise normative GFA and Cumulative depreciation as under:

Particulars	Normative GFA		
	2014-15	2015-16	2016-17
Land & Land Rights			
i) Unclassified			
ii) Freehold Land			
Buildings			
Other Civil Works			
Plant & Machinery			
Lines, Cable Network etc.			
Vehicles			
Furniture & Fixtures			
Office Equipment			
Jeep & Motor Car			
Assets taken over from the Licensee pending final valuation			
Total			

Particulars	Cumulative Depreciation		
	2014-15	2015-16	2016-17
Land & Land Rights			
i) Unclassified			
ii) Freehold Land			
Buildings			
Other Civil Works			
Plant & Machinery			
Lines, Cable Network etc.			
Vehicles			
Furniture & Fixtures			
Office Equipments			
Jeep & Motor Car			
Assets taken over from the Licensee pending final valuation			
Total			

Licensee's Response:

The details of the asset wise normative GFA in the given format is provided in the table below:

Particulars	2014-15 (Audited)	2015-16 (Provisional)	2016-17 (As per MYT Petition)
Land & Land Rights	0.00	0.00	0.00

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i) Unclassified	1.26	1.26	1.26
ii) Freehold Land	0.00	0.00	0.00
Buildings	97.97	108.49	137.31
Other Civil Works	0.00	0.00	0.00
Plant & Machinery	1836.25	2102.76	2661.27
Lines, Cable Network etc.	3408.06	3993.50	5054.20
Vehicles	0.24	0.35	0.44
Furniture & Fixtures	9.11	21.77	27.56
Office Equipment	13.15	14.78	18.71
Jeep & Motor Car	0.00	0.00	0.00
Assets taken over from the Licensee pending final valuation	0.00	0.00	0.00
Total	5366.03	6242.91	7900.74

Particulars	2014-15	2015-16	2016-17
Opening Depreciation	2901.30	3392.20	3940.12
Add: Depreciation	490.90	547.92	467.29
Closing Depreciation	3392.20	3940.12	4407.42

- ii) Petitioner in Form F37 of the MYT formats has submitted the depreciation claimed for the MYT control Period. It has been observed that the computation for the depreciation has not been submitted and only the depreciation amounts has been punched in the excel formats. As regard the same, the Petitioner should submit the revised format including the computation of the depreciation for each asset class in accordance to Regulation 26 of the Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner humbly submits that in its MYT Petition it has computed the weighted average rate of depreciation as 7.84% based on the closing gross fixed asset base for FY 2016-17 and the depreciation rates as prescribed in Annexure-C of the MYT Distribution Regulation. The said calculations are provided in the table below:

Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017-18	Depreciation
Land & Land Rights			
i) Unclassified	0	1.26	-
ii) Freehold Land	0	-	-
Buildings	3.02	137.31	4.15



Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017-18	Depreciation
Other Civil Works	3.02	-	-
Plant & Machinery	7.84	4,915.55	385.38
Lines, Cable Network etc.	7.84	5,054.20	396.25
Vehicles	12.77	0.44	0.06
Furniture & Fixtures	12.77	27.56	3.52
Office Equipments	12.77	18.71	2.39
Jeep & Motor Car	12.77	-	-
Assets taken over from the Licensee pending final valuation	12.77	-	-
Total		10,155.02	791.74
Weighted Average rate of Depreciation (%)			7.80%

Further, it has considered the above weighted average rate of depreciation for the purpose of calculating the depreciation for the MYT Control period as depicted in the table below:

Particulars	2017-18	2018-19	2019-20
Opening GFA	10155.02	14259.60	18160.60
Less: Cumulative Depreciation	4407.42	4859.54	5483.66
Opening Written Down Value	5747.60	9400.06	12676.94
Add: Additions	4104.58	3901.00	3317.69
Closing Written Down Value	9852.18	13301.06	15994.63
Average GFA	7799.89	11350.56	14335.79
Weighted average rate of Depreciation (%)	7.80%	7.80%	7.80%
Gross Depreciation	608.12	884.95	1117.69
Dep Amortisation of Assets from Capital Grants	156.00	260.83	349.36
Net Allowable Depreciation	452.12	624.12	768.33

- iii) The petitioner should submit the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 along with necessary justification in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 as shown below:

Quote

26. Treatment of Depreciation

- a) Depreciation shall be calculated for each year of the control period on the written down value of the fixed assets of the corresponding year.

b) Depreciation shall not be allowed on assets funded by consumer contributions or subsidies / grants.

c) Depreciation shall be calculated annually on the basis of rates as detailed in Annexure – C or as may be notified by the Commission vide a separate order. (Emphasis added)

d) The residual value of assets shall be considered as 10% and depreciation shall be allowed to a maximum of 90% of the original cost of the asset.

Unquote

Licensee's Response:

The Petitioner humbly submits that the depreciation for MYT control period has been calculated in line with Clause 26 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014. Further the detailed working of depreciation rate considered for the MYT Control period i.e. FY 2017-18 to FY 2019-20 and the allowable depreciation calculations for the MYT period is provided in reply to query no. D(b)(ii).

- iv) The Petitioner should also confirm that cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

Licensee's Response

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P. Electricity Regulatory Commission Multi Year Distribution Tariff Regulations, 2014.

- v) Depreciation figures submitted in F37 is not matching with figure submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working of depreciation in excel along with all linkages.

Licensee's Response

The Petitioner hereby humbly submits that there was some inadvertent error in Form 37 of the MYT Tariff Formats and the same is re-submitted before the Hon'ble Commission for its kind perusal. Also the detailed working of depreciation in excel along with all linkages is attached herewith marked as Annexure-T.

The licensee confirms that the cumulative depreciation for the MYT control Period is less than 90% of GFA for all assets, since assets cannot be depreciated beyond 90% of GFA in accordance with U.P.

c) Revenue from Tariff



- i) In reference to the Commission's letter no. UPERC / Secy / D (Tariff)/ 17-2230 dated March 08, 2017 where the Discoms are required to submit the Two –Part tariff Proposal for the 'Others' Sub-Category in the metered LMV-9 category of consumers. In view of that the Petitioner should submit the Two Part Tariff Proposal for said category.

Licensee's Response

The Petitioner humbly submits the proposed Tariff Rate Schedule has already been submitted to the Hon'ble Commission for its kind perusal, wherein the Tariff Proposed for LMV-9 category for FY 2017-18 has been submitted for Commission's approval.

- ii) The petitioner should clarify the basis of assumption taken in revenue model. The petitioner should submit the clarification category / sub-category wise in detail.

Licensee's Response

The Petitioner humbly submits that assumption taken in revenue model for each category / sub-category of consumer is on the basis of the sample trends observed in the billing determinants of each category / sub-category covered under the rate schedule.

- iii) The Petitioner should clarify that how the connected load for Life line consumers is more than the no. of consumers for FY 2016-17, FY 2017-18 & FY 2018-19 as provided in Revenue Model. However, as per rate schedule Life line consumer should have the contracted load of 1 kW hence no. of consumers must be always equal to the connected load for said category. In regard to the same the licensee is required to make the revised submission (where applicable).

Licensee's Response

The Petitioner humbly submits that it is making its best efforts to rectify the issue pointed out by the Hon'ble Commission. Considering the large no. of Divisions and Consumer base, the Petitioner requests the Hon'ble Commission to kindly allow it some more time to reply to this query.

- iv) The Petitioner should submit consumer category and sub-category wise Regulatory Surcharges (separately for Regulatory Surcharge-1 & Regulatory Surcharge-2) billed, collected and deemed (year wise) from FY 2013-14 to FY 2016-17 in the format attached as UPERC_Annexure-5 .

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.



d) Consumer Security Deposit

- i. The Petitioner should submit the detailed computation of interest on consumer security for FY 2014-15 to FY 2016-17 clearly indicating the opening balance, additions during the year and closing balance of the consumer security deposit.

Licensee's Response

The Petitioner humbly submits that the opening balance, additions during the year and closing balance of the consumer security deposit and interest thereon for FY 2014-15 and 2015-16 is provided in the table below based on the audited balance sheet for FY 2014-15 and provisional balance sheet for FY 2015-16 and for FY 2016-17 based on the estimates submitted in the MYT Petition.

Particulars	FY 2014-15 (Audited)	FY 2015-16 (Provisional)	FY 2016-17 (Estimates)
Opening Balance of Security Deposit	911.84	952.31	1029.68
Additions during the Year	40.47	77.37	71.08
Closing Balance of Security Deposit	952.31	1029.68	1100.77
Interest on Consumer Security Deposit	83.64	83.97	99.70

e) Revenue gap and Carrying Cost

- i) Petitioner should submit the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 and the Revenue Gap claimed by the Petitioner in its Petition.

Licensee's Response

The Petitioner humbly submits that the total revenue gap till end of FY 2017-18 (at existing tariff) considering the Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14) and the Revenue Gap claimed by the Petitioner in its Petition is summarized in the table below:

Particulars	Amount (Rs. Crore)
Revenue Gap approved by the Commission in its Order dated August 01, 2016 (including Truing-up for FY 2013-14)	0.00

Difference in Revenue Gap filed as per True up Petition for 2014-15 and Revenue Gap approved by the Hon'ble Commission (as per the revised table submitted in reply to the deficiency note)	2276.07
Revenue Gap as per ARR for FY 2017-18 (as per the MYT Petition submitted before the Hon'ble Commission)	5,235.24
Total	7,511.31

Further, the Petitioner requests the Hon'ble Commission to kindly allow the carrying cost on the Revenue Gap as approved by the Hon'ble Commission in the MYT Order.

- ii) The Petitioner should also submit the detailed recovery mechanism for the gap claimed by the Petitioner created out of truing up of FY 2014-15 and ARR / Tariff of FY 2017-18.

Licensee's Response

The Petitioner humbly submits it has already submitted its Tariff Proposal for FY 2017-18, proposing a tariff hike of 22.66% to cover its revenue gap and it is further understood that given the significant amount of revenue gap, the whole impact may not be able to be passed through a revision in retail tariffs, as it may lead to massive tariff shock. Thus the Petitioner requests the Hon'ble Commission being the Regulatory Authority, to find out a suitable way in which the Petitioner can recover its revenue gap and also the least burden can be passed on to the retail consumers to protect them from tariff shock.

f) Interest on Loan

- i) The interest on loan figures submitted in F40 is not matching with figures submitted in the F1 format. Petitioner should submit the clarification in this regard and also submit the revised format. The petitioner should submit the detailed working in excel along with all linkages.

Licensee's Response

The Petitioner humbly submits that there would have been some inadvertent error. The revised Format 1 and Format 40 is submitted herewith marked as Annexure-U for the kind perusal of the Hon'ble Commission. The same is also attached herewith in soft copy in a workable excel format.

- ii) The petitioner to submit the basis for considering weighted average rate of interest on loan as 10.08% for the MYT Control Period.

Licensee's Response

The Petitioner humbly submits that it has considered 10.08% as the weighted average rate of interest on loan as for the MYT Control Period equivalent to the weighted average rate of interest on loan for FY 2014-15 being the latest available audited account of the Petitioner.

g) Interest on Working Capital

- i) The petitioner to submit the detailed working of Interest on Working Capital along with all the linkages in excel file format.

Licensee's Response

The Petitioner humbly submits that the detailed working of Interest on Working Capital along with all the linkages in excel file format is attached herewith marked as Annexure-V for the kind perusal of the Hon'ble Commission.

h) Cross Subsidy Surcharge

- i) The petitioner should submit detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response:

The Petitioner respectfully submits that the detailed computation of Cross Subsidy Surcharge (CSS) for FY 2017-18, FY 2018-19 & FY 2019-20 as per Clause 39(f) of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014 is summarised below:

WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 36 of the MYT Distribution Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Wheeling Charges for FY 2017-18

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR (Rs. Crore)	2,068.91	2,038.36	3,069.45	2,526.46	9,703.19
Retail sales by Discom (MU)	20,240.98	19,942.10	30,029.64	24,717.39	94,930.11
Wheeling Charge (Rs./kWh)					1.022

VOLTAGE-WISE WHEELING CHARGES FOR FY 2017-18

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.818
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.818
2	Connected above 11 kV		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.511
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.511

Wheeling Charges for FY 2018-19

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR (Rs. Crore)	2,800.76	2,944.65	4,003.94	3,321.00	13,070.34
Retail sales by Discom (MU)	25,349.76	26,652.12	36,239.81	30,058.47	118,300.15
Wheeling Charge (Rs./kWh)					1.105

VOLTAGE-WISE WHEELING CHARGES FOR FY 2018-19

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.884
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.884
2	Connected above 11 kV		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.553
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.553

Wheeling Charges for FY 2019-20

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR (Rs. Crore)	3,297.07	3,687.90	4,670.51	3,909.23	15,564.71
Retail sales by Discom (MU)	29,689.77	33,209.16	42,057.44	35,202.25	140,158.62
Wheeling Charge (Rs./kWh)					1.111

VOLTAGE-WISE WHEELING CHARGES FOR FY 2019-20

S. No.	Particulars	Units	Rs./kWh
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.889
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.889
2	Connected above 11 kV		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.556
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.556

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2017-18

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmission, distribution and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"	20% of Average Realization (Rs./unit)	Effective CSS (Rs./unit)
1	HV-1 (Supply at 11 kV)	10.40	10.77	8%	1.02	0.38	5.863	4.91	2.08	2.08
2	HV-1 (Supply above 11 kV)	11.15	11.56	4%	0.72	0.40	5.396	6.16	2.23	2.23
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.02	0.28	5.771	2.33	1.56	1.56
4	HV-2 (Supply above 11 kV)	7.06	7.33	4%	0.72	0.27	5.260	2.07	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.36	9.75	4%	0.72	0.39	5.385	4.36	1.87	1.87
6	HV-4 (Supply at 11 kV)	8.68	9.06	8%	1.02	0.37	5.858	3.20	1.74	1.74
7	HV-4 (Supply above 11 kV)	8.48	8.84	4%	0.72	0.36	5.357	3.49	1.70	1.70

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2018-19

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmission, distribution and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"	20% of Average Realization (Rs./unit)	Effective CSS (Rs./unit)
1	HV-1 (Supply at 11 kV)	10.42	10.79	8%	1.12	0.37	6.169	4.62	2.08	2.08
2	HV-1 (Supply above 11 kV)	11.27	11.67	4%	0.79	0.40	5.670	6.00	2.25	2.25
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.12	0.28	6.078	2.02	1.56	1.56
4	HV-2 (Supply above 11 kV)	7.06	7.33	4%	0.79	0.27	5.534	1.80	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.37	9.76	4%	0.79	0.39	5.659	4.10	1.87	1.87
6	HV-4 (Supply at 11 kV)	8.35	8.71	8%	1.12	0.36	6.151	2.56	1.67	1.67
7	HV-4 (Supply above 11 kV)	8.17	8.51	4%	0.79	0.35	5.617	2.90	1.63	1.63

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2019-20

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Aggregate of transmission, distribution and commercial Losses "L"	aggregate of transmission, distribution and wheeling charge "D"	Per unit cost of carrying regulatory assets "R"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"	20% of Average Realization (Rs./unit)	Effective CSS (Rs./unit)
1	HV-1 (Supply at 11 kV)	10.43	10.81	8%	1.15	0.37	6.390	4.42	2.09	2.09
2	HV-1 (Supply above 11 kV)	11.38	11.78	4%	0.82	0.40	5.883	5.90	2.28	2.28
3	HV-2 (Supply at 11 kV)	7.81	8.10	8%	1.15	0.28	6.302	1.80	1.56	1.56
4	HV-2 (Supply above 11 kV)	7.07	7.33	4%	0.82	0.27	5.748	1.59	1.41	1.41
5	HV-3 (Supply above 11 kV)	9.38	9.77	4%	0.82	0.39	5.874	3.90	1.88	1.88
6	HV-4 (Supply at 11 kV)	8.35	8.71	8%	1.15	0.36	6.375	2.33	1.67	1.67
7	HV-4 (Supply above 11 kV)	8.16	8.51	4%	0.82	0.35	5.831	2.68	1.63	1.63

F. Miscellaneous

- i) The petitioner to submit the impact of the Regulatory Asset on account of financial arrangements in UDAY.

Licensee's Response:

The Petitioner respectfully submits that the financial arrangements in UDAY would not have any impact upon the Regulatory Assets approved by the Hon'ble Commission. As under the UDAY scheme, the short term and long term loans have been converted into UP Govt./Discom bonds, which only change the state of the financing arrangement with reduced burden on interest liability to the extent of difference in rate of interest applicable on loans vis-à-vis rate of interest applicable to the bonds. Thus at the time of submission of Annual Performance review for the MYT Period, the impact of reduction in rate of interest on the financial arrangements can be indentified in the books of accounts of the Petitioner.

- ii) The Petitioner should submit separate accounts along with details for other business in accordance to Regulation 12.5 Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner respectfully submits that it is not engaged in any other business other than distribution of power.

- iii) The Petitioner should submit the target availability for the MYT Control period i.e. FY 2017-20 in accordance to Regulation 37 of Uttar Pradesh Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2014.

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission.

- iv) The Petitioner should submit the comparison of following parameters with Other States in India:
- Average Power Purchase Cost per unit
 - Ratio of HT/LT consumers
 - Average Cost of Supply (ACOS)

Licensee's Response

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- v) The Petitioner should provide supporting documents for the subsidy which it is going to receive from GoUP/ any other organization for FY 2017-18. Also in light of the Hon'ble APTEL's Order dated November 23, 2015 in Petition No. 128/2014, the Petitioner should submit the details and current status of the additional subsidy to be received from GoUP.

Licensee's Response:

The Petitioner humbly submits that the subsidy to be received for FY 2017-18 is as per the amount of subsidy committed under the UDAY scheme. The copy of the UDAY scheme has already been submitted for the perusal of the Hon'ble Commission. Further, a petition has been filled before the Hon'ble Supreme Court against the APTEL's Order dated November 23, 2015 in Petition No. 128/2014.

- vi) Petitioner should submit category / sub-category wise details of the total prepaid meters installed in FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. The Petitioner must also submit category / Category wise details for energy billed and revenue realized on account of prepaid meters FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- vii) Petitioner should submit the details of all the consumers who have taken open access during FY 2013-14, FY 2014-15, FY 2015-16 & FY 2016-17. Petitioner should also submit the total revenue realized by the petitioner through open access charges.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- viii) The Petitioner should submit the GoUP subsidy details from inception to till date, for each year along with the billing determinants (i.e. no. of consumers, connected load, sales) for the category that availed subsidy.

Licensee's Response

The Petitioner humbly submits that GoUP subsidy details from inception to FY 2013-14 has already been submitted to the Hon'ble Commission in previous filings. Further the details of subsidy for FY 2014-15 and 2015-16 have been submitted to the Hon'ble Commission in reply to subsidy related queries.



- ix) The Petitioner should submit the Discom-wise Distribution losses in various States of India from FY 2012-13 to FY 2017-18.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- x) The Petitioner should submit the details of its Distribution Losses and collection efficiency from FY 2012-13 to FY 2017-18.

Licensee's Response

The Petitioner humbly submits that details of Distribution Losses and collection efficiency from FY 2012-13 to FY 2017-18 are summarized in the table below:

Particulars		FY 13	FY 14	FY 15	FY 16	FY 17	FY 18
Energy Input into Discoms	MU	23674	24099	25945	26926	31113	36702
Distribution Losses	MU	3266	3542	3451	3638	4213	4725
Distribution Losses	%	28.16%	23.08%	19.65%	18.65%	18.55%	18.18%
Energy Sales by Discoms	MU	17007	18537	20845	21905	25343	30030
Collection Efficiency	%	92.81%	99.48%	97.37%	91.29%	96.50%	97.00%

- xi) The Petitioner should submit the percentage rise in tariff in each category for last six years (i.e. FY 2010-11 to FY 2015-16).

Licensee's Response

The Petitioner humbly submits that percentage rise in tariff for last six years (i.e. FY 2011-12 to FY 2016-17) is detailed in the table below:

Financial Year	Tariff Hike %
2011-12	NA
2012-13	17.60%
2013-14	6.58%
2014-15	8.90%

2015-16	5.47%
2016-17	3.18%

- xii) The Petitioner should submit the details of wheeling charges, open access charges and transmission charges from FY 2012-13 to FY 2017-18 approved by the Commission for the Distribution Licensee.

Licensee's Response:

The Petitioner respectfully submits that the details of wheeling charges, open access charges and transmission charges have been approved by the Hon'ble Commission in the past tariff orders under separate chapters titled "Open Access Charges". The same for the past three years are enclosed herewith and marked as "Annexure-P".

- xiii) The Petitioner should submit the year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18 for the Distribution Licensee.

Licensee's Response

The Petitioner humbly submits that the details of year wise revenue gaps, ACOS, ABR, percentage gap in ACOS and ABR from FY 2012-13 to FY 2017-18 for the Distribution Licensee is summarized in the table below:

Particulars	Unit	FY 13	FY 14	FY 15
ABR (Without Subsidy)	Rs./kWh	4.38	4.87	4.97
ACOS	Rs./kWh	6.23	7.41	6.74
Gap in ACOS & ABR	Rs./kWh	1.85	2.55	1.77
% Gap in ACOS & ABR	%	42.39%	52.27%	35.53%

- xiv) Petitioner should submit a roadmap for reduction of cross subsidies in the period between FY 2017-18 to FY 2019-20 detailing intermediate milestones, based on the approach of a gradual reduction in cross subsidy.

Licensee's Response:

At the outset, the Petitioner respectfully submits that the proposed rates for each consumer category are within $\pm 20\%$ of the ACOS. Further, it is imperative to reproduce the findings of the Hon'ble Commission in respect of the reduction of cross subsidies from the FY 2014-15 tariff order dated 01.10.2014:

"3.43.10 The Hon'ble Commission is of the view that tariff should be rationalized. However, it is also aware of the socio-economic condition of different groups of the population. Therefore, it is of the opinion, that there is a need to have a feasible solution that

helps the cause of rationalization. The Commission has ensured that the tariff payable by these consumers is low, keeping in mind that they belong to the most disadvantaged sections of the society. The current tariff for this category of consumers, well justifies the rationalization policy of the Commission and is in line with the National Tariff Policy.

3.43.11 *In accordance with the National Electricity Policy, consumers below poverty line who consume electricity below a specified level may receive a special support through cross subsidy. Tariffs for such designated group of consumers will be at least 50% of the average cost of supply. The tariff has been designed in such a way that it shall progressively reflect the cost of supply of electricity."*

F. FRP related queries

- i) The Commission is aware of the fact that expenses towards interest on long term loan, working capital etc. are allowed on normative basis, but the rate of interest considered by the Commission are based on actual in some cases. In this regard, the Petitioner should submit the segregated details pertaining to FRP and non- FRP loans and interest for FY 2014-15. Further, it should also submit the impact of FRP if any in the ARR / Tariff process of FY 2017-18 to FY 2019-20 and Truing-up of FY 2014-15.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20.

- ii) It has been observed in the ARR Petition submitted by the Distribution Licensees for FY 2017-18 to FY 2018-20 that there is no mention of impact of FRP on ARR for FY 2017-18 to FY 2018-20.



In respect of the same, the Petitioner should submit the impact of FRP scheme on the components of ARR such as interest expenses etc. separately for each Discom.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

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iii) The Petitioner should submit the actual details of loans pertaining to FRP for FY 2013-14, FY 2014-15, FY 2015-16 and FY 2016-17 including:

1. Opening loan at the beginning of the year,
2. Repayment during the year
3. Closing balance of loan at the end of the year
4. Effective interest rate
5. Actual interest paid.

Licensee's Response

The Petitioner humbly submits that as per the consistent approach of the Hon'ble Commission, it considers a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year was considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants was separated as the depreciation and interest thereon would not be charged to the consumers.

The FRP scheme was towards restructuring of power purchase liability and working capital loans. The FRP loans are towards working capital loans and are shown separately in the balance sheet

under the head 'Bank Loans', and the interest portion is separately recognized in the audited accounts as 'interest on bank loans'. The interest on FRP loans does not form part of the total interest which is been worked out for the purpose of calculating weighted average interest on long term loans to be allowed in the ARR. Further, the interest on working capital has been claimed based on the normative approach prescribed by the Tariff Regulations. Hence the FRP has no impact over the ARR/Tariff process for FY 2017-18 to 2019-20. The FRP prepared by the Discoms have already been submitted and the in-principle approval has already been granted by the Hon'ble Commission.

G. Rate Schedule

- i) The Petitioner has not submitted the Tariff Proposal. It should be submitted immediately. The petitioner should also submit a report on 'Changes proposed in Rate Schedule for FY 2017-20 comprising of all the major and minor changes (including the rates) proposed in the Rate Schedule for FY 2017-20. In this regard the Petitioner should submit a detailed explanation for each and every change proposed by it in the following format:

Existing Rate Schedule	Proposed Rate Schedule	Proposed Change	Reasons why the Change has been Proposed	Design and Analysis details of proposed changes	Estimated Revenue Impact because of the proposed changes	Any Other additional Information

Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.

- ii) The Commission in its Order dated August, 01 2016, in the rate schedule under General Provision clause No. 20 for " Scheme for Advance deposit for Future monthly energy bills" directed the Petitioner to make a provision for consumers who intend to make advance deposit against his future monthly energy bills for which the consumers shall be entitled to interest at



bank rate as specified by RBI from time to time for the period during which advance exist for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bill. In this regard the Petitioner should submit the current status of the total number of consumers who availed the scheme, amount collected, interest paid against the advance deposit and its treatment in the annual accounts/ ARR/ revenue.

Licensee's Response

The Petitioner humbly seeks some more time on the same. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

- iii) The Petitioner should submit the category-wise cross subsidy at existing tariffs and at proposed tariff for FY 2017-20, for each consumer category and justify the variation of cross subsidy within $\pm 20\%$ of the ACOS.

Licensee's Response

The Petitioner humbly submits that the same has already been submitted to Hon'ble Commission along with the proposed tariff schedule.

H. Additional Queries

- i) The Petitioner should submit the details of consumer category / sub-category wise estimated sales, revenue, number of consumers, connected load of Torrent Franchisee area separately for FY 2014-15 and FY 2016-17 separately.

Licensee's Response:

The Petitioner humbly submits that the requisite details are hereby attached marked as "Annexure-O".

- ii) Petitioner should submit category and sub-category wise, month wise achievement details of the conversion of unmetered consumers to metered category in FY 2014-15, to FY 2016-17 respectively.

Licensee's Response:

The Petitioner humbly submits that the Licensee is already submitting the required information to the Hon'ble Commission on monthly basis as the progress report on metering of un-metered consumers.



- iii) Further, the Petitioner should also submit the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet.

Licensee's Response:

The Petitioner respectfully submits that the actual collection efficiency from FY 2013-14 to FY 2016-17 for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years in a workable MS-Excel sheet is submitted herewith marked as Annexure-W

- iv) The Petitioner should submit the supporting documents / SLDC Certification, justifying that the contracted capacity entitled for each source, specifically the cheaper sources, had being fully utilized in FY 2014-15. It should submit the source wise / station wise details regarding the contracted capacity and the actual power procured from that station for FY 2014-15 clearly depicting the fixed and variable charges. Petitioner should also submit the justification / reasoning if power is not being procured from any station / cheaper source to the fullest extent i.e. the contracted capacity.

Licensee's Response:

The SLDC is scheduling and dispatching in real time basis as per the provisions of IEGC/UPEGC. Further, the source wise monthly power purchase details have already been submitted to the Hon'ble Commission in previous year tariff filings and in reply to instant Deficiency note.

- v) The Petitioner should submit the category wise / sub category wise details for the no. of consumers separately for Urban & Rural area with the details of unmetered and metered consumers. It should also submit the category wise / sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers. The Petitioner should duly submit the details as per the attached UPERC_Annexure-4.

Licensee's Response:

The Petitioner respectfully submits that the sub-category wise details of the metered and unmetered consumers have been provided in the Load Forecast Model, workable excel copy of which has been provided with these reply in the form of a compact disc. It is humbly prayed that the submission of the information in Annexure-4 may be waived for the sake of brevity as the same is being provided in the load forecast model. Further for the information in regard to category wise



/ sub category wise details of the no. of consumers that are being billed as per the metered category but till now no meter has been installed for those consumers, the Petitioner seeks some more time from the Hon'ble Commission.

vi) Ministry of Power, Govt. of India vide its letter dated 7th January 2016 addressed to UPPCL has communicated about the scheme for utilisation of gas based power generation capacity and release of PSDF fund. In the said letter, Ministry of Power communicated that the Distribution Licensee is requested to approach the Ministry of Power for releasing PSDF fund along with relevant supporting documents. In this regard, UPPCL should submit the details of power availed till date/proposed to be availed in FY 2016-17 and for MYT Control Period under this scheme with complete details as follows:

- Capacity (MW)
- Proposed Energy Purchase during FY 2016-17 and FY 2017-18 to FY 2019-20 separately
- Fixed Cost per unit
- Variable Cost per unit
- Total Amount to be obtained under PSDF Fund

Ministry of Power in the said letter also mentioned that the distribution licensee to obtain the approval of Appropriate Commission on the electricity tariff for the incremental energy generated and ensure that the tariff for this incremental electricity purchased by the distribution licensee does not exceed the target price as specified under Phase II of the scheme. UPPCL in this regard should submit a separate application for approval of the Commission.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

vii) In reference to the UPPCL letter no. 1331 dated June 22, 2017 and Govt. of U.P. letter no-1371/24-1-17-1371/2017 dated June 22, 2017 in the matter of free electricity connection to the poor families of Urban Area where the proposal of the loan amounting Rs. 62.06 Crore in ratio of 10: 90 (equity: loan) is given by M/S PFC Ltd for five year that includes implementation period of 18 month moratorium period of 6 months and repayment period of 3 years. The Commission has following observation in this regard:



- 1) Is this in compliance to the Cost data book approved by the Commission?
- 2) The interest on loan taken will be borne by other consumers (part of ARR). Further, the cost associated (principal amount of loan/cost of meter etc.) will be passed in ARR as depreciation, ultimately burdening the other consumers.
- 3) It is proposed that such type of scheme may be funded by Govt. of Uttar Pradesh through subsidy so that other consumers do not bear the expense.
- 4) The petitioner is required to submit their comments on the above observations.

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.

viii) Now that the Fixed Asset Registers have been prepared, the Petitioner is required to provide the following information:

(A):

S.No.	Details	Capacity (in MVA)
1	Sum of all the DTs operational/installed	
2	Capacity available to be contracted (based on DTs)	

(B):

S.No.	Details	Capacity (in MVA)
1	Sum of all the Sub-Station Capacities	
2	Capacity available to be contracted (based on Sub-stations)	

Licensee's Response:

The Petitioner humbly submits that best efforts are being put in for preparation of the requisite data and the same would be submitted at the earliest for the perusal of the Hon'ble Commission. Further, the Petitioner understands that absence of reply to this query may not restrict the Hon'ble Commission in computation of ARR/MYT and thus requests the Commission to kindly proceed for admittance of the

Reply to Deficiency Note on PVVNL's Petition for Truing-up of FY 2014-15, Business plan for FY 2017-18 to FY 2019-20 & ARR/Tariff for FY 2017-18 to FY 2019-20

MYT Petition of the Licensee for further proceedings; simultaneously Licensee is making its best efforts to submit the requisite information.



ANNEXURE-A

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Profit & Loss Account			Form S1
S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A	Revenue		
1	Revenue from sale of power	10370.21	10370.21
2	Other Non-tariff income	14.61	14.61
3	Revenue subsidies & grants	1848.05	1702.45
4	Revenue from Bulk Sales to Torrent Power Ltd	0.00	0.00
	Total Revenue or Income	12232.86	12087.26
B	Expenditure*		
1	Purchase of Power from own and State Generating Stations	11669.46	11727.17
2	Purchase of Power from Other Sources		
3	Intra-State Transmission Charges	396.15	457.66
4	Repairs and Maintenance	306.96	186.06
5	Employee costs	377.56	442.04
6	Administration and General expenses	150.16	56.35
7	Net prior period credit charges	(203.71)	0.00
8	Other Debits, Write-offs	415.38	72.49
9	Other Misc Expenses / Incomes		
10	Reasonable Return	0.00	0.00
11	Less: Expenses Capitalized	(194.70)	(194.70)
	Contingency Reserve	0.00	0.00
C	PBDIT	(684.40)	(659.81)
D	Less Depreciation and Related debits	136.14	490.90
E	PBIT	(820.54)	(1150.72)
1	Interest & Finance Charges	1021.72	363.14
2	Less: Interest Capitalized	(5.42)	(5.42)
F	Total Interest and Finance Charges	1016.30	357.73
G	TOTAL EXPENDITURE	14069.71	13595.71
H	Profit/Loss before Tax	(1836.84)	(1508.44)
I	Add: Allocation of Interest Charges and O&M of UPPCL	0.00	0.00
J	Add: Efficiency Gains	0.00	0.00
	Operational Gap funding from GoUP	0.00	0.00
K	Profit/Loss before Tax	(1836.84)	(1508.44)

Handwritten signature

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited		Form No: S2
Balance Sheet		
S.No	Particulars	FY 2014-15 Audited
I.	A) Shareholders' Funds	
	a) Share Capital	3,155.69
	b) Reserves and Surplus	(10,840.48)
		(7,684.80)
	B) Special Appropriation allowed towards Project Cost	2,785.56
	C) Loan Funds	
	a) Secured Loans	9,028.23
	b) Unsecured Loans	1,117.71
		10,145.94
	D) Other sources of Funds	
	Short Term Borrowings	3,243.16
	Trade Payables	46.72
	Other Current Liabilities	3,129.28
II.		6,419.16
	TOTAL SOURCES OF FUNDS (A+B+C+D)	11,665.87
	APPLICATION OF FUNDS	
	A) Fixed Assets	
	a) Gross Block	5,136.30
	b) less: Accumulated Depreciation	
	c) Net Block	5,136.30
	d) Capital Work in Progress	284.34
	e) Less: Amount written off till date	
		5,420.64
	B) Investments (provide details seperately)	476.40
	C) Current Assets, Loans and Advances	
	i) Current Assets	457.87
	ii) Loans & Advances	10.47
	i) Current Liabilities	481.71
	Cash & Cash Equivalents	842.47
	E) Net Current Assets (C-D)	1,792.53
	Trade Receivables	3,624.72
	F) Miscellaneous Expenditure to the extent not written off	351.57
	TOTAL APPLICATION OF FUNDS (A+B+E+F)	11,665.87

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Annual Revenue Requirement			Form No: S4
S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
	Power Purchase or Energy Available (MU)	25,944.58	25,944.58
	Sale of Power (MU)	20,845.35	20,845.35
	Loss %	19.65%	19.65%
1	Receipts		
a	Revenue from tariffs & Miscell. Charges (incl bulk sales to TPL)	10,370.21	10,370.21
b	Subsidy from Govt.	1,848.05	1,702.45
c	Torrent power ltd		
	Total	12,218.26	12,072.66
2	Expenditure		
a	Purchase of Power	11,669.46	11,727.17
b	Purchase of Power from Other Sources		
c	Intra-State Transmission Charges	396.15	457.66
d	R&M Expense	306.96	186.06
e	Employee Expenses	377.56	442.04
f	A&G Expense	150.16	56.35
g	Depreciation	136.14	490.90
h	Interest & Finance Charges	1,021.72	363.14
i	Less: Interest & other expenses capitalised	200.12	200.12
j	Other Debits (incl. Prov for Bad debts)	415.38	72.49
k	Other Misc Expenses / Incomes	0	0
l	Other (Misc.)-net prior period credit	- 203.71	-
	Total	14,069.71	13,595.71
3(i)	Reasonable Return	-	-
3(ii)	Contingency Reserve		
4	Non tariff income	14.61	14.61
5	Annual Revenue Requirement (2)+(3)-(4)	14,055.10	13,581.10
6	Surplus(+)/ Shortfall(-) : (1)-(5) before tariff revision	(1836.84)	(1508.44)
7	Add: Allocation of Interest Charges and O&M of UPPCL		
8	Efficiency Gains		
9	Surplus(+)/ Shortfall(-) : (1)-(5) before tariff revision	(1836.84)	(1508.44)
10	Tariff Revision Impact	-	-
	Operational Gap funding from GoUP		
11	Surplus(+)/ Shortfall(-) : (6)-(7) after tariff revision	(1,836.84)	(1,508.44)

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Name of Distribution Licensee: Paschimanchal Vidyut V		Form No: S5
Information regarding amount of Equity & Loan		
		FY 2014-15
Sr. No.	Period	True-Up
1	Amt. of Regulatory Equity (Rs. in crores)	3,155.69
2	Amt. of Regulatory Loan (Rs. in crores)	1,853.05
3	Debt Equity Ratio	59%

for

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Information regarding Working Capital

Form No: S6

		FY 2014-15
Sr. No.	Particulars	True-Up
1	One month's O & M Expenses	57.04
2	One-twelfth of the sum of the book value of materials in stores at the end of each month of such financial year.	3.31
3	Receivables equivalent to 60 days average billing on consumers	1,728.37
	Gross Total	1,788.71
Less:		
1	Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	952.31
	Net Working Capital	836.40
	Rate of Interest on Working Capital	12.50%
	Normative Interest on Working Capital	104.55

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Lim		
Reasonable Return		Form No: S7
S.No	Particulars	FY 2014-15 True-Up
	Shareholders' Funds	
1	Share Capital	3,155.69
2	Reserves and Surplus	-10,840.48
	Total Equity	-7,684.80
	Return as a % of Equity	

SS

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Ltd		Form No: S8	
Energy Balance			
S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Purchase of Power		
	Power from own Stations (if any)	25,944.58	25,944.58
	Power from State Stations		
	Power from Central Stations		
	Power from Other Sources		
	I.		
	ii.		
	iii.		
	.		
	Total Power Available	25,944.58	25,944.58
2	Energy Sales within the state		
	a) LT Sales		
	b) HT Sales		
	c) EHT Sales		
	Total Energy Sales	20,845.35	20,845.35
3	Distribution Loss	5,099.23	5,099.23
4	Total Transmission losses (Intra & Inter)		
5	Tradable Power	-	-



Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Form No: S9

Truing Up of past accounts

S.No	Particulars	FY 2014-15		
		Tariff Order	Audited	True-up
	Power Purchase or Energy Available (MU)	26.817.79	25.944.58	25.944.58
	Sale of Power (MU)	20.649.70	20.845.35	20.845.35
	Loss %	23.00%	19.65%	19.65%
1	Receipts			
a	Revenue from tariffs & Miscell. Charges	10867.62	10370.21	10370.21
b	Subsidy from Govt.	1657.72	1848.05	1702.45
	Total	12525.34	12218.26	12072.66
2	Expenditure			
a	Purchase of Power	10282.62	11669.46	11727.17
b	Purchase of Power from Other Sources			
c	Intra-State Transmission Charges	519.48	396.15	457.66
d	R&M Expense	191.03	306.96	186.06
e	Employee Expenses	455.76	377.56	442.04
f	A&G Expense	58.26	150.16	56.35
g	Depreciation	368.03	136.14	490.90
h	Interest & Finance Charges	392.73	1021.72	363.14
i	Less: Interest & other expenses capitalised	-120.28	-200.12	-200.12
j	Other Debits (incl. Prov for Bad debts)	0.00	415.38	72.49
k	Extraordinary Items	0.00	0.00	0.00
l	Other (Misc.)-net prior period credit	0.00	-203.71	0.00
m	Allocation of UPPCL Charges	0.00	0.00	0.00
n	Efficiency Gains			
	Total	12147.63	14069.71	13595.71
3	Reasonable Return			
4	Other Income	14.75	14.61	14.61
5	Annual Revenue Requirement (2)+(3)-(4)	12132.88	14055.10	13581.10
6	Surplus(+)/ Shortfall(-) : (1)-(5) before tariff revision	392.46	-1836.84	-1508.44
7	Tariff Revision Impact			
8	Surplus(+)/ Shortfall(-) : (6)-(7)after tariff revision	392.46	-1836.84	-1508.44

Revenue from Tariff & Charges

FY2014-15

Sl. No.	Category		Units Sold	Current	Thru Rate
			MU	Assessment Rs Crore	Rs/Unit
1	DOMESTIC LIGHT FAN & POWER (LMV-1)				
	(A)	Consumer getting supply as per "Rural Schedule"			
	(i)	Un-metered	2,982.33	372.03	1.25
	(ii)	Metered	347.17	142.86	4.12
	(B)	Consumer getting supply "Other than Rural Schedule"			
	(i)	Supply at Single Point for Bulk Load	291.18	154.23	5.30
	(ii)	Other Metered Domestic Consumers	4,202.03	2,123.62	5.05
	(iii)	Life Line Consumers/BPL	105.33	40.69	3.86
	SUB TOTAL		7,928.04	2,833.43	3.57
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)				
	(A)	Consumer getting supply as per "Rural Schedule"			
	(i)	Un-metered	11.02	5.90	5.36
	(ii)	Metered	82.75	57.49	6.95
	(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	5.09	3.81	7.48
	(C)	Other Metered Non-Domestic Supply	1,067.50	803.83	7.53
	SUB TOTAL		1,166.35	871.04	7.47
3	PUBLIC LAMPS (LMV-3)				
	(A)	Un-metered Supply			
	(i)	Gram Panchyat	9.69	6.81	7.03
	(ii)	Nagar Palika & Nagar Panchyat	30.34	25.13	8.28
	(iii)	Nagar Nigam	32.25	29.74	9.22
	(B)	Metered Supply	-	-	
	(i)	Gram Panchyat	1.01	0.52	5.08
	(ii)	Nagar Palika & Nagar Panchyat	37.98	27.36	7.20
	(iii)	Nagar Nigam	78.23	68.02	8.70
	SUB TOTAL		189.49	157.58	8.32
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)				
	(A)	Public Institution(LMV-4 A)	169.69	138.97	8.19
	(B)	Private Institution(LMV-4B)	54.03	42.54	7.87
	SUB TOTAL		223.72	181.51	8.11
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)				
	(A)	Rural Schedule			
	(i)	Un metered Supply	3,148.71	390.07	1.24
	(ii)	Metered Supply	14.38	2.60	1.81
	(B)	Urban Schedule	-	-	
	(i)	Metered Supply	31.63	17.08	5.40
	SUB TOTAL		3,194.71	409.74	1.28
6	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)				
	(A)	Small & Medium Power (Power Loom)			
	(i)	Rural Schedule	8.85	8.53	9.64
	(ii)	Urban Schedule	59.63	45.44	7.62
	(B)	Small & Medium Power	-	-	
	(i)	Rural Schedule	93.41	72.86	7.80
	(ii)	Urban Schedule	793.04	622.53	7.85
	SUB TOTAL		954.92	749.36	7.85
7	PUBLIC WATER WORKS (LMV-7)				
	(A)	Rural Schedule			
	(i)	Jal Nigam	10.42	8.15	7.82
	(ii)	Jal Sansthan	3.29	2.54	7.73

Sl. No.	Category		Units Sold	Current	Thru Rate
			MU	Rs Crore	Rs/Unit
	(iii)	Others (Water Works)	42.89	28.34	6.61
(B)	Urban Schedule		-	-	
	(i)	Jal Nigam	27.84	21.85	7.85
	(ii)	Jal Sansthan	7.01	6.39	9.12
	(iii)	Others (Water Works)	234.79	206.10	8.78
	SUB TOTAL		326.24	273.37	8.38
8	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)		-	-	
(A)	Metered Supply		17.91	10.84	6.05
(B)	Un-metered Supply		-	-	
	(i)	STW, Panchayat Raj, WB, I.Duch, P.Canals, Life/l upto 100 BHP	278.99	160.67	5.76
	(ii)	Laghu Dal Nahar above 100 BHP	0.87	0.52	5.94
	SUB TOTAL		297.77	172.03	5.78
9	TEMPORARY SUPPLY (LMV-9)				
(A)	Metered Supply				
	(i)	Individual Residential Consumers	6.62	5.07	7.66
	(ii)	Others	100.52	72.04	7.17
(B)	Un-metered Supply		-	-	
	(i)	Ceremonies	0.03	0.03	
	(ii)	Temporary Shops	0.42	0.32	7.60
	SUB TOTAL		107.60	77.46	7.20
10	DEPARTMENTAL EMPLOYEES (LMV-10)				
(A)	Serving				
	(i)	Class IV Employees	15.32	3.43	2.24
	(ii)	Class III Employees	26.51	3.80	1.43
	(iii)	Junior Engineers & Equivalent	3.82	0.58	1.52
	(iv)	Assistant Engineers & Equivalent	2.32	0.26	1.10
	(v)	Executive Engineers & Equivalent	1.47	0.14	0.92
	(vi)	Deputy General Manager & Equivalent	0.37	0.03	0.81
	(vii)	Chief General Manager, GM, & Equivalent posts and abo	0.38	0.27	7.14
(B)	Total Pensioner Family Pensioner		58.55	8.96	1.53
	SUB TOTAL		108.74	17.47	1.61
11	NON INSUDTRIAL BULK LOADS (HV-1)		-	-	
(A)	Urban Schedule		-	-	
	(i)	For supply at 11 kV	673.18	626.26	9.30
	(ii)	For supply above 11kV and upto & Including 6kV	180.34	143.53	7.96
	(iii)	For supply above 66kV and upto & Including 132kV	8.09	6.23	
	(iv)	For supply above 132kV	10.88	12.36	
(B)	Rural Schedule		-	-	
	(i)	For supply at 11 kV	26.77	19.60	7.32
	(ii)	For supply above 11kV and upto & Including 66kV	17.82	14.02	7.87
	SUB TOTAL		917.08	821.99	8.96
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)		-	-	
(A)	Urban Schedule		-	-	
	(i)	For supply at 11 kV	3,525.69	2,894.54	8.21
	(ii)	For supply above 11kV and upto & Including 66kV	1,550.57	1,089.14	7.02
	(iii)	For supply above 66kV and upto & Including 132kV	142.88	94.87	6.64
	(iv)	For supply	148.16	99.09	6.69
(B)	Rural Schedule		-	-	
	(i)	For supply at 11 kV	0.69	0.65	9.44
	(ii)	For supply above 11kV and upto & Including 66kV	5.84	5.13	8.78
	SUB TOTAL		5,373.83	4,183.41	7.78
13	RAILWAY TRACTION (HV-3)		-	-	
(A)	For supply at & the above 132kV		13.28	10.96	8.25
(B)	For supply below 132kV		10.99	6.77	
(C)	ForMetro Traction		32.43	19.58	6.04
	SUB TOTAL		56.70	37.31	6.58
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)		-	-	
(A)	For supply at 11 kV		0.18	0.44	25.09

Sl. No.	Category	Units Sold	Current Assessment	Thru Rate
		MU	Rs Crore	Rs/Unit
	(B) For supply above 11kV and upto 66kV	-	-	#DIV/0!
	(C) For supply above 66kV and upto 132kV	-	-	#DIV/0!
	SUB TOTAL	0.18	0.44	25.09
15	EXTRA STATE CONSUMERS	-	-	
	(A) EXTRA STATE CONSUMERS	15.62	84.20	53.90
	GRANT TOTAL	20,860.98	10,870.35	5.21

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SUPPLY TYPE	CATG.	Lucknow Discom	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
LMV--1	(A)	Consumer getting supply as per "Rural Schedule"			
	(i)	Un-metered	1,432,788	2,677,908	2,982
	(ii)	Metered	360,878	667,302	347
	(B)	Supply at Single Point for Bulk Load	388	250,684	291
	(C1)	Other Metered Domestic Consumers	1,549,183	3,982,909	4,202
	(C2)	Life Line Consumers/BPL	111,089	112,871	105
SUB TOTAL		DOMESTIC LIGHT FAN & POWER (LMV-1)	3,454,326	7,691,674	7,928
LMV--2	(A)	Consumer getting supply as per "Rural Schedule"			
	(i)	Un-metered	5,045	10,906	11
	(ii)	Metered	24,116	67,466	83
	(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	20	62	5
	(C)	Other Metered Non-Domestic Supply	328,744	898,388	1,068
SUB TOTAL		NON DOMESTIC LIGHT FAN & POWER (LMV-2)	357,925	976,822	1,166
LMV--3	(A)	Un-metered Supply			
	(i)	Gram Panchyat	469	3,504	10
	(ii)	Nagar Palika & Nagar Panchyat	150	11,670	30
	(iii)	Nagar Nigam	453	5,835	32
	(B)	Metered Supply			
	(i)	Gram Panchyat	20	227	1
	(ii)	Nagar Palika & Nagar Panchyat	162	9,994	38
	(iii)	Nagar Nigam	273	22,760	78
SUB TOTAL		PUBLIC LAMPS (LMV-3)	1,527	53,990	189
LMV--4	(A)	Public Institution(4 A)	12,753	66,776	170
	(B)	Private Institution(4 B)	2,421	30,399	54
SUB TOTAL		LIGHT, FAN & POWER FOR PUB./PRIV. INST.(LMV-4)	15,174	97,175	224
LMV--5	(A)	Rural Schedule			
	(i)	Un metered Supply	378,784	2,088,279	3,149
	(ii)	Metered Supply	4,518	20,470	14
	(B)	Urban Schedule			
	(i)	Metered Supply	2,804	19,566	32
SUB TOTAL		PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	386,106	2,128,315	3,195
LMV--6	(A)	Small & Medium Power (Power Loom)			
	(i)	Rural Schedule	471	5,508	9
	(ii)	Urban Schedule	3,483	24,818	60
	(B)	Small & Medium Power			
	(i)	Rural Schedule	7,415	59,366	93
	(ii)	Urban Schedule	45,413	598,133	793
SUB TOTAL		SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)	56,782	687,825	955
LMV--7	(A)	Rural Schedule			
	(i)	Jal Nigam	252	6,128	10
	(ii)	Jal Sansthan	34	610	3
	(iii)	Others (Water Works)	401	11,126	43
	(B)	Urban Schedule			
	(i)	Jal Nigam	112	11,591	28
	(ii)	Jal Sansthan	106	2,711	7
	(iii)	Others (Water Works)	1,990	68,362	235
SUB TOTAL		PUBLIC WATER WORKS(LMV-7)	2,895	100,528	326
LMV--8	(A)	Metered Supply	308	4,254	18
	(B)	Un-metered Supply			
	(i)	STW, Panchayat Raj WB I, Duch P.C, L I upto 100 BHP	4,751	63,756	279
	(ii)	Laghu Dal Nahar above 100 BHP	4	50	1
SUB TOTAL		STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)	5,063	68,060	298
LMV--9	(A)	Metered Supply			
	(i)	Individual Residential Consumers	1,021	6,654	7
	(ii)	Others	2,408	47,906	101
	(B)	Un-metered Supply			
	(i)	Ceremonies	3	24	0
	(ii)	Temporary Shops	-	-	0
SUB TOTAL		TEMPORARY SUPPLY (LMV-9)	3,432	54,584	108
LMV--10	(A)	Serving			
	(i)	Class IV Employees	3,811	16,144	15
	(ii)	Class III Employees	6,283	25,003	27
	(iii)	Junior Engineers & Equivalent	661	2,824	4
	(iv)	Assistant Engineers & Equivalent	298	1,325	2
	(v)	Executive Engineers & Equivalent	169	858	1
	(vi)	Deputy General Manager & Equivalent	31	151	0
	(vii)	CGM/GM & Equivalent posts and above	67	169	0
	(B)	Total Pensioner & Family Pensioner	10,934	33,835	59
SUB TOTAL		DEPARTMENTAL EMPLOYEES (LMV-10)	21,442	77,059	109
HV--1	(A)	Urban Schedule			
	(i)	For supply at 11kV	846	422,101	673
	(ii)	For supply at 33 kV & above	26	101,048	180

Name of Distribution Licensee: Paschimanchal Vidut Vitran Nigam Limited

Billing Determinants: Projected Consumer Numbers, Connected Load & Total Sale: FY 2014-15

Form No: F1(a1)

SUPPLY TYPE	CATG.	Lucknow Discom	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
	(B)	Rural Schedule			
	(i)	For supply at 11kV	38	6,442	27
	(ii)	For supply at 33 kV & above	6	4,935	18
SUB TOTAL		NON INDUSTRIAL BULK LOADS (HV-1)	919	542,446	917
HV--2	(A)	Urban Schedule			
	(i)	For supply at 11kV	5,348	1,559,482	3,526
	(ii)	For supply above 11kV and upto & Including 66kV	201	384,735	1,551
	(iii)	For supply above 66kV and upto & Including 132kV	4	51,930	143
	(iv)	For supply above 132kV	1	24,376	148
	(B)	Rural Schedule			
	(i)	For supply at 11kV	2	245	1
	(ii)	For supply above 11kV and upto & Including 66kV	2	2,100	6
SUB TOTAL		LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	5,558	2,022,868	5,374
HV--3	(A)	For supply at and above 132kV	1	7,200	13
	(B)	For supply below 132kV	1	1,000	11
	(C)	For Delhi Metro Rail	1	9,000	32
SUB TOTAL		RAILWAY TRACTION (HV-3)	3	17,200	57
HV--4	(A)	For supply at 11kV	2	311	0
	(B)	For supply above 11kV and upto 66kV	-	-	-
	(C)	For supply above 66kV and upto 132kV	-	-	-
SUB TOTAL		LIFT IRRIGATION & P C ABOVE 100 BHP (75kW) (HV-4)	2	311	0
EXTRA STATE	(A)	EXTRA STATE & OTHERS	-	-	-
SUB TOTAL		EXTRA STATE CONSUMERS	-	-	-
BULK	(A)	Torrent (Depicted as Retail Sales)	1	4,500	16
	(B)	KESCO			
SUB TOTAL		BULK SUPPLY	1	4,500	16
		GRAND TOTAL	4,311,155	14,523,357	20,859

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Revenue & Capital Subsidies			Form No: F2
S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A	Revenue Subsidies And Grants		
1	Revenue Subsidy	1,848.05	1,702.45
2	Agriculture Subsidy		
3	Sudsidy adjustment against ED		
4			
5	Subsidy for Power Looms		
	Sub-Total	1,848.05	1,702.45
B	Capital Subsidies And Grants		
1	APDRP		
2	PTW		
3	UPSIDC		
4	Indian Industries Association		
5	Others		
	Sub-Total	-	-
	Total	1,848.05	1,702.45
S.No	Actual Flow of Funds	FY 2012-13	FY 2012-13
	In Rs Crores	Audited	True-Up
1	Balance Subsidy for Previous years Receivable		
2	Subsidy Due for the year	1,848.05	1,702.45
3	Total Subsidy Receivable	1,848.05	1,702.45
4	Cash	1,848.05	1,702.45
5	ED Adjustment/Retained	-	-
6	Cess Adjustment/Retained		
7	Central Assistance Adjustment		
8	Adjustment of Penal intt on ED & Cess		
9	Adjustment of Past Loans		
10	Adjustment of Interst on Loan		
11	Total Subsidy Received	1,848.05	1,702.45
12	Balance Subsidy Receivable: (3)-(12)	-	-

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Income from Investments and Non-Tariff Income			Form No: F3
S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A	Income from Investment		
1	Interest Income from Investments		
2	Interest on fixed deposits		
3	Interest from Banks other than Fixed Deposits		
4	Interest on (any other items)		
	Sub-Total (A)		
B	Non Tariff Income		
1	Interest on loans and Advances to staff		
2	Interest on Loans and Advances to Licensee		
3	Interest on Loans and Advances to Lessors		
4	Interest on Advances to Suppliers / Contractors		
5	Income from Trading		
6	Gain on Sale of Fixed Assets		
7	Miscellaneous receipts		
8	Delayed payment charges from consumers		
9	Meter Rent		
10	Recovery from theft of energy		
11	Wheeling charges		
12	Misc. charges from consumers		
13	Income from Other Business		
14	Contract Demand Violation Charges		
15	Less: Rebate for supply at higher voltage		
16	Less: Any other rebates		
	Sub-Total (B)		
	Total	14.61	14.61

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Form No: F4b

S No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity aloted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
1	UPPTCL	FY 2014-15	(MU) 25,944.58	MW	MW	Rs. In Cr. 457.66	Rs. In Cr. -	Rs. In Cr. 457.66	Rs. In Cr. 0.176
2									
3									
4									
5									
6									
7									
8									
9									

Red

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Repair & Maintenance Expenditure			Form No: F5
S No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Plant and Machinery	155.94	181.76
2	Building	3.43	
3	Civil Works	-	
4	Hydraulic Works		
5	Transformers		
6	Lines, Cables Net Works etc.	147.14	
7	Vehicles	-	
8	Furniture and Fixtures	-	
9	Office Equipments	0.45	
10	Transportation		
11	Sub station maintenance by private agencies		
12	Any other items (Capitalisation)		
	Additional R&M(@2.5% of incremental GFA)		4.30
	Total	306.96	186.06



Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Employee Cost and Provisions

Form No: F6a

S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Salaries	148.55	431.82
2	Dearness Allowance	145.13	
3	Other Allowances & Relief	11.63	
4	Bonus/Exgratia	0.87	
5	Medical Expenses Reimbursement	7.03	
6	Leave Travel Assistance	-	
7	Earned Leave Encashment	17.78	
8	Compensation	0.05	
9	Staff Welfare Expenses	0.14	
10	Pension and gratuity	37.35	
11	Other Terminal benefits	9.04	
12	Expenditure on trust		
13	Any other employee expenses		
14	Arrear of Pay Commission/Time Scale		
15	Additional employee Expenses(@2.5% of incremental GFA)		10.22
	Grand Total	377.56	442.04
	Employee expenses capitalized	163.49	163.49
	Net employee expenses	214.06	278.54

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited		Form No: F7	
Adminstration & General Expenses			
S.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A)	Administration Expenses		
1	Rent rates and taxes (Other than all taxes on income and profit)	0.47	55.04
2	Insurance of employees, assets, legal liability	1.02	
3	Revenue Stamp Expenses Account		
4	Telephone,Postage,Telegram, Internet Charges	4.46	
5	Incentive & Award To Employees/Outsiders		
6	Consultancy Charges		
7	Travelling	0.01	
8	Technical Fees	4.94	
9	Other Professional Charges		
10	Conveyance And Travel (vehicle hiring, running)	3.96	
11	UPERC License fee		
12	Plant And Machinery (for administrative use)		
13	Security / Service Charges Paid To Outside Agencies		
14	Other Regulatory Expenses		
15	IT related expenses		
	Sub-Total of Administrative Expenses	14.86	55.04
B)	Other Charges		
1	Fee And Subscriptions (Books And Periodicals)		
2	Printing And Stationery	3.59	
3	Advertisement Expenses	2.32	
4	Contributions/Donations To Outside Institute / Association		
5	Electricity Charges To Offices	15.31	
6	Water Charges	0.02	
7	Consultancy expenses /Any Study related expenses	2.53	
8	Miscellaneous Expenses	108.77	
9	Expenses on Public Interraction Program	-	
10	Any Other expenses	1.65	
	Sub-Total of other charges	134.19	-
C)	Legal Charges	1.01	
D)	Auditor'S Fee	0.10	
E)	Frieght - Material Related Expenses		
F)	Other Departmental Charges		
	Additional A&G expenses(@2.5% of incremental GFA)		1.30
G)	Total Charges	150.16	56.35
H)	Expenses capitalized	31.21	31.21
I)	Net Administrative and General expenses	118.95	25.14

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Fixed Assets and Provision for Depreciation

FY 2014-15

Sl.No	Particulars	Gross Fixed Assets			Provision For Depreciation			Net Fixed Assets				
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At The beginning of Year	At the End of Year
1	Land & Land rights											
	a. Unclassified											
	b. Free hold land											
2	Buildings											
3	Other civil works											
4	Plant and machinery											
5	Transmission and Distribution system (Lines, cable network etc.)											
6	Meters and other Metering Equipment											
7	Communication equipment											
8	Vehicles											
9	Furniture and fixtures											
10	Office equipments											
11	Intangible Assets											
	a. Computer Software											
	b. Investment in capacity augmentation											
	c. Others											
12	Assets taken over & pending final valuation											
13	Transfer Schemes											
	Total (1 to 13)	6,866.06	1,594.37	840.13	7,620.31	7.84%		567.75				
	Less: Dep on Assets Capitalized through Consumer Contribution							76.85				
	Net Depreciation							490.90				

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited
Interest & Finance Charges Form F-9

S.No	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government		
	Interest on Bonds	0.00	0.00
	Interest on Long Term Loans	388.02	174.93
	Interest on Working Capital	550.04	104.55
	Total Interest Charges	938.06	279.49
	Finance Charges		
	Interest to Consumers	83.64	83.64
	Bank Charges	0.02	0.02
	Discount to Consumers	-	-
	Finance Charges/Guarantee fees		
Total Finance Charges	83.66	83.66	
	Gross Interest and Finance Charges	1,021.72	363.14
	IDC	5.42	5.42
	Net Interest and Finance Charges	1,016.30	357.73

9/2

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited							Form No: F9 (a)
Particulars	Domestic loans, bonds and financial leasing (Normative Loans)		Interest		Closing Balances as on March 31, 2015		
	Opening Balance at the beginning as on April 1, 2014	Amount received during the year	Principal repayment during the year	Amt Rs. Cr	Rate %	Amt Rs. Cr	
In Rs Crore	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Rate %	Amt Rs. Cr	
Long Term Loans							
Go UP (T/Scheme)							
Go UP-APDRP							
Go UP World Bank							
UPSIDCL							
Hudco							
REC (T/Scheme)							
PFC (Transfer Scheme)							
REC (APDRP)							
REC (Bridge Loan)							
PFC (T/Scheme)							
PFC (R-APDRP)							
PFC (Business Plan)							
REC (Sub Station Loan)							
REC (ABC Loan)							
PFC (R-APDRP Part B)							
Interest Accrued but not due							
REC (WC)							
REC (Transfer S)							
Bank Loans (FRP)							
PFC							
REC							
Noida+ Mandi Parishad							
Total	1,619.41	724.54	490.90	174.93	10.08%	1,853.05	

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Details of Expenses Capitalised			Form -10
Sl.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Interest & Finance charges Capitalised	5.42	5.42
2	Other expenses capitalised:		
	a. Employee expenses	163.49	163.49
	b. R&M Expenses		
	c. A&G Expenses	31.21	31.21
	d. Others, if any		
	Total of 2	194.70	194.70
	Grand Total	200.12	200.12

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Debits, Write-offs and any other items			Form-11
Sl.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Material Cost Variance		
2	Miscellaneous Losses And Write Off		
3	Bad Debt Written Off/Provided For	415.38	72.49
4	Cost Of Trading & Manufacturing Activities		
5	Net Prior Period Credit/Charges	-203.71	0.00
6	Sub-Total	211.67	72.49
7	Less Chargeable To Capital Expense		
	Net Chargeable To Revenue	211.67	72.49

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited		
Statement of Sundry Debtors and provision for Bad & Doubtful Debts		Form No: F12
Sl.No.	Particulars	FY 2014-15
		True-Up
1	Receivable from customers as at the beginning of the year	2,732.60
2	Revenue billed for the year	10,370.21
3	Collection for the year	9,478.09
	Against current dues	
	Against arrears upto previous year	
4	Gross receivable from customers as at the end of the year	3,624.72
5	Receivables against permanently disconnected consumers	
6	Receivables(4-5)	3,624.72
7	% of provision	2.00%
8	Provision for bad and doubtful debts	72.49

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Extraordinary Items			Form No: F13
Sl.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
1	Extraordinary Credits	NIL	
	subsidies against losses due to natural disasters		
	TOTAL CREDITS		
2	Extraordinary Debits		
	subsidies against losses due to natural disasters		
	TOTAL DEBITS		
	Grand Total		

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Net Prior Period Expenses / Income			Form No: F14
Sl.No.	Particulars	FY 2014-15	FY 2014-15
		Audited	True-Up
A	Income relating to previous years:		
1	Revenue from sale of Power		
2	Income Tax prior period		
3	Excess Provision for Depreciation	76.04	
4	Excess Provision for Interest and Fin. Charges	136.10	
5	Receipts from consumers		
6	Other Excess Provision		
7	Others		
	Sub-Total A	212.14	
B	Expenditure relating to previous years		
1	Power Purchase		
2	Operating Expenses		
3	Excise Duty on generation		
4	Employee Cost	6.35	
5	Depreciation		
6	Interest and Finance Charges		
7	Admn. Expenses	1.24	
8	Withdrawal of Revenue Demand		
9	Material Related		
10	Others	0.84	
	Sub-Total B	8.42	
	Net prior period Credit/(Charges) : A-B	203.71	0.00

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited						
Contributions, Grants and subsidies towards Cost of Capital Assets					Form No: F15	
SI No	Particulars	Current Year		Ensuing Year		
		Balance at the beginning of the year	Net Additions during the Year	Balance at the end of the Year	Net Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets (Net)	1,329.47	193.61	1,523.08	119.35	1,642.42
2	Consumer Contribution towards Metering Systems					
3	Others					
	Sub-Total	1,329.47	193.61	1,523.08	119.35	1,642.42
4	Subsidies Towards Cost Of Capital Asset					
5	Grant Towards Cost Of Capital Assets					
6	Others					
	Sub-Total					
	Total	1,329.47	193.61	1,523.08	119.35	1,642.42

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Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Statement of Assets Not in Use

Form No: F17

Sl. No.	Financial Year* Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	NIL				

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited

Form No: F18

Investments in Non business related activities

Sl.No.	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
	NIL					

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee: Paschimanchal Vidyut Vitran Nigam Limited			
Current Assets & Liabilities		Form No: F19	
Sl.No	Particulars	FY 2014-15 Audited	FY 2014-15 True-up
A	Current Assets, Loans and Advances		
	Sundry Debtors	3,624.72	3,624.72
	Inventories	476.40	476.40
	Cash and Bank Balances	842.47	842.47
	Loans and Advances	10.47	10.47
	Other current assets	481.71	481.71
		5,435.78	5,435.78
B	Current Liabilities and Provisions		
	Sundry Creditors	46.72	46.72
	Provisions	0	-
	Other Current Liabilities	3,129.28	3,129.28
		3176.00	3176.00
C	NET CURRENT ASSETS (A - B)	2,259.78	2,259.78

PS

ANNEXURE-B

	Particulars	PY 2	PY 1	CY	Control Period		
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Purchase of Power						
	a) Power from own Stations (if any)	Detailed Source-wise Power Purchase Plan is Annexed with the Multi-Year Tariff Petition					
	b) Power from State Stations						
	c) Power from Central Stations						
	d) Power from Other Sources						
	i.						
	ii.						
	iii.						
	Total Power Available	25,944.58	26,926.17	31,112.99	36,701.71	42,734.51	47,684.17
2	Energy Sales within the state						
	a) LT Sales	Detailed Category wise Sales is provided in the Load Forecast Model attached alongwith the Multi-Year Tariff Petition					
	b) HT Sales						
	c) EHT Sales						
	Total Energy Sales	20,845.35	21,902.73	25,342.79	30,029.64	36,239.81	42,057.44
3	Distribution Loss	20%	18.66%	18.55%	18.18%	15.20%	11.80%
4	Intra State Transmission Loss	Attached as per for S4A					
5	Net Energy Requirement for sale in state						
6	Energy available for inter state sale						
7	Inter State Transmission Loss						
8	Tradable Power						


Signature of Petitioner

SUMMARY OF POWER PURCHASE COST FY 2015-16

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	3,271	0.68	221	2.04	666	2.71	887	2.71
Anpara B	1,000	6,991	1.03	717	1.88	1,312	2.90	2,030	2.90
Harduaganj	165	301	1.52	46	3.52	106	5.03	151	5.03
Obra A	288	535	1.21	65	2.46	131	3.67	196	3.67
Obra B	1,000	3,183	0.69	218	2.31	736	3.00	954	3.00
Panki	210	647	1.41	91	4.36	282	5.77	374	5.77
Parichha	220	427	1.04	44	4.22	180	5.26	225	5.26
Parichha Extn.	420	2,258	1.35	306	3.46	781	4.81	1,087	4.81
Parichha Extn. Stage II	500	3,219	1.85	597	3.45	1,111	5.30	1,708	5.30
Harduaganj Ext.	500	3,101	2.02	628	2.72	844	4.75	1,472	4.75
Anpara D	1,000	823	1.51	124	1.70	140	3.21	264	3.21
Sub total - Thermal	5933	24757		3057		6290		9347	3.78
Per unit Avg Rate of Thermal Generation									3.78
Hydro Stations									
Khara	58	151	0.75	11			0.75	11	0.75
Matatila	20	53	0.68	4			0.68	4	0.68
Obra (Hydel)	99	260	0.66	17			0.66	17	0.66
Rihand	255	670	0.57	38			0.57	38	0.57
UGC Power Stations	14	36	2.22	8			2.22	8	2.22
Belka & Babail	6	16	2.34	4			2.34	4	2.34
Sheetla	4	9	2.84	3			2.84	3	2.84
Sub total - Hydro	455	1195		84.62		0.00		84.62	0.71
Purchase Per unit Avg Rate from hydro generating stations									0.71
Sub-Total Own generation	6388	25952		3,141.96		6,290.01		9,431.97	3.63
Procurement of power from Central Sector Generating Stations									
Anta	119	626	0.71	44	4.44	278	5.15	322	5.15
Auriya	243	1,279	0.53	68	4.84	618	5.37	687	5.37
Dadri Thermal	84	613	0.82	50	3.97	243	4.79	294	4.79
Dadri Gas	271	1,427	0.55	78	4.38	626	4.93	703	4.93
Dadri Extension	148	1,055	1.55	164	3.54	373	5.09	537	5.09
Rihand-I	372	2,697	0.78	211	2.00	539	2.78	750	2.78
Rihand-II	346	2,791	0.91	254	1.87	522	2.78	776	2.78
Singrauli	846	6,687	0.52	347	1.28	857	1.80	1,204	1.80
Tanda	440	3,255	1.01	329	3.55	1,155	4.56	1,484	4.56
Unchahar-I	257	2,009	0.83	167	2.82	566	3.65	733	3.65
Unchahar-II	152	1,166	0.86	100	2.79	325	3.65	426	3.65
Unchahar-III	74	577	1.32	76	2.33	135	3.65	211	3.65
Farakka	33	202	0.82	17	2.75	55	3.57	72	3.57
Kahalgaon St. I	77	552	0.92	51	2.51	139	3.43	189	3.43
Kahalgaon St. II	251	1,807	1.17	212	2.26	408	3.43	620	3.43
Ph.I									
Koldam (Hydro)	204	780	1.56	122	2.32	181	3.88	303	3.88
Rihand-III	375	1,980	1.27	251	1.51	299	2.78	550	2.78
Sub-Total NTPC	4294	29503		2,541.98		7,318.71		9,860.69	3.34
Chamera	109	336	0.58	20	0.82	27	1.40	47	1.40
Chamera-II	86	392	1.28	50	1.00	39	2.28	89	2.28
Chamera-III	62	282	1.74	49	1.86	53	3.60	102	3.60
Dhauliganga	75	281	1.10	31	1.27	36	2.37	67	2.37
Salal I&II	48	252	0.60	15	0.38	9	0.98	25	0.98
Tanakpur	21	103	1.70	17	1.22	12	2.92	30	2.92
Uri	96	497	1.05	52	0.89	44	1.94	96	1.94
Dulhasti	111	516	2.82	145	2.30	118	5.12	264	5.12

SUMMARY OF POWER PURCHASE COST FY 2015-16

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Sewa-II	35	136	1.89	26	1.81	25	3.70	50	3.70
Uri-II	51	221	2.49	55	0.45	10	2.94	65	2.94
Parbati ST-III	140	514	1.05	54	3.74	192	4.79	246	4.79
Sub-Total NHPC	834	3529		514.82		566.10		1,080.92	3.06
NAPP	166	1025	0	0	2.49	255	2.49	255	2.49
RAPP #3&4	80	671	0	0	2.96	199	2.96	199	2.96
RAPP#5&6	115	885	0	0	3.53	312	3.53	312	3.53
Sub-Total NPCIL	361	2581				766.33		766.33	2.97
NATHPA JHAKRI HPS	287	1,886	1.13	213	1.38	261	2.51	473	2.51
TALA POWER	45	158	-	-	2.13	34	2.13	34	2.13
Koteshwar	173	524	2.11	110	1.63	86	3.74	196	3.74
Srinagar	290	1,776	-	-	4.00	710	4.00	710	4.00
Sasan	495	2,819	0.19	54	1.15	324	1.34	378	1.34
Case-1	561	2,431	2.33	565	1.71	415	4.03	980	4.03
Karcham- Wangtoo	200	158	-	-	3.00	47	3.00	47	3.00
VISHNUPRAYAG	352	2,143	0.67	143	1.25	269	1.92	412	1.92
TEHRI STAGE-I	418	2,171	1.51	327	3.42	743	4.93	1,070	4.93
Rosa Power Project	600	2,391	1.73	414	3.58	856	5.31	1,270	5.31
Rosa Power Project	600	2,391	1.73	414	3.61	863	5.34	1,278	5.34
Bara	1,782	1,183	1.17	138	1.85	219	3.02	357	3.02
Anpara 'C'	1,100	5,700	1.36	777	2.48	1,414	3.84	2,191	3.84
IGSTPP, Jhajhjar	51	212	2.59	55	3.81	81	6.40	135	6.40
Bajaj Hindusthan	450	1,754	2.25	395	3.90	684	6.15	1,079	6.15
Lalitpur	1,980	986	1.88	185	2.95	291	4.83	476	4.83
Sub-Total IPP/JV	9383	28683		3791		7296		11088	3.86571
Captive and Cogen	-	2,865	-	-	4.61	1,321	4.61	1,321	4.61
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	1,882	-	-	5.00	720	5.00	720	5.00
Renewable Energy	-	84	-	-	10.35	87	10.35	87	10.35
NVVN Coal Power	-	352	-	-	3.13	110	3.13	110	3.13
Sub-Total : Co- Generation & Other Sources	-	5183				2,237.97		2,237.97	4.32

SUMMARY OF POWER PURCHASE COST FY 2015-16

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	21259	95430		9,990		24,476		36,327.93	3.81

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SUMMARY OF POWER PURCHASE COST FY 2016-17

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	3,078	0.83	241	2.47	761	3.30	1,002	3.26
Anpara B	1,000	6,993	0.65	460	2.00	1,398	2.65	1,858	2.66
Harduaganj	105	458	2.27	104	4.33	199	6.61	303	6.60
Obra A	194	113	1.80	19	2.35	27	4.15	45	4.03
Obra B	1,000	3,248	0.67	226	2.26	735	2.94	961	2.96
Panki	210	670	1.58	163	4.96	333	6.54	496	7.40
Parichha	220	409	1.04	88	5.05	207	6.10	295	7.21
Parichha Extn.	420	2,359	1.35	382	3.99	942	5.34	1,324	5.61
Parichha Extn. Stage II	500	2,836	1.83	623	4.54	1,287	6.37	1,911	6.74
Harduaganj Ext.	500	3,062	1.99	673	3.81	1,168	5.81	1,841	6.01
Anpara D	1,000	3,651	2.15	563	2.24	819	4.40	1,382	3.78
Sub total - Thermal	5779	26876		3543		7873		11416	4.25
Per unit Avg Rate of Thermal Generation								4.25	
Hydro Stations									
Khara	58	215	0.78	17			0.78	17	0.78
Matatila	20	80	0.72	6			0.72	6	0.72
Obra (Hydel)	99	212	0.67	14			0.67	14	0.67
Rihand	255	464	0.61	28			0.61	28	0.61
UGC Power Stations	14	21	2.30	5			2.30	5	2.30
Belka & Babail	6	2	2.25	0			2.25	0	2.25
Sheetla	4	2	2.73	1			2.73	1	2.73
Sub total - Hydro	455	996		71.15		0.00		71.15	0.71
Purchase Per unit Avg Rate from hydro generating stations								0.71	
Sub-Total Own generation	6234	27872		3,613.98		7,873.34		11,487.32	4.12
Procurement of power from Central Sector Generating Stations									
Anta	119	220	2.65	58	2.70	59	5.35	118	5.35
Auriya	244	216	4.09	88	3.23	70	7.32	158	7.32
Dadri Thermal	84	514	0.94	48	3.40	175	4.34	223	4.34
Dadri Gas	272	939	1.09	102	2.62	246	3.71	349	3.71
Dadri Extension	135	806	1.81	146	3.15	254	4.96	400	4.96
Rihand-I	360	2,355	0.82	193	1.78	420	2.60	613	2.60
Rihand-II	333	2,720	0.75	204	1.62	440	2.37	644	2.37
Singrauli	822	5,969	0.55	326	1.64	982	2.19	1,307	2.19
Tanda	440	2,954	1.06	312	3.21	948	4.26	1,260	4.26
Unchahar-I	255	1,666	0.85	142	2.95	492	3.81	634	3.81
Unchahar-II	146	1,138	0.74	85	2.97	337	3.71	422	3.71
Unchahar-III	72	587	1.10	65	3.23	190	4.33	255	4.33
Farakka	35	241	0.78	19	2.66	64	3.45	83	3.45
Kahalgao St. I	77	544	0.93	50	2.50	136	3.43	187	3.43
Kahalgao St. II	252	1,852	1.07	199	2.24	415	3.32	614	3.32
Ph.I									
Koldam (Hydro)	101	692	2.47	171	2.13	147	4.60	318	4.60
Rihand-III	361	2,796	1.32	369	1.66	463	2.97	831	2.97
Sub-Total NTPC	4109	26209		2578		5839		8417	3.21
Chamera	109	434	0.90	39	1.22	53	2.13	92	2.13
Chamera-II	86	401	1.22	49	1.33	53	2.54	102	2.54
Chamera-III	62	240	2.45	59	2.32	56	4.77	115	4.77
Dhauliganga	75	246	1.67	41	2.39	59	4.06	100	4.06
Salal I&II	48	225	0.61	14	1.75	39	2.36	53	2.36
Tanakpur	21	63	2.45	15	2.42	15	4.87	31	4.87
Uri	96	548	0.84	46	1.41	77	2.26	124	2.26
Dulhasti	111	628	2.64	166	3.34	210	5.98	375	5.98

SUMMARY OF POWER PURCHASE COST FY 2016-17

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Sewa-II	35	134	2.88	39	2.35	31	5.24	70	5.24
Uri-II	60	371	2.64	98	3.90	144	6.54	242	6.54
Parbati ST-III	140	180	2.23	40	2.76	50	4.99	90	4.99

Sub-Total NHPC	844	3469		605.33		788.43		1,393.77	4.02
NAPP	166	1,148	-	-	2.65	304	2.65	304	2.65
RAPP #3&4	80	543	-	-	3.08	167	3.08	167	3.08
RAPP#5&6	115	715	-	-	3.72	266	3.72	266	3.72
Sub-Total NPCIL	361	2407				737.14		737.14	3.06
NATHPA JHAKRI	287	1,341	1.57	211	1.41	189	2.98	399	2.98
HPS									
RAMPUR	96	342	1.95	67	1.68	58	3.64	124	3.64
TALA POWER	45	146	-	-	2.03	30	2.03	30	2.03
Koteshwar	173	522	1.95	102	1.90	99	3.85	201	3.85
Srinagar	290	1,099	3.12	343	2.49	273	5.61	617	5.61
Sasan	465	3,391	0.16	56	1.70	575	1.86	631	1.86
MB Power	350	2,235	2.77	619	2.02	451	4.78	1,069	4.78
KSK	505	2,094	2.12	444	2.61	547	4.74	992	4.74
TRN Energy	150	307	1.83	56	1.36	42	3.19	98	3.19
Karcham- Wangtoo	200	792	-	-	3.97	315	3.97	315	3.97
VISHNUPRAYAG	352	1,758	0.73	128	1.40	245	2.12	374	2.12
TEHRI STAGE-I	418	1,187	2.79	332	2.75	326	5.54	658	5.54
Rosa Power Project	600	3,696	1.86	689	3.14	1,162	5.01	1,851	5.01
Rosa Power Project	600	3,689	1.87	689	3.15	1,161	5.01	1,850	5.01
Bara	1,188	4,094	1.61	661	2.39	980	4.01	1,640	4.01
Anpara 'C'	1,100	7,471	0.89	664	2.88	2,152	3.77	2,817	3.77
IGSTPP, Jhajhjar	51	243	2.49	60	4.18	102	6.67	162	6.67
Bajaj Hindusthan	450	1,886	3.56	671	4.21	794	7.77	1,465	7.77
Lalitpur	1,782	3,802	1.99	758	2.85	1,085	4.85	1,842	4.85
Sub-Total IPP/JV	9102	40096		6550		10584		17134	4.27
Captive and Cogen	-	3,412	-	-	4.98	1,698	4.98	1,698	4.98
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	3,166	-	-	3.60	1,140	3.60	1,140	3.60
Renewable Energy	-	225	-	-	9.34	210	9.34	210	9.34
NVVN Coal Power	-	712	-	-	4.92	351	4.92	351	4.92
Sub-Total : Co- Generation & Other Sources	-	7516				3,398.35		3,398.35	4.52

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SUMMARY OF POWER PURCHASE COST FY 2016-17

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	20649	107569		13,347.36		29,220.0		42,567.36	3.96

SUMMARY OF POWER PURCHASE COST FY 2017-18

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	3,535	0.79	280	2.57	909	3.36	1,188	3.36
Anpara B	1,000	7,304	0.67	490	2.08	1,519	2.75	2,008	2.75
Harduaganj	105	370	2.35	87	3.80	141	6.15	228	6.15
Obra A	194	306	1.76	54	2.45	75	4.21	129	4.21
Obra B	1,000	3,560	0.69	247	2.35	837	3.05	1,084	3.05
Panki	210	747	1.63	122	3.80	284	5.43	405	5.43
Parichha	220	430	1.06	45	3.80	163	4.86	209	4.86
Parichha Extn.	420	2,411	1.35	324	3.80	916	5.15	1,240	5.15
Parichha Extn. Stage II	500	3,189	1.81	577	3.80	1,212	5.61	1,789	5.61
Harduaganj Ext.	500	3,189	1.97	627	3.80	1,212	5.77	1,839	5.77
Anpara D	1,000	5,779	2.23	1,288	2.33	1,348	4.56	2,636	4.56
Sub total - Thermal	5779	30819		4141		8615		12757	4.14
Per unit Avg Rate of Thermal Generation									4.14
Hydro Stations									
Khara	58	217	0.81	18			0.81	18	0.81
Matatila	20	81	0.75	6			0.75	6	0.75
Obra (Hydel)	99	217	0.70	15			0.70	15	0.70
Rihand	255	469	0.64	30			0.64	30	0.64
UGC Power Stations	14	22	2.39	5			2.39	5	2.39
Belka & Babail	6	2	2.25	0			2.25	0	2.25
Sheetla	4	2	2.84	1			2.84	1	2.84
Sub total - Hydro	455	1009		75.07		0.00		75.07	0.74
Purchase Per unit Avg Rate from hydro generating stations									
Sub-Total Own generation	6234	31828		4,216.56		8,615.08		12,831.64	4.03
Procurement of power from Central Sector Generating Stations									
Anta	119	254	2.44	62	2.84	72	5.27	134	5.27
Auriya	244	310	2.96	92	3.40	105	6.36	197	6.36
Dadri Thermal	84	536	0.94	50	3.54	190	4.48	240	4.48
Dadri Gas	272	970	1.12	109	2.75	267	3.88	376	3.88
Dadri Extension	135	838	1.81	152	3.28	275	5.09	426	5.09
Rihand-I	360	2,394	0.88	211	1.85	444	2.74	655	2.74
Rihand-II	333	2,655	0.78	206	1.68	447	2.46	653	2.46
Singrauli	822	6,031	0.59	354	1.71	1,032	2.30	1,385	2.30
Tanda	440	2,985	1.19	355	3.34	996	4.52	1,350	4.52
Unchahar-I	255	1,670	0.89	148	3.07	513	3.96	661	3.96
Unchahar-II	146	1,142	0.77	88	3.09	352	3.86	441	3.86
Unchahar-III	72	570	1.18	67	3.36	192	4.54	259	4.54
Farakka	35	242	0.86	21	2.77	67	3.63	88	3.63
Kahalgaoon St. I	77	553	0.97	54	2.60	144	3.58	198	3.58
Kahalgaoon St. II Ph.I	252	1,851	1.09	202	2.33	432	3.43	634	3.43
Koldam (Hydro)	101	699	4.29	300	2.21	155	6.51	455	6.51
Rihand-III	361	2,823	1.36	385	1.72	486	3.08	871	3.08
Sub-Total NTPC	4109	26523		2856		6167		9023	3.40
Chamera	109	434	0.94	41	1.27	55	2.21	96	2.21
Chamera-II	86	401	1.27	51	1.38	55	2.65	106	2.65
Chamera-III	62	240	2.55	61	2.42	58	4.97	119	4.97
Dhauliganga	75	246	1.74	43	2.48	61	4.22	104	4.22
Salal I&II	48	225	0.64	14	1.82	41	2.46	55	2.46
Tanakpur	21	63	2.55	16	2.52	16	5.06	32	5.06
Uri	96	548	0.88	48	1.47	81	2.35	129	2.35
Dulhasti	111	628	2.74	172	3.48	218	6.22	390	6.22

SUMMARY OF POWER PURCHASE COST FY 2017-18

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Sewa-II	35	134	3.00	40	2.45	33	5.45	73	5.45
Uri-II	60	371	2.74	102	4.06	150	6.80	252	6.80
Parbati ST-III	140	180	2.32	42	2.87	52	5.19	93	5.19
Kishanganga HEP	64	277	2.50	69	2.40	66	4.90	136	4.90
Sub-Total NHPC	908	3746		699		886		1585	4.23
NAPP	166	1,148	-	-	2.75	316	2.75	316	2.75
RAPP #3&4	80	543	-	-	3.20	174	3.20	174	3.20
RAPP#5&6	115	715	-	-	3.86	276	3.86	276	3.86
Sub-Total NPCIL	361	2407				766.63		766.63	3.19
NATHPA JHAKRI HPS	287	1,498	1.63	245	1.46	219	3.10	464	3.10
RAMPUR	96	375	2.03	76	1.75	66	3.78	142	3.78
TALA POWER	45	158	-	-	2.11	33	2.11	33	2.11
Koteshwar	173	569	2.03	116	1.97	112	4.01	228	4.01
Srinagar	290	1,135	3.25	369	2.59	294	5.84	663	5.84
Sasan	495	3,686	0.17	63	1.76	650	1.93	713	1.93
MB Power	350	2,453	2.88	706	2.10	514	4.98	1,220	4.98
KSK	505	2,415	2.21	533	2.72	657	4.93	1,190	4.93
TRN Energy	150	489	1.90	93	1.41	69	3.31	162	3.31
Karcham-Wangtoo	200	870	-	-	4.13	359	4.13	359	4.13
VISHNUPRAYAG	352	2,082	0.76	158	1.45	302	2.21	460	2.21
TEHRI STAGE-I	418	1,447	2.91	421	2.86	414	5.77	834	5.77
Rosa Power Project	600	4,066	1.76	717	3.27	1,329	5.03	2,046	5.03
Rosa Power Project	600	4,066	1.76	717	3.27	1,330	5.04	2,047	5.04
Bara	1,782	9,910	1.68	1,663	2.49	2,467	4.17	4,130	4.17
Anpara 'C'	1,100	7,453	0.92	689	3.00	2,233	3.92	2,922	3.92
IGSTPP, Jhajhjar	51	266	2.58	69	4.35	116	6.93	184	6.93
Bajaj Hindusthan	450	2,456	2.84	698	4.38	1,075	7.22	1,773	7.22
Lalitpur	1,782	9,386	2.07	1,946	2.97	2,785	5.04	4,730	5.04
RKM Powergen	350	1,996	2.40	480	1.53	306	3.94	786	3.94
Teesta	200	806	2.30	185	2.30	185	4.60	371	4.60
Sub-Total IPP/JV	10275	57580		9942		15515		25457	4.42
Captive and Cogen	-	3,412	-	-	5.18	1,766	5.18	1,766	5.18
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	2,507	-	-	3.80	953	3.80	953	3.80
Renewable Energy	-	553	-	-	6.46	358	6.46	358	6.46
NVVN Coal Power	-	352	-	-	5.12	180	5.12	180	5.12
Sub-Total : Co-Generation & Other Sources	-	6824				3,256.12		3,256.12	4.77

SUMMARY OF POWER PURCHASE COST FY 2017-18

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	21887	128908	1.37	17,712.80	2.73	35,206.2	4.11	52,919.02	4.11

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SUMMARY OF POWER PURCHASE COST FY 2018-19

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	4,292	0.79	340	2.67	1,148	3.46	1,487	3.46
Anpara B	1,000	7,055	0.69	486	2.16	1,526	2.85	2,011	2.85
Harduagunj	105	535	2.43	130	3.95	211	6.38	342	6.38
Obra A	94	519	3.76	195	2.55	132	6.30	327	6.30
Obra B	1,000	6,328	0.72	454	2.45	1,548	3.16	2,002	3.16
Panki	105	581	3.37	196	3.95	230	7.32	425	7.32
Parichha	220	1,291	1.08	139	3.95	510	5.03	650	5.03
Parichha Extn.	420	2,846	1.34	382	3.95	1,125	5.29	1,507	5.29
Parichha Extn. Stage II	500	3,388	1.79	607	3.95	1,339	5.74	1,946	5.74
Harduaganj Ext.	500	3,388	1.94	659	3.95	1,339	5.90	1,998	5.90
Anpara D	1,000	7,018	2.23	1,568	2.43	1,702	4.66	3,270	4.66
Sub total - Thermal	5574	37240		5155		10809		15964	4.29
Per unit Avg Rate of Thermal Generation								4.29	
Hydro Stations									
Khara	58	217	0.85	18			0.85	18	0.85
Matatila	20	81	0.78	6			0.78	6	0.78
Obra (Hydel)	99	217	0.73	16			0.73	16	0.73
Rihand	255	469	0.66	31			0.66	31	0.66
UGC Power Stations	14	22	2.49	5			2.49	5	2.49
Belka & Babail	6	2	2.25	0			2.25	0	2.25
Sheetla	4	2	2.95	1			2.95	1	2.95
Sub total - Hydro	455	1009		78.05		0.00		78.05	0.77
Purchase Per unit Avg Rate from hydro generating stations								0.77	
Sub-Total Own generation	6029	38250		5,232.65		10,809.37		16,042.02	4.19
Procurement of power from Central Sector Generating Stations									
Anta	119	304	0.75	64	2.98	91	3.72	155	5.09
Auriya	244	414	0.54	96	3.57	148	4.11	243	5.87
Dadri Thermal	84	536	0.94	52	3.68	197	4.62	249	4.66
Dadri Gas	272	1,039	0.58	113	2.89	301	3.47	414	3.98
Dadri Extension	135	860	1.77	158	3.41	293	5.18	451	5.24
Rihand-I	360	2,451	0.92	220	1.93	472	2.84	692	2.82
Rihand-II	333	2,655	0.97	215	1.75	464	2.72	679	2.56
Singrauli	822	6,031	0.68	368	1.78	1,073	2.46	1,441	2.39
Tanda	440	2,985	1.31	369	3.47	1,035	4.78	1,404	4.71
Unchahar-I	255	1,670	0.91	154	3.19	533	4.10	687	4.12
Unchahar-II	146	1,142	0.95	92	3.21	367	4.16	458	4.01
Unchahar-III	72	570	1.48	70	3.50	199	4.97	269	4.72
Farakka	35	242	0.92	22	2.88	70	3.80	91	3.78
Kahalgaon St. I	77	553	1.10	56	2.71	150	3.81	206	3.72
Kahalgaon St. II Ph. I	252	1,851	1.26	210	2.43	449	3.69	660	3.56
Koldam (Hydro)	101	699	1.56	312	2.30	161	3.86	473	6.77
Rihand-III	361	2,823	1.67	400	1.79	505	3.46	906	3.21
Uchchahar-IV	117	626	1.48	93	3.50	219	4.97	312	4.97
Sub-Total NTPC	4226	27452		3063		6727		9790	3.57
Chamera	109	434	0.98	42	1.32	57	2.30	100	2.30
Chamera-II	86	401	1.32	53	1.44	58	2.75	110	2.75
Chamera-III	62	240	2.65	64	2.51	60	5.16	124	5.16
Dhauliganga	75	246	1.81	45	2.58	64	4.39	108	4.39
Salal I&II	48	225	0.66	15	1.89	43	2.55	57	2.55
Tanakpur	21	63	2.65	17	2.62	16	5.27	33	5.27
Uri	96	548	0.91	50	1.53	84	2.44	134	2.44
Dulhasti	111	628	2.85	179	3.62	227	6.47	406	6.47

SUMMARY OF POWER PURCHASE COST FY 2018-19

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Sewa-II	35	134	3.12	42	2.55	34	5.67	76	5.67
Uri-II	60	371	2.85	106	4.22	156	7.07	262	7.07
Parbati ST-III	140	180	2.42	43	2.98	54	5.40	97	5.40
Kishanganga HEP	64	277	2.45	68	2.60	72	5.05	140	5.05
Parbati II	155	671	2.45	164	2.60	174	5.05	339	5.05
Sub-Total NHPC	1063	4417		887		1099		1986	4.50
NAPP	166	1,148	-	-	2.86	329	2.86	329	2.86
RAPP #3&4	80	543	-	-	3.33	181	3.33	181	3.33
RAPP#5&6	115	765	-	-	4.02	307	4.02	307	4.02
Sub-Total NPCIL	361	2456				817.30		817.30	3.33
NATHPA JHAKRI HPS	287	1,498	1.70	255	1.52	228	3.22	482	3.22
RAMPUR	96	416	2.11	88	1.82	76	3.93	164	3.93
TALA POWER	45	197	-	-	2.19	43	2.19	43	2.19
Koteshwar	173	749	2.11	158	2.05	154	4.17	312	4.17
Srinagar	290	1,261	3.38	426	2.69	339	6.07	766	6.07
Sasan	495	3,686	0.18	65	1.83	676	2.01	741	2.01
MB Power	350	2,606	2.99	780	2.18	568	5.17	1,348	5.17
KSK	505	3,221	2.30	739	2.83	911	5.12	1,650	5.12
TRN Energy	150	855	1.98	169	1.47	125	3.45	295	3.45
Karcham-Wangtoo	200	870	-	-	4.29	374	4.29	374	4.29
VISHNUPRAYAG	352	2,082	0.79	164	1.51	314	2.30	478	2.30
TEHRI STAGE-I	418	1,809	3.02	547	2.97	538	6.00	1,085	6.00
Rosa Power Project	600	4,066	1.83	745	3.40	1,382	5.23	2,127	5.23
Rosa Power Project	600	4,066	1.83	745	3.40	1,384	5.24	2,129	5.24
Bara	1,782	12,572	1.75	2,194	2.59	3,254	4.33	5,449	4.33
Anpara 'C'	1,100	7,453	0.96	717	3.12	2,323	4.08	3,039	4.08
IGSTPP, Jhajhjar	51	368	2.69	99	4.52	166	7.21	265	7.21
Bajaj Hindusthan	450	2,982	2.43	726	4.55	1,358	6.99	2,083	6.99
Lalitpur	1,782	12,274	2.16	2,646	3.09	3,787	5.24	6,433	5.24
RKM Powergen	350	2,424	2.50	606	1.60	387	4.09	992	4.09
Teesta	200	967	2.39	231	2.39	231	4.78	463	4.78
NTPC Meja	458	2,239	2.23	500	2.30	515	4.53	1,015	4.53
Sub-Total IPP/JV	10733	68660		12601		19133		31734	4.62
Captive and Cogen	-	3,412	-	-	5.38	1,837	5.38	1,837	5.38
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	6,579	-	-	4.00	2,632	4.00	2,632	4.00
Renewable Energy	-	1,999	-	-	5.04	1,008	5.04	1,008	5.04
NVVN Coal Power	-	352	-	-	5.33	187	5.33	187	5.33
Sub-Total : Co-Generation & Other Sources	-	12342				5,663.47		5,663.47	4.59

SUMMARY OF POWER PURCHASE COST FY 2018-19

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	22412	153577	1.42	21,783.74	2.88	44,249.5	4.30	66,033.27	4.30

SUMMARY OF POWER PURCHASE COST FY 2019-20

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	4,292	0.82	353	2.78	1,194	3.60	1,547	3.60
Anpara B	1,000	7,055	0.72	505	2.25	1,587	2.97	2,092	2.97
Harduagunj	105	535	2.53	135	4.11	220	6.64	355	6.64
Obra A	94	519	3.91	203	2.65	137	6.55	340	6.55
Obra B	1,000	6,328	0.75	472	2.54	1,610	3.29	2,082	3.29
Panki	105	581	3.51	204	4.11	239	7.62	442	7.62
Parichha	220	1,291	1.12	145	4.11	531	5.23	676	5.23
Parichha Extn.	420	2,846	1.40	397	4.11	1,170	5.51	1,567	5.51
Parichha Extn. Stage II	500	3,388	1.86	631	4.11	1,392	5.97	2,024	5.97
Harduaganj Ext.	500	3,388	2.02	685	4.11	1,392	6.13	2,077	6.13
Anpara D	1,000	7,018	2.32	1,631	2.52	1,770	4.85	3,401	4.85
Sub total - Thermal	5574	37240		5361		11242		16603	4.46
Per unit Avg Rate of Thermal Generation									4.46
Hydro Stations									
Khara	58	217	0.88	19			0.88	19	0.88
Matatila	20	81	0.81	7			0.81	7	0.81
Obra (Hydel)	99	217	0.76	16			0.76	16	0.76
Rihand	255	469	0.69	32			0.69	32	0.69
UGC Power Stations	14	22	2.59	6			2.59	6	2.59
Belka & Babail	6	2	2.34	0			2.34	0	2.34
Sheetla	4	2	3.07	1			3.07	1	3.07
Sub total - Hydro	455	1009		81.17		0.00		81.17	0.80
Purchase Per unit Avg Rate from hydro generating stations									0.80
Sub-Total Own generation	6029	38250		5,441.96		11,241.75		16,683.70	4.36
Procurement of power from Central Sector Generating Stations									
Anta	119	304	0.78	67	3.13	95	3.90	162	5.33
Auriya	244	414	0.57	99	3.74	155	4.31	254	6.15
Dadri Thermal	84	536	0.98	54	3.83	205	4.81	259	4.84
Dadri Gas	272	1,039	0.60	118	3.04	316	3.64	434	4.17
Dadri Extension	135	860	1.84	164	3.54	305	5.38	469	5.45
Rihand-I	360	2,451	0.95	228	2.00	491	2.96	720	2.94
Rihand-II	333	2,655	1.01	223	1.82	483	2.83	706	2.66
Singrauli	822	6,031	0.70	383	1.85	1,116	2.55	1,498	2.48
Tanda	440	2,985	1.36	384	3.61	1,077	4.97	1,461	4.89
Unchahar-I	255	1,670	0.95	160	3.32	555	4.27	715	4.28
Unchahar-II	146	1,142	0.98	95	3.34	381	4.32	476	4.17
Unchahar-III	72	570	1.54	73	3.64	207	5.17	280	4.91
Farakka	35	242	0.95	23	3.00	73	3.95	95	3.93
Kahalgaon St. I	77	553	1.14	58	2.82	156	3.96	214	3.87
Kahalgaon St. II Ph. I	252	1,851	1.31	219	2.52	467	3.83	686	3.71
Koldam (Hydro)	101	699	1.56	324	2.39	167	3.95	492	7.04
Rihand-III	361	2,823	1.74	416	1.86	526	3.60	942	3.34
Tanda Stage-II	155	830	1.36	113	3.61	299	4.97	412	4.97
Uchchahar-IV	117	819	1.55	127	3.67	301	5.22	428	5.22
Sub-Total NTPC	4381	28474		3329		7374		10703	3.76
Chamera	109	434	1.02	44	1.38	60	2.39	104	2.39
Chamera-II	86	400	1.37	55	1.49	60	2.87	115	2.87
Chamera-III	62	240	2.76	66	2.61	63	5.38	129	5.38
Dhauliganga	75	245	1.89	46	2.69	66	4.57	112	4.57
Salal I&II	48	225	0.69	15	1.97	44	2.66	60	2.66
Tanakpur	21	63	2.76	17	2.72	17	5.48	34	5.48
Uri	96	548	0.95	52	1.59	87	2.54	139	2.54
Dulhasti	111	626	2.97	186	3.76	236	6.73	422	6.73

SUMMARY OF POWER PURCHASE COST FY 2019-20

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Sewa-II	35	133	3.25	43	2.65	35	5.90	79	5.90
Uri-II	51	314	3.50	110	4.39	138	7.88	248	7.88
Parbati ST-III	104	134	3.38	45	3.10	42	6.48	87	6.48
Tapovan Vishnu Gad	101	262	2.45	64	2.60	68	5.05	132	5.05
Kishanganga HEP	64	277	2.45	71	2.70	75	5.15	145	5.25
Vishnugarh Pipalkoti	166	431	2.45	106	2.60	112	5.05	218	5.05
Parbati II	155	671	2.45	171	2.70	181	5.15	352	5.25
Kameng	55	143	2.45	35	2.60	37	5.05	72	5.05
Sub-Total NHPC	1339	5146		1127		1320		2448	4.76
NAPP	166	1,148	-	-	2.98	342	2.98	342	2.98
RAPP #3&4	80	543	-	-	3.47	188	3.47	188	3.47
RAPP#5&6	115	765	-	-	4.18	320	4.18	320	4.18
RAPP#7&8	162	634	-	-	4.18	265	4.18	265	4.18
Sub-Total NPCIL	523	3090				1115		1115	3.61
NATHPA JHAKRI HPS	287	1,498	1.77	265	1.58	237	3.35	502	3.35
RAMPUR	96	499	2.20	110	1.89	95	4.09	204	4.09
TALA POWER	45	236	-	-	2.28	54	2.28	54	2.28
Koteshwar	173	898	2.20	198	2.14	192	4.33	389	4.33
Srinagar	290	1,514	3.51	532	2.80	424	6.31	955	6.31
Sasan	495	3,686	0.18	68	1.91	703	2.09	771	2.09
MB Power	350	2,606	3.11	811	2.27	591	5.38	1,402	5.38
KSK	505	3,221	2.39	769	2.94	947	5.33	1,716	5.33
TRN Energy	150	978	2.06	201	1.53	149	3.58	350	3.58
Karcham-Wangtoo	200	1,131	-	-	4.47	505	4.47	505	4.47
VISHNUPRAYAG	352	2,296	0.82	188	1.57	361	2.39	549	2.39
TEHRI STAGE-I	418	2,786	3.14	876	3.09	861	6.24	1,737	6.24
Rosa Power Project	600	4,066	1.91	775	3.54	1,437	5.44	2,213	5.44
Rosa Power Project	600	4,066	1.91	775	3.54	1,439	5.45	2,214	5.45
Bara	1,782	12,572	1.82	2,282	2.69	3,385	4.51	5,666	4.51
Anpara 'C'	1,100	7,453	1.00	745	3.24	2,415	4.24	3,161	4.24
IGSTPP, Jhajhjar	51	368	2.80	103	4.70	173	7.50	276	7.50
Bajaj Hindusthan	450	2,982	2.53	755	4.73	1,412	7.27	2,167	7.27
Lalitpur	1,782	12,274	2.24	2,752	3.21	3,939	5.45	6,691	5.45
RKM Powergen	350	2,424	2.60	630	1.66	402	4.26	1,032	4.26
Teesta	200	967	2.49	241	2.49	241	4.98	481	4.98
NTPC Meja	916	6,343	2.32	1,474	2.39	1,517	4.72	2,991	4.72
Sub-Total IPP/JV	11191	74863		14549		21478		36027	4.81
Captive and Cogen	-	3,412	-	-	5.60	1,910	5.60	1,910	5.60
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	15,727	-	-	4.20	6,605	4.20	6,605	4.20
Renewable Energy	-	3,641	-	-	4.80	1,747	4.80	1,747	4.80
NVVN Coal Power	-	352	-	-	5.54	195	5.54	195	5.54
Sub-Total : Co-Generation & Other Sources	-	23132				10,457.35		10,457.35	4.52

SUMMARY OF POWER PURCHASE COST FY 2019-20

Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Grand Total of Power Purchase	23463	172955	1.41	24,447.13	3.06	52,986.3	4.48	77,433.42	4.48



S.No.	Type of installation	Control Period											
		PY2		PY1		CY		FY 2017-18		FY 2018-19		FY 2019-20	
		Energy Charges ¹	Fixed Charges ²	Energy Charges ¹	Fixed Charges ²	Energy Charges ¹	Fixed Charges ²	Energy Charges ¹	Fixed Charges ²	Energy Charges ¹	Fixed Charges ²	Energy Charges ¹	Fixed Charges ²
	A	B	A	B	A	B	A	B	A	B	A	B	
1	Category*												
2	Category*												
3	Category*												
4	Category*												
5	Category*												

Detailed Category-wise Tariff Proposal is submitted along-with the Multi-Year Tariff Petition



Signature of Petitioner

Sl. No.	Particulars	FY 2013-14		FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19	
		Actual	Estimated	Actual	Estimated	Actual	Estimated	Actual	Estimated	Actual	Estimated	Actual	Estimated
1	Income from Salary	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
2	Income from House Property	500	500	500	500	500	500	500	500	500	500	500	500
3	Income from Business	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000
4	Income from Capital Gains	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000
5	Income from Other Sources	500	500	500	500	500	500	500	500	500	500	500	500
6	Total Income	3500	3500	3500	3500	3500	3500	3500	3500	3500	3500	3500	3500
7	Less: Deductions	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)	(1000)
8	Net Taxable Income	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500	2500
9	Income Tax	500	500	500	500	500	500	500	500	500	500	500	500
10	Less: Tax Paid	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)
11	Net Income Tax	300	300	300	300	300	300	300	300	300	300	300	300
12	Income Tax Credit	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)
13	Final Tax Payable	100	100	100	100	100	100	100	100	100	100	100	100

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Category	FY 2015-16 Actual				CY				FY 2016-17 Forecast				FY 2017-18 Forecast				FY 2018-19 Forecast				FY 2019-20 Forecast					
	No. of consumers		Metered Energy Sales		No. of consumers		Estimated Metered Energy Sales		No. of consumers		Forecasted Metered Energy Sales		No. of consumers		Forecasted Metered Energy Sales		No. of consumers		Forecasted Metered Energy Sales		No. of consumers		Forecasted Metered Energy Sales			
	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)	(in '000)	(in MU)		
	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted	Connected load/contracted demand	Adjusted		
LWV-1 (A) Consumer getting supply as per 'Rural Schedule'	453,354	604	290,382	504,615	533	2,699,012	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	2,529	5,365,971	
(B) Supply at Single Point for Bulk Load	324	279,437	369	393	523	401	339,540	556	401	339,540	556	401	339,540	556	401	339,540	556	401	339,540	556	401	339,540	556	401	339,540	556
(C) Other Metered Domestic Consumers	1,573,190	4,035,235	4,296	4,932,115	4,919	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148	1,953,217	5,013,730	6,148
(C1) Life Line Consumers/BPL	95,844	1,021,219	102	82,804	131,197	11,218	118,570	144	11,218	118,570	144	11,218	118,570	144	11,218	118,570	144	11,218	118,570	144	11,218	118,570	144	11,218	118,570	144
(C2) DOMESTIC LIGHT FAN & POWER (LMV-1)	2,122,722	5,216,115	5,371	2,302,284	5,882,118	6,057	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377	4,763,848	9,377
(A) Consumer getting supply as per 'Rural Schedule'	32,724	85,758	113	35,349	101,719	40,900	126,085	158	40,900	126,085	158	40,900	126,085	158	40,900	126,085	158	40,900	126,085	158	40,900	126,085	158	40,900	126,085	158
(B) Private Advertisers/Sig Post/Sig Board/Sign/Pole	90	453	8	100	849	4	106	318	4	106	318	4	106	318	4	106	318	4	106	318	4	106	318	4	106	318
(C) Other Metered Non-domestic Supply	311,511	865,853	1,083	321,663	917,786	1,191	337,746	976,988	1,275	337,746	976,988	1,275	337,746	976,988	1,275	337,746	976,988	1,275	337,746	976,988	1,275	337,746	976,988	1,275	337,746	976,988
(i) Gram Panchayat	344,325	952,074	1,203	357,112	1,020,354	1,303	378,752	1,093,400	1,480	378,752	1,093,400	1,480	378,752	1,093,400	1,480	378,752	1,093,400	1,480	378,752	1,093,400	1,480	378,752	1,093,400	1,480	378,752	1,093,400
(ii) Small & Medium Power (Power Loan)	20	47	1	36	1,424	4	39	1,833	3	39	1,833	3	39	1,833	3	39	1,833	3	39	1,833	3	39	1,833	3	39	1,833
(iii) Nagar Palika & Nagar Panchayat	100	10,766	38	95	11,654	104	105	11,840	58	105	11,840	58	105	11,840	58	105	11,840	58	105	11,840	58	105	11,840	58	105	11,840
(iv) Nagar Nigam	266	25,006	88	273	30,435	104	300	31,057	141	300	31,057	141	300	31,057	141	300	31,057	141	300	31,057	141	300	31,057	141	300	31,057
(v) PUBLIC LAMPS (LMV-3)	386	36,199	127	404	43,513	152	444	44,530	201	444	44,530	201	444	44,530	201	444	44,530	201	444	44,530	201	444	44,530	201	444	44,530
(vi) Public Institutions (A)	12,958	76,291	254	13,035	76,532	240	14,019	79,803	299	14,019	79,803	299	14,019	79,803	299	14,019	79,803	299	14,019	79,803	299	14,019	79,803	299	14,019	79,803
(vii) Private Institutions (B)	2,756	37,813	72	2,325	34,364	63	2,532	36,108	83	2,532	36,108	83	2,532	36,108	83	2,532	36,108	83	2,532	36,108	83	2,532	36,108	83	2,532	36,108
(viii) PRIVATE LIGHT, FAN & POWER FOR PUBLIC/Private Institution (LMV-4)	15,714	114,104	326	15,360	110,896	303	16,650	115,911	382	16,650	115,911	382	16,650	115,911	382	16,650	115,911	382	16,650	115,911	382	16,650	115,911	382	16,650	115,911
(A) Urban Schedule	484	2,352	7	731	3,866	4	92,806	521,565	1,167	92,806	521,565	1,167	92,806	521,565	1,167	92,806	521,565	1,167	92,806	521,565	1,167	92,806	521,565	1,167	92,806	521,565
(B) Private Institution (B)	2,677	19,581	30	2,353	17,991	48	2,400	17,555	50	2,400	17,555	50	2,400	17,555	50	2,400	17,555	50	2,400	17,555	50	2,400	17,555	50	2,400	17,555
(C) Small & Medium Power (Power Loan)	3,161	21,933	37	3,084	21,577	52	95,206	539,121	1,217	95,206	539,121	1,217	95,206	539,121	1,217	95,206	539,121	1,217	95,206	539,121	1,217	95,206	539,121	1,217	95,206	539,121
(i) Rural Schedule	2,400	33,188	5	597	3,511	14	627	6,634	9	627	6,634	9	627	6,634	9	627	6,634	9	627	6,634	9	627	6,634	9	627	6,634
(ii) Urban Schedule	3,822	31,178	68	3,754	31,100	69	3,942	42,186	109	3,942	42,186	109	3,942	42,186	109	3,942	42,186	109	3,942	42,186	109	3,942	42,186	109	3,942	42,186
(iii) Small & Medium Power	6,224	40,429	47	6,371	46,891	71	6,498	48,765	70	6,498	48,765	70	6,498	48,765	70	6,498	48,765	70	6,498	48,765	70	6,498	48,765	70	6,498	48,765
(iv) Rural Schedule	40,403	581,407	890	42,318	555,647	962	46,127	624,085	1,174	46,127	624,085	1,174	46,127	624,085	1,174	46,127	624,085	1,174	46,127	624,085	1,174	46,127	624,085	1,174	46,127	624,085
(v) Small & Medium Power UPTO 100 HP (PS) (LMV-4)	52,849	686,202	1,010	53,040	737,149	1,116	57,194	721,669	1,363	57,194	721,669	1,363	57,194	721,669	1,363	57,194	721,669	1,363	57,194	721,669	1,363	57,194	721,669	1,363	57,194	721,669
(i) Jal Nigam	218	5,009	10	314	6,338	15	345	8,114	17	345	8,114	17	345	8,114	17	345	8,114	17	345	8,114	17	345	8,114	17	345	8,114
(ii) Jal Sansthan	93	2,689	4	95	3,711	5	109	2,415	5	109	2,415	5	109	2,415	5	109	2,415	5	109	2,415	5	109	2,415	5	109	2,415
(iii) Other (Water Works)	419	10,791	53	401	11,240	44	461	13,197	64	461	13,197	64	461	13,197	64	461	13,197	64	461	13,197	64	461	13,197	64	461	13,197
(i) Jal Nigam	34	6,332	20	174	22,136	42	209	18,348	57	209	18,348	57	209	18,348	57	209	18,348	57	209	18,348	57	209	18,348	57	209	18,348
(ii) Jal Sansthan	117	3,349	8	84	1,895	10	97	2,633	7	97	2,633	7	97	2,633	7	97	2,633	7	97	2,633	7	97	2,633	7	97	2,633
(iii) Other (Water Works)	2,226	83,113	259	2,160	74,860	273	2,376	79,144	283	2,376	79,144	283	2,376	79,144	283	2,376	79,144	283	2,376	79,144	283	2,376	79,144	283	2,376	79,144
(A) PUBLIC WATER WORKS(LMV 2)	3,107	111,883	353	3,228	118,180	390	3,597	123,850	431	3,597	123,850	431	3,597	123,850	431	3,597	123,850	431	3,597	123,850	431	3,597	123,850	431	3,597	123,850
(i) Urban																										
(ii) STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)	343	1,206	23	364	5,236	30	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961
(iii) STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)	343	1,206	23	364	5,236	30	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961	376	1,513	16,961
(iv) TEMPORARY SUPPLY	3,423	55,617	125	3,505	50,206	108	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665
(A) Serving	3,423	55,617	125	3,505	50,206	108	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665	145	3,556	71,665
(i) Class IV Employees	3,578	17,955	21	3,207	16,838	20	3,271	96,680	17	3,271	96,680	17	3,271	96,680	17	3,271	96,680	17	3,271	96,680	17	3,271	96,680	17	3,271	96,680
(ii) Class III Employees	6,126	28,287	29	5,872	27,870	32	6,400	24,145	36	6,400	24,145	36	6,400	24,145	36	6,400	24,145	36	6,400	24,145	36	6,400	24,145	36	6,400	24,145
(iii) Junior Engineers & Equivalent	568	3,160	4	516	2,888	4	526	2,297	4	526	2,297	4	526	2,297	4	526	2,297									

	(ii)	For supply above 66KV and upto & including 132KV	114	4	29,430	101	-	-	-	-	7	49,737	149	-	-	9	64,658	194	-
	(vi)	For supply above 11KV and upto & including 132KV	24,376	1	24,376	73	-	-	-	-	1	26,875	113	-	-	1	28,218	119	-
	(b)	Bural Schedule																	
	(i)	For supply at 11KV	3,505	19	6,457	23	-	-	-	-	32	7,119	38	-	-	34	7,475	40	-
	(ii)	For supply above 11KV and upto & including 66KV	2,350	5	2,150	3	-	-	-	-	3	2,150	2	-	-	3	2,150	2	-
		LARGE & HEAVY POWER ABOVE 100 BHP (VS MW) (HV-2)	5,739	2,009,347	5,149	4,763	-	-	-	6,091	2,055,433	5,095	-	-	7,095	2,389,141	5,900	-	-
	(A)	For supply at the above 132KV	24,200	28	41,400	94	-	-	-	6	43,470	100	-	-	7	47,926	110	-	-
	(B)	For supply below 132KV	9,000	4	9,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(C)	For Metro Traction	9,000	1	9,000	35	-	-	-	6	52,470	132	-	-	7	54,644	137	-	-
		RAILWAY TRACTION (HV-3)	42,200	64	50,400	129	-	-	-	2	311	0	-	-	2	311	0	-	-
	(A)	For supply at 11KV	311	0	311	0	-	-	-	2	311	0	-	-	2	311	0	-	-
	(B)	For supply above 11KV and upto 66KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(C)	For supply above 66KV and upto 132KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (VS MW) (HV-4)	311	0	311	0	-	-	-	2	311	0	-	-	2	311	0	-	-
	(A)	EXTRA STATE & OTHERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	EXTRA STATE CONSUMERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		BUK	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(A)	INCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	KECO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		BLUK SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		GRAND TOTAL	2,575,257	14,583	2,768,448	16,055	-	-	-	5,352,947	22,113	-	-	-	12,343,371	33,049,114	42,037	-	-

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Category	PY1 FY 2015-16				CY FY 2016-17				FY 2017-18				Control Period FY 2018-19				FY 2019-20	
	Actual		Forecasted		Base Line Norms		Forecasted		Forecasted		Forecasted		Forecasted		Forecasted			
	No. of consumers (in '000)	Connected load (in KW)	Unmetered Energy Sales (in MU)	No. of consumers (in '000)	Connected load (in KW)	Unmetered Energy Sales (in MU)	No. of consumers (in '000)	Connected load (in KW)	Forecasted Unmetered Energy Sales (in MU)	No. of consumers (in '000)	Connected load (in KW)	Forecasted Unmetered Energy Sales (in MU)	No. of consumers (in '000)	Connected load (in KW)	Forecasted Unmetered Energy Sales (in MU)	No. of consumers (in '000)	Connected load (in KW)	
LMV-1	(A)	1,486,721	2,722,801	3,213	1,528,918	2,860,231	4,332	1,180,788	2,162,511	3,737	416,329	762,471	1,318	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(C1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(C2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		1,486,721	2,722,801	3,213	1,528,918	2,860,231	4,332	1,180,788	2,162,511	3,737	416,329	762,471	1,318	-	-	-	-	
LMV-2	(A)	5,849	11,082	15	5,747	11,410	18	4,438	9,019	16	1,565	3,180	5	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(C)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		5,849	11,082	15	5,747	11,410	18	4,438	9,019	16	1,565	3,180	5	-	-	-	-	
LMV-3	(i)	383	1,756	9	558	4,412	10	586	4,758	17	615	4,995	18	-	-	-	-	
	(ii)	228	10,755	35	127	8,782	33	140	8,829	38	154	9,712	42	-	-	-	-	
	(iii)	127	12,472	42	52	10,925	48	56	11,137	48	61	12,027	52	-	-	-	-	
SUB TOTAL		738	24,983	86	737	24,119	92	782	24,723	103	830	26,735	112	-	-	-	-	
LMV-4	(A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LMV-5	(A)	391,459	2,141,401	3,300	404,053	2,283,318	4,352	312,051	1,699,202	3,738	110,025	599,116	1,318	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		391,459	2,141,401	3,300	404,053	2,283,318	4,352	312,051	1,699,202	3,738	110,025	599,116	1,318	-	-	-	-	
LMV-6	(A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(i)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(ii)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(iii)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LMV-7	(A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
LMV-8	(A)	4,730	71,326	304	4,889	74,871	493	3,776	52,089	323	1,331	18,361	114	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		4,730	71,326	304	4,889	74,871	493	3,776	52,089	323	1,331	18,361	114	-	-	-	-	
LMV-9	(A)	-	-	0	65	876	3	65	29	0	65	30	0	65	31	-	-	
	(B)	-	-	0	65	876	3	65	29	0	65	30	0	65	31	-	-	
SUB TOTAL		-	-	0	65	876	3	65	29	0	65	30	0	65	31	-	-	
LMV-10	(A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	(B)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
SUB TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

	(ii)	Class III Employees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iii)	Junior Engineers & Equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iv)	Assistant Engineers & Equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(v)	Executive Engineers & Equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(vi)	Deputy General Manager & Equivalent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(vii)	CGM/GM & Equivalent posts and above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	Total Pensioner & Family Pensioner	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		DEPARTMENTAL EMPLOYEES (LMV-10)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	(A)	Urban Schedule																					
	(i)	For supply at 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(ii)	For supply above 11kV and upto & Including 66kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iii)	For supply above 66kV and upto & Including 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iv)	For supply above 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	Rural Schedule																					
	(i)	For supply at 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(ii)	For supply above 11kV and upto & Including 66kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		NON INDUSTRIAL BULK LOADS (HV-1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(A)	Urban Schedule																					
	(i)	For supply at 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(ii)	For supply above 11kV and upto & Including 66kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iii)	For supply above 66kV and upto & Including 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(iv)	For supply above 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	Rural Schedule																					
	(i)	For supply at 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(ii)	For supply above 11kV and upto & Including 66kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(A)	For supply at the above 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	For supply below 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(C)	For Metro Traction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RAILWAY TRACTION (HV-3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(A)	For supply at 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	For supply above 11kV and upto 66kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(C)	For supply above 66kV and upto 132kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL	(A)	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	EXTRA STATE & OTHERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
XTRA STAT		EXTRA STATE CONSUMERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		EXTRA STATE CONSUMERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BULK	(A)	NPCL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	(B)	KESCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SUB TOTAL		BULK SUPPLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		GRAND TOTAL	1,889,497	4,971,593	6,919	1,944,409	5,254,825	9,288	1,501,900	3,947,573	7,917	530,145	1,409,892	2,867	65	31							

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Form No:F10

Rs.Crores

Particulars	Unit of measurement	CY	Control Period		
			FY 2017-18	FY 2018-19	FY 2019-20
LMV-1	Rs. Crore	4,310.68	5,599.95	7,740.62	9,330.95
LMV-2	Rs. Crore	1,162.08	1,248.56	1,459.91	1,691.79
LMV-3	Rs. Crore	184.07	216.49	257.01	277.70
LMV-4	Rs. Crore	251.50	310.04	370.52	439.67
LMV-5	Rs. Crore	301.17	366.93	543.91	677.57
LMV-6	Rs. Crore	1,004.52	1,171.19	1,419.29	1,701.33
LMV-7	Rs. Crore	346.69	380.24	426.54	478.97
LMV-8	Rs. Crore	210.34	357.05	659.40	873.02
LMV-9	Rs. Crore	96.71	113.59	122.04	131.25
LMV-10	Rs. Crore	35.32	37.49	39.81	42.29
HV-1	Rs. Crore	1,530.00	1,843.31	2,211.56	2,653.45
HV-2	Rs. Crore	3,644.81	3,889.19	4,183.79	4,505.53
HV-3	Rs. Crore	103.00	106.75	111.11	115.68
HV-4	Rs. Crore	0.34	0.30	0.30	0.30
Bulk	Rs. Crore	-	-	-	-
TOTAL		13,181.24	15,641.06	19,545.81	22,919.49

*As per the respective tariff schedule of UPERC



Signature of Petitioner

CY										
FY 2016-17										
Estimated										
	No. of consumers	Consumption n- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy Charge (Rs./KWh or Rs./KVAh)	Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP) or	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Monthly Fixed Charges or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.	TOTAL BILLED AMT (RS.CRS)
LMV-1: Domestic Light, Fan & Power	3,831,212	10,388	8,722,349				4,311			
Dom: Rural Schedule	1,819,900	4,864	3,364,846				779			
Dom: Supply at Single Point for Bulk Load	393	523	393,522				328			
Other Metered Domestic Consumers	1,928,115	4,919	4,832,784				3,171			
Life Line Consumers/BPL	82,804	82	131,197				33			
LMV-2: Non Domestic Light, Fan & Power	362,859	1,321	1,031,764				1,162			
Non Dom: Rural Schedule	41,096	135	113,129				57			
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	100	4	849				7			
Non Dom: Other Metered Non-Domestic Supply	321,663	1,181	917,786				1,098			
LMV-3: Public Lamps	1,141	243	67,632				184			
LMV-4: Light, fan & Power for Institutions	15,360	303	110,896				252			
Public Institution	13,035	240	76,532				191			
Private Institution	2,325	63	34,364				60			
LMV-5: Private Tube Wells/ Pumping Sets	407,137	4,404	2,304,895				301			
Rural	404,784	4,356	2,287,204				275			
Urban	2,353	48	17,691				27			
LMV 6: Small and Medium Power upto 100 HP (75 kW)	53,040	1,116	737,149				1,005			
LMV-7: Public Water Works	3,228	390	118,180				347			
LMV-8: State Tube Wells & Pump Canals upto 100 HP	5,253	523	80,107				210			
LMV-9: Temporary Supply	3,570	111	51,082				97			
LMV-10: Departmental Employees	23,082	162	95,823				35			
HV-1: Non-Industrial Bulk Loads	1,322	1,490	923,125				1,530			
HV-2: Large and Heavy Power above 100 BHP (75 kW)	5,644	4,774	1,908,932				3,645			
HV-3: Railway Traction	7	129	50,400				103			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	2	0	311				0			
Bulk & Extra State	-	-	-				-			
Bulk supply - NPCL	-	-	-				-			
Bulk supply - KESCO	-	-	-				-			
Bulk supply - Others	-	-	-				-			
GRAND TOTAL	4,712,857	25,354	16,202,645				13,181			


Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
Revenue from Current Tariffs in Ensuing Year

		FY 2017-18									
		Projected									
		No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy Charge (Rs./KWh or Rs./KVAh)	Monthly Fixed Charges or Demand Charge (Rs./KW or Rs./KVA or Rs./BHP) or	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Monthly Fixed Charges or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.	TOTAL BILLED AMT (RS.CRS)
	LMV-1: Domestic Light, Fan & Power	5,944,636	13,114	13,000,251				5,600			
	Dom: Rural Schedule	3,879,800	6,266	7,528,482				1,356			
	Dom: Supply at Single Point for Bulk Load	401	556	339,540				341			
	Other Metered Domestic Consumers	1,953,217	6,148	5,013,730				3,853			
	Life Line Consumers/BPL	111,218	144	118,500				51			
	LMV-2: Non Domestic Light, Fan & Power	383,190	1,496	1,012,419				1,249			
	Non Dom: Rural Schedule	45,338	213	135,103				85			
	Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	106	7	318				13			
	Non Dom: Other Metered Non-Domestic Supply	337,746	1,275	876,998				1,150			
	LMV-3: Public Lamps	1,225	305	69,253				216			
	LMV-4: Light, fan & Power for Institutions	16,650	382	115,911				310			
	Public Institution	14,019	299	79,803				234			
	Private Institution	2,632	83	36,108				76			
	LMV-5: Private Tube Wells/ Pumping Sets	407,257	4,955	2,238,322				367			
	Rural	404,857	4,905	2,220,767				339			
	Urban	2,400	50	17,555				28			
	LMV 6: Small and Medium Power upto 100 HP (75 kW)	57,194	1,363	721,669				1,171			
	LMV-7: Public Water Works	3,597	431	123,850				380			
	LMV-8: State Tube Wells & Pump Canals upto 100 HP	5,289	649	69,050				357			
	LMV-9: Temporary Supply	3,621	145	71,693				114			
	LMV-10: Departmental Employees	24,502	169	169,169				37			
	HV-1: Non-industrial Bulk Loads	1,585	1,794	1,107,157				1,843			
	HV-2: Large and Heavy Power above 100 BHP (75 kW)	6,091	5,095	2,055,433				3,889			
	HV-3: Railway Traction	6	132	52,470				107			
	HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	2	0	311				0			
	Bulk & Extra State	-	-	-				-			
	Bulk supply - NPCL	-	-	-				-			
	Bulk supply - KESCO	-	-	-				-			
	Bulk supply - Others	-	-	-				-			
	GRAND TOTAL	6,854,847	30,030	20,806,959				15,641			


Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
Revenue from Current Tariffs in Ensuing Year

	Control Period										TOTAL BILLED AMT (RS.CRS)
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy Charge (Rs./KWh or Rs./KVAh)	Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Monthly Fixed Charges or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.		
LMV-1: Domestic Light, Fan & Power	9,689,359	17,113	20,524,534			7,741					
Dom: Rural Schedule	7,369,044	8,592	14,585,331			2,598					
Dom: Supply at Single Point for Bulk Load	409	662	346,330			399					
Other Metered Domestic Consumers	2,078,728	7,513	5,335,905			4,622					
Life Line Consumers/BPL	241,178	347	256,968			121					
LMV-2: Non Domestic Light, Fan & Power	404,992	1,806	1,074,436			1,460					
Non Dom: Rural Schedule	50,246	271	153,252			107					
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	112	8	337			15					
Non Dom: Other Metered Non-Domestic Supply	354,633	1,527	920,848			1,338					
LMV-3: Public Lamps	1,317	366	75,685			257					
LMV-4: Light, fan & Power for Institutions	18,055	460	126,697			371					
Public Institution	15,076	354	85,825			275					
Private Institution	2,979	106	40,872			95					
LMV-5: Private Tube Wells/ Pumping Sets	416,586	5,193	2,326,120			544					
Rural	414,138	5,142	2,308,213			516					
Urban	2,448	51	17,906			28					
LMV 6: Small and Medium Power upto 100 HP (75 kW)	61,703	1,690	781,253			1,419					
LMV-7: Public Water Works	4,011	484	138,982			427					
LMV-8: State Tube Wells & Pump Canals upto 100 HP	5,441	999	64,419			659					
LMV-9: Temporary Supply	3,675	157	72,921			122					
LMV-10: Departmental Employees	26,021	203	176,082			40					
HV-1: Non-Industrial Bulk Loads	1,901	2,153	1,327,989			2,212					
HV-2: Large and Heavy Power above 100 BHP (75 kW)	6,574	5,479	2,214,972			4,184					
HV-3: Railway Traction	7	137	54,644			111					
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	2	0	311			0					
Bulk & Extra State	-	-	-			-					
Bulk supply - NPCL	-	-	-			-					
Bulk supply - KESCO	-	-	-			-					
Bulk supply - Others	-	-	-			-					
GRAND TOTAL	10,639,643	36,240	28,959,045			19,546					


Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
Revenue from Current Tariffs in Ensuing Year

	FY 2019-20										TOTAL BILLED AMT (RS.CRS)
	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Energy Charge (Rs./KWh or Rs./KVAh)	Monthly Fixed Charge (Rs./KVA or Rs./BHP) or	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Monthly Fixed Charge or Demand Charge Rs. Crs.	Total Monthly Minimum Charges Rs. Crs.		
LMV-1: Domestic Light, Fan & Power	11,329,176	20,386	23,813,419			9,331					
Dom: Rural Schedule	8,798,388	10,167	17,492,287			3,286					
Dom: Supply at Single Point for Bulk Load	417	771	353,257			460					
Other Metered Domestic Consumers	2,179,137	8,892	5,593,646			5,393					
Life Line Consumers/BPL	351,234	557	374,230			192					
LMV-2: Non Domestic Light, Fan & Power	428,572	2,151	1,140,152			1,692					
Non Dom: Rural Schedule	56,088	341	172,905			133					
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	119	10	357			17					
Non Dom: Other Metered Non-Domestic Supply	372,365	1,801	966,890			1,542					
LMV-3: Public Lamps	1,365	429	75,685			278					
LMV-4: Light, fan & Power for Institutions	19,586	550	138,565			440					
Public Institution	16,214	417	92,301			321					
Private Institution	3,372	133	46,264			119					
LMV-5: Private Tube Wells/ Pumping Sets	447,046	5,642	2,516,607			678					
Rural	444,549	5,590	2,498,342			649					
Urban	2,497	52	18,265			29					
LMV 6: Small and Medium Power upto 100 HP (75 kW)	66,601	2,062	846,034			1,701					
LMV-7: Public Water Works	4,476	544	156,131			479					
LMV-8: State Tube Wells & Pump Canals upto 100 HP	5,852	1,261	65,580			873					
LMV-9: Temporary Supply	3,732	170	74,211			131					
LMV-10: Departmental Employees	27,647	239	183,401			42					
HV-1: Non-Industrial Bulk Loads	2,280	2,583	1,592,982			2,653					
HV-2: Large and Heavy Power above 100 BHP (75 kW)	7,095	5,900	2,389,141			4,506					
HV-3: Railway Traction	7	143	56,926			116					
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	2	0	311			0					
Bulk & Extra State	-	-	-			-					
Bulk supply - NPCL	-	-	-			-					
Bulk supply - KESCO	-	-	-			-					
Bulk supply - Others	-	-	-			-					
GRAND TOTAL	12,343,436	42,057	33,049,145			22,919					

 Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

**Summary of Actual / Estimated Revenue from Sale of power at
Proposed Tariff**

Form No: F11

Rs.Crores

S.NO	Particulars	Control Period		
		FY 2017-18	FY 2018-19	FY 2019-20
1	LMV-1			
2	LMV-2			
3	LMV-3			
4	LMV-4			
5	LMV-5			
6	LMV-6			
7	LMV-7			
8	LMV-8			
9	LMV-9			
10	LMV-10			
11	HV-1			
12	HV-2			
13	HV-3			
14	HV-4			
15	Bulk			
	TOTAL			

The Petitioner has already submitted the Tariff Proposal before the Hon'ble Commission alongwith the requisite table of category-wise Revenue from Proposed Tariff.

*As per the respective tariff schedule of UPERC


Signature of Petitioner

S.No.	Particulars	Control Period																
		FY 2017-18				FY 2018-19				FY 2019-20								
		Projected				Projected				Projected								
No. of consumers	Consumption Slabwise (MU)	Contract Demand/ Connected Load (KW/KVA /HP)	Energy Charge (Rs./KWh or Rs./KVA h)	Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Monthly Fixed Charges or Demand Charge (Rs. Cr.)	Total Monthly Minimum Charges (Rs. Cr.)	TOTAL BILLED AMT (RS.CRS)	No. of consumers	Consumption Slabwise (MU)	Contract Demand/ Connected Load (KW/KVA /HP)	Energy Charge (Rs./KWh or Rs./KVA h)	Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Monthly Fixed Charges or Demand Charge (Rs. Cr.)	Total Monthly Minimum Charges (Rs. Cr.)	TOTAL BILLED AMT (RS.CRS)	
1	Category *																	
a	Sub Category / slab																	
b	Sub Category / slab																	
c	Sub Category / slab																	
	Total Category																	
2	Category *																	
a	Sub Category / slab																	
b	Sub Category / slab																	
c	Sub Category / slab																	
	Total Category																	
3	Category *																	
a	Sub Category / slab																	
b	Sub Category / slab																	
c	Sub Category / slab																	
	Total Category																	
	TOTAL																	

The Category wise details of Revenue from Porposed Tariff is provided in the Revenue Models attached along-with the Multi-Year Tariff Petition

*As per the respective tariff schedule of UPERC



Signature of Petitioner

Sl No	Source	Plant Capacity (MW)	Auxiliary Consumption	UP's Share in %	UP's Share in MW	Control Period											
						CY		FY 2017-18		FY 2018-19		FY 2019-20					
						Energy Units (MU)	Rs Crs.	Energy Units (MU)	Average Energy Cost at Interface Point	Energy Units (MU)	Average Energy Cost at Interface Point	Energy Units (MU)	Average Energy Cost at Interface Point				
A	Power procured from own Generating Stations (if any)																
B	From State Generating Stations Thermal																
1	Anapara-A																
2	Anapara-B																
3	Obara-A																
4	Obara-B																
5	Harduaganj																
6	Panki																
7	Parichha																
8																	
9																	
c	Hydro (NHPC)																
1	Salal I & II																
2	Tanakpur																
3	Chamera																
4	Chamera II																
5	Uri																
6																	
7																	
9																	
	Total Availability (Net of Auxiliary Consumption)																

The Detailed Power Purchase Plan is attached as per Form S4A

 Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details.

Form No: F13C

Sl.No.	Name of the transmission system	Capacity of the transmission system MVA	Energy Wheeled through the transmission system (MU)	Maximum Demand imposed by the distribution licensee on MW	Transmission capacity allotted to the distribution licensee MW	Transmission charges Rs. In Cr.	Other charges Rs. In Cr.	Total Charges Rs. In Cr.	Transmission charges/unit Rs. In Cr.
1	FY 2017-18		36,701.71			760.09	0	760.09	0.21
2	FY 2018-19		42,734.51			1010.67	0	1010.67	0.24
3	FY 2019-20		47,684.17			1250.28	0	1250.28	0.26
4									
5									
6									
7									
8									
9									
	Total	-	127,120.39	-	-	3,021.04	-	3,021.04	0.24

*Note:- Information to be provided for Previous Two Years, Current Year & for each year of the Control Period


Signature of Petitioner

Sl.No.	Lines/ Links/ Region	PY 2				CY				Control Period									
		FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20							
		Transmission Service Charges (Rs. Crs.)	Share Percentage	Charges payable (Rs. Crs.)	Transmissi on Service Charges (Rs. Crs.)	Share Percentage	Charges payable (Rs. Crs.)	Transmissi on Service Charges (Rs. Crs.)	Share Percentage	Charges payable (Rs. Crs.)	Transmissi on Service Charges (Rs. Crs.)	Share Percentage	Charges payable (Rs. Crs.)						
A																			
1	Power Grid Corporation Ltd	1,455.21	100.00	1,455.21	1,700.93	100.00	1,700.93	1,678.73	100.00	1,678.73	1,867.66	100.00	1,867.66	2,316.59	100.00	2,316.59	3,031.39	100.00	3,031.39
2																			
3																			
4																			
	Total	1,455.21		1,455.21	1,700.93		1,700.93	1,678.73		1,678.73	1,867.66		1,867.66	2,316.59		2,316.59	3,031.39		3,031.39
B	OTHERS																		
1																			
2																			
3																			
4																			
	Total																		
	Grand Total (A+B)	1,455.21		1,455.21	1,700.93		1,700.93	1,678.73		1,678.73	1,867.66		1,867.66	2,316.59		2,316.59	3,031.39		3,031.39

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

 Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Normative Parameters Considered for Tariff Computations

Form No: F14

	Particulars		Control Period					
			PY 2 FY 2014-15	PY 1 FY 2015-16	CY FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	Base Rate of Return on Equity	%	0%	0%	0%	0%	0%	0%
2	Tax Rate	%	0%	0%	0%	0%	0%	0%
3	Target Availability	%						
3a	Wheeling Network Availability Index	%						
3.b	Supply Availability Index	%						
4	Normative Employees Expenses per '000 customers.	Rs. Crores	0.10	0.10	0.10	0.17	0.17	0.17
5	Normative Employee Expenses per Sub Station	Rs. Crores						
6	Normative A&G expenses per '000 Customers	Rs. Crores	0.01	0.04	0.01	0.03	0.03	0.03
7	Normative R&M expenses	% of GFA	186.06	415.18	193.47	498.02	666.63	823.73
8	Maintenance Spares for Working Capital	% of O&M	20%	20%	20%	40 of % 2 Months R&M	40 of % 2 Months R&M	40 of % 2 Months R&M
9	Receivables for Working Capital	in Months	2 Months	2 Months	2 Months	2 Months	2 Months	2 Months
10	Base Rate of Reserve Bank as on _____	%	13%	13%	13%	14%	14%	14%



Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Abstract of Capital Cost

Form No: F15

Rs Crores

	Particulars	Form	Control Period					
			PY 2 FY 2014-15 (True-Up)	PY 1 FY 2015-16 (Provisional Accounts)	CY FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	Capital Cost as admitted by UPERC Capital cost admitted as on	Opening	6,866.06	7,620.31	8,497.19	10,155.02	14,261.53	18,166.71
	(Give reference of the UPERC relevant Order with Petition No. & Date)							
2	Less : Gross Block of Assets not in use		-	-	-	-	-	-
3	Less : Consumer Contribution and Grants							
4	Less:Capital liabilities							
5	Total Capital Cost admitted		6,866.06	7,620.31	8,497.19	10,155.02	14,261.53	18,166.71
6	Increase /Decrease due to ACE	Addition	754.25	876.88	1,657.83	4,106.50	3,905.19	3,323.76
7	Increase /Decrease due to FERV							
8	Less:Capital liabilities on account of ACE							
9	Add: Capital Liabilities Paid during the year							
10	Capital Cost for Purposes of ARR	Closing	7,620.31	8,497.19	10,155.02	14,261.53	18,166.71	21,490.48

1 Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .

2 Reconciliation statement to be submitted for control period at the time of truing up.

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Reconciliation of Capital Cost with Gross Block

Form No:F16

Rs. Crores

S.no	Particulars	PY 2 FY 2014-15 (Audited Petition)	PY 1 FY 2015-16 (Provisional Accounts)	CY FY 2016-17 (Revised Estimates)	Control Period		
					FY 2017-18	FY 2018-19	FY 2019-20
A	Gross Block (Opening)	6,866.06	7,620.31	8,497.19	10,155.02	14,261.53	18,166.71
B	Add:Expenditure allowed but not capitalized						
C	Less :Expenditure Capitalized but not allowed						
D	Capital cost Admitted by the commisison(A+B-C)	6,866.06	7,620.31	8,497.19	10,155.02	14,261.53	18,166.71

- 1 Reconciliation statement to be prepared for Base Year and two previous years at the time of ARR filing .
- 2 Reconciliation statement to be submitted for control period at the time of truing up.



Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED**Loan Details**

Form No: F19A

Project Details			
Name of scheme	Year of Start	Loan Source	Loan Amount (Rs Cr)
FY 2016-17	Control Period		
RAPDRP		PFC/REC	788.13
Business Plan		PFC/REC	155.85
Vyapar Vikas Nidhi Scheme		PFC/REC	105.00
Dr. Ram Manohar Lohiya		PFC/REC	150.49
P.T.W.		PFC/REC	61.88
RGGVY		PFC/REC	175.00
DDUGJY - Starts from 2016-17		PFC/REC	150.49
IPDS - Starts from 2016-17		PFC/REC	310.52
U/G Cabelling		PFC/REC	101.22
Deposit Work			-
FY 2017-18	Control Period		-
RAPDRP		PFC/REC	251.01
Business Plan		PFC/REC	1,160.73
Vyapar Vikas Nidhi Scheme		PFC/REC	538.38
Dr. Ram Manohar Lohiya		PFC/REC	45.50
P.T.W.		PFC/REC	71.40
RGGVY		PFC/REC	471.08

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Commissioning / Capitalisation Plan - Master

Form No: F19B

Project Details		PY 2	PY 1	CY	Control Period			
Name of Project	Nature of Project (Select appropriate code from below)				FY 2014-15 (Audited Petition)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18
Total Capitalisation		1594.37	1668.63	1657.83	4106.50	3905.19	3323.76	

Note:- Information to be provided for Control Period for all schemes either spilling into the Control period or starting during Control Period

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
- (i) System augmentation
- (ii) System improvement
- (iii) Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous



Signature of Petitioner

Note:- Information to be provided for Control Period for all Projects either spilling into the Control Period or starting during Control Period

Name of scheme	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Capex during the year	Total capex till end of year	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR			Consumer Contribution component	Loan
					Equity component of capex in year		Capital Subsidies / grants component		
					Internal Accrual (from free reserves and surplus)	Equity infused*			
FY 2014-15 (Audited Accounts)		307.49	1,571.22	1,878.72		462.80	336.04	1,079.87	
FY 2015-16 (Provisional Accounts)		284.34	2,345.12	2,629.47		727.90	203.13	1,698.43	
FY 2016-17 (Revised Estimates)		960.83	3,183.75	4,144.58		1,132.20	370.58	2,641.80	
FY 2017-18 (Control Period)		2,486.75	7,779.51	10,266.26		2,807.54	907.80	6,550.92	
FY 2018-19 (Control Period)		6,159.75	3,603.21	9,762.97		2,817.20	372.29	6,573.47	
FY 2019-20 (Control Period)		5,857.78	2,451.63	8,309.41		2,426.80	220.08	5,662.53	

Notes:

*Provide break up of Government and Private share

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
- (i) System augmentation
- (ii) System improvement
- (iii) Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous



Signature of Petitioner

Particulars	PY 2	PY 1	CY	Control Period		
	FY 2014-15 (Audited Petition)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
Total Capital Expenditure						
Financing Details:-						
Loan-1	724.54	1,335.35	1,852.91	4,539.01	1,861.45	1,100.39
Total Loan Amount	724.54	1,335.35	1,852.91	4,539.01	1,861.45	1,100.39
Equity (Foreign +Domestic)	310.52	572.29	794.11	1,945.29	797.76	471.60
Internal Resources	-	-	-	-	-	-
Consumer Contribution	336.04	203.13	370.58	907.80	372.29	220.08
Capital Subsidies / Grants	-	-	-	-	-	-
Grand Total	1,371.10	2,110.78	3,017.60	7,392.10	3,031.50	1,792.07

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency



Signature of Petitioner

Particulars	Rs. Crores					
	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹	NIL					
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2016/ COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹						
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes,specify details ^{17, 18, 19}						

Distribution of loan packages to various distribution projects

Name of the Projects						Total
Distribution Project 1						0
Distribution Project 2						0
Distribution Project 3 and so on						0

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
³ Details are to be submitted as on 31.03.2016 for existing assets and as on COD for the remaining assets.
⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.
⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
⁶ Interest type means whether the interest is fixed or floating.
⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
⁸ Margin means the points over and above the floating rate.
⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.
¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
¹³ Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given seperately
¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
¹⁵ In case of Foreign loan, date of each drawl & repayment alongwith exchange rate at that date may be given.
¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2016 for existing assets and as on COD for the remaining assets.
¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.
¹⁹ At the time of truing up provide details of refinancing of loans considered earlier.
Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.



Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Financing of Additional Capitalisation

Form No: F28

Rs. Crores

	Actual					
	PY2	PY1	CY	Control Period		
Financial Year (Starting from COD)	FY 2014-15 (Audited Petition)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
Amount capitalised in Work/ Equipment	1,594.37	1,668.63	1,657.83	4,106.50	3,905.19	3,323.76
Financing Details						
Loan-1	842.53	1,055.63	1,017.97	2,521.54	2,397.92	2,040.91
Loan-2						
Loan-3 and so on						
Total Loan²	842.53	1,055.63	1,017.97	2,521.54	2,397.92	2,040.91
Equity	361.08	452.41	436.27	1,080.66	1,027.68	874.67
Internal Resources	-	-	-	-	-	-
Consumer Contribution	390.76	160.58	203.59	504.31	479.58	408.18
Total	1,594.37	1,668.63	1,657.83	4,106.50	3,905.19	3,323.76

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

² Loan details for meeting the additional capitalisation requirement should be given as per Form 14 and Form 15 whichever is relevant.



Signature of Petitioner

Particulars	PY 2	PY 1	CY	Control Period		
	FY 2014-15 (True-up Petition)	FY 2015-16 (Normative Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
Normative Employee expenses at Base Year Prices	415.16	431.82	437.92	454.98	1,173.21	1,770.23
CPI Inflation	4.01%	1.4%	3.9%	7.2%	7.2%	7.2%
Normative Employee expenses at Current Year Prices	431.82	437.92	454.98	1,173.21	1,770.23	2,145.11
Add: Provision	10.22		14.36			
Total Employee Expenses	442.04	437.92	469.34	1,173.21	1,770.23	2,145.11



Signature of Petitioner

S.no	Particulars	PY 2	PY 1	CY	Control Period		
		FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	Salaries	148.55	136.97	184.66	547.53	817.66	970.60
2	Additional Pay	-	-	-	-	-	-
3	Dearness Allowance (DA)	145.13	152.91	180.41	534.92	798.83	948.24
4	Other Allowances & Relief	11.63	14.25	14.45	42.85	63.99	75.96
5	Addl. Pay & C.Off Encashment	-	-	-	-	-	-
6	Interim Relief / Wage Revision	-	-	-	-	-	-
7	Honorarium/Overtime	-	-	-	-	-	-
8	Bonus/ Exgratia To Employees	0.87	-	1.08	3.19	4.77	5.66
9	Medical Expenses Reimbursement	7.03	20.72	8.74	25.91	38.70	45.93
10	Travelling Allowance(Conveyance Allowance)	-	-	-	-	-	-
11	Leave Travel Assistance	-	-	-	-	-	-
12	Earned Leave Encashment	17.78	32.02	22.10	65.52	97.84	116.14
13	Payment Under Workman's Compensation And Gratuity	-	-	-	-	-	-
14	Subsidised Electricity To Employees	-	-	-	-	-	-
15	Any Other Item	-	-	-	-	-	-
16	Staff Welfare Expenses	0.14	0.11	0.18	0.52	0.78	0.92
17	Apprentice And Other Training Expenses	37.35	36.69	46.44	137.68	205.61	244.07
18	Contribution To Terminal Benefits	9.04	12.61	11.23	33.31	49.74	59.04
19	Provident Fund Contribution	-	-	-	-	-	-
20	Provision for PF Fund	-	-	-	-	-	-
21	Any Other Items	0.05	0.01	0.06	0.18	0.26	0.31
	Total Employee Costs	377.56	406.29	469.34	1,391.60	2,078.17	2,466.87
22	Less: Employee expenses capitalised	163.49	214.14	70.40	208.74	311.73	370.03
	Net Employee expenses	214.06	192.15	398.94	1,182.86	1,766.45	2,096.84


Signature of Petitioner

Particulars	PY2		PY1		CY		Control Period					
	FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20	
	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year	Working Strength At Beginning Of The Year	Sanctioned Strength At Beginning Of The Year
1 Board of Directors	4	5	5	5	5	5	5	5	5	5	5	5
2 Support staff to Board of Directors												
2(a) Technical	36	70	51	70	57	70	61	70	65	70	70	70
2(b) Administrative	0	0	0	1	1	1	1	1	1	1	1	1
2(c) Accounts & Finance												
2(d) Others (please specify)												
3 All Other Staff												
3(a) Technical												
3(a)(i) Officers	357	579	382	596	448	596	608	731	638	802	670	802
3(a)(ii) Staff	3472	6298	3510	6298	3856	6298	3971.68	32072	19563.92	32072	20542.116	32072
3(b) Non-technical												
3(b)(i) Administrative												
3(b)(ii)(a) Officers												
3(b)(ii)(b) Staff	1763	2578	1614	2578	1458	2578	1501.74	2866	2417.8014	2866	2538.69147	2866
3(b)(ii) Accounts & Finance												
3(b)(iii)(a) Officers	28	40	25	40	33	40	32	40	36	131	76	131
3(b)(iii)(b) Staff	120	210	108	210	142	210	139	210	130	448	288	448
3(b)(iii) Others (please specify)												
3(b)(iii)(a) Officers	3	3	3	3	3	3	3	3	3	3	3	3
3(b)(iii)(b) Staff												
Total	5,783	9,783	5,698	9,801	6,003	9,801	6,322	35,998	22,860	36,398	24,194	36,398



Signature of Petitioner

Particulars	PY2		PY1		CY		Control Period					
	FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20	
	Retirement	Additions	Retirement	Additions	Retirement	Additions	Retirement	Additions	Retirement	Additions	Retirement	Additions
1 Board of Directors	2	1	0	1	1	1	0	1	1	1	1	1
2 Support staff to Board of Directors												
2(a) Technical												
2(b) Administrative												
2(c) Accounts & Finance												
2(d) Others (please specify)												
3 All Other Staff												
3(a) Technical												
3(a)(i) Officers	19	46	5	27	7	16	5	135	10	0	20	30
3(a)(ii) Staff	105	65	95	483	90	263	80	15592	95	978	120	11530
3(b) Non-technical												
3(b)(i) Administrative												
3(b)(i)(a) Officers												
3(b)(i)(b) Staff	12	26	10	0	10	0	15	530	20	500	20	378
3(b)(ii) Accounts & Finance												
3(b)(ii)(a) Officers	3	0	2	13	5	14	1	0	2	0	0	0
3(b)(ii)(b) Staff	8	0	0	35	2	36	1	0	2	0	2	0
3(b)(iii) Others (please specify)												
3(b)(iii)(a) Officers												
3(b)(iii)(b) Staff												
Total	149	138	112	559	115	330	102	16,258	130	1,479	163	11,939


Signature of Petitioner

S.No	Particulars	PY 2	PY 1	CY	Control Period		
		FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	Lease/ Rent	0.47	0.98	0.20	0.56	0.89	1.05
2	Insurance	1.02	0.93	0.44	1.23	1.94	2.30
3	Revenue Stamp Expenses Account	-	-	-	-	-	-
4	Telephone, Postage, Telegram & Telex Charges	4.46	3.33	1.90	5.36	8.47	10.01
5	Incentive & Award To Employees/Outsiders	-	-	-	-	-	-
6	Consultancy Charges	2.53	21.93	1.07	3.03	4.80	5.67
7	Technical Fees	4.94	0.29	2.10	5.93	9.38	11.08
8	Other Professional Charges	-	-	-	-	-	-
9	Conveyance And Travelling	3.96	4.59	1.69	4.76	7.53	8.89
10	License and Registration Fees	-	-	-	-	-	-
11	Vehicle Expenses	-	-	-	-	-	-
12	Security / Service Charges Paid To Outside Agencies	-	-	-	-	-	-
13	Fee And Subscriptions Books And Periodicals	-	-	-	-	-	-
14	Printing And Stationery	3.59	3.43	1.53	4.32	6.82	8.06
15	Advertisement Expenses	2.32	3.21	0.99	2.79	4.41	5.21
16	Contributions/Donations To Outside Institutes / Associations	-	-	-	-	-	-
17	Electricity Charges To Offices	15.31	22.74	6.52	18.39	29.07	34.35
18	Water Charges	0.02	0.03	0.01	0.03	0.04	0.05
19	Entertainment Charges	-	-	-	-	-	-
20	Miscellaneous Expenses	108.77	97.76	46.30	130.70	206.59	244.06
21	Legal Charges	1.01	2.89	0.43	1.21	1.91	2.26
22	Auditor's Fee	0.10	0.11	0.04	0.12	0.19	0.23
23	Freight On Capital Equipments	-	-	-	-	-	-
24	Purchase Related Advertisement Expenses	-	-	-	-	-	-
25	Vehicle Running Expenses Truck / Delivery Van	0.01	0.00	0.00	0.01	0.02	0.02
26	Vehicle Hiring Expenses Truck / Delivery Van	-	-	-	-	-	-
27	Other Freight	-	-	-	-	-	-
28	Transit Insurance	-	-	-	-	-	-
29	Octroi	1.65	1.62	0.70	1.99	3.14	3.71
30	Incidental Stores Expenses	-	-	-	-	-	-
31	Fabrication Charges	-	-	-	-	-	-
	Total A&G Expenses	150.16	163.83	63.91	180.44	285.20	336.94
	Less: A&G Expenses Capitalised	31.21	20.20	9.59	27.07	42.78	50.54
	Total A&G Expenses	118.95	143.63	54.33	153.38	242.42	286.40


Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED**Calculation of Depreciation Rate**

Form No: F36

Rs. Crores

S.NO	Name of the Assets	Gross Block as on 31.03.2016 or as on COD, whichever is later and subsequently for each year thereafter upto 31.3.2019.	Depreciation Rates as per UPERC Depreciation Schedule	Depreciation amount for each year up to 31.03.19.
	1	2	3	4= COL2 *COL 3
1	Land & Land Rights			
2	i) Unclassified	1.26	0	-
3	ii) Freehold Land	-	0	-
4	Buildings	137.31	3.02	4.15
5	Other Civil Works	-	3.02	-
6	Plant & Machinery	4,915.55	7.84	385.38
7	Lines, Cable Network etc.	5,054.20	7.84	396.25
8	Vehicles	0.44	12.77	0.06
9	Furniture & Fixtures	27.56	12.77	3.52
10	Office Equipments	18.71	12.77	2.39
11	Jeep & Motor Car	-	12.77	-
12	Assets taken over from the Licensee pending final valuation	-	12.77	-
	TOTAL	10155.02		791.74
	Weighted Average Rate of Depreciation(%)			7.80%

Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.


Signature of Petitioner


PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
 Loan master for all loans outstanding as on 1.4.2016

Form No: F38
 Rs.Crores

Particulars	Source of Loan	Type of Loan (Project Specific / Working Capital)	Amount of Loan sanctioned	Amount of loan outstanding as on 1-4-2015	Drawals in 2014-15	Amount repayable during 2014-15	Balance amount of loan as on 1.4.2016	Interest type (Fixed / floating)	If Fixed interest rate of interest %	Base Rate, if Floating interest	Margin, if Floating interest	Are there any Caps/Floor?	If above is yes, specify caps/floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amount actually repaid	
Secured Loan																				
Loan 1	REC	Replacement of ABC	158.18	61.86	-	61.86	-	floating	N.A.	11.25%, 12.00%	0.25%	N.A.	N.A.	3 years	13.11.2009	13 years	30.06.2013	Monthly	61.86	
Loan 2	REC	Constn. of 33/ 11 KV Substation	274.16	164.42	-	141.58	22.84	floating	N.A.	11.00%, 11.25%	0.25%	N.A.	N.A.	3 years	28.09.2010	13 years	15.09.2014	Annual	141.58	
Loan 3	REC	R-APDRP Par	464.43	189.82	95.76	-	285.59	floating	N.A.	12.50%, 12.75%	0.25%	N.A.	N.A.	3 years	09.10.2013	13 years	09.10.2016	Quarterly	-	
Loan 1	PFC	APDRP	389.97	60.94	-	60.94	-	floating	N.A.	8.50%, 8.75%, 9.00%	0.25%	N.A.	N.A.	3 years	15.04.2004	10 years	15.04.2007	Quarterly	60.94	
Loan 2	PFC	Theft Prevention	98.40	12.45	-	12.45	-	floating	N.A.	12.00%	0.25%	N.A.	N.A.	six Month	08.03.2007	10 years	15.10.2007	Quarterly	12.45	
Loan 3	PFC	R-APDRP Part-A (I.T)	257.64	145.74	15.83	-	161.57	floating	N.A.	11.50%	-	N.A.	N.A.	3 years	31.03.2011	10 years	15.07.2015	Monthly	-	
Loan 4	PFC	R-APDRP Part-A (Scada)	112.93	33.88	-	-	33.88	floating	N.A.	11.75%, 12.00%	-	N.A.	N.A.	3 years	31.03.2011	10 years	15.07.2016	Monthly	-	
Loan 5	PFC	R-APDRP Part-B (Non Scada Town)	185.94	71.12	31.25	-	102.37	floating	N.A.	11.75%, 12.00%	-	N.A.	N.A.	5 years	31.03.2011	20 years	15.07.2016	Monthly	-	
Loan 6	PFC	R-APDRP Part-B (Scada Town)	400.98	51.11	146.20	-	197.31	floating	N.A.	11.75%, 12.00%	-	N.A.	N.A.	5 years	31.03.2011	20 years	15.11.2016	Monthly	-	
Unsecured Loan																				
Loan 1	N.A.	N.A.	-	-	-	-	-	0	N.A.	0	0	N.A.	N.A.	0	0	0	0	0	0	0
Loan 2	N.A.	N.A.	-	-	-	-	-	0	N.A.	0	0	N.A.	N.A.	0	0	0	0	0	0	0

Notes:

- Please add columns to include more loans, if required
1. Source of Loan means the agency from whom the loan had been taken such as PFC, REC, ADB etc.
 2. Amount repayable is based on the schedule of repayment.
 3. Base rate means the base such as PLR, LIBOR etc. over which a margin is to be added.
 4. Margin means the points over and above the floating rate.
 5. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
 6. Moratorium period refers to the period during which loan servicing liability is not required.
 7. Repayment period means the number of years in which the loan is required to be repaid such as 10 years, 12 years etc.
 8. Repayment frequency refers to the interval at which the debt servicing is to be done such as quarterly, half yearly, annual etc.


 Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Equity Capital

Form No.: F42


Rs. Crores

S.No.	Particulars	Control Period		
		FY 2017-18	FY 2018-19	FY 2019-20
	Shareholders' Funds			
1	Share Capital	504.75	670.11	819.32
2	Reserves and Surplus*			
	Total Equity	504.75	670.11	819.32

* To the extent utilised for Capital Expenditure


Signature of Petitioner

Sl.No	Particulars	PY 2		PY 1		CY		Control Period				
		Actual		Actual		Estimated		Projected				
		FY 2014-15		FY 2015-16		FY 2016-17		FY 2017-18				
	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)											
	- 33kV	395	9950	10417	908	11325	750	12075	12825	400	13225	13225
	- 11kV	4150	82687	87002	8910	95912	1	95913	100708	5036	105744	105744
	- LT	4675	236446	241381	8517	249898	12495	262393	278136	19470	297606	297606
	Total	9220	329083	338800	18335	357135	13246	370381	391669	24906	416575	416575
2	Number of 33/11kV substations	27	978	1050	82	1132	75	1207	1282	28	1310	1310
3	No. of Power Transformers	29	1804	1941	88	2029	278	2307	2337	42	2379	2379
	Total MVA capacity of power transformers	139	12635	13717	1735	15452	500	15952	16462	535	16997	16997
3	Number of Distribution Transformers	10912	221505	238222	6677	244899	11837	256736	270410	17405	287815	287815
	Total MVA capacity of Distribution Trfs.	1029	12261	13628	522	14150	936	15086	15872	209	16081	16081
4	Number of consumer meters											
	- LT (less than 0.5 accuracy class)											
	- LT (better than 0.5 accuracy class)											
	- HT (less than 0.5 accuracy class)											
	- HT (0.2 accuracy class)											
	- HT (better than 0.2 accuracy class)											
	Total	0	0	0	0	0	0	0	0	0	0	0
5	Number of interface meters											
	- 0.5 accuracy class											
	- 0.2 accuracy class											
	Total	0	0	0	0	0	0	0	0	0	0	0
6	Metered sales											
	LT											
	HT											
	EHT											
	Total	0	0	0	0	0	0	0	0	0	0	0
7	Metered Consumers											
	LT											
	HT											
	EHT											
	Total	0	0	0	0	0	0	0	0	0	0	0


Signature of Petitioner

Sl. No	Details	PY 2		PY 1		CY		Control Period			Remarks
		Actual		Actual		Estimated	Projected	Projected	Projected	Projected	
I	Number of Sub- Stations 33/11 KV	FY 2014-15		FY 2015-16		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		
		978		1050		1132	1207	1282	1310		
II	Number of Sub- Stations 11/0.4 KV	221505		238222		244911	256736	270410	287815		
III	Transformation Capacity										
	33/11 KV Transformers	12635		13717		15452	15952	16462	16997		
	11/0.4 KV Transformers	12261.38		13628.287		14150.35	15086	15872	16081		
IV	No of Transformers										
	33/11 KV	1804		1941		2029	2307	2337	2379		
	11/0-4 KV	221505		238222		244899	256736	270410	287815		
V	Number of Feeders										
	33 KV	880		1121		1147	1222	1297	1331		
	11 KV	3599		4499		4898	5123	5348	5456		
	0.4 KV										
VI	Line Length										
1	33 KV	9950		10417		11325	12075	12825	13225		
2	11 KV	82687		87002		95912	95913	100708	105744		
3	0.4 KV	236446		241381		249898	262393	278136	297606		
VII	Capcitor Banks installed (Capacity in MVA)										



Signature of Petitioner

Paschimanchal Vidyut Vitaran Nigam Ltd.

Abstract of outages due to tripping in HT Feeders/Transformers

Form No: P9

S.No	Particulars	PY 2 FY 2014-15		PY 1 FY 2015-16		CY FY 2016-17		Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
		Outage Detail		Outage Detail		Outage Detail		
		Number of trippings	Total Time	Number of trippings	Total Time	Number of trippings	Total Time	
1	33 KV Feeders			53481	4457	65094	5424	
3	11 KV Feeders			213924	71308	260376	86792	
4	Distribution Transformer							



Signature of Petitioner

Sl.No	Particulars Feeder & S/S details	PY 2 FY 2014-15						PY 1 FY 2015-16						CY FY 2016-17						Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total				
		Human	Animal	Human	Animal		Human	Animal	Human	Animal		Human	Animal	Human	Animal					
1	Merrut	15	16	4	0	35	18	13	2	0	33	8	4	11	0	23				
2	Ghaziabad	13	21	7	0	41	12	21	3	0	36	22	21	8	0	51				
3	Saharanpur	15	101	3	0	119	23	49	11	0	83	21	48	24	0	93				
4	Moradabad	22	36	5	0	63	34	48	6	0	88	12	27	3	0	42				
5	Noida	3	6	2	0	11	5	5	5	0	15	6	6	6	0	18				
	Total	68	180	21	0	269	92	136	27	0	255	69	106	52	0	227				

Note:- Information to be given circle wise.


Signature of Petitioner

ANNEXURE-C

U.P. POWER CORPORATION LIMITED

CONSOLIDATED BALANCE SHEET

AS AT

31st MARCH 2015

&

CONSOLIDATED PROFIT & LOSS STATEMENT

FOR THE PERIOD ENDED ON

31st MARCH 2015

Registered Office :- 14, Ashok Marg, Lucknow - 226 001.

CONTENTS

Sl. No.	Particulars
1	Consolidated Balance Sheet
2	Consolidated Profit & Loss Statement
3	Note (1 - 31)
4	Significant Accounting Policies of Holding, Subsidiaries & Associates (Copy attached)
5	Notes on Accounts of Holding, Subsidiaries & Associates (Copy attached)
6	Consolidated Cash Flow Statement
7	Statutory Auditors' Report on Consolidated Financial Statement

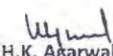
U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

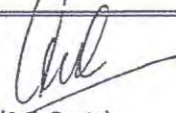
CONSOLIDATED BALANCE SHEET AS AT 31.03.2015

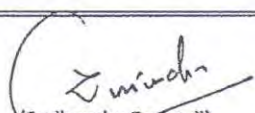
Particulars	Note No.	Figures as at the end of Current Reporting Period
(I.) EQUITY AND LIABILITIES		
(1) Shareholders funds :		
(a) Share Capital	1	397510184000
(b) Reserve & Surplus	2	(768046899273)
(c) Money received under share warrants		-
(2) Share Application Money pending Allotment	3	101796468229
(3) Non-Current Liabilities		
(a) Long-Term Borrowings	4	515234085070
(b) Deferred Tax Liabilities (Net)		-
(c) Other Long-Term Liabilities	5	24454098908
(d) Other Long-Term Provisions		-
(4) Current liabilities		
(a) Short-Term Borrowings	6	13372733689
(b) Trade Payable	7	202085609931
(c) Other Current Liabilities	8	149251090454
(d) Short-Term Provisions	9	800480
TOTAL		635658171488
(II.) Assets		
(1) Non-Current Assets		
(a) Fixed Assets		
(i) Tangible Assets	10	186988245957
(ii) Assets not in Possession	11	539500883
(iii) Intangible Assets	12	2005
(iv) Capital Work-in-Progress	13	13917319565
(v) Intangible Assets under Development		-
(b) Non-Current Investments	14	22864400000
(c) Deferred Tax Assets (Net)		-
(d) Long-Term loans and advances	15	360461050
(e) Other Non-Current Assets	16	33762109735
(2) Current Assets		
(a) Current Investments		-
(b) Inventories	17	21899313027
(c) Trade Receivables	18	252699389724
(d) Cash and Cash Equivalents	19	53900598128
(e) Short-Term Loans and Advances	20	1949817963
(f) Other Current Assets	21	24091011789
Inter Unit Transfers		22686001662
TOTAL		635658171488

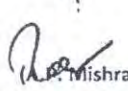
Note 1 to 31 form Integral Part of Accounts.

Significant Accounting Policies & Notes to Accounts of Holding, Subsidiary and Associates also form Integral Part of Accounts.


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235



(R.K. Mishra)
Managing Director
DIN-05183625

Place : Lucknow
Date : 10 MAY 2017

Subject to our report of even date

For Gaur & Associates
Chartered Accountants
FRN No. 005354C




(S.K. Gupta)
Partner
M. No.016746

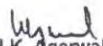
U.P. POWER CORPORATION LIMITED

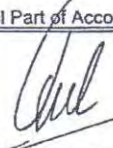
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

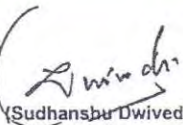
CONSOLIDATED PROFIT AND LOSS STATEMENT


FOR THE YEAR ENDED ON 31st MARCH 2015

Particulars	Note No.	Figures for the current reporting period
(I) Revenue from Operations (Gross)	22	305375810792
(II) Revenue Subsidies & Grants		
(III) Other Income	23	88865380044
(IV) TOTAL REVENUE (I + II+III)		394241190836
EXPENSES		
1 Cost of Materials Consumed		
2 Purchases of Stock-in-Trade (Power Purchased)	24	382507417527
3 Changes in Inventories of Finished Goods, Work in Progress and Stock-in-Trade		
4 Employee Benefits Expense (Employee Cost)	25	12164190794
5 Finance Costs (Interest and Finance Charges)	26	51724801698
6 Depreciation and Amortization expense	27	4987082874
7 Other Expenses		
a) Administrative, General & Other Expenses	28	5387310294
b) Repairs and Maintenance Expenses	29	13102223401
c) Bad Debts & Provisions	30	133575923233
(V) TOTAL EXPENSES (1+2+3+4+5+6+7)		603448949821
(VI) Profit before Prior Period Income/(Expenditure), Exceptional and Extraordinary Items and Tax(IV-V)		(209207758985)
(VII) Prior period Income/(Expenditure)	31	6681406781
(VIII) Exceptional Items		
(IX) Profit before Extraordinary Items and Tax (VI - VII - VIII)		(202526352204)
(X) Extraordinary Items (Subsidy for Operational Losses)		-
(XI) Profit before Tax (IX-X)		(202526352204)
(XII) Tax expense:		
a) Current Tax	15,506	
b) Deferred Tax	-	15506
(XIII) Profit (Loss) for the Period from Continuing Operations (XI - XII)		(202526367710)
(XIV) Profit/(Loss) from Discontinuing Operations		-
(XV) Tax Expense of Discontinuing Operations		-
(XVI) Profit/(Loss) from Discontinuing Operations (After Tax) (XIII-XIV-XV)		-
(XVII) Profit/(Loss) for the Period (XIII + XVI)		(202526367710)
(XVIII) Earnings per Equity Share:		
a) Basic		(518.31)
b) Diluted		(518.31)
Note 1 to 31 form Integral Part of Accounts.		


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235


(A.P. Mishra)
Managing Director
DIN-05183625

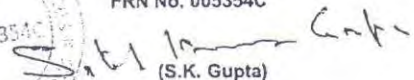
Place : Lucknow

Date : 10 MAY 2017

Subject to our report of even date



For Gaur & Associates
Chartered Accountants
FRN No. 005354C


(S.K. Gupta)
Partner
M. No.016746

U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

NOTE-1

SHARE CAPITAL

(Amount in Rs)

Particulars	As at 31.03.2015
-------------	------------------

(A) AUTHORISED :

600000000 Equity share of par value of Rs. 1000/- each 600000000000

(B) ISSUED SUBSCRIBED AND FULLY PAID UP

397510184 Equity share of par value Rs. 1000/- each 397510184000
 (of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than cash)
 (It includes 2000 shares of 1000/- each of Promoter's Share of Discom)

Total	397510184000
--------------	---------------------

a) During the year, The Company has issued 40605916 Equity shares of Rs. 1000 each only and has not bought back any shares.

b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.

c) During the year ended 31st March 2015, no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	As at 31.03.2015	
	No. of Shares	% age holding
Government of UP	397508184	100%

e) Reconciliation of No. of Shares

No. of Shares as on 31.03.2014	Issued during the year	Buy Back during the Year	No. of Shares as on 31.03.2015
356902268	40605916	-	397508184

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-2

RESERVE AND SURPLUS

(Amount in Rs)

Particulars		As at 31.03.2015
A. Capital Reserve		
(i) Consumers Contributions towards Service Line and other charges	50040485568	
(ii) Subsidies towards Cost of Capital Assets.	5540622417	
(iii) APDRP Grant	696993662	
(iv) Others	1959511681	58237613328
B. Other Reserve		
(i) Restructuring Reserve	5652167672	
(ii) Surplus/(Deficit)	-1120161900567	-1114509732895
Sub Total		-1056272119567
Add:		
Provision for Diminution of Discoms Reversed	287294043000	
Provision for B/D interest & Loan to Kesco Reversed	931177294	288225220294
Total		-768046899273

Note-3

SHARE APPLICATION MONEY

(Amount in Rs)

Particulars	As at 31.03.2015
Share Application Money (Pending for allotment to the Govt. of UP)	101796468229
Total	101796468229

Reconciliation of Share Application Money

(Amount in Rs)

Share Application Money as on 31.03.2014	Addition During the Year	Deduction/ Capitalized during the Year	Share Application Money as on 31.03.2015
50505918031	91896466198	40605916000	101796468229

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-4

LONG TERM BORROWINGS

(Amount in Rs)

Particulars		As at 31.03.2015
UNSECURED LOANS		
Transfer Scheme		
REC	4608920849	
PFC	557573655	5166494504
APDRP(PFC)	512145748	
R-APDRP(PFC)	6580343822	
R-APDRP(REC)	3322282336	
REC(ABC)	543118370	
APDRP(REC)	195804500	
REC	13753113193	
PFC	5669911349	
U.P. State Industrial Development Corporation Ltd.	64890	
Housing Development Finance Corporation Ltd.	6854	30576791062
BONDS/ LOANS RELATE TO DISCOMS		
9.68% Non Convertible Bonds	105402500000	105402500000
<u>Loan from Banks</u>		
Central Bank of India	32746341728	
State Bank of India	12512700000	
Union Bank of India	23414757382	
Allahabad Bank	11983463001	
Dena Bank	7084441514	
Indian Overseas Bank	9409074676	
Canara Bank	29701300000	
Punjab National Bank	39916657968	
Vijaya Bank	9633723987	
Bank of Maharashtra	4782865454	
United Commercial Bank	15281866668	
Bank of Baroda	6535890999	
Oriental Bank of Commerce	19468895238	
Bank of India	7937502054	
South Indian Bank	2014593737	
Punjab & Sindh Bank	8849951428	
Federal Bank	1073685714	
Corporation Bank	11744400000	
Syndicate Bank	3492711139	
Karur Vysaya Bank	397628571	257982451258
<u>Other than Bank</u>		
REC	49983766232	
PFC	60390714286	
HUDCO	5836718461	116211198979
Sub Total		515339435803
Current Maturity		-105350733
Total		515234085070

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-5

OTHERS LONG TERM LIABILITIES

(Amount in Rs)

Particulars	As at 31.03.2015
Security Deposits from Consumers	20887951348
Interest on Security Deposits from Consumers	3102672272
Provision for Leave Encashment	463475288
Total	24454098908

Note-6

SHORT-TERM BORROWINGS

(Amount in Rs)

Particulars	As at 31.03.2015
<u>Overdraft from Banks</u>	
State Bank of India	303695705
Central Bank of India	1062149400
Canara Bank	1004209628
Punjab National Bank	299982790
Allahabad Bank	3688992522
ICICI Bank	1001210146
Indian Overseas Bank	1011678082
Oriental Bank of Commerce	1249936125
Bank of India	493180515
Karur Vysaya Bank	757698776
NOIDA Loan	2500000000
Total	13372733689

Note-7

TRADE PAYABLE

(Amount in Rs)

Particulars	As at 31.03.2015
Liability for Purchase of Power	165215162180
Liability for Wheeling Charges	368/0447751
Total	202085609931

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-8

OTHER CURRENT LIABILITIES

(Amount in Rs)


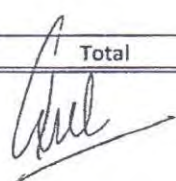
Particulars	As at 31.03.2015
Current Maturity of Long Term Borrowings (Other)	1683605755
Interest accrued & due (Loans through PCL)	6005602540
Interest accrued & due on borrowings(REC)	386797757
Current Maturity of Long Term Borrowings through UPPCL	23876526664
Liability for Capital Supplies/works	34852462104
Liability for O&M Supplies/works	3874596920
Staff related liabilities	11073832775
Deposits & Retentions from Suppliers & others	7809721531
Electricity Duty & other levies payable to govt.	32483583662
Deposit for Electrification works	1746318138
Deposit Works	4249771612
Sundry Liabilities	2997528095
<u>Payable to UPJVNL</u>	
Payable	384259624
Receivable	<u>-1377554</u>
Liabilities for Expenses	834371125
Liabilities towards UPPCL CPF Trust	148756522
Interest Accrued but not Due on Borrowings	7641333459
Sundry Liabilities	255308625
<u>Liabilities towards UP Power Sector Employees Trust</u>	
Provident Fund	6789266647
Pension & Gratuity Liability	<u>2158553958</u>
VAT Payable	95000
Amount Refundable to parties	171000
Others	4495
Total	149251090454

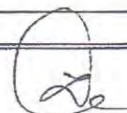
Note-9

SHORT-TERM PROVISIONS

(Amount in Rs)

Particulars	As at 31.03.2015
Provision for Liabilities/Payments	529102
Provision for Audit Expenses	151560
Provision for Legal & Professional Charges	104312
Provision for Income Tax	15506
Total	800480





U.P. POWER CORPORATION LIMITED
14-AJHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

NOTE-10.

TANGIBLE ASSETS

(Amount in Rupees)

Particulars	Gross Block				Depreciation				Net Block	
	As at 31.03.2014	Addition	Adjustment/ Deletion	As at 31.03.2015	As at 31.03.2014	Addition	Adjustment/ Deletion	As at 31.03.2015	As at 31.03.2015	As at 31.03.2014
Land & Land Rights	67639232	43947742	3751272	107835702	-	3980597	-4568716	8549313	99286389	67639232
Buildings	3036289830	3053294705	202809379	5896775156	386622328	159255142	-190998074	2170175544	3726599612	264967502
Plant & Pipe Lines	-	9498207	-	9498207	-	6833414	-	6833414	2664793	-
Pacca Road/Kachcha Road	-	198424426	-	198424426	-	141207881	-	141207881	57216545	-
Other Civil Works	66947585	141680511	-	208628096	32133157	1521670	-59423355	93098182	115579914	34794428
Plant & Machinery	55729734337	64222754647	23344556457	96607932527	-10952080231	14074614282	-8070785236	11193319287	85414613240	66681814568
Lines, Cable Networks etc.	96923794576	58884077298	2608627069	153199244805	18188238143	34338832792	-4224914487	56751985422	96447259383	78735556433
Vehicles	99966882	65022944	2207100	162782726	57551831	56814302	-7119784	121485917	41296809	42415051
Furniture & Fixtures	204980490	77468282	1388000	281060772	45731953	46661307	-4230306	96623566	184437206	159248537
Office Equipments	777341854	613531418	-	1390873272	357587284	111121551	-2282372	491531207	899342065	419754570
OB as per Transfer Scheme	73714200000	-73714200000	-	-	66567543478	-60253279037	6381500000	-	-	7146656522
Total	230620894786	53605500180	26162339277	258063055689	74683347943	-9879136099	-6203362330	71074809733	186988245957	155937546843

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-11

ASSETS NOT IN POSSESSION

(Amount in Rs)

Particulars	As at 31.03.2015
Lines, Cable & Networks etc.	539500883
Total	539500883

Note-12

INTANGIBLE ASSETS

(Amount in Rs)

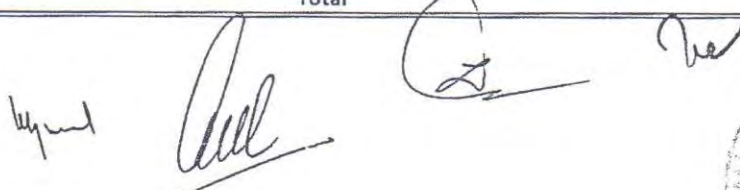
Particulars	As at 31.03.2015
Computer Software	2005
Total	2005

Note-13

CAPITAL WORKS IN PROGRESS

(Amount in Rs)

Particulars	As at 31.03.2015
CAPITAL WORKS IN PROGRESS as on 01.04.2014	14171682208
Revenue Expenses Pending for Capitalisation upto Previous Year	259999419
Effect of Transfer Scheme	132926498
Add- Addition during the year	58464305585
Deduction/Adjustment	-2186663530
Capitalisation during the year	-56924930615
Total	13917319565





U.P.POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-14

NON-CURRENT INVESTMENTS

(Amount in Rs)

Particulars	As at 31.03.2015
-------------	------------------

UPPTCL

Investment in Share Capital	22133352000	
Investment in Share Application Money	1807231000	
Provision for Diminution	<u>-1076308000</u>	22864275000
Yamuna PGCL		125000
Total		22864400000

Note-15

LONG-TERM LOANS AND ADVANCES

(Amount in Rs)

Particulars	As at 31.03.2015
-------------	------------------

Capital Advances

Unsecured Considered Doubtful

Advance to Supplier/Contractor Interest Free	475466	
Provision for Doubtful Loans & Advances	<u>-475466</u>	-
<u>Unsecured Considered Good</u>		
Advance to Fabricators		360461050
<u>NPCL</u>		
Loan	56843000	
Interest Accrued and Due	595720887	
Provision for B/D Loan & Interest	<u>-652563887</u>	-

Total		360461050
--------------	--	------------------

Note-16

OTHER NON- CURRENT ASSETS

(Amount in Rs)

Particulars	As at 31.03.2015
-------------	------------------

Advances to Capital Suppliers / Contractors	33771903730	
Provision for Doubtful Advances	<u>-9793995</u>	33762109735
Total		33762109735

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-17

INVENTORIES

(Amount in Rs)

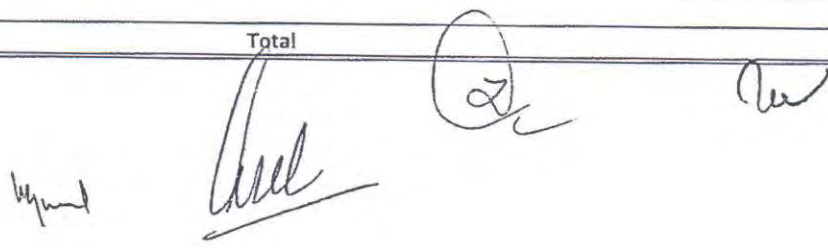
Particulars	As at 31.03.2015	
(a) Stores and Spares		
Stock of Materials - Capital Works	16834992684	
Stock of Materials - O&M	4715367837	21550360521
(b) Others		2469382766
Sub Total		24019743287
Provision for Unserviceable Stores		-2120430260
Total		21899313027

Note-18

TRADE RECEIVABLES

(Amount in Rs)

Particulars	As at 31.03.2015	
Sundry Debtors		5467642508
<u>Debt outstanding for a period exceeding six month from the date they are due for payment</u>		
Secured & Considered good	11010254164	
Unsecured & Considered good	165283333833	
Considered doubtful	38139473032	214433061029
Other Debts		
Secured & Considered good	745113744	
Unsecured & Considered good	99652721363	
Considered doubtful	15580544434	115978379541
<u>Debt outstanding against theft</u>		
Unsecured & Considered good	857591097	
Considered doubtful	285863699	1143454796
Sub Total		337022537874
Allowance for Bad & Doubtful Debts	-72218501743	
Unrealised Late Payment Surcharge	-12104646407	-84323148150
Total		252699389724





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-19

CASH AND CASH EQUIVALENTS

(Amount in Rs)

Particulars	As at 31.03.2015	
(a) Balance with Banks		
In Current & Other Accounts	32346107774	
In Fixed Deposit Accounts	9605610709	41951718483
(b) Cash in Hand		
Cash in Hand (Including Stamps in Hands)	11166813996	
Cheque in Hand	631201964	
Cash imprest with Staff	150863685	11948879645
Total		53900598128

Note-20

SHORT- TERM LOANS & ADVANCES

(Amount in Rs)

Particulars	As at 31.03.2015	
Advances (Unsecured/Considered Good)		
Suppliers/Contractors	1655264252	
Provision for Doubtful Advances	-102414210	1552850042
Tax Deducted at source		134849809
TDS- Other Receipts		4870684
Advance Income Tax		48591394
Fringe Benefit Tax (Advance Tax)	7627083	
Provision	-4102821	3524262
Unsecured Considered Good (Employees)		186472
Advances recoverable in Cash or in kind of value to be received		15476529
Other Advances		93370476
UPPCL Contributory Provident Fund		15811459
Land		74386785
Misc. Recovery		5900051
Total		1949817963

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-21

OTHER CURRENT ASSETS

(Amount in Rs)

Particulars		As at 31.03.2015
Income Accrued & Due	142679301	
Income Accrued but not Due	234723225	377402526
<u>Receivables (Unsecured)</u>		
Uttar Pradesh Government	10689558893	
Claims receivable from GoUP against Bunkar Arrears	63772783	10753331676
<u>Utttaranchal PCL</u>		
Receivable	1926227134	
Payable	-1669870	1924557264
<u>UPRVUNL</u>		
Receivable	51567288	
Payable	-678613	50888675
<u>UPPTCL</u>		
Receivable	2571926198	
Payable	-5442158	2566484040
Employees		2145339433
Others		7816115392
Prov. For Doubtful Receivables		-1581946215
Prepaid Expenses		8930078
Theft of Fixed Assets Pending Investigation	1108331049	
Prov. For Estimated Losses	-1078459126	29871923
Income Tax Deducted at Source (Income from Investments)		36997
Total		24091011789

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-22

REVENUE FROM OPERATIONS (GROSS)

(Amount in Rs)

Particulars		For the Year ended on 31.03.2015
Supply in Bulk		
Torrent Power Ltd.		6495511023
Large Supply Consumer		
Industrial	89613120463	
Traction	8315547584	
Irrigation	5313587169	
Public Water Works	8659524613	111901779829
Small & Other Consumers		
Domestic	88327769909	
Commercial	39148563984	
Industrial Low & Medium Voltage	19441126307	
Public Lighting	5155028360	
STW & Pump Canals	9753220968	
PTW & Sewage Pumping	10407072453	
Institution	1863720739	
Railway	403420112	
Assessment against Theft	309841266	
Regulatory Surcharge	3468478930	
Miscellaneous Charges from Consumers	9459950090	
Electricity Duty	-1199436577	186538756541
Other Operating Revenue		
Delayed Payment Charges from Consumers	103143860	
Other recoveries from Consumers	8760235	
Sale of Scrap	16830949	
Penalty from Contractor	7922631	
Extra State Consumer	303105724	439763399
Total		305375810792

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-23

OTHER INCOME

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015	
From U.P. Govt.		
RE Subsidy from Govt. of U.P.	16078200000	
Revenue Subsidy from Govt. of U.P.	43041900000	
Subsidy for Operational Losses	18713200000	77833300000
(a) Interest from :		
Loans to Staff	1954702	
Loans to NPCL (licencee)	84791815	
Fixed Deposits	808115801	
Banks	70311154	
Others	1416004349	2381177821
(b) Other non operating income		
Delayed Payment Charges	8172440555	
Income from Contractors/Suppliers	356789192	
Rental from Staff	7265963	
Miscellaneous Receipts	113046931	
Excess found on Verification of Stores	219758	
Sale of Tender Forms	1139824	8650902223
Total		88865380044

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U.P. POWER CORPORATION LIMITED

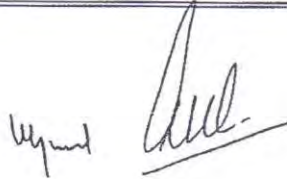
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

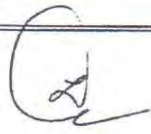
Note-24

PURCHASE OF POWER

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
Transmission Charges	13954354111
Power Purchase from:	
NTPC	86202630949
Power Trading Corporation Ltd.	3711063531
NPCIL	6470568836
UPRVUNL	82115459597
Satlaj JVNL	4793145735
NHPC	13725211904
UPJVNL	778732204
Adani Exports	307014989
NTPC (VVNL)	2965139272
LANCO EU Ltd./NETS	101605871
THDC	17144559114
Vishnu Prayag	3935042989
Rosa Power Co. Ltd.	46485147491
Arawali Power Co. Pvt. Ltd.	3436180699
Power Purchased through Energy Exchange	7410531631
Bajaj Energy Pvt. Ltd.	18925631936
Lanco Anpara Power Ltd.	28461079290
SASAN (UMPP)	1765688773
GMR Energy Pvt. Ltd.	383144128
Lalitpur Power Projects	284187069
Co- Generating Units	15651122589
Surcharge	3973347819
Unscheduled Interchange & Reactive Energy Charges	4265597965
Inter-state Transmission & Related Charges to:	
Power Grid Corporation Ltd.	15480355524
Power System Operation Corp.	48871895
Sub Total	382775415911
Rebate against Power Purchase	-267998384
Total	382507417527









U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-25

EMPLOYEES COST

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
Salaries & Allowances	7576873183
Dearness Allowance	6462220805
Other Allowances	558498115
Bonus/Ex.Gratia	43476937
Medical Expenses (Reimbursement)	232893421
Leave Travel Assistance	441342
Earned Leave Encashment	1520602216
Compensation	7745249
Staff Welfare Expenses	35158672
Pension & Gratuity	1692432649
Other Terminal Benefits	339769574
Expenditure on Trust	25521816
Contributions to provident and other funds	142764898
Sub Total	18638398877
Less: Expense Capitalised	6474208083
Total	12164190794

Note-26

FINANCE COSTS

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
(a) Interest on Loans	
Working Capital	1442328974
Interest expenses on Borrowings	2649910888
(b) Other borrowing costs	4092239862
Finance Charges	15379286
Bank Charges	310679038
Guarantee Charges	14860464
(c) Interest on Loans	
PFC	5755754771
Others	30133
R-APDRP	166400064
APDRP	89346104
HUDCO	1399139777
REC	6921129227
Bank Loan	31741012556
Interest on GPF	267251587
Interest to Consumers	535616777
Interest on Secured Loan	1178031028
Sub Total	48053712024
Interest Capitalised	-762068976
Total	51724801698

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-27

DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
<u>Depreciation on -</u>	
Buildings	246855489
Hydraulic Work	1430156
Other Civil Works	633411582
Plant & Machinery	1613073952
Lines, Cables & Networks etc.	5417769370
Vehicles	12787898
Furnitures & Fixtures	19518645
Office Equipments	43021843
Computer & Communication	9685481
Equivalent amount of dep. on assets acquired out of the consumer's contribution & GoUP subsidy	-3020456948
Capital Expenditure Assets not pertaining to Corporation/Nigam	9985406
Total	4987082874

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-28

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
Interest Expense on Electricity duty	349859731
Rent	21902307
Lease Rent on leasehold land to UPPCL	12
Rates & Taxes	39755064
Insurance	20521286
Communication Charges	196367300
Legal Charges	121487968
Auditors Remuneration & Expenses	5653568
Internal Audit Fees	10000
Consultancy Charges	141543438
Licence Fees	75494552
Technical Fees & Professional Charges	51122576
Travelling & Conveyance	177161929
Vehicle Expenses	65504
Printing & Stationery	134666129
Advertisement Expenses	105607021
Electricity Charges	2190117340
Water Charges	699505
Entertainment Expenses	1149709
Expenditure on Trust	1720451
Miscellaneous Expenses	846049076
Expenses incurred for Revenue Realisation	117661769
Compensation(Other than Staff)	51905695
Fees & Subscription	34747718
Online, Spot Billing & Camp Charges	742217783
Security Charges	86272155
Bank Charges	700
Rebate to consumer	4360743
Payment to Contractual Persons	132628821
Professional Charges	9044928
Revenue Expenses	998760996
Sub Total	6658555774
Expense Capitalised	-1271245480
Total	5387310294

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
CONSOLIDATED FINANCIAL STATEMENT

Note-29

REPAIRS AND MAINTENANCE

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
Plant & Machinery	5139110775
Buildings	821971269
Other Civil Works	6937558
Lines, Cables & Networks etc.	7112657498
Vehicles - Expenditure	159797497
Transferred to different Capital & O&M Works/ Administrative Exp.	<u>-159797497</u>
Furnitures & Fixtures	1137701
Office Equipments	20408599
Payment to Contractual Persons	576358325
Transferred to different Capital & O&M Works/ Administrative Exp.	<u>-576358325</u>
Total	13102223401

Note-30

BAD DEBTS & PROVISIONS

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
PROVISIONS	
Doubtful Debts (Sale of Power)	3013773764
Doubtful Loans and Advances	3201110
Short Term	<u>12194405</u>
Doubtful Advances(Suppliers/ Contractor)	3029169279
Long Term	4140253387
Doubtful Other Current Assets (Receivables)	1224734290
Diminution in Investments	124910915000
Provision for Contingencies (TDS)	20300000
Provision for Theft of Fixed Assets	60610058
Provision for Bad & Doubtful Trade Receivables	<u>189941219</u>
Total	133575923233

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U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED FINANCIAL STATEMENT

Note-31

PRIOR PERIOD INCOME/(EXPENDITURE)

(Amount in Rs)

Particulars	For the Year ended on 31.03.2015
I INCOME	
a) Other Income	-454712822
b) Other Excess Provision	3081164961
c) Prior Period Interest	1360966964
d) Interest Income for Prior Periods	5767921
e) Recept. From Consumers relating to Prior Period	-7979666
f) Revenue from Sale of Power	217744320
g) Power Purchase (Wheeling Charges)	60858209
SUB TOTAL	4263809887
II EXPENDITURE	
a) Employee Cost	571576551
b) Interest & Finance Charges	168792271
c) Power Purchase	-165425833
d) Administrative & General Exp.	-8429685
e) Depreciation Under/Excess Provided	-2600833258
f) Operating Expenses	-392726999
g) Others	-11571678
h) Arrears of Previous Year	7826072
i) O&M Expenses	13195665
SUB TOTAL	-2417596894
NET PRIOR PERIOD INCOME/(EXPENDITURE)	6681406781

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U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CONSOLIDATED CASH FLOW STATEMENT AS AT 31.03.2015

(Rupees in Crores)

Sl. No.	Particulars	As at 31.03.2015
A	CASH FLOW FROM OPERATING ACTIVITIES	
	Net Loss Before Taxation & Extraordinary items	-20932.71
	Adjustment For:-	
a	Depreciation	571.86
b	Interest & Financial Charges	5280.76
c	Bad Debts and Provisions	13267.47
d	Interest income	-81.34
e	Prior Period Expenditure (net)	690.99
f	Extraordinary items	1110.04
g	subsidy from U.P government received	-121.80
	Sub Total	20717.98
	Operating Profit Before Working Capital Changes	-214.73
	Adjustment For:-	
a	Inventories	-692.00
b	Trade Receivable	-10824.05
c	Other Current Assets	-26911.41
d	Short-Term Loans and Advances	-30.92
e	Inter Unit Transfer	-8.01
f	Other Current Liabilities	9338.73
g	Short-Term Borrowings	127.23
h	Trade payable	6406.75
i	Short Term Provision	0.04
j	Other long term liabilities	118.34
k	Decrease / (increase) in Long Term Loan & Advances	-0.89
	Sub Total	-22476.19
	NET CASH FROM OPERATING ACTIVITIES (A)	-22690.92
B	CASH FLOW FROM INVESTING ACTIVITIES	
a	Decrease / (increase) in Fixed Assets	-3858.87
b	Decrease / (increase) in Work in Progress	22.86
c	Decrease / (increase) in Investments	-12814.78
d	Decrease / (increase) in Other Non-Current Assets	19696.40
e	Decrease / (increase) in Long Term Loans & Advances	1.60
f	Interest Income	81.32
	NET CASH GENERATED FROM INVESTING ACTIVITIES(B)	3128.53
C	CASH FLOW FROM FINANCING ACTIVITIES	
a	Proceeds from Borrowing	-1297.47
	Increase from Borrowing	-478.58
	Repayment of Borrowing	-142.77
b	Proceeds from Share Capital	7842.85
c	Proceeds from Share Application Money	13975.86
d	Proceeds from consumers contribution & GoUP capital subsidy (Reserve & Surplus)	4938.05
e	Other long term Liabilities	43.06
f	Interest & Financial Charges	-5325.19
g	subsidy from U.P government received	236.06
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	19791.87
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	229.48
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	5160.57
	CASH & CASH EQUIVALENTS AT THE END OF THE YEAR	5390.05

(H.K. Agarwal)
Company Secretary
(Part Time)

(A.K. Gupta)
Chief General Manager
(Accounts)

(Sudhanshu Dwivedi)
Director (Finance)
DIN- 6533235

(A.P. Mishra)
Managing Director
DIN-05183625

Place : Lucknow
Date :

Subject to our report of even date

10 MAY 2017



For Gaur & Associates
Chartered Accountants
FRN No. 005354C

(S.K. Gupta)
Partner
M. No.016746

U.P. POWER CORPORATION LIMITED

NOTE NO. 29 (A)

SIGNIFICANT ACCOUNTING POLICIES

1. GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.

3. DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.

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- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

4. INVESTMENTS

Long term investments are carried at cost. Provision is made for diminution, other than temporary, in the value of such investments.

5. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

6. REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.
- (c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.
- (d) All prior period income & expenditure are shown in the current period as a distinct item.

7. POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (i) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (ii) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (iii) In respect of Power Trading Companies, at the mutually agreed rates.

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



8. EMPLOYEE BENEFITS

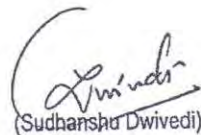
- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.


9. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN - 6533235


(A.P. Mishra)
Managing Director
DIN - 05183625

Place : Lucknow

Date :

10 MAY 2017

Subject to our report of even date

For Gaur & Associates.
Chartered Accountants
FRN No. 005354C




(S.K Gupta)
Partner
M. No.016746

MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A GOKHLEY MARG, LUCKNOW

Note-29(A)

SIGNIFICANT ACCOUNTING POLICIES

GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

FIXED ASSETS

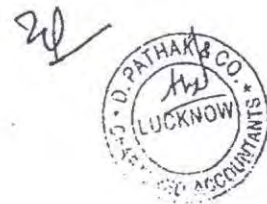
- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- (e) Borrowing cost on loan for Capital Works is Capitalised during the year.
- (f) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

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STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

REVENUE/ EXPENDITURE RECOGNITION

- (a) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (b) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission on accrual basis.
- (c) All prior period income and expenditure are shown in current period as a distinct item.
- (d) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (e) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (f) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (g) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment.

POWER PURCHASES

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of earth while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.

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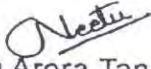
(c) The Contingent assets of unrealisable income are not recognised.

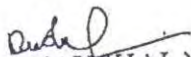
DEFERRED TAX LIABILITY


Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.

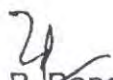
CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard - 3 on Cash Flow Statement.


Neetu Arora Tandon
Company Secretary
MVVNL (HQ)
Lucknow

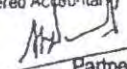

(I. M. KAUSHAL)
GENERAL MANAGER (F & A)
M.V.V.N.L., LUCKNOW


(A. K. AGRAWAL)
DIRECTOR (FINANCE)
M. V. V. N. L.
DIN - 0659377


(S. P. Pandey)
Managing Director
Madhyanchal Vidyut Vitran Nigam Lt
4-A, Gokhale Marg, Lucknow
DIN - 07581307

As per our separate report of even date
For D. Pathak & Co.
(Chartered Accountants)




Partner

20 JAN 2017

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED

SIGNIFICANT ACCOUNTING POLICIES

1. GENERAL

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on deposit & distribution works and 11% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

3. DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to/deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

4. STORES & SPARES

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

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5. REVENUE / EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, over due interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) All prior period income & expenditure are shown in the current period as a distinct item.

6. POWER PURCHASE

- (a) The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bills raised by UPPCL (Holding Company).
- (b) Wheeling charges are accounted for on the basis of bills raised by the U.P. Power Transmission Corporation Ltd.

7. EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of erstwhile UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS


- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised


9. DEFERRED TAX LIABILITY

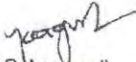
Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.


(H.K. Agarwal)
Company Secretary
(In Part Time)


(D.K. Agarwal)
General Manager (FA&A)


(N.C. Agarwal)
Director (P&A)
DIN - 07512825


(S.V.S Rathore)
Managing Director
DIN - 07512828





PURVANCHAL VIDYUT VITRAN NIGAM LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, D. L. W., VARANASI

SIGNIFICANT ACCOUNTING POLICIES :-

1. BASIS FOR PREPARATION OF FINANCIAL STATEMENTS

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. RECOGNITION OF INCOME / EXPENDITURE

- a. Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- b. Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- c. All prior period income and expenditure are shown in current period as a distinct item.
- d. In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- e. The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the Nigam.
- f. Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- g. Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

3. FIXED ASSETS

- a. Fixed Assets are shown at historical cost less accumulated depreciation.
- b. All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- c. In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- d. Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and general & administration expenses to capital works are capitalized @ 15% on Distribution and deposit works and @ 11% on other works on the amount of total expenditure.
- e. Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.
- f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.



4. DEPRECIATION

- a. Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- b. Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- c. The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

5. STORES & SPARES

- a. Stores & Spares are valued at cost.
- b. Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- c. Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.
- d. Necessary and appropriate provision is made on the basis of best possible estimates in respect of unserviceable stores.

6. POWER PURCHASES

- a. The bulk purchase of power is made available by the holding company (U. P. Power Corporation Limited) and The cost of Power Purchase is accounted for on bill raised by UPPCL (Holding Company)
- b. Wheeling charges are accounted for on the basis of bills raised by the UP Power Transmission Corporation Limited.

7. EMPLOYEES BENEFITS

- a. Liability for Pension & Gratuity in respect of earth while UPSEB employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b. Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c. Leave encashment has been accounted for on accrual basis.

8. PROVISIONS AND CONTINGENT LIABILITIES

- a. Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b. Contingent liabilities are disclosed in the Notes on Accounts.
- c. The Contingent assets of unrealisable income are not recognised



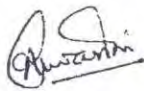
9. DEFERRED TAX LIABILITY

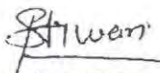
Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses

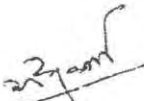
10. CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Accounting Standard – 3 on Cash Flow Statement.

For and on behalf of Board of Directors of
Purvanchal Vidyut Vitran Nigam Limited


Chief Financial Officer

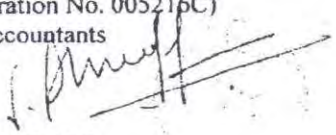

Company Secretary


Director
DIN NO. :- 07331824


Managing Director
DIN No. :- 07203765

Signed in terms of our report of even date.

For ARSAN & Co.
(Firm Registration No. 005216C)
Chartered Accountants


CA VIKAS SHROFF
(Membership No. 407080)
Partner

Place :- Varanasi
Date :- 20/12/2016

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED
VICTORIA PARK, MEERUT

Note No. 29A

SIGNIFICANT ACCOUNTING POLICIES 2014-15

1. **GENERAL**

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and other Claims, Refund of Custom Duty and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

2. **FIXED ASSETS**

- (a) Fixed Assets are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumers' Contribution, Grant and subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, employees cost, administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure. However for fair accounting treatment, the same has been restricted to the expenditure actually incurred in a particular financial year.
- (f) The 100% provision for loss on account of theft of fixed assets pending investigation are being made for balance at the close of financial year.
- (g) Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year as per provisions of AS-16.

3. **DEPRECIATION**

- (a) Depreciation is charged on straight line method prescribed in the Schedule II of Indian Companies Act 2013.
- (b) Depreciation on addition to fixed assets during the year is charged on pro-rata basis.
- (c) Fixed assets are depreciated up to 95% of original cost after taking 5% as the residual value of assets.

4. **STORES & SPARES**

- (a) Stores & Spares are valued at cost.
- (b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.
- (c) Any shortage/excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.



5. REVENUE/EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government, as the same is not the income of the Nigam.
- (d) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (e) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (f) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realisation from the consumer.
- (g) Penal interest, overdue interest, commitment charges, restructuring charges and incentives/rebates on loans are accounted for on cash basis after final ascertainment.
- (h) The provision for doubtful receivable from employees is being made @ 10% on incremental basis.
- (i) All prior period income & expenditure are shown in the current period as a distinct item.

6. POWER PURCHASE


The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on bill raised by UPPCL (The Holding Company).

7. EMPLOYEE BENEFITS

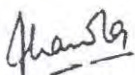
- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

8. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income or not recognised.


(P.K. Agarwal)
Director (Finance)


(Abhishek Prakash)
Managing Director


(Dr. Jyoti Arora)
Company Secretary



KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

(28A) 1 : CORPORATE INFORMATION

Kanpur Electricity Supply Company (KESCO) is the wholly owned subsidiary of Uttar Pradesh Power Corporation Limited (UPPCL) and is engaged in the distribution of electricity to consumers of Kanpur City.

Kanpur Electricity Supply Company (KESCO), a company registered under the erstwhile Companies Act, 1956 was incorporated through the Transfer Scheme dated 15th January, 2000, wherein the assets, liabilities and personnel of Kanpur Electricity Supply Administration (KESA) under erstwhile Uttar Pradesh State Electricity Board (UPSEB) were transferred to KESCO. Subsequently the UP Electricity Regulatory Commission, in exercise of the powers conferred on it under Section 15 of the Uttar Pradesh Electricity Reform Act, 1999 (Uttar Pradesh Act No.24 of 1999), granted KESCO on 4th October 2000 a distribution license for a period of 30 years for carrying out the business of Distribution and Retail Supply of electrical energy within its license area.

(28A) 2 : SIGNIFICANT ACCOUNTING POLICIES

i. General

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis unless stated otherwise and on accounting assumption of going concern.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom Duty Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

ii. Fixed Assets

- a. All Fixed Assets (except those taken over from erstwhile KESA Zone) are shown at historical cost less accumulated depreciation.
- b. All costs relating to the acquisition or construction and installation of Fixed Assets including departmental overhead costs till the date of commissioning are capitalized.
- c. In the case of commissioned assets where final settlement of bill with the contractors is yet to be effected, capitalization is done subject to necessary adjustments in the year of final settlement.
- d. Employee cost and other General and Administration expenses relating to Capital Works are capitalized alongwith the corresponding Fixed Asset on actual basis so far as it relates to the Construction Division. Further, expenses relating to other divisions are also capitalized on proportionate basis. With



KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

respect to APDRP schemes, additional 1% of cost is capitalized to cover the supervision cost of such schemes by the Distribution divisions.

- e. Borrowing cost during construction stage of capital assets are apportioned on the average balance of capital work in progress for the year. The determination of amount of borrowing cost attributable to capital works are capitalized as per the computation method given in the Electricity (Supply) Annual Accounts Rules 1985.
- f. Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

iii. Depreciation

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Fixed Assets during the year is charged on Pro rata basis.
- (c) The Fixed Assets are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged

iv. Stores and Spares

- (a) Inventories comprising of Stores and Spares are valued at cost using 'FIFO' method.
- (b) As per practice consistently followed by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

v. Retirement and other employee benefits

- a. The liability for payment of Pension and Gratuity in respect of employees of the erstwhile UPSEB has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b. Employees appointed on or after 15.01.2000 are covered under CPF Scheme and entitled to gratuity under The Payment of Gratuity Act, 1972, whereas the other employees are covered under the UP State Power Sector Employees Trust, Lucknow. Provision for gratuity for employees appointed on or after 15.01.2000, is made as per provisions of The Payment of Gratuity Act, 1972.
- c. Leave encashment has been accounted for on accrual basis.
- d. Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.







KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

Notes forming part of the financial statements as per Balance Sheet Note No. 28(A)
for the year ended 31st March 2015

vi. Revenue/ Expenditure recognition

- (a) Revenue from Sale of Energy is accounted for on the basis of bills raised on consumers.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realization.
- (c) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission
- (d) All prior period income and expenditure are shown in current period as a distinct item.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms irrespective of actual realization from the consumer.
- (f) The sale of electricity does not include electricity duty payable to the State Government as the same is not the income of the company.
- (g) Assessment of own energy consumption is done on the basis of connected load/hours of supply/meters.
- (h) Penal interest, overdue interest, commitment charges and incentive /rebates on loans are accounted for on cash after final assessment

vii. Purchase of Power

- 1. The bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved by UPPCL.
- 2. Transmission charges, for the use of intra state transmission network of U.P. Power Transmission Corporation Limited, is accounted for on accrual basis at the rates approved by UPERC.

viii. Provisions, Contingent Liabilities and Contingent assets

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised

ix. Deferred Tax Liability

Deferred tax liability of Income-tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses.

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1. SIGNIFICANT ACCOUNTING POLICIES:-

1.01 Basis of preparation of Financial Statements :

The financial statements have been prepared in accordance with the generally accepted accounting principles in India under the historical cost convention on accrual basis, except for certain financial instruments which are measured at fair value. GAAP comprises mandatory accounting standards as prescribed under section 133 of the companies Act, 2013 ('the Act') read with Rule 7 of the companies (Accounts) Rules, 2014, the provisions of the Act (to the extent notified) and guidelines issued by the securities and Exchange Board of India (SEBI) . All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle. Based on the nature of products and the time between acquisition of assets for processing and their realization in cash and cash equivalents, the Company has ascertained its operating cycle as 12 months for the purpose of current/non-current classification of assets and liabilities.

1.02 Use of Estimates :

The preparation of financial statements in conformity with the GAAP requires estimates and assumptions that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates and assumptions and such differences, if arise, are recognized in the period in which the results are crystallized.

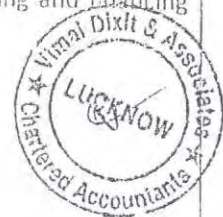
1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non cash nature and any deferral or accruals of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated.

1.04 Revenue Recognition:

General

- (i) Revenue is accounted for on accrual basis as they are earned or incurred.
- (ii) Other Interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.



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1.05 Fixed Assets, Intangible Assets And Depreciation

a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation less accumulated Depreciation. Expenditure directly attributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.

b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any.

c) Depreciation

Depreciation on fixed assets is being provided in accordance with provisions of part "C" of Schedule II of the Companies Act, 2013.

1.06 Foreign Currency Transactions

- a) Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- b) Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

1.07 Employees Benefits :

As the company has no employee, therefore, AS 15 issued by ICAI is not applicable at present.

1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

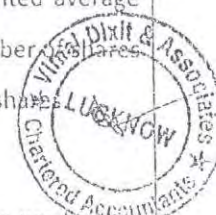
1.09 Earnings Per Share

(i) Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number of equity shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.

1.10 Provision For Taxation

- a) Provision for Income-tax is made on the assessable income at applicable tax rates as per Income Tax Act, 1961.



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b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 - "Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.

 ASP DV 



SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED

14, Ashok Marg, Lucknow

NOTE: 10

SIGNIFICANT ACCOUNTING POLICIES FORMING INTEGRAL PART OF ACCOUNTS FOR THE YEAR ENDED 31ST MARCH 2015 AS REFERRED TO IN OUR AUDIT REPORT OF EVEN DATE.

1. **ACCOUNTING CONVENTIONS:**

The Company follows the concept of accrual system of accounting and recognizes the significant items of income and expenditure on accrual basis in the preparation of accounts. The financial statements are prepared in accordance with Indian Generally Accepted Accounting Principles ('IGAAP') under the historical cost convention. The financial statements are presented in the general format specified in Revised Schedule VI to the Companies Act, 1956.

The Company is a Small and Medium sized Company (SMC) as defined in the general instructions in respect of the accounting standards notified under the Companies Act, 1956. Accordingly, the company has complied with the Accounting standards as applicable to a SMC.

2. **REVENUE RECOGNITION OF INCOME AND EXPENDITURE:**

The Assessee generally follows mercantile system of accounting and recognizes significant accounting items of income and expenditure on accrual basis. Revenue is recognized when the significant risks and rewards of ownership of the goods have passed to the buyer.

3. **INVESTMENTS:**

There are no investments held as on 31st March 2015.

4. **INVENTORY VALUATION:**

There is no inventory with the company as on 31st March 2015.

5. **FIXED ASSETS:**

There are no fixed assets held by the company

6. **Contingent Liability:**

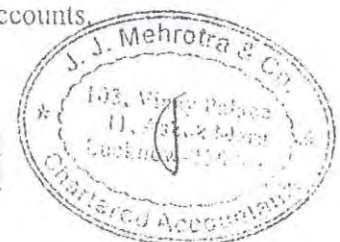
No provision is made for a liability which is contingent in nature but if material, the same is disclosed by way of notes to the accounts.

7. **Foreign Currency Transaction**

- A. Earning in Foreign Currency
B. Expenditure in Foreign Currency

Nil
Nil

27 JAN 2017



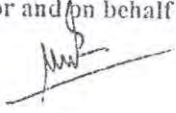
8. Taxation :

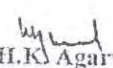
Income tax liability is ascertained on the basis of assessable profits computed in accordance with the provisions of Income-tax Act, 1961. Deferred tax is recognized, subject to the consideration of prudence, on timing differences, being the difference between taxable income and accounting income that originate in one period and are capable of being reversal in one or more subsequent periods.


Minimum Alternate Tax (MAT) paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognized as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.

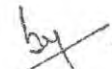
As per AS 22 "Accounting for taxes on Income", Para 17 deferred tax assets are recognized only to the extent that there is virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax assets shall be realized. Deferred tax assets have not been recognized in the accounts under review due to the absence of certainty of future taxable income.


For and on behalf of the Board


A.C. Pandey
(DGM (Acct.) Trans. Hq., UPPTCL)

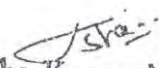

H.K. Agarwal
(Company Secretary - Acting, SUPPTCL)


Prabhat
(CE, UPPTCL)


Saujay Kumar Singh
(Director, SUPPTCL)


Vishal Chauhan
(Chairman, SUPPTCL)

For J.J. Mehrotra & Co.
Chartered Accountants


(Isha Kapoor)
Partner
MIR No. 414228



Place: Lucknow.
Date:

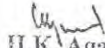
27 JAN 2017

12. A Company/Sector specific report u/s 143(2) (Annexure I) and report u/s 143(5) (Annexure II) of the Companies Act, 2013 is annexed herewith


For and on behalf of the Board



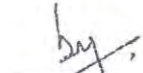
A.C. Pandey
(DGM (Acct.) Trans. Hq., UPPTCL)



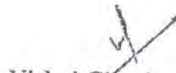
H.K. Agarwal
(Company Secretary - Acting, SUPPTCL)



Prabhath
(CE, UPPTCL)

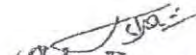


Sanjay Kumar Singh
(Director, SUPPTCL)



Vishal Chauhan
(Chairman, SUPPTCL)

For J.J. Mehrotra & Co.
Chartered Accountants



(Isha Kapoor))
Partner
M. No. 414228
MRN:



Place: Lucknow.
Date:

27 JAN 2017

JAWAHARPUR VIDYUT UTPADAK NIGAM LTD.

REVISED NOTES FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR
ENDED ON 31ST MARCH, 2015

1. SIGNIFICANT ACCOUNTING POLICIES:-

1.01 Basis of preparation of Financial Statements

The financial statements are prepared and presented under the historical cost convention, using the accrual basis of accounting in accordance with the generally accepted accounting principles in India and are in accordance with the applicable Accounting Standards and Guidance Issued by the Institute of Chartered Accountants of India and the relevant provisions of the Companies Act, 1956 to the extent applicable.

1.02 Use of Estimates

The preparation of financial statements requires estimate and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements and the reported amount of revenue and expenses during the reporting period. Difference between actual results and estimates are recognized in the period in which the results are known /materialized.

1.03 Cash Flow Statement

Cash flow is reported using the indirect method prescribed in Accounting Standard 3 - "Cash Flow Statement" notified in the companies (Accounting Standard), Rules 2006, whereby net profit before tax is adjusted for affects of transaction of a non cash nature and any deferral or accruals of past or future cash receipts or payments. The cash flow from revenue generating, investing and financing activities of the company is segregated

1.04 Revenue Recognition

General

- (i) Revenue is accounted for on accrual basis as they are earned or incurred.
- (ii) Other Interest revenue is accounted for on time proportion basis taking into account the amount outstanding and the rate applicable.

1.05 Fixed Assets, Intangible Assets And Depreciation

a) Fixed Assets

Fixed assets are stated at cost of acquisition / installation Less accumulated Depreciation. Expenditure directly attributable to construction is accumulated as Capital Work in Progress and is allocated to the relevant Fixed Assets on a prorata basis in the ratio of the prime cost of such Assets.



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b) Intangible Assets

Intangible assets are recognized only if it is probable that the future economic benefits that are attributable to the assets will flow to the enterprise and the cost of the assets can be measured reliably. The intangible assets are recorded at cost and are carried at cost less accumulated amortization and accumulated impairment losses, if any

c) Depreciation

Depreciation on fixed assets is being provided on the Straight Line Method in accordance with provisions of Section 123 and in the manner specified in Schedule II of the Companies Act, 2013 except stated otherwise.

1.06 Foreign Currency Transactions

- a) Foreign currency transactions are recorded at the exchange rate prevailing on the date of the transaction.
- b) Any income or expense on account of exchange difference either on settlement or on translation is recognized in the profit and loss account.

1.07 Employees Benefits

As the company has no regular employee, therefore, AS 15 issued by ICAI is not applicable at present.

1.08 Segment Reporting

Revenue and expenses are identified to segments on the basis of their relationship to the operating activities of the segment. Revenue and expenses, which relate to the enterprise as a whole, and, are not allocable to segments on a reasonable basis, are included under the head "Un-allocated".

1.09 Earnings Per Share

(i) Basic earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period.

(ii) Diluted earnings per share is calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period and the weighted average number of shares outstanding during the period is adjusted for the effects of all dilutive potential equity shares.



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1.10 Provision For Taxation

- a) Provision for Income-tax is made on the assessable income at applicable tax rates as per Income Tax Act, 1961.
- b) Deferred Tax Asset/Liability is recognized, subject to consideration of prudence on timing difference between taxable income and accounting income that originates in one period and are capable of reversal in one or more subsequent periods as per Accounting Standard 22 - "Accounting for Taxes on Income" notified in the Companies (Accounting Standard) Rules 2006. Deferred Tax Assets are not recognized on unabsorbed depreciation and carry forward losses unless there is virtual certainty that sufficient future taxable income will be available in future against which such Deferred Tax Assets can be realized.

1.11 Impairment of Assets

An asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and Loss Account in the year in which an asset is identified as impaired. The impairment loss recognized in prior accounting year is reversed if there has been a change in the estimate of recoverable amount

1.12 Provisions, Contingent Liabilities And Contingent Assets

Provisions involving a substantial degree of estimation in measurement are recognised when there is a present obligation as a result of past events and it is probable that there will be an outflow of resources embodying economic benefits. Contingent Liabilities are not recognised but are disclosed in the notes to accounts. Contingent Assets are neither recognised nor disclosed in the financial statement.



UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITEDNOTE NO. 25SIGNIFICANT ACCOUNTING POLICIES25.1). GENERAL

- (a) The Corporation is governed by the Electricity Act, 2003 read with Electricity (Supply) Act, 1948 .
- (b) The financial statements are prepared on accrual basis of accounting under historical cost convention in accordance with generally accepted accounting principles in India, accounting standards specified under Section 133 of the Companies Act 2013, read with Rule 7 of the Companies (Accounts) Rules 2014, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the Companies Act, 1956. The provisions of Electricity (Supply) (Annual Accounts) Rules 1985 have prevailed wherever the same are inconsistent with the provisions of the Companies Act, 2013.
- (c) Subsidy, Grant, Insurance and Other Claims, Refund of Custom duty, Interest on Income Tax & Trade Tax are accounted for on cash basis. Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

25.2). USE OF ESTIMATES

The preparation of financial statements requires estimates and assumption that affect the reported amount of assets, liabilities, revenue and expenses during the reporting period. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates & assumptions and such differences are recognized in the period in which the results are crystallized.

25.3). FIXED ASSETS

- (a) Fixed Assets are shown at historical cost less accumulated depreciation. Revaluation of Fixed Assets is not permitted in light of the provisions contained in Annexure III - Basic Accounting Policies of The Electricity (Supply)(Annual Accounts) Rules,1985.
- (b) All costs relating to the acquisition and installation of fixed assets till the date of commissioning are capitalized.
- (c) Consumer Contribution received towards cost of capital assets are treated initially as capital reserve and subsequently adjusted as income in the same proportion as the depreciation written off on the assets acquired out of the consumer contribution received.
- (d) In case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, employee cost and general & administration expenses are capitalized on the basis of amount of total expenditure of Capital works as follows:

In case of Capital Transmission works

- (i) @10% on 132 & 220 KV Substations and Lines.
 (ii) @8% on 400 KV Substations and Lines, and

31/12/14

22 of 29.



- (iii) @6% on 765 KV Substations and Lines.
 (iv) In case of deposit works @ 15% and in case of other Capital works @ 11%.

25.4). DEPRECIATION

(a) Depreciation is charged as per method prescribed in "Appendix II" to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 issued by Central Electricity Regulatory Commission vide notification no. L-1/144/2013/CERC Dt.21.02.2014 under the powers conferred to it u/s 178 of the Electricity Act, 2003 (36 of 2003) read with section 61. The said regulation is effective for the period from 01.04.2014 to 31.03.2019.

(b) In light of (a) above depreciation is charged at prescribed rates on SLM (Straight Line Method) with 10% salvage value of the original cost.

(c) Depreciation on additions to / deductions from fixed assets during the year is charged on Pro rata basis from/upto the month in which the asset is available for use/disposed.

25.5). STORES & SPARES

(a) Stores & Spares are valued at cost.

(b) Steel scrap is valued at realizable value and scrap other than steel is accounted for in the accounts as and when sold.

(c) Any shortage/excess of material found during the year end are shown as "Material short/excess pending investigation" till the finalization of investigation and thereafter any excess, if established is shown under the head of Income. Similarly shortages after investigation are either recovered from staff concerned or charged to Profit & Loss Account, as the case may be.

(d) Shortage/Loss due to theft or any other reason are first debited to the head "Misc. Advance to Staff" and are shown as Current Assets till the finalization of enquiry/settlement of the case.

25.6). REVENUE RECOGNITION

(a) Transmission revenue is incorporated in the accounts on the basis of tariff approved by the UPERC for intra-state transmission of energy. Any difference in transmission tariff approved by UPERC and the actual tariff presented in the true-up on the basis of audited accounts is accounted for on the decision of the UPERC on true-up petition.

(b) In case of Inter State transmission, revenue from transmission of energy /open access is recognized /accounted for on cash basis at the tariff approved by NRLDC.

25.7). All prior period income & expenditure are shown in the current period as a distinct item.

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25.8). EMPLOYEE BENEFITS

(a) Liability for Pension and Gratuity in respect of employees has been determined on the basis of actuarial valuation obtained by Uttar Pradesh Power Corporation Limited and has been accounted for on accrual basis.

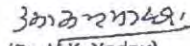
(b) Leave encashment, medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

25.9). PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS


(a) Accounting of the Provisions has been made on the basis of estimated expenditure to the extent possible as may be required to settle the present obligation.

(b) Contingent liabilities have been disclosed in the Notes to Accounts.

(c) The Contingent assets have not been recognised.


(Dr. U.K. Yadav)
Dy. General Manager
(Accounts & Audit)


(Anil K. Gupta)
Chief General Manager
(Accounts & Audit)


(S.K. Mishra)
Director (Finance)



(Abha Sethi Tandon)
Acting Company Secretary


(Vishal Chauhan)
Managing Director

PLACE: LUCKNOW

DATE: 08 SEP 2016

Subject to our report of even date
For S. S. VASTAVA & CO.
Chartered Accountants


(Sudarsan Kumar Vij)
PARTNER
M.No.: 007859
F.R.N.: 04570C

YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW
SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW
ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

NOTE: 11

SIGNIFICANT ACCOUNTING POLICIES

1. Basis of Preparation

The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards notified by the Companies (Accounts) Rules, 2014 and the provisions of the Companies Act, 2013.

2. Fixed Assets

Fixed Assets are stated at acquisition cost less accumulated depreciation / amortization and cumulative impairment.

3. Depreciation /Amortization

Depreciation on fixed assets is provided in accordance with provisions of part "C" of Schedule II of The Companies Act, 2013, on straight line method, upto 95% of the cost of the asset.

4. CASH FLOW STATEMENT

Cash flow is prepared using the indirect method prescribed in Accounting Standard-3 "Cash Flow Statement: notified in the Companies (Accounting Standard), Rules 2006.

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U.P. POWER CORPORATION LIMITED
NOTE NO. 29 (B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF
BALANCE SHEET AS AT 31st MARCH 2015 AND PROFIT & LOSS
STATEMENT FOR THE YEAR ENDED ON THAT DATE

1. (a) The Corporation was incorporated under the Companies Act, 1956 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
- (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of UPPCL, w.e.f. 15.1.2000.
- (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
- (d) The distribution business of U.P. Power Corporation Ltd. has been transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Poorvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshinanchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
- (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. (UPPCL) to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer has been made effective from 01.04.2007, the date since which UPPCL and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.
2. (a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 & 2015 dated

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November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities are given to 'DISCOMs' as on 11.08.2003,'TRANSCO' as on 01.04.2007 and to UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point 1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard have been done in the annual accounts of UPPCL for FY 2014-15.

- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. had been transferred as per an agreement dated 12.10.2003 with Uttaranchal Power Corporation Ltd., w.e.f. 9.11.01.
 - (c) The Share Capital of Discoms/Transco as was notified in Provisional Transfer Scheme was increased in the Final Transfer Scheme. Since Share certificate against such increase in Share Capital is yet to be issued in favour of UPPCL, the amount of increased Share Capital is shown as Share Application Money against each Discom/Transco in Note no.11 of Balance Sheet.
3. (a) (i) Loans obtained from REC, PFC, HUDCO & GoUP by UPPCL on behalf of DISCOMs after 11.08.2003 and 9.68% non convertable Bonds issued to the Banks, REC, PFC in October and December, 2013 on behalf of Discoms were accounted for in UPPCL separately and shown as 'Bonds/ Loans Relate to DISCOMs'. Debt service obligations on account of these loans are accounted for as receivables from respective Discoms, therefore, interest on such loans and bonds accrued and due during the year has been shown as receivable from respective Discoms.

Further, as per the FRP Scheme Govt. of U.P. has taken over Bonds of Rs. 5270.13 crore in January, 2015.

(ii) The interest payable to State Govt. by UPPCL & Discoms as on 31.03.2014 amounting to Rs. 884.7807 crore has been converted into Equity as per G.O. No. 96/2699/24-1-14-1041 (Budget)/2013 dated 17.12.2014, the necessary accountal has been carried out in the books of UPPCL accordingly and shown as Equity (Share Application Money) from Govt. of U.P. and investment in Discoms. Consequent upon this, the outstanding interest payable to GoUP loan have now been adjusted.

- (b) Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.

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4. Based on actuarial valuation report dt. 9.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
5. (a) The Company is making efforts to recognise and identify the location of land along with its title deed as well as of other fixed assets, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
- (b) Where historical cost of a discarded/ retired/ obsolete fixed asset is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation on Fixed Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006 (Annexure B).
6. (a) After giving the effect/adjustment of transfer scheme as mentioned at point 2.(a) above the provision are made as per below:
- (i) The Provision for Bad & Doubtful Debts against revenue from Sale of Power has been made @ 5% on incremental debtors during the year.
- (ii) Provision @ 10% on the balances of suppliers/ contractors (O&M) has been made under the Note no. 17 of Short term Loans & Advances.
- (iii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 12 of Long term Loans & Advances.
- (iv) A provision for doubtful receivables @ 10% on the balances appearing under the different heads of "Other Current Assets Note no. 18 (excluding Receivable on account of loan)" has been made.
- (b) Due to non-receipt of loan installments and interest thereon from "Secured and Unsecured Loan to KESCO", no interest on such loans has been accounted for in the books of accounts.
7. The reconciliation of Inter Unit Transfer balances amounting to Rs. 156.54 Crore (Debit) (previous year Debit Rs. 181.00 Crore) is in process and effect of reconciliation, if any, will be provided for in the coming years.
8. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.

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9. (a) Some balances appearing under the heads 'Other Current Assets', 'Long Term Loans & Advances', 'Short Term Loans & Advances (including UP Power Sector Employees Trust)', 'Other Current Liabilities' and Trade Payables' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
- (b) On an overall basis the assets other than Fixed Assets and non-current investments have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
10. Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(Amount in Rs.)

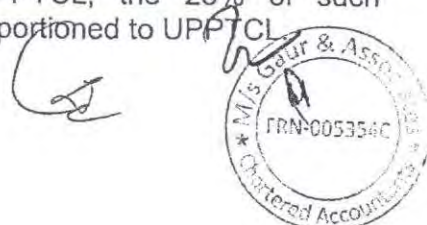
<u>Earning per share:</u>	<u>31.03.2015</u>	<u>31.03.2014</u>
(a) Net loss after tax (numerator used for calculation)	126690803443	14897703553
(b) Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	390740531	356902268
(c) Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	422540321	369097391
(d) Basic earnings per share of Rs. 1000/- each	(324.23)	(41.74)
(e) Diluted earnings per share of Rs. 1000/- each	(324.23)	(41.74)

(As per para 41 of AS-20 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earning Per Share)

* Calculated on monthly basis.

11. In spite of formation of UPPTCL, few units of the company like finance , audit and HQ are not fully equipped to operate the entire working of the company, so the corresponding units of UPPCL are still performing the work of UPPTCL. Therefore, the 25% of the employee cost of these units are apportioned to UPPTCL. Likewise, the administrative and general expenses occurred in these units which are not specifically segregated in between UPPCL and UPPTCL, the 25% of such administrative and general expenses are apportioned to UPPTCL.

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12. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However the company is in process to obtain the complete information in this regard.
13. (a) As per directions of UPERC, the licensees has to account for the actual power purchase cost incurred at UPPCL level from FY 2013-14 onwards. Thus, in FY 2014-15 the rate of sale of energy sold to Discoms have been calculated on the basis of cost of energy purchased by UPPCL, divided by total quantity of energy supplied to Discoms after prior period adjustments. The Discoms are, therefore, billed with the rate of sale of energy so calculated @ Rs.4.497841387/kwh (previous year Rs.4.32834978 /kwh) and accounted for accordingly.
- (b) The Memorandum of Understanding (MOU) for sale of power has also been executed between UPPCL and Discoms.
14. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
15. Debts due from Directors were Rs. NIL (previous year Nil).
16. Quantitative Details of Energy purchased and sold:-

S. No.	Details	2014-15	2013-14
(I)	Total number of Units purchased	87571.234 MU	84251.840 MU
(II)	Total number of units sold	81927.015 MU	77586.121 MU

17. Contingent Liabilities:-

S. No.	Details	2014-15 Amount (Rs. in lacs)	2013-14 Amount (Rs. in lacs)
(i)	Capital commitments	-	-
(ii)	Income Tax	10.89	164.85*
(iii)	Power Purchase	45368.65	46239.09
(iv)	Other Contingencies	-	-

* Includes Rs. 162.85 lacs on account of TDS default as per 26 AS.

18. Since the Company is principally engaged in the business of Electricity, and there are no other reportable segments as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.

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19. Disclosure as per AS-18 (related party): -

(a) Key management personnel:-

S. No.	Name	Designation	Working Period (For FY 2014-15)	
			Appointment	Retirement/ Cessation
1	Shri Sanjay Agarwal	Chairman	17.05.13	Working
2	Shri Ayodhya Prasad Mishra	Managing Director	31.07.12	Working
3	Shri S.K. Agarwal	Director (Finance)	09.01.09	Working
4	Shri Radhey Mohan	Director (P.M. & Admin.)	19.11.12	Working
5	Shri Srikant Prasad	Director (Distribution)	14.07.12	06.12.14
6	Shri Krishna Murari Mittal	Director (Distribution)	06.12.14	Working
7	Shri Srikant Prasad	Director (Corporate planning)	22.11.11	21.02.15
8	Shri Ramanand Yadav	Director (Corporate planning)	23.02.15	Working
9	Shri Sanjay Kumar Singh	Director (Commercial)	06.03.13	Working

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

Amount (Rs. in lacs)

	2014-2015	2013-2014
Salary & Allowances	50.16	57.66
Leave Encashment	-	15.01
Contribution to Gratuity/ Pension/ PF	3.90	0.33

(c) The company has no related party enterprises other than State owned enterprises, detail/ transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

20. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognised in accordance with AS-22 issued by ICAI.

21. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by AS 28 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.

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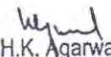


22. Disclosure as per AS 29 is as under:-

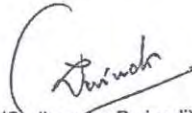
S. NO.	PARTICULARS	MOVEMENT OF PROVISIONS			
		OPENING BALANCE AS ON 01.04.2014	PROVISION MADE DURING THE YEAR	WITHDRAWL / ADJUSTMENT OF PROVISION DURING THE YEAR	CLOSING BALANCE AS ON 31.03.2015
1	Provision for diminution in Investment	1,63,45,94,36,000	1,26,34,05,20,000	1,42,96,05,000	2,88,37,03,51,000
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	16,79,99,81,127	1,31,43,40,696	(9,82,98,755)	18,21,26,20,578
3	Provision for Bad & doubtful debts- Other current assets.	1,22,97,60,911	32,82,29,816	3,54,74,243	1,52,25,16,484
4	Provision for Bad & doubtful debts- Long Term Loans & Advances	1,51,20,69,201	8,47,91,815	1,31,19,835	1,58,37,41,181
5	Provision for Bad & doubtful debts- Short Term Loans & Advances	9,03,98,138	1,21,94,405	1,15,01,109	9,10,91,434
6	Provision for Other Non Current Assets	97,93,995	0	95,58,545	2,35,450
	Total	1,83,10,14,39,372	1,28,08,00,76,732	1,40,09,59,977	3,09,78,05,56,127


23. The figures as shown in the Balance Sheet, Profit & Loss Statement and Notes thereto have been rounded off to the nearest rupee.

24. Previous year figures have been regrouped and reclassified wherever considered necessary.


(H.K. Agarwal)
Company Secretary
(Part Time)


(A.K. Gupta)
Chief General Manager
(Accounts)


(Sudhanshu Dwivedi)
Director (Finance)
DIN - 6533235


(A.P. Mishra)
Managing Director
DIN - 05183625

Place : Lucknow

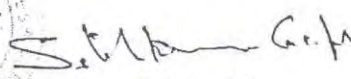
Date :

10 MAY 2017

Subject to our report of even date

For Gaur & Associates.
Chartered Accountants
FRN No. 005354C




(S.K Gupta)
Partner
M. No.016746

MANDHYANCHAL VIDYUT VITRAN NIGAM LIMITED
4-A GOKHLEY MARG LUCKNOW

NOTE No. 29(B)

Notes on Accounts annexed to and forming part of Balance Sheet as at 31.03.2015 and Profit & Loss Account for the Period ended on that date.

1. The Nigam was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
2. The Nigam is a subsidiary of Uttar Pradesh Power Corporation Limited. The annual accounts upto the year 2013-14 have been prepared incorporating the balances of assets and liabilities transferred as per Transfer Scheme, 2003. During the year the Final Transfer Scheme has been issued vide Govt. of U.P. Notification No. 1528/24-P-2-2015-S(218)/2014 dated 03.11.2015 and the balances have been adjusted accordingly keeping in view the balances received under the Final Transfer Scheme.
3. The Share Capital includes the shares allotted to the subscribers of the Memorandum of Association.
4. Amount received on account of Rajiv Gandhi Gramin Vidyutikaran Yojna Rs.185,23,25,795.00, Business Plan Rs.449,50,30,000.00, PTW Rs.58,09,00,000.00, Vyapar Vikas Nidhi Rs.213,24,20,000.00, Ram Manohar Lohia Samagra Vikas Yojna Rs.49,77,22,000.00, Transformer Repairs Rs.10,64,53,000.00, For 33/11 KV Bay etc. Rs.7,62,67,000.00, Conversion of Interest on Govt Loan Rs.188,70,20,974.29, Conversion of Bonds into Govt Special Securities Rs.1009,70,42,067.00, Operation Losses Rs.(-)194,69,00,000.00, R-APDRP Rs.6,19,914.00 and Final Transfer Scheme Rs.794,95,85,000.00 aggregating Rs. 2772,84,85,750.29 by Uttar Pradesh Power Corporation Limited from Government of Uttar Pradesh as Equity on behalf of Nigam have been shown as Share application money of Uttar Pradesh Power Corporation Limited in the Balance Sheet.
5. The liability for G.P.F, Pension and Gratuity during the year is discharged to Uttar Pradesh Power Sector Employees Trust by Uttar Pradesh Power

Neetu

Rudolf

W.S.

W.S.



Corporation Limited /Madhyanchal Vidyut Vitran Nigam Limited and where liability discharged by Uttar Pradesh Power Corporation Limited, is shown by Nigam as payable to Uttar Pradesh Power Corporation Limited.

6. In charging depreciation on Fixed Assets, the provisions of Schedule II of the Companies Act, 2013 complied with the extent of feasibility.
7. During the year, Transfer Scheme, 2003 has been finalized by the Government of Uttar Pradesh and the balances of Fixed Assets of 2003-04 have been replaced with the new balances in detailed Manner of additions and deletions in concerned years. The assets have been assumed to be put to use on the ending of the year, hence no addition or deletion has been considered for current year depreciation. Rates of depreciation are same as applied till financial year 2013-14. Due to this reason accumulated depreciation has been reduced by Rs.260.07 crores shown as prior period expenditure. Fixed Assets are depreciated upto 95% of the original cost. During financial year 2014-15, useful life of the asset has been ascertained according to Companies Act, 2013 on SLM basis.
8. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
9. (a) The Stores and spares at Electricity Store Division LESA/ LUCKNOW/ FAIZABAD/ Bareilly are valued at cost at weighted average cost method or market price whichever is less as per AS-2 . However, efforts are made for valuation of stores and spares at distribution divisions.
(b) The provision for bad and doubtful debts against revenue from sale of Power has been made @ 5% on the incremental debtors during the year.
10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to Uttar Pradesh Power Corporation Limited (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the year 2014-15 has been made @ 16.70% and 2.38% respectively on the amount of basic pay and DA paid to employees.

Neetu *Rudra* *...* *...*



11. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.
12. Liability towards medical expenses and LTC has been provided to the extent established.
13. Employees cost includes remuneration to Managing Director/Directors are as under.

Amount (Rs. in lacs)

	2013-14	2014-15
Salary & Allowances	49.21	35.41
Contribution to Gratuity/Pension	7.38	6.76

14. Payments to Directors and officers in foreign currency towards foreign tours were Nil.
15. Debts due from Directors were Nil.
16. Information pursuant to provision of Para II of schedule VI of the Company Act, 2013 are as under :-

(a) Quantitative Details of Energy Purchased & Sold :-

S No.	Details	2013-2014	2014-2015
(i)	Total no of Units Purchased	14252.925 MU	15116.739 MU
(ii)	Total no of Units Sold	10710.703 MU	11665.397 MU
(iii)	Distribution Losses	24.85%	22.83%

(b) Contingent Liabilities: - NIL

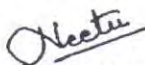
17. Since the Company is principally engaged in the distribution business of electricity and there is no other reportable segment as per AS 17, hence the disclosure as per AS 17 on segment reporting is not required.
18. The disclosure as required as per AS 18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "No disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises".
19. Due to losses during the year and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS 22 issued by ICAI has not been made.

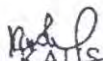
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20. Previous year figures have been regrouped and reclassified wherever considered necessary.
21. The figure shown in the Balance Sheet, Profit & Loss Account and Schedules have been rounded off to the nearest Rupee.


Neetu Arora Tandon
Company Secretary
MVVNL (HQ)
Lucknow

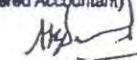

(I. M. KAUSHAL)
GENERAL MANAGER (F & A)
M.V.V.N.L., LUCKNOW


(A. K. AGRAWAL)
DIRECTOR (FINANCE)
M. V. V. N. L.
DIN-06593777


(S. P. Pandey)
Managing Director
Madhyanchal Vidyut Vitran Nigam Ltd.
4-A, Gokhale Marg, Lucknow
DIN-07581307

As per our separate report of even date
For D. Pathak & Co.
(Chartered Accountant)




Partner

20 JAN 2017

DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED
NOTES NO. 29(B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON THAT DATE

1. The Nigam was incorporated under the Companies Act, 1956 on 01.05.2003 and commenced the business operation w.e.f. 12.08.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.08.2003.
2. The Nigam is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Final Transfer Scheme Notified Vide Notification No. 1528/24-P-2-2015-Sa.(218)/2014 Dated 03 November, 2015 as well as the transactions pertaining to distribution business during the period 12.08.2003 to 31.03.2004 and the financial years 2004-05 to 2014-15.
3. The share capital includes 500 Equity Shares of Rs.1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
4. The liability for GPF, Pension and Gratuity Contribution during the period have been discharged to U.P. Power Sector Employees Trust partly by UPPCL and shown as payable to UPPCL by the Nigam. The liability have partly been discharged by the Nigam.
5. (a) During the year, the depreciation has been provided as per Schedule-II of the Companies Act, 2013 on SLM basis.
(b) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on additions fixed assets during the year has been provided on pro-rata basis by taking average Six month period.
6. The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5 % on the incremental basis.
7. The loan received by UPPCL on behalf of the Nigam during the year 2014-15 amounting to Rs.24210180919.00 and repayment made by U.P.P.C.L. amounting to Rs.1105244551.00 have been accounted for in the books of the Nigam accordingly.
8. Government dues in respect of Electricity Duty and other Levies amounting to Rs. 4864459872.90 shown in Note-BS/08 includes Rs. 635792501.54 on account of Other Levies realised from consumers.
9. Liability towards Medical Expenses, Leave Encashment and LTC have been provided to the extent established.
10. Based on actuarial valuation report submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the period from 01.04.2014 to 31.03.2015 has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.
11. Amount due to SSI units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate this information.
12. Employees cost includes remuneration to Managing Director and Director as under.

Particulars	2014-15	2013-14
Salary and Allowances	Rs. 24.04 Lacs	Rs. 36.28 Lacs
Contribution to Gratuity/Pension	-	-

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13. Debts due from Directors were Rs. NIL. (Previous year – NIL)
14. Payment to Directors and Officers in foreign currency towards foreign tours was NIL. (Previous year – NIL)
15. Additional Information required under the Schedule III of the Companies Act, 2013 are as under:-
(a) Quantitative Details of Energy Purchased and Sold:-


Sl. No.	Details	2014-15 (Units in M.U.)	2013-14 (Units in M.U.)
(i)	Total number of units purchased	19128.872	18436.633
(ii)	Total number of units sold	12248.480	13148.045
(iii)	Distribution Losses	35.91%	28.69%


- (b) Contingent Liabilities and Commitments:-


Sl. No.	Details	Amount (Rs. In lacs)	
		2014-15	2013-14
1	Claims against the company not acknowledged as debts.	67.80	87.46
2	Estimated amount of contracts remaining to be executed on capital account and not provided for.	148431.66	148157.47
3	Other money for which the company is contingently liable.	311.16	263.00
4	TDS Default	102.23*	101.39*

* As per 26 AS

16. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
17. The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that "no disclosure is required in the financial statement of state-controlled enterprises as regards related party relationship with other state-controlled enterprises and transactions with such enterprises."
18. Due to carry forward losses/depreciation and uncertainty to recover such losses in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI, New Delhi has not been made.
19. The figures shown in the Balance Sheet, Statement of Profit & Loss and Notes have been rounded off to the nearest lacs and decimal thereof.
20. During the year an amount of Rs.48.52 lacs received against sanctioned loan of Rs.11141.55 lacs. The funds are received against these loans on the basis of progress of works under the concern scheme.
21. Previous year figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes have been regrouped and rearranged, wherever considered necessary as the statement of account have been prepared under to the provision of Schedule 'III' of the Companies Act, 2013.


(H.K. Agarwal)
Company Secretary
(In Part Time)


(D.K. Agarwal)
General Manager (FA&A)


(N.C. Agarwal)
Director (P&A)
DIN - 07512825


(S.V.S Rathore)
Managing Director
DIN - 07512828



PURVANCHAL VIDYUT VITRAN COMPANY LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, D. L. W., VARANASI

NOTES ON ACCOUNTS

Annexed to and forming part of balance sheet as at 31-03-2015 and Statement of Profit and Loss for the period ended on that date.

1. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow which owned by the State Government of Uttar Pradesh and engaged in the business of trading (purchase and sale) of electricity.
2. The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
3. The transactions pertaining to distribution business during the reporting period i.e. 2014-15 have been accounted for in the books of account of Purvanchal Vidyut Vitran Company Limited (PuVVNL).
4. The final transfer scheme has been issued by Government of Uttar Pradesh, vide notification No. 1528/24-P-2-15- SA (218)/2014 Lucknow dt. 03.11.2015. The opening balances of 12-08-2003 have been adjusted and accounted for accordingly in the Accounts of the Company as per notified balances.
5. The Share Capital includes the shares allotted to subscribers of Memorandum and Articles of Association being the key person of the Company in their personal names at that time which is transferred from time to time in the name of new key person as and when the new key person takes the charge of Company after transfer / retirement of the previous one.
6. The liability for GPF, Pension and Gratuity during the period is discharged to U.P. State Power Sector Employees Trust by the Purvanchal Vidyut Vitran Company Limited and the liabilities of Contribution to Provident Fund are discharged to CPF Trust.
7. Company had got carried out the valuation of stores to comply AS-2 in respect of stores lying at the level of stores Divisions of Company as on 31.03.2015 and all necessary effect of Accountal has also been made in the Accounts.



8. a)- In charging Depreciation on Fixed Assets, the provision of Schedule –II of the Companies Act, 2013, complied to the extent of feasibility. As per Part 'B' of the said schedule life of the Assets have been taken as per life decided by price regulator i.e. UPERC vide their regulation no. 06/2102 dt. 06.10.2006, annexure –B and taken residual values 5 % for each class of Assets as taken into Schedule II of companies Act 2013. Accounting impact of this accountal has also been made in a separate schedule annexed to Accounts.
- b)- The Company Categorized Cost of bay construction for 33/11 KV substation under “Assets not belonging to Purvanchal Vidyut Vitran Nigam Limited” and disclosed the same under “Tangible Assets” in the Balance Sheet. It is disclosed under “Intangible Assets” at ₹ 3,80,41,000.00 in the previous Year.
- c)- The useful life of the assets in years is taken as Weight for weighted Average

9. The details of provisions for doubtful debts are as Under:-

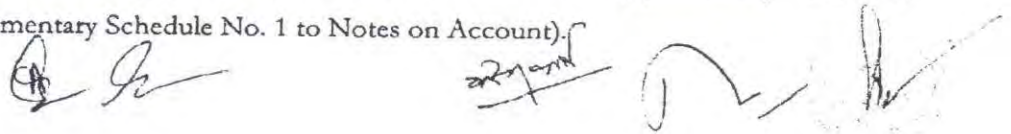
(a) The Provision for bad & doubtful debts against revenue from sale of power has been made @ 5% on the incremental basis of trade receivables over the previous year under note No. 15 of Trade Receivables.

(b) The provision for bad & Doubtful Debts against loans & Advances to suppliers/contractors (O&M) has been made @10% on the closing balances as at year end.

10. The loan taken by Purvanchal Vidyut Vitran Company Limited during the financial year 2014-15 amounting to ₹ 172453.76 lacs out of which ₹ 17342.53 lacs directly and ₹ 155111.23 lacs by Holding Company i.e. UPPCL on behalf of PuVVNL as per details given below:-

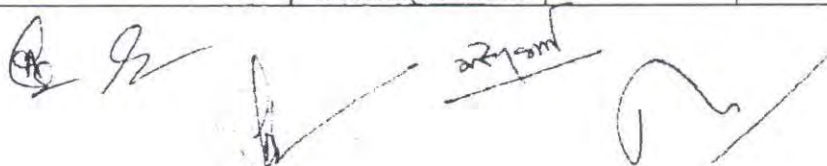
SI.No.	Particulars	PuVVNL	UPPCL	Total
1	REC	17342.53	49000.00	66342.53
2	PFC	0.00	54818.96	54818.96
3	HUDCO	0.00	3915.30	3915.30
4	BANK LOAN	0.00	47376.97	47376.97
Total		17342.53	155111.23	172453.76

11. Receivables and payables from /to Inter Company/Inter DISCOM/ Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules (Supplementary Schedule No. 1 to Notes on Account).



12. The Board of Directors of Purvanchal Vidyut Vitran Company Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow and the Holding Company has further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of Purvanchal Vidyut Vitran Company Limited for all necessary present and future financial needs including Power Purchase obligation.
13. Liability towards Medical Expenses and Leave Travel Concession has been provided to the extent established.
14. Based on actuarial valuation report submitted by M/s. Price Waterhouse Coopers to the Holding Company i.e. U.P. Power Corporation Limited, the provision for accrued liability on account of Pension Fund has been made @ 16.70% and for Gratuity has been made @ 2.38% for the current period on the amount of basic Pay and DA paid / payable to employees.
15. Amount due to SSI units could not be ascertained and interest there on could not be provided for want of complete information. Efforts are being made to segregate this information.
16. (A) Related party disclosures as per AS - 18 are as under:

Sl. No.	Name of the key managerial Personnel/ Directors	Designation	Period (for the Year 2014-15)	
			From	To
1	Shri Sanjay Agrawal, (IAS)	Chairman	01-04-2014	31-03-2015
2	Shri A.P. Mishra	Managing Director	01-04-2014	24-06-2014
3	Dr. Kajal (IAS)	Managing Director	25-06-2014	31-01-2015
4	Shri A.P. Mishra	Managing Director	01-02-2015	12-02-2015
5	Shri Sanjay Agrawal, (IAS)	Managing Director	13-02-2015	23-02-2015
6	Shri M.L. Sharma	Managing Director(Officiating)	24-02-2015	26-03-2015
7	Shri Ajai Kumar Singh	Managing Director	27-03-2015	31-03-2015
8	Shri A.P. Mishra,	Managing Director,UPPCL	01-04-2014	31-03-2015
9	Shri Kamran Rizavi,	Managing Director(UPPTCL)	01-04-2014	17-09-2014
10	Shri Sanjay Agrawal, (IAS)	Managing Director(UPPTCL)	18-09-2014	07-11-2014



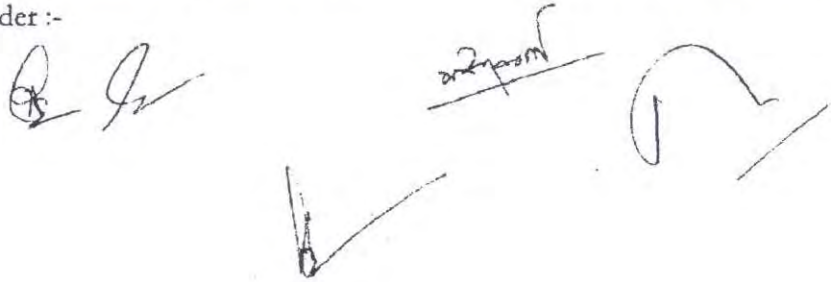
11	Shri Sanjay Prasad,(IAS) (UPPTCL)	Managing Director	07-11-2014 (A.N.)	31-03-2015
12	Shri S.K. Agrawal	Director	01-04-2014	31-03-2015
13	Shri Sudhanshu Dwivedi	Director(F)	01-04-2014	31-03-2015
14	Shri M.L. Sharma,	Director (T)	01-04-2014	31-03-2015
15	Shri Ajit Singh	Director (C)	25-03-2015	31-03-2015
16	Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	Company		
17	Pashchimanchal Vidyut vitran Nigam Limited, Meerut	Company		
18	Dakshinanchal Vidyut vitran Nigam Limited, Agra	Company		
19	UPPCL, Lucknow	Company		
20	UPPTCL, Lucknow	Company		
21	KESKO, Kanpur	Company		

(B) Transactions with related parties:- Remuneration and Benefits paid to Key managerial personanel (Chairman, Managing Director and Directors) are as follows:-

	Amount (Rs in lacs)	
	2014-15	2013-14
Salary & Allowances	39.00	45.95
Contribution to Gratuty / Pension/ PF	5.43	7.77

(C) The company has no related party enterprises other than State owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

17. Debts due from Directors were ₹ Nil
18. Payments to Directors and Officers in foreign currency towards foreign tours were Nil
19. Information pursuant to provision of Part II of Schedule III of Companies Act, 2013 are as under :-

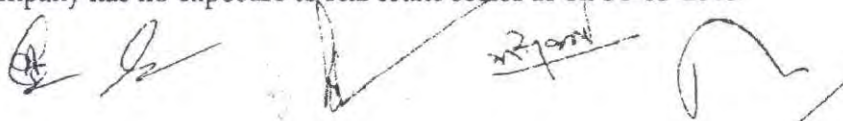


(a) Quantitative Details of Energy Purchased & Sold :-

SL. NO.	DESCRIPTION	2014-2015 MILLOIN UNITS	2013-2014 MILLION UNITS
1.	Total number of units purchased	18224.459	16928.91
2.	Total number of units sold	13893.333	12742.52
3.	Distribution Losses	23.77 %	24.73 %

(b) Contingent Assets and contingent Liabilities are given in supplements schedule No. 2.

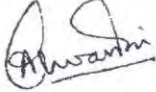
20. Capitalisation of Interest on borrowed fund utilized during construction stage of Capital Assets has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
21. Since the Company is principally engaged in the business of purchase and sale of Electricity and there is no other source of income as per segment reporting vide AS-17 therefore the segment reporting and disclosure as per Accounting Standard(AS) - 17 is not required.
22. (i) The Company has not provided any amount of income tax or deferred tax liability (reflecting the tax effects of timing difference between accounting income and taxable income for the period) keeping in view the huge current loss and past accumulated losses. The income tax returns for the reporting period has been filed on the basis of provisional Financial Statements because of the delay in preparation of the financial statements and the figures of the actual Financial Statements may vary with the figures of provisional or estimated Financial Statements.
- (ii) Due to losses during the reporting period and uncertainty to recover such losses in near future, accounting of deferred tax as required by AS - 22 as issued by ICAI, have not been provided.
23. The figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes annexed to these statements have been rounded off to the nearest rupce and current year and previous year figures have been regrouped / rearranged wherever practicable to make them comparable.
24. The Company has no exposure to real estate sector as on 31-03-2015.

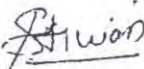


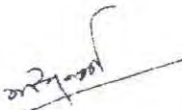
25. The Company received ₹1110.04 Crore during the financial year 2014-2015 as subsidies for operational Loss, being considered as non recurring nature, hence disclosed as extra ordinary items in the statement of Profit & Loss A/c.

Notes at Part – A (A-1 to A-28), 29A & 29 B form an integral part of Balance Sheet and Statement of Profit & Loss.

For and on behalf of Board of Directors of
Purvanchal Vidyut Vitran Company Limited


Chief Financial Officer


Company Secretary


Director
DIN NO. :- 07331824

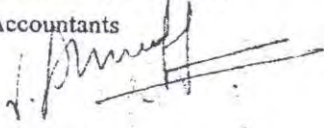

Managing Director
DIN No. :- 07203765

Signed in terms of our report of even date.

For ARSAN & Co.

(Firm Registration No. 005216C)

Chartered Accountants



CA VIKAS SHROFF

(Membership No. 407080)

Partner

Place :- Varanasi

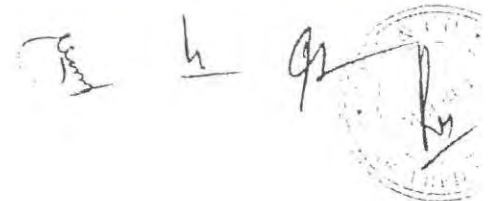
Date :- 20/12/2016

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Note No. 29B

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED ON THAT DATE

- 1 (a) The Company was incorporated under the Companies Act 1956 on 01-05-2003 and commenced the business operations w.e.f 12-08-2003 in terms of Government of U.P Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
- (b) The Company is a subsidiary of U.P. Power Corporation Ltd. The annual accounts for the year 2014-15 are based on the balances of assets and liabilities received as per Transfer Scheme 2003 as well as the transactions pertaining to business during the period 12-08-2003 to 31-03-2015. The final transfer scheme has been finalised vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015. Necessary adjustment has been done in the annual accounts of 2014-15.
- (c) Authorised capital of the company is Rs. 5,000 crore. divided in Rs. 5 crore equity shares of Rs. 1000 each.
- (d) The share capital includes 500 Nos. Equity Shares of Rs. 1000 each allotted to subscribers of Memorandum of Association and shown separately in Balance Sheet.
- (e) During the year Share Application Money from UPPCL includes following :-
- (i) The interest payable on Government Loan amounting to Rs. 1876833464 has been converted into Equity vide G.O. no. 96/2699/24-1-14-1041 (बजट)/2013 टीसी dated 17.12.2014.
- (ii) Financial assistance under Rajeev Gandhi Gramin Vidyutikaran Yojna (A Central Govt. Scheme) amounting to Rs. 252220409 has been received as Equity.
- (iii) Equity amounting to Rs. 862000000 received against compensation for Operational Loss in Financial Year 2013-14, has been converted into Subsidy vide G.O. no. 70/1615/24-1-14-1043 (बजट)/2013 dated 16.09.2014.
- (iv) Bonds of Rs. 9849345957 under FRP on behalf of the Paschimanchal Vidyut Vitran Nigam Ltd.) has been converted into Equity vide G.O. no. 19/633/24-1-15-2021 (बजट)/2014 dated 19.03.2015.
- (v) Equity notified under Final Transfer Scheme vide Govt. of U.P. Notification No. 1528/24-P-2-2015-Sa(218)/2014 Lucknow Dated 03-11-2015 is revised to Rs. 1401,10,18,000 in place of Rs. 540,00,00,000 in Provisional Transfer Scheme. The difference of Rs. 861,10,18,000 is included in Share Application Money.



- (vi) UPPCL, the Holding Co. transferred Rs. 12,77,22,000 out of equity to TRANSCO for construction of 33 KV Bay on behalf of the company.
- (f) During the year 6774846 equity shares of Rs. 1000 each, valuing Rs. 6774846000 has been allotted to Uttar Pradesh Power Corporation Limited as approved in the 80th meeting of Board of Directors held on 11.06.2014.
- 2 (a) The Company is making efforts to recognize and identify the location of fixed assets, transferred under the Transfer Scheme-2003 for the purpose of maintaining the Fixed Assets Register. Till such time the assets as mentioned in the Transfer Scheme, have been taken into accounts.
- (b) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. Life of Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission. Where life of assets is not given in UPERC order, the same has been taken as per Companies Act, 2013.
- If the life of Fixed Assets has been considered as per Companies Act, 2013 the loss during the year would be decreased by Rs. 5.94 crore.
- (c) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on addition of fixed assets during the year has been provided by taking average six months period.
- 3 (a) The loan taken by UPPCL on behalf of the Company has been informed during the year 2014-15 amounting to Rs. 823.75 Crore and repayment made by UPPCL amounting to Rs. 12.83 Crore .
- (b) An amount of Rs. 114.46 Crore has been reduced from the loan of HUDCO as per advise of UPPCL and have been accounted for accordingly.
- 4 An amount of Rs. 1,21,31,840.31 shown as other account for assets at construction stage, shown in the final Transfer Scheme as on 11-08-03, has been converted into Fixed Assets.
- 5 Since implementing period of RAPDRP Part-A has been extended from three years to five years by Ministry of Power, Govt. of India vide its order no. 14/01/2011-APDRP dated 08.07.2013 as informed by M/s Power Finance Corporation Ltd., New Delhi vide letter no. 02:10 R-APDRP(P-A):2009:UPPCL/12439 dated 31.07.2013 which was extended by Power Finance Corporation Ltd. vide letter no. 02/10/R-APDRP(P-A)/2014/PVVNL/022008 dated 28-07-2014 upto 30-06-2015 and further extended vide No. RAPDRP(P-A)/2015/PVVNL-UP/41215 dated 24-08-2016 upto 31-03-2017, the interest on loan taken under RAPDRP Part 'A' amounting to Rs. 80.50 crore has been treated as contingent liability.
- 6 Rs. 3071633950.00 on account of Interest on Bonds has been reimbursed by the Govt. of U.P. vide G.O. no. 39/647/24-1-14-647 (बजट)/2014 dated 02.04.2014 has been accounted for as a subsidy received from Govt. of U.P.(through UPPCL)
- A subsidy for operational loss amounting to Rs. 759618000.00 for 2012-13,

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Rs. 655500000.00 for 2013-14 and Rs. 1456000000.00 for 2014-15 has been received from Govt. of U.P.

Interest on Bond amounting to Rs. 136.10 crore shown in Interest and Finance charges Note No. 23 in FY 2013-14 has been shown as Receivable from U.P. Govt. during the year.

- 7 Interest on Loan raised for creation of Fixed Assets has been capitalised in accordance with AS-16.
- 8 Revenue subsidy from Govt. of UP is received through UP Power Corporation Ltd. During the year Rs. 1702.45 crores on account of revenue subsidy has been accounted for as per credit note received.
- 9 Amount shown in AG-23.707 amounting to Rs. 245,94,95,633 in the final Transfer Scheme has been written off from Provision for Doubtful Debts in view of Significant Accounting Policies no. 5b
- 10 (a) Company has taken increase in trade receivables during last 6 months as amount outstanding for less than 6 months.
(b) Till the 2013-14 Provision for Bad & Doubtful Debts was being made 5% on incremental basis because of Transfer Scheme was not finalised. Now the Transfer Scheme is finalised, the 25% provision for Bad & Doubtful Debts is made on the balance available at the end of the year.
- 11 Accounting for Equity, Subsidy, Grants, Bonds, Loan taken by UP Power Corporation Ltd. on behalf of the company and interest thereon, cost of power purchase, transmission charges, guarantee fees, medical reimbursement (Cash less scheme) and expenses on trust are accounted for on the basis of advice from UPPCL the holding company and the relevant documents are available with them.
- 12 The provision for unserviceable/obsolete material has not been made since the sufficient provision already exists.
- 13 (a) The provision for doubtful receivable from employees have been made @ 10% on the incremental basis appearing at the close of financial year under the head "Other Current Assets- Other Receivables-Employees" have been made.
However, 100% provision has been made against the following cases due to uncertainty of recovery :

Sl. No.	Particulars	Amount (Rs. in crore)
1.	Fraud made by Mr. Rajeev Kumar, Coolie, in EUDD-III Moradabad	0.05
2.	Embezzlement of cash by Mr. Rajeev Kumar, Petrolman, in EUDD-III Moradabad	0.54
3.	Fraud made by Mr. K.P. Singh, T.G.-II, in EDD, Baghpat	0.16
4.	Fraud made by Mr. Anil Kumar, T.G.-II, in EDD-II, Meerut	0.13
	Total	0.88

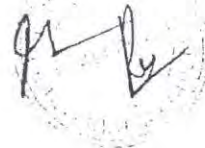




- 14 The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of financial year.
- 15 (a) Inter-company balances with Dakshinanchal Vidyut Vitran Nigam Ltd., Madhyanchal Vidyut Vitran Nigam Ltd., Purvanchal Vidyut Vitran Nigam Ltd., KESCO and Uttar Pradesh Power Corporation Ltd. has been reconciled, while reconciliation with Uttar Pradesh Power Corporation Ltd. in case of Fund Transfer, Uttar Pradesh Power Transmission Corporation Ltd., Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Ltd. and Uttarakhand Power Corporation Ltd. is in progress and effect of reconciliation will be accounted for in subsequent years.
- (b) Balances appearing under the heads 'Non-Current Assets', 'Current Assets', 'Loans & Advances', 'Unsecured Loans', 'Other Long Term Liabilities', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.
- (c) On an overall basis the current assets, loans and advances have a value on realization in the ordinary course of business, at least equal to the amounts at which these are stated in the Balance Sheet.
- 16 The Value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work sites is treated as part of capital work in progress but the material lying in stores is grouped under the head "Stores & Spares".
- 17 (a) (i) In compliance of GOUP order no. 1777-P-2/2002-61(M)E(00) dated 20.09.2002 and UPERC guidelines as well as Power Purchase agreement in between UPPCL and Discoms the UPPCL raise the bills of Power Purchase and accordingly accounted for in PVVNL accounts. The rates charged are subject to the final approval of UPERC under True up petition for the year.
- (b) (i) UPPTCL has charged the Transmission charges @ Rs. 0.135 per KWH from April-2014 to October-2014 and Rs. 0.1937 per KWH from November-2014 to March-2015 as per order of the regulator M/s UPERC issued vide no. UPERC/Secy/D(T)/2015-129 dated 16-04-2015
- (ii) A credit of Rs. 8.31 crore has been received and accounted for in pursuance of UP Electricity Regulatory Commission Tariff Order dated 18-06-2015 vide which UPERC has allowed UP Power Transmission Corporation Ltd. to refund on True-Up for the financial year 2012-13.
- 18 Amount due to Small & Micro units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate the same.
- 19 Based on actuarial valuation report dated 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) and adopted by their Board of Directors, the provision for accrued liability on account of







Pension and Gratuity during the year has been made @ 16.70% and 2.38% respectively on the amount of Basic Pay and DA paid to the employees.

- 20 Liability towards Staff training, Medical expenses and LTC has been provided to the extent established.
- 21 The reconciliation of Inter Unit Transfer balances amounting to debit Rs. 351.57 crore (previous year debit Rs. 136.99 crore) is in process and the effects of reconciliation, if any, will be provided for, in the forthcoming years.
- 22 Rebate received against timely repayment of loan has been accounted for on cash basis.
- 23 Employees Cost worth Rs. 214.06 crore includes Rs. 8.48 crore towards CPF contribution and Rs. 37.35 crore towards Pension & Gratuity.
- 24 Expenditure on UP Power Sector Employees Trust amounting to Rs. 59.96 (previous year 62.39) lacs, distributed on prorata basis has been accounted for as intimated by the Holding Company.
- 25 Employees cost includes remuneration to Managing Director and Directors as under.

Amount (Rs. in Lacs)

	2014-15	2013-14
Salary and Allowance	47.21	52.64
Contribution to Gratuity/ Pension	8.02	7.69

- 26 Payment to Directors and Officers in foreign currency towards foreign tour was Nil. (previous year - NIL)
- 27 Debts due from Directors were Rs. NIL.
(Previous year - NIL)

28 1) Information pursuant of provision of Part I & II of Schedule III of Companies Act, 2013 are as under :-

(a) Quantitative Details of Energy Purchased & Sold :-

Sl.No.	Details	2014-15	2013-14
(i)	Total no. of Units Purchased (MU)	25944.58	24098.900
(ii)	Total no. of Units sold (MU)	20845.35	18536.64
(iii)	Transmission & Distribution Losses	19.65%	23.08%

(b) Contingent Liabilities under different categories i.e. Claims against the company not acknowledged as debts, Capital commitment and Contingencies for the year is Rs. 235.75 crore (previous year Rs. 70.72 crore) as per details here under :-



Sl. No.	Particulars	Amount (Rs. in crores)	Remarks
1.	Interest on RAPDRP Part-A Loan	80.50	
2.	Contingent liabilities on account of statutory dues, claim of staff & consumers & suits filed against Moradabad Zone and for other related liabilities.	0.98	Pointed out by Branch Auditors
3.	EDD-III, Meerut (Court Case)	0.06	
	EDD-II, Meerut (Court Case)	0.09	
	EUDD-I, Meerut (Court Case)	1.34	
	EDD-II, Baraut (Court Case)	0.13	
	EDD, Mawana (Court Case)	0.21	
4.	Amount involved in court cases	150.02	
5.	Statutory Default like Service Tax, VAT, TDS	1.20	
6.	Demand of Interest by UPERC	0.39	
7.	Court cases other than Trade Revenue	0.83	
	Total	235.75	

No further provision has been made as sufficient provision of Rs. 1208.05 crore against Bad & Doubtful Debts exist.

(c) The details of auditor's expenses is as under :-

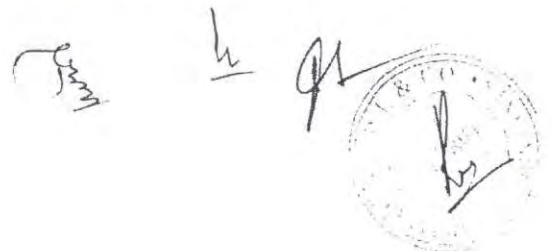
Details	2014-15	2013-14
(i) As auditor	-	-
(x) Audit fees	1006250.00	786520.00
(y) T.A. expenses	88547.00	334106.00
(ii) As advisor	-	-
(x) Taxation matters	-	-
(y) Company law matters	-	-
(iii) In any other manner	-	-

29 Government dues in respect of Electricity Duty and other levies amounting to Rs. 1029.53 crore (previous year Rs. 590.11 crore) shown in Note No-8.

30 AS-2: The company has large nos. of Stock items located at various divisions/sub-divisions/store centre etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.


31 AS-10: Due to multiplicity of functional units as well as multiplicity of function at particular unit, employees cost and administration & general expenses to capital works are capitalized @ 15% on distribution and deposit work, 11% on other works on the amount of total expenditure.

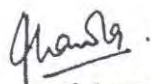
However capitalization of employees cost and administration & general expenses is restricted to the expenditure actually made in a particular financial year.



- 32 Since the Company is principally engaged in the distribution business of electricity and there are no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required.
- 33 The disclosure required as per AS-18 issued by ICAI on related parties transactions is not applicable as the Accounting Standard provides that " no disclosure is required in the financial statement of state-controlled enterprises as regard related party relationship with other state-controlled enterprises and transactions with such enterprises"
- 34 Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, accounting of deferred tax assets as required by AS-22 issued by ICAI is not made.
- 35 AS-28 requires estimation and provision for impairment loss represented by amount by which the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is higher of the assets net selling price and its value in use based on the present value of estimated future cash flows expected from the use of assets and its disposal at the end of its useful life. It is worth mentioning here that assets of the Company have been accounted for at their historical cost and most of the assets are very old. Thus the impairment of assets is unlikely in the Company because of the fact that the recoverable amount of the assets is higher than its present accounted value.
- 36 The figures shown in the Balance Sheet, Profit & Loss Account and Notes have been rounded off to the nearest rupee.
- 37 Previous year figures have been regrouped, rearranged and reclassified wherever considered necessary.


(P.K. Agarwal)
Director (Finance)


(Abhishek Prakash)
Managing Director


(Dr. Jyoti Arora)
Company Secretary



Notes forming part of the financial statements for the year ended 31st March, 2015

NOTE 30 : BACKGROUND

(i) The Company was incorporated under the Companies Act, 1956 on 21.07.1999 and took over the Assets and Liabilities of KESA Zone of UPPCL w.e.f. 15.01.2000 (hereinafter referred to as the "appointed date") in terms of the U.P. Government notification no. 186 /XXIV-1-2000 dated 15.01.2000. Accordingly, the accounts of the company also comply with the various provisions of the Transfer of KESA Zone Electricity Distribution Scheme 2000 (hereinafter referred to as the "transfer scheme").

(ii) The Fixed Assets (of the erstwhile KESA Zone) were taken over by the Company (i.e. KESCO) from UPPCL on 15.01.2000 as per the transfer scheme at a gross value of ₹ 260.00 crores (with nil accumulated depreciation). The details of the individual block of assets have been considered at the values as approved by the Board of Directors.

NOTE 31 : SEGMENT REPORTING (AS 17)

Since the Company is engaged in retail distribution of electricity in the city of Kanpur and its adjoining areas, there are no other reportable segments in terms of Accounting Standard (AS)-17: Segment Reporting as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133.

NOTE 32 : RELATED PARTY TRANSACTIONS (AS -18)

Details of related parties:

Description of relationship	Names of related parties
Key Management Personnel (KMP) - M.D.	Sri S.N. Bajpai w.e.f. 01.04.2014 to 14.07.2014 M.D. Smt. Roshan Jacob w.e.f. 15.07.2014 to 09.12.2014. M.D. Smt. Selva Kumari J. w.e.f. 10.12.2014 to end of financial year. Director Sri S.N. Bajpai, Director (T) w.e.f. 01.04.2014 to 14.07.2014
Sri S.N. Bajpai, M.D., Kesco did not draw salary as M.D. as he had additional charge of M.D., Kesco being Director (T) Kesco. Smt. Roshan Jacob, M.D., Kesco did not draw salary as M.D. Kesco because she had additional charge of M.D., Kesco and drawn salary from D.M. office as D.M., Kanpur Nagar. Smt. Selva Kumari J., M.D., Kesco drawn salary as M.D. from Kesco w.e.f. 10.12.2014 to 31.03.2015 amounting Rs. 205029.00 Sri S.N. Bajpai Director (T) Kesco drawn salary from Kesco amounting to Rs. 356994.00	
Details of related party transactions during the year ended 31st March, 2014 :	
Particulars	KMP
Transactions during the year	
Directors Salary: Sri SN Bajpai Director (T) Kesco for the year 2013-14	9.37 lac
Total	9.37 lac
(i) In terms of the exemption as per para 8 of Accounting Standards (AS)-18 Related Party Disclosures as notified under the Companies (Accounting Standards) Rules, 2006 pursuant to Section 133 of Companies Act, 2013, no disclosure has been made in the financial statements as regards related party relationships with other state-controlled enterprises and transactions with such enterprises.	

NOTE 33 : LEASEHOLD LAND

(i) The Company has not ascertained the value of the leasehold land received from UPPCL as per the transfer scheme at a lease of ₹ 1.00 per month and holds the same at a nominal value of ₹ 1.00 in the books of account.

(ii) The lease of Plot no.'s 4 and 54 of erstwhile KESA expired on 4.12.1994 and 31.07.1994 respectively and was not renewed by the Government of U.P. vide G.O. dated 03-10-1994. The Company had accordingly deposited a sum of ₹ 7,43,86,785.00 with the State Government towards conversion of the plots into freehold in earlier years

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Notes forming part of the financial statements for the year ended 31st March, 2015

NOTE 34 : RECONCILIATION OF INTER UNIT & OTHER BALANCES

The following balances are subject to confirmation and/or reconciliation as at the year end. Impact, if any, on the assets/liabilities and/or income/expenditure consequent to such reconciliation is presently not ascertainable.

(a) Inter units balances

(b) Balances of Trade Receivables, Advances to Suppliers/ Contractors, balance with UP State Power Sector Employees Trust, Loans and Advances, Security Deposits, Various balances with State Government.

NOTE 35 : INTEREST ON SECURITY DEPOSIT FROM CONSUMERS

Interest on Security deposit from consumers has been provided at the bank rate notified by the RBI as prevalent on 1st April of applicable financial year 2014-15 i.e. : 9.00% p.a and as per para 4.2D (i) of the Electricity Supply Code, 2005, (third amendment). The provision has been made on the monthly opening cumulative ledger balances (net) instead of providing for the same in respect of individual consumer balances. Under/ excess provision, if any, and the impact of the same on the reported loss of the Company for the year on account of the aforesaid estimation is not ascertainable.

NOTE 36 :

The Govt. of U.P. had vide its order no. 3188 dated 24.10.2003 and 1077 dated 17.04.2008 decided that the electricity duty and interest payable for the period from 15.01.2000 to 31.03.2003 and 01.04.2003 to 31.03.2008 respectively would be adjusted against the balance subsidy payable to UPPCL by the State Government. Accordingly, the amount of electricity duty and interest thereon payable due to pending adjustment by the state government has been shown under the Note 5 : under heading Electricity duty & other levies payable to Govt.

NOTE 37 : POWER PURCHASE FROM UPPCL

(i) Power Purchase from UPPCL has been accounted for at the rates approved by UPPCL for the financial year 2014-15 at the rate ₹ 4.497841387 per unit. Further transmission charges w.e.f. April-14 to Oct-14 @ ₹ 0.135 per unit and w.e.f. Nov-14 to Mar-15 @ ₹ 0.1937 per unit is also payable for the use of intra state transmission network as approved by UPERC for the year 2014-15.

(ii) The joint meter reading for purchase of power from UPPCL is taken at twelve sub stations (supply points from UPPCL) on the first day of each month at 08:00 AM by the Executive Engineer (Transmission) UPPCL and Executive Engineer (Test) KESCO. In the absence of the reading being taken at 12 midnight on the 31st of March 2015, the impact of such a method on the reported loss for the year on account of the amount of power purchase being incorrect, in the opinion of the management, would not be material.

NOTE 38 :

Pending final adjustment/reconciliation of the differences between the balances of KESCO and KESA as on the date of transfer, the net credit balance as on date of ₹ 14.46 crores (Previous year ₹ 14.46 crores) has been disclosed under reserve & surplus (Note 2) . Impact, if any, of the same on the assets/liabilities and/or income/expenditure subsequent to such reconciliation is presently not ascertainable

NOTE 39 - EARNING PER SHARE (AS-20)

Particulars	For the year ended	For the year ended
	₹	₹
Net profit for the year attributable to the equity shareholders	(3,172,765,511.00)	(5,739,960,497.00)
Weighted average number of Equity Shares	163,147,400	163,147,400
Par value per share	10.00	10.00
Earnings per share - Basic	(19.45)	(41.31)

NOTE 40 : IMPAIRMENT OF ASSETS (AS 28)

In the opinion of management, there is no specific indication of impairment of any assets as on the Balance Sheet date as envisaged by Accounting Standard-28: Impairment of Assets as notified under the Companies (Accounting Standard) Rules, 2006 pursuant to Section 133 of the Companies Act, 2013. Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old and their carrying amount does not exceed the recoverable amount.

NOTE 41 : MICRO AND SMALL ENTERPRISES

The Company has not received any memorandum (as required to be filed by the suppliers with the notified authority under the Micro, Small and Medium Enterprises Development Act, 2006) claiming their status as micro, small or medium enterprises. Consequently, the information with regard to the amount unpaid as at the year end to such enterprises together with the interest paid/payable to such parties is not being disclosed.

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Notes forming part of the financial statements for the year ended 31st March, 2015

NOTE 42 :

Income Tax Assessments have been completed upto Financial Year 2012-13. No Provision of income tax has been made as the company is incurring continuous losses. Deferred Tax Assets/Liability have not been recognised in absence of reasonable certainty that sufficient future taxable income will be available to set off the unabsorbed losses and unabsorbed depreciation.

NOTE 43 : Quantitative details for Electricity units purchased and sold: (in MU)

Particulars	2014-15	2013-14
Total Power Purchased	3,500,588	3,554,392
Total Power Sold	2582,040	2458,092
Distribution Loss	918,548	1,096,300
% Distribution loss	26.24%	30.84%

In the opinion of the management, the identified reasons of line losses during the financial year 2014-15 (2013-14) are :

- Unauthorized use of electricity and illegal connections.
- Overloading of Transformers.
- Supply of electricity being maintained through 11/6.6 KV feeders which are very old and require upgradation.

Corrective measures are being taken to decrease the line losses.

Note 44 : Earning Per Share

Basic earnings per share is calculated by dividing the net profit/loss for the year attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating diluted earnings per share, the net profit/(loss) for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for the effects of all dilutive potential equity shares.

NOTE 45 :

Previous year figures have been regrouped or reclassified and restated to the extent possible wherever considered necessary. The accompanying Notes are an integral part of the Financial Statements.

In terms of our report attached
For P.L. Tandon & Co.
Chartered Accountants
FRN:000186C

P.P. Singh
(P.P. Singh)
Partner
M No: 072754

Dated: 27-12-2016
Place: Kanpur



For and on behalf of the Board of Directors

Pankaj Saxena
(Pankaj Saxena)
Dy. G.M. (Accts.)

Rakesh Kumar
(Rakesh Kumar)
Director (Fin.)

Abha Sethi Tandon
(Abha Sethi Tandon)
Company Secretary

Sonia Kumari J.
(Sonia Kumari J.)
Managing Director

38

SONEBHADRA POWER GENERATION COMPANY LIMITED, LUCKNOW

NOTE FORMING PART OF THE FINANCIAL STATEMENTS FOR THE YEAR ENDED ON 31ST MARCH, 2015

14. The Company was incorporated on 14th February 2007 and is a subsidiary of Uttar Pradesh Power Corporation Limited.
15. The Company is established under the Companies Act, 1955, and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
16. As per Guidelines issued by Ministry of Power, Govt. of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. The Company reviewed the progress of the project work and observed the following facts:-
- Ministry of Coal, Govt. did not communicate about allotment of coal to the project, though the application was submitted in July 2009 and too much time had elapsed since then.
 - Due to practical problems and resistance from land owners there was no considerable progress in the land acquisition.
 - Ministry of Environment and Forest, Govt, finding Singauralli region (which is adjoining to project area) as critically polluted declared moratorium on establishing new projects in this area.
 - The concerned department did not communicate regarding allocation of water to the project.
17. Board of Directors took cognizance of the facts narrated in note 16 above and took decided to abandon/close the Project with dissolution of the company and directed to present the case before the Energy Task Force, Govt. of U.P. for its approval in its meeting dated 07-10-2013
18. The Energy Task Force, Govt. of U.P. also recommended for abandoning the Project with dissolution of M/s Sonebhadra Power Generation Company Ltd. and further directed to get this decision approved by the Hon'ble Cabinet, GoUP. The decision of Hon'ble Cabinet is still awaited.
19. Employee Benefits
There is no employee on the Payroll of the company.
20. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income
21. Segment Reporting
Since the company has not commenced its trading operation during the period, the Accounting Standard – 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on India is not applicable.
22. Micro, Medium And Small Enterprises
In terms of section 22 of the Micro, Small and Medium Enterprises Development Act 2006, the amount outstanding to these enterprises as creditors of the company-

As at 31.03.2015	As at 31.03.2014
NIL	NIL



Handwritten signatures and initials are present below the table, including a signature that appears to be 'G. S.' and another that appears to be 'A. S.'.

23. Contingent Liabilities

As at 31.03.2015	As at 31.03.2014
NIL	NIL

24. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.

25. Income and Expenses incurred in Foreign Currency – Rs. Nil

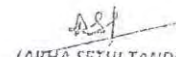
26. Earnings per share:

Particulars	As at 31.03.2015	As at 31.03.2014
a) Profit after tax attributable to equity	(129713)	(54,50,838)
b) Basic/weighted average number of equity share outstanding during the year	665	665
c) Face Value of Equity Share	1000	1000
d) Earnings per share (Basic and Diluted in Rs.)	(195)	(8,197)

27. Figures of the previous year have been regrouped and recasted wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.


(ATHER HUSSAIN KHAN)

CHIEF ENGINEER(PROJECT)


(ABHA SETHI TANDON)

ACTING COMPANY SECRETARY


(KAMANAND YADAV)

DIRECTOR
DIN - 06711180


(SUDHANSHU DWIVEDI)

ADDL. DIRECTOR
DIN - 06533235


(A.P. MISHRA)

DIRECTOR
DIN -- 05183625

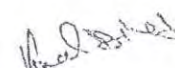
Auditors' Report

In terms of our separate report of even date attached.

FOR VIMAL DIXIT & ASSOCIATES

CHARTERED ACCOUNTANTS

Firm Reg. No.: 008805C


(VIMAL KANT DIXIT)

PARTNER

Membership No. : 078201

PLACE:- Lucknow

DATED:- 07/04/2017



SOUTHERN UP POWER TRANSMISSION COMPANY LIMITED
14, Ashok Marg, Lucknow

NOTES TO ACCOUNT AND ADDITIONAL INFORMATION PURSUANT TO THE
COMPANIES ACT 2013 FOR THE YEAR ENDING 31ST MARCH 2015

1. Break up of expenditure in respect of remuneration aggregating Rs. 60,00,000 or more per annum or Rs. 5,00,000 per month in respect of employee for a part of the year. Nil.

2. There are no Sales during the year.

3. **Auditor's Remuneration: -**

For Statutory Audit Rs.25000.00 (Previous Year Rs. 25000)

4. License capacity Not Applicable

5. CIF Value of import Nil

6. Energy conversion Not Applicable

7. Remuneration to Managing Director/Whole time Directors

	<u>Current Year</u>	<u>Previous year</u>
Directors' Remuneration	Nil	Nil

8. **Turnover**

	<u>Current Year</u>	<u>Previous Year</u>
	Nil	Nil

9. **Closing Stock of finish goods**

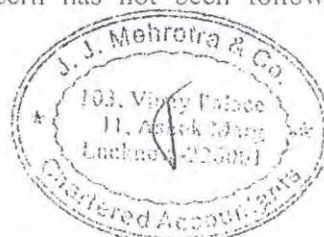
	<u>Current Year</u>	<u>Previous Year</u>
	Nil	Nil

10. **Related Party Disclosure**

The Related parties are defined by the Accounting standard 18 "Related Party Disclosure" issued by the Institute of chartered Accountants of India. There are no transactions that have been made by related parties in respect of which any disclosure is required.

11. The Board of Directors passed a resolution dated 20/09/2016 to wind up the Company and hence the principle of Going Concern has not been followed while preparing the financial statements

27 JAN 2017



M/s JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
LUCKNOW (NOTES ON ACCOUNTS)

17. The Company was incorporated on 4th September 2009 and was a subsidiary of Uttar Pradesh Power Corporation Limited till 15.06.2015 and thereafter whole of the undertaking was transferred to UP Rajya Vidyut Utpadan Nigam Ltd on 16.06.2015.
18. The Company is established under the Companies Act, 1956, and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by Ministry of Power, Govt. of India.
19. The Company is also performing initial project preparation activities such as acquisition of land, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. since para 2.1 of Guidelines issued by Ministry of Power, Govt. of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to the SPV (proposed to be undertaken before completion of bid process). As the Project is under construction, no trading activities carried out during the year.

20. Employee Benefits

There is no Employee on the pay roll of the company & Expenditures shown as Employees Cost during previous years are those allocated and debited equally to the Shell Companies (SPVs) of UPPCL on account of staff deployed for Shell Companies, as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09.2010. However, As per administrative decision by UPPCL no allocation of such expenses has been done w.e.f. 01-04-2014.

21. In view of Accounting Standard 22 "Accounting for taxes on Income" issued by institute of Chartered Accountants of India, the Company has worked out the deferred tax liabilities/assets in accordance therewith. The net deferred tax assets as at 31-03-2015 are not recognized in the account under review in the absence of certainty of sufficient future taxable income

22. Segment Reporting

Since the company has not commenced its trading operation during the period, the Accounting Standard - 17 on 'Segment reporting' issued by The Institute of Chartered Accountants on India is not applicable.

23. Micro, Medium And Small Enterprises

In terms of section 22 of the Micro, Small and Medium Enterprises Development Act 2006, the outstanding to these enterprises as creditors of the company-

As at 31.03.2015	As at 31.03.2014
NIL	NIL



upt an lms:

M/S JAWAHARPUR VIDYUT UTPADAN NIGAM LTD.
LUCKNOW (NOTES ON ACCOUNTS)

24. Contingent Liabilities

As at 31.03.2015	As at 31.03.2014
NIL	NIL

25. In the Opinion of the Board of Directors, the assets other than Fixed Assets & Non-Current investment are approximately of the value stated if realized in the ordinary course of the business. The provisions for all known liabilities have adequately been made and are not in excess of the amounts reasonably necessary. There is no contingent liability other than those stated, if any, in this schedule.

26. As per administrative decision by UPPCL allocation of Expenses incurred on Shell Companies on account of contractual staff & Rent etc. as per policy of UPPCL (the holding company) as contained in O.M. No- 2035/NI/UMPP Dt. 06.09.2010 has not been done w.e.f. 01-04-2014.

27. Income and Expenses incurred in Foreign Currency – Rs. Nil

28. Earnings per share:


(Amount in Rs.)


Particulars	As at 31.03.2015	As at 31.03.2014
a) Profit after tax attributable to equity	0	0
b) Basic/weighted average number of equity share outstanding during the year	50,000	50,000
c) Face Value of Equity Share	10	10
d) Earnings per share (Basic and Diluted in Rs.)	0	0


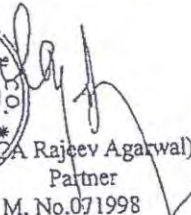
29. Figures of the previous year have been regrouped rearranged and reclassified wherever felt necessary to make them compatible with the figures of the current year and rounded off to nearest rupees.


As per our Separate Report of even date For & On Behalf of Jawaharpur Vidyut Utpadan Nigam Ltd.


For Rajeev Nanada & Co.
Chartered Accountants
(FRN – 003347C)


(H.K. Agrawal)
Company Secretary


(Rakesh Kumar)
Chief General Manager(F)



(A. Rajeev Agarwal)
Partner
M. No.071998


(A. K. Agrawal)
Director (Finance)


(A. P. Mishra)
Managing Director

Date: 24 JUN 2016
Place: Lucknow

UTTAR PRADESH POWER TRANSMISSION CORPORATION LIMITED

NOTE NO. 26

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31.03.2015 AND PROFIT & LOSS STATEMENT FOR THE YEAR ENDED ON THAT DATE

26.1) (a) The Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) came into existence when in compliance to GO UP letter No. 293 dated 16.05.2006, the Name and Object Clause of the Memorandum of Association of the erstwhile Uttar Pradesh Vidyut Vyapar Nigam Limited (incorporated on 31.05.2004) was changed on 13.07.2006. Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) define to be a State Government Company has been incorporated under the Companies Act, 1956 while U.P. Government notification No.2974(1)/24-P-2-2010 dated 23 December 2010.

(b) With an objective of separation of the activities of bulk purchase/sale of energy and transmission of energy under separate corporate entities respectively by Uttar Pradesh Power Corporation Ltd. and Uttar Pradesh Power Transmission Corporation Limited with effect from 01.04.2007 under the provisions of the notification No.2974(1)/24-P-2-2010 dated 23 December 2010 i.e. Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings) Scheme, 2010, issued by Urja Anubhag-2, the Government of Uttar Pradesh vide powers conferred under sub-section (4) of section 131 of The Electricity Act, 2003 (Act No.36 of 2003) and in partial modification of scheme formulated under section 23 of The Uttar Pradesh Electricity Reforms Act, 1999 (Uttar Pradesh Act No.24 of 1999) the Government of Uttar Pradesh issued Transfer Scheme for Transfer of Transmission and Related Activities including the Assets & Liabilities and Related Proceedings from UPPCL to UPPTCL alongwith determination of terms and conditions of incorporation, according to which in the context of transmission undertaking (UPPTCL), unless stated otherwise by the State Government and/or UPPCL, the entire Assets, Liabilities and Proceedings related to transmission shall provisionally vest in the transmission undertaking. The Corporation (UPPTCL) has started functioning/operating independently with effect from 01.04.2007. UPPTCL is a State Transmission Utility in terms of section 39 of The Electricity Act, 2003.

(c) In exercise of the powers conferred under sub-section (4) of section 131 of the Electricity Act, 2003 (Act No. 36 of 2003) and sub-section (4) of section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (U.P. Act no. 24 of 1999) read with clause 7 of the Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceedings) Scheme, 2010 (notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010), the Governor, by way of modification, variation and otherwise change in the terms and conditions of the said Uttar Pradesh Electricity Reforms (Transfer of Transmission and Related Activities Including the Assets & Liabilities and Related Proceeding) Scheme, 2010 in regards to the transfer of properties, interest, rights, liabilities, personnel and proceedings by substituting the schedule to the notification No.1529/XXIV-P-2-2015-Sa.(218)-2014 Dated Lucknow, November 3, 2015 issued by Urja Anubhag-2 GoUP in place of the Schedule to the notification no. 2974 (1)/XXIV-P-2-2010, dated December 23, 2010, the transfer scheme has been finalised which shall be effective for all intent and purposes with modifications thereto.

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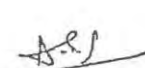


(d) In partial modification of the Scheme formulated under section 23 of the Uttar Pradesh Electricity Reforms Act, 1999 (UP Act No.24 of 1999) by application of the powers conferred under section 133 of The Electricity Act, 2003 the State Government with the purpose of effectuating such Transfer Scheme, issued the Terms and Conditions for transfer of personnel of Uttar Pradesh Power Corporation Limited working in the transmission undertaking and proceedings related thereto, by way of notification No. 2974/24P-2-2010 Dated December 23, 2010 issued by Urja Anubhag-2 of GoUP i.e. the Provisional Transfer Scheme comprising of methodology relating to provisional classification and transfers at point no.7 as below:

- (1) The transfer of personnel under this Scheme shall be provisional and shall be final upon the expiry of 12 months from the date of issue of notification of this Scheme.
- (2) At any time within a period of 12 months from the date of issue of notification of this Scheme, the State Government may by order to be notified amend, vary, modify, add, delete or otherwise change terms and conditions of the transfer in such manner and on such terms and conditions as the State Government may consider appropriate.
- (3) On the expiry of the period of 12 months from the date of issue of notification of this scheme and subject to any directions, if any given by the State Government the transfer of personnel and proceedings made in accordance with the Scheme shall become final.

In view of the recommendations of the "Personnel Absorption Committee (Kaarmik Aamalan Samiti)" constituted by Government of Uttar Pradesh by exercising powers conferred under section 7(3) of the Transfer Scheme 2010 as above for absorption/transfer of personnel of UP Power Corporation Limited and UP Power Transmission Corporation Limited and the decisions of the Board of Directors (BOD) of UP Power Corporation Limited and UP Power Transmission Corporation Limited with regard to absorption/transfer of personnel, the Urja Anubhag-2, Government of Uttar Pradesh vide their office memo No. 3104/24-P-2-12-4 (04)/09 Lucknow dated 22 December 2015, have pronounced the decision pertaining to the absorption/transfer of the employees and officers of UP Power Corporation Limited and UP Power Transmission Corporation Limited subject to terms and conditions contained in the said memo with direction for necessary action to be taken. It is mentioned therein that the common cadre personal working in UP Power Corporation Limited/UP Power Transmission Corporation Limited/DIscom (namely Engineering Cadre/Officers of Accounts Cadre/Personnel Cadre/Public Relations Cadre/Law Cadre/Administrative Officer Cadre/Junior Engineers Cadre/All personnel of HQ Cadre) shall be absorbed in UP Power Corporation Limited. Similarly, it is also mentioned that the personnel other than Common Cadre personnel working in UP Power Transmission Corporation Limited, namely Operational Cadre, Clerical Cadre, Accounts Cadre (Other than Officers) and Art Cadre shall be deemed to be absorbed there itself. Junior Engineer Cadre has been included in Common Cadre and Sports Cadre has been excluded from Common Cadre as earlier. However, notification regarding final transfer of personnel has yet not been notified by Government of Uttar Pradesh.

- 26.2) Where historical cost of a discarded/retired/obsolete fixed assets is not available, the estimated value of such asset and depreciation, thereon, has been adjusted and accounted for.
- 26.3) On the overall basis the assets other than fixed assets have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the balance sheet.

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26.4) Earning/Expenditure in foreign currency :-

Particulars	For the year ended 31.03.2015	For the year ended 31.03.2014
(a) CIF value of Imports	-	-
(b) Earning in Foreign Currency	-	-
(c) Any Expenditure In Foreign Currency		
Travelling Expenses(USD)	-	-
Consultation Charges(USD)	306,478	222,313
Total	306,478	222,313

26.5) Since the Corporation is principally engaged in the business of transmission of electricity and there is no other reportable segment as per AS-17, hence the disclosure as per AS-17 on segment reporting is not required. However the transactions of activities relating to separate function of SLDC have already been specified in disclosure to Note 16.

26.6) Contingent Liabilities and Capital Commitments(to the extent ascertainable and not provided for)
(₹ In Crores)

Particulars	As at 31.03.2015	As at 31.03.2014
(i) Estimated amount of contracts remaining to be executed on capital accounts and not provided	733.44	982.22
(ii) Other claims against company not acknowledged as debts	36.39	30.85
Total	769.83	1013.07

Other than as stated above, liabilities, if any, arising out of cases/claims filed by employees as well as parties against corporation are unascertainable as such the same shall be met on arising thereof.

26.7) Nothing adverse regarding compliance of the provisions in respect of units covered under the MSMED Act 2006, regarding the amount of unpaid liabilities and interest thereon as required u/s 22 of the said Act has been reported either by the Zonal units of UPPTCL or the concerned parties covered under the Act.

26.8) RELATED PARTY INFORMATION :-

As per AS-18 issued by the Institute of Chartered Accountants of India, the Company's related party are as under:

a) List of Related Parties(key management personnel):i. Key management personnel & their relatives:

Name	Designation	Working Period (for F.Y. 2014-15)	
		Appointment	Retirement/ Cessation as on 31.03.2015
Shri Kuntan Rizvi	Chairman & Managing Director	11.06.2013	17.09.2014
Shri Sanjay Agarwal	Prin.Secy.(Energy)	17.05.2013	Working
Shri Sanjay Agarwal	Chairman & Managing Director	17.09.2014	07.11.2014

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Shri Sanjay Agarwal	Chairman	17.09.2014	Working
Shri Sanjay Prasad	Managing Director	07.11.2014	Working
Shri A.P.Mishra	MD,UPPCL & Director	22.04.2013	Working
Shri S.K.Agarwal	Director(Finance)	09.01.2009	Working
Shri A.P.Singh	Director(Works & Project)	06.12.2014	Working
Shri Ram Swarath	Director(SLDC)	13.02.2015	Working
Shri Neel Ratan Kumar	Director	06.10.2010	Working
Shri S.K.Gupta	Director	07.06.2011	Working
Shri Pramod Gopal Rao Khandalkar	Director(Commercial)	17.01.2014	Working
Shri Shatanshu Agrawal	Director(Operation)	06.12.2013	Working
Shri Ram Vishal Pandey	Director(Personnel & Managemt)	06.12.2013	Working
Ms. Neerja Krishna	Director	20.03.2014	Working
Shri Prabhakar Singh	Director	11.12.2012	Working

b) Transactions

(Amount in ₹)

Particulars	2014-15	2013-14
	Referred in (a) (i)	Referred in (a) (i)
Salary & Allowances	6596555	4695918
Contribution to Gratuity/Pension/PF	387535	179299
Debts due from Directors	-	-

(c) The Chairman, Managing Director and other Directors who have been appointed/posted by the Govt. of U.P. for the UPPCL and have the additional charge of the company also, have drawn their remuneration from the UPPCL as per their entitlement.

(d) The company has no related party enterprises other than state owned enterprises, detail/transactions of which have not been disclosed in view of Para '9' of AS-18 "Related Party Disclosures" which exempts State Controlled Enterprises from making any disclosure pertaining for their transactions with other related parties which are also State Controlled.

26.9) An accounting of Deferred Tax Assets has not been considered in accounts on prudent basis as the company is not certain about substantial income in near future due to unabsorbed accumulated losses of ₹ 874.33 crore. It includes the accumulated loss amounting to ₹ 976.27 crore which has been transferred by the UPPCL under the Provisional transfer scheme and ₹ 57.88 crore accumulated losses pertaining to prior to transfer scheme has been debited in financial year 2011-12. The transfer of the transmission undertaking from the transferor (UPPCL) to the transferee (UPPTCL) under the above transfer scheme shall be a de-merger of the transferor within the meaning of Section 2 (19AA) of the Income Tax Act, 1961.

26.10) Basic and diluted earnings per share has been shown in the Profit & Loss Account in accordance with AS-20(EPS). Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Numbers used for calculating diluted earnings per equity share includes the amount of equity share money (pending for allotment).

(Amount in ₹)

Particulars	For the year ended 31.03.2015	For the year ended 31.03.2014
(i) Basic EPS		
Profit after Tax as per Profit & Loss A/c (A)	(718,697,444)	3,213,910,350
Weighted Average Number of Equity Shares (B)	59,167,086	50,579,267
Basic Earning Per Share (A/B)	(12.15)	63.54

31/03/2015



Face Value per share	1000	1000
(II) Diluted EPS		
Profit after Tax as per Profit & Loss A/c (A)	(718,697,444)	3,213,910,350
Weighted Average Number of Equity Shares (B)	72,356,655	56,086,831
Diluted Earning Per Share (A/B)	(9.93)	57.30
Face Value per share	1000	1000

26.11) Disclosure as per AS-29 is as under :-

Particulars	Movement of Provisions			
	Balance as on 01.04.2014	Provision made during the year	Provision adjusted during the year	Balance as on 31.03.2015
	₹	₹	₹	₹
(i) Provision for doubtful advances against capital works	40,324,991	-	3,000	40,321,991
(ii) Provision for obsolete /unserviceable/shortage/loss of stores	405,146,984	959,478	-	406,106,462
(iii) Provision for doubtful receivables	22,572,243	-	-	22,572,243
(iv) Provision for losses due to theft of fixed assets	1,130,636	-	-	1,130,636
(v) Provision for doubtful advances against O&M works	6,236,502	-	-	6,236,502
Total	475,411,356	959,478	3,000	476,367,834

26.12) Previous year figures have been regrouped/ reclassified/recasted wherever considered necessary.

26.13) Figures for F.Y. 2013-14 are as per Companies Act 1956, Whereas figures for F.Y. 2014-15 are on the basis of account prepared as per Companies Act, 2013.

26.14) The figures as shown in the Balance Sheet, Profit & Loss Statement, Cash Flow Statement and Notes to accounts have been rounded up/down to the nearest ₹.

3413221169
(Dr. U.K. Yadav)
Dy. General Manager
(Accounts & Audit)

(A.K. Gupta)
Chief General Manager
(Accounts & Audit)

(S.K. Mishra)
Director (Finance)

(Abha Sethi Tandon)
Acting Company Secretary

(Vishal Chauhan)
Managing Director

PLACE: LUCKNOW
DATE: 08 SEP 2016

Subject to our report of even date
For S. SRIVASTAVA & CO.
Chartered Accountants

(Sudarshan Kumar VJ)
PARTNER
M.No.: 007859
F.R.N.: 04570C

YAMUNA POWER GENERATION COMPANY LIMITED, LUCKNOW

SHAKTI BHAVAN EXTENSION, 14-ASHOK MARG, LUCKNOW

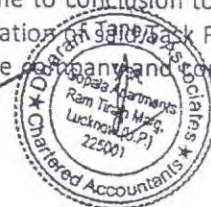
ANNUAL FINANCIAL STATEMENT FOR THE F.Y. 2014-15

NOTE: 12

NOTES ON ACCOUNTS

1. The Company was incorporated on 20.04.2010 as a Government Company and is a Joint Venture of UP Power Corporation Limited, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority.
2. The Company was established under the Companies Act, 1956 and is a SPECIAL PURPOSE VEHICLE constituted for the purpose of carrying out bidding process for Procurement of Power by Distribution Licensees as per Guidelines issued by the Ministry of Power, Government of India.
3. The Company was given to perform initial project preparation activities such as acquisition of land, arrangement for fuel linkage, water resources and environmental clearance etc since para 2.1 of Guidelines issued by Ministry of Power, Government of India provides that the Distribution Licensees(s) may also entrust initial project preparation activities to SPV (proposed to be undertaken before completion of bid process).
4. The Company was formed with the objective to meet out growing demand of electricity during 12th five year plan. But due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.
5. That in accordance to MOU and more specifically in terms of resolution at One (11)/10 vide Board meeting dated 01.07.2010 expenses incurred in connection with Yamuna Power Generation Company Limited are to be met by 04 co-ventures viz. UP Power Corporation Limited, Greater Noida Industrial Development Authority, New Okhla Industrial Development Authority and Yamuna Expressway Industrial Development Authority. As per Schedule-II to Balance Sheet, the company has sustained cumulative loss of Rs 2,49,76,012/- (Up to previous year 2,49,06,865/-) on account of expenses incurred till date, which is to be shared by 04 co-ventures.
6. The share capital of the Company includes the shares allotted to the subscribers of the Memorandum/Nominee Directors. 50,000/- Equity shares of Rs 10/- each are held equally (i.e. 12,500 each) by UPPCL, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority, and Yamuna Expressway Industrial Authority and their nominee.
7. **GOING CONCERN ASSUMPTION**

Due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Gov of UP, come to conclusion to abandon the project in its meeting dated 07.05.2012 and on recommendation of the said Task Force, Gov of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.



In view of the above, there is no probability that the Company shall carry out any business in future; hence treatment to various items in the balance sheet has been given accordingly.

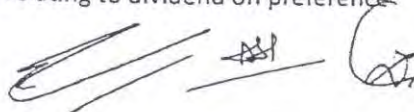
8. The Annual Accounts of F.Y. 2010-2011 have yet not been approved by members in Annual General Meeting since adjourned. Audit of annual accounts for F.Y. 2011-2012 and 2012-2013 has been respectively completed on 24.12.2016 and 06.01.2017 and also pending for approval in Annual General Meeting.
9. According to the best of knowledge and belief of the management there are no dues to Micro, Small and Medium Enterprises as defined in MSMED Act, 2012 as creditors of the Company as on Balance Sheet date (previous year Nil).

10. Contingent Liabilities:

S. No.	Description	As at 31.03.2015	As at 31.03.2014
	Nil	Nil	Nil

11. Remuneration to Statutory Auditors includes
 (i) Audit fee of Rs 17,100/-,
 (ii) Other services Nil.
12. Provision for losses of Subsidiary Companies: NA
13. Adjustment to the carrying amount of investments: Nil
14. Net Loss on Sale of Investments: Nil
15. Prior Period Items: Nil
16. i. The aggregate, if material, of any amounts set aside or proposed to be set aside, to reserve, but not including provisions made to meet any specific liability, contingency or commitment known to exist at the date as to which balance-sheet is made up. Nil
 ii. The aggregate, if material, of any amounts withdrawn from such reserves. Nil
 iii. The aggregate, if material, of the amounts set aside to provisions made for meeting specific liabilities, contingencies or commitments. Nil
 iv. The aggregate, if material, of the amounts withdrawn from such provisions, as no longer required. Nil
17. Expenditure in foreign currency during the financial year on account of royalty, know-how, professional and consultation fees, interest, and other matters. Nil
18. **TAXES ON INCOME**
 i. Provision for current tax is made as per the provisions of the Income Tax Act, 1961.
 ii. Deferred Tax Asset/ Liability has not been considered in the accounts, since there is no certainty of sufficient future taxable income or realization of such asset.
19. In the opinion of management, there is no specific indication of impairment of any asset as on Balance Sheet date as envisaged by AS-28 issued by ICAI.
20. The amounts of dividends proposed to be distributed to equity and preference shareholders for the period and related amount per share:

- i. Details relating to dividend on equity shares
 ii. Details relating to dividend on preference



:Rs Nil
 :Rs Nil



21. Employees in receipt of remuneration aggregating Rs. 60,00,000.00 or more per year if employed for the whole year of Rs.5,00,000.00 or more per month if employed for a part of the year. Nil (Previous- Year Nil)
22. Quantitative details of sale purchase: NA
23. EARNINGS PER SHARE (Amount in Rs.)

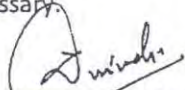
Particulars	As at 31-03-2015	As at 31-03-2014
Profit/(loss) as per Profit and Loss Account (A)	(69147)	(46604)
Basic/weighted average number of equity share outstanding during the year (B)	50,000	50,000
Nominal value of equity share	10	10
Basic earnings/(Loss) per share Rs. (A/B)	(1)	(1)

24. OTHER NOTES

- i. The Company was created principally for running the business of electricity generation but no business took place since creation. Further there is no other source of income hence segment reporting as per AS-17 not required.
- ii. The company has no related party transaction hence no disclosure is required as per AS-18.
- iii. In the current period accounts have been prepared for the period from 01.04.2014 to 31.03.2015.
- iv. Figures have been rounded off to the nearest rupees.
- v. Figures have been regrouped wherever necessary.


(ATHER HUSSAIN KHAN)
CHIEF ENGINEER(PROJECT)


(ABHA SETHI TANDON)
ACTING COMPANY SECRETARY


(SUDHANSHU DWIVEDI)
DIRECTOR
DIN-06533235

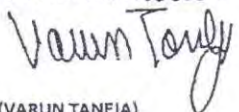

(A.P. MISHRA)
MANAGING DIRECTOR
DIN-05183625

Auditors' Report.

In terms of our separate report of even date attached.

FOR DHARAM TANEJA ASSOCIATES

CHARTERED ACCOUNTANTS
FIRM REG. NO. 003563N


(VARUN TANEJA)

PARTNER
MEMBERSHIP NO. 95325



PLACE:- Lucknow

DATED:- 24-04-2017

ANNEXURE-D
(In Compact Disk)

ANNEXURE-E

S.no.	Loan Details	PY 2	PY 1	CY	Control Period		
		FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	O&M expenses for 1 month	57.04	82.11	60.56	172.51	252.50	302.29
2	Two months equivalent of expected revenue	1,728.37	1,979.99	2,196.87	2,606.84	3,257.64	3,819.92
3	Maintenance spares @ 40% of R&M expenses for two month	3.31	1.90	20.96	33.20	44.44	54.92
4	Less: Security deposits from consumers, if any	952.31	1,029.68	1,100.77	1,413.57	1,967.40	2,245.27
	Total Working Capital	836.40	1,034.31	1,177.62	1,398.98	1,587.18	1,931.85
	State Bank Advance Rate (SBAR) %	12.50%	12.50%	12.50%	14.05%	14.05%	14.05%
	Interest on Working Capital	104.55	129.29	147.20	196.56	223.00	271.43



Signature of Petitioner

ANNEXURE-F

PVVNL-Calculation of Weighted Average rate of Depreciation (%)

Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017-18	Depreciation
Land & Land Rights			
i) Unclassified	0	1.26	0.00
ii) Freehold Land	0	-	0.00
Buildings	3.02	137.31	4.15
Other Civil Works	3.02	-	0.00
Plant & Machinery	7.84	4,915.55	385.38
Lines, Cable Network etc.	7.84	5,054.20	396.25
Vehicles	12.77	0.44	0.06
Furniture & Fixtures	12.77	27.56	3.52
Office Equipments	12.77	18.71	2.39
Jeep & Motor Car	12.77	0	0.00
Total		10155.03	791.74
Weighted Average rate of Depreciation (%)			7.80%

Dep Calculations

Particulars	2017-18	2018-19	2019-20
Opening GFA	7900.74	12005.32	15906.32
Less: Cummulative Depreciation	4407.42	4683.78	5145.85
Opening Written Down Value	3493.32	7321.54	10760.47
Add: Additions	4104.58	3901.00	3317.69
Closing Written Down Value	7597.90	11222.54	14078.16
Average GFA	5545.61	9272.04	12419.31
Weighted average rate of Depreciation (%)	7.80%	7.80%	7.80%
Gross Depreciation	432.37	722.90	968.28
Dep Amortisation of Assets from Capital Grants	156.00	260.83	349.36
Net Allowable Depreciation	276.36	462.07	618.91

ANNEXURE-G

CS-4 Report For Discom: PASCHIMANCHAL, Zone :-ALL-; Circle :-ALL-; Division :-ALL- For Month: March And Year: 2011

Sl. No.	CATEGORY	RATE (Rs/UNIT)	UNITS SOLD	ENERGY CHARGES	MISC. REVENUE	ELECT. DUTY	TOTAL	REBATE ALLOWED	CURRENT ASSESSMENT	REVALUATION AGAINST PREV. YEARS ARREARS	ARREARS WAIVED	ARREARS		
1		2	3	4	5	6	7	8	9	10	11	12	13	14
1	DOMESTIC LIGHT FAN & POWER (LMV-1)													
	(A) Consumer getting supply as per "Rural Schedule"													
	(i) Un-metered	0.93	1470.038	13701.52	4928.94	2329.46	20959.92		20959.92	6983.91	2476.7	82900.75		
	(ii) Metered	3.44	177.015	6103.73	818.61	125.19	7047.52		7047.52	3637.36	404.72	22108.91		
	(B) Consumer getting supply "Other than Rural Schedule"													
	(i) Supply at Single Point for Bulk Load	3.29	114.437	3769.45	5.87	98.97	3874.28		3874.28	3859.83	59.67	1009.53		
	(ii) Other Metered Domestic Consumers	3.87	2774.671	107257.08	4986.91	2267.02	114511.01		114511.01	93376.17	7464.69	77974.33		
	(iii) Life Line Consumers/BPL	2.41	128.121	3082.73	416.62	89.42	3588.78		3588.78	2141.46	413.82	625.7		
	SUB TOTAL	2.87	4664.881	133914.51	11156.95	4910.06	149981.51		149981.51	109998.74	10759.93	184619.22		
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)													
	(A) Consumer getting supply as per "Rural Schedule"													
	(i) Un-metered	1.61	7.813	125.41	43.77	17.26	186.44		186.44	138.58	38.59	1433.58		
	(ii) Metered	5.27	156.772	8255.41	479.23	114.25	8848.88		8848.88	6590.46	324.97	7400.09		
	Private Advertising/Sign Post/Sign Board/Glow													
	(B) Sign/Flex	5.7	5.107	291.25	74.96	5.83	372.05		372.05	309.28	26.21	35.28		
	(C) Other Metered Non-Domestic Supply	5.71	664.791	37962.03	1776.83	52.77	40266.57		40266.57	31617.31	2793.05	28302.37		
	SUB TOTAL	5.59	834.484	46634.1	2374.79	665.05	49673.94		49673.94	38655.64	3182.83	37171.31		
3	PUBLIC LAMPS (LMV-3)													
	(A) Un-metered Supply													
	(i) Gram Panchayat	4.18	1.665	69.58	19.02	7.82	96.42		96.42	187.16	1.06	474.09		
	(ii) Nagar Palika & Nagar Panchayat	4.62	23.863	1102.57	217.83	123.14	1443.55		1443.55	576.83	1.06	5974.26		
	(iii) Nagar Nigam	6.1	25.139	1534.03	22.11	129	1685.13		1685.13			6287.23		
	(B) Metered Supply													
	(i) Gram Panchayat	4.18	0.183	7.64	0.73	1.52	9.89		9.89					
	(ii) Nagar Palika & Nagar Panchayat	4.21	27.175	1145.41	72.82	99.92	1318.15		1318.15	41.71		9.89		
	(iii) Nagar Nigam	4.83	58.633	2830.09	814.94	320.48	3965.52		3965.52	1024.36		3026.63		
	SUB TOTAL	4.89	136.657	6689.33	1147.46	681.88	8518.67		8518.67	1830.06		5453.55		
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)													
	(A) Public Institution (LMV-4 A)	4.41	161.815	7131.61	235.73	124.05	7491.38		7491.38	5596.35		118.98		
	(B) Private Institution (LMV-4 B)	4.68	26.9	1257.86	45.32	19.93	1322.91		1322.91	1007.37		43.34		
	SUB TOTAL	4.45	188.715	8389.27	281.05	143.98	8814.3		8814.3	6603.72		1193.23		
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)													
	(A) Rural Schedule													
	(i) Un-metered Supply	1.05	1972.737	20771.66	9672.18	17.33	30461.18		30461.18	8584.77		6152.49		
	(ii) Metered Supply	1.48	3.858	57.03	11.24	0.5	68.77		68.77	27.41		275.33		
	(B) Urban Schedule													
	(i) Metered Supply	1.78	25.816	459.23	156.34	3.71	619.29		619.29	355.38		189.6		
	SUB TOTAL	1.06	2002.411	21287.93	9839.76	21.55	31149.24		31149.24	8967.56		11419.65		
6	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)													
	(A) Small & Medium Power (Power Loom)													
	(i) Rural Schedule													
	(ii) Urban Schedule	5.25	73.38	1227.97	138.52	18.7	1385.19		1385.19	689.08		539.54		
	(B) Small & Medium Power	5.25	66.48	3491.14	259.04	54.25	3804.43		3804.43	3166.04		794.14		
	(i) Rural Schedule	5.58	70.688	3943.67	237.96	68.49	4250.12		4239.12	2919.68		939.31		
	(ii) Urban Schedule	5.54	619.28	34316.58	876.87	542.85	35736.3		35732.12	32585.27		2750.28		
	SUB TOTAL	5.51	779.829	42973.36	1512.39	684.29	45176.04		45159.95	39360.07		5023.27		
7	PUBLIC WATER WORKS (LMV-7)													
	(A) Rural Schedule													
	(i) Jal Nigam	4.6	6.154	282.94	80.25	9.24	372.42		371.98	48.6		106.55		
	(ii) Jal Sansthan	5.16	1.75	90.39	11.06	1.18	102.63		102.63	12.75		514.77		
	(iii) Others (Water Works)	4.49	10.342	464.6	56.27	11.54	532.41		532.41	12.12		103.18		
	(B) Urban Schedule													
	(i) Jal Nigam	4.78	17.865	853.34	3.53	12.62	869.49		869.49	187.25		57.85		
	(ii) Jal Sansthan	4.42	8.366	370.05	112.22	8.24	490.51		490.51	2.26		211.04		
	(iii) Others (Water Works)	4.54	171.824	7793.04	2051.25	109.08	9853.36		9851.36	3086.73		70.45		
	SUB TOTAL	4.56	216.3	9854.34	2314.57	151.9	12230.81		12318.37	3349.71		2831.21		
8	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)													
	(A) Metered Supply													
	(B) Un-metered Supply	5.44	12.815	697.09	84.48	0	781.58		781.58	180.21		2.66		
	(i) STW, Panchayat Raj, WB, I.Duch, P.Canals, Upto 100 BHP	4.14	185.233	7661.1	2017.95	509.01	10188.06		10188.06	705.79		5478.94		
	(ii) Laghu Dal Nahar above 100 BHP	4.18	1.418	59.32	9.08	7.02	75.42		75.42					
	SUB TOTAL	4.22	199.467	8417.51	2111.52	516.04	11045.06		11045.06	885.99		5481.6		
9	TEMPORARY SUPPLY (LMV-9)													
	(A) Metered Supply													
	(i) Individual Residential Consumers	5.64	7.119	401.57	11.95	5.83	419.34		419.34	363.39		11.14		
	(ii) Others	5.5	29.548	1625.35	26.66	28.21	1680.23		1680.23	1654.89		18.27		
	(B) Un-metered Supply													

(i) Ceremonies	5.15	1.277	65.72	0.01	1.74	67.46	67.46	55.38	12.14
(ii) Temporary Shops	5.3	0.426	22.61	0.01	0.46	23.08	23.08	1.33	21.75
SUB TOTAL	5.51	38.37	2115.24	38.62	36.24	2190.1	2190.1	2074.98	115.12
10 DEPARTMENTAL EMPLOYEES (LMV-10)									
(A) Serving									
(i) Class IV Employees	0.88	12.615	110.47	0.21	12.42	123.1	123.1	122.24	0.86
(ii) Class III Employees	0.84	25.119	212.07	0.19	20.74	233	233	232.1	0.9
(iii) Junior Engineers & Equivalent	0.78	3.465	27.05	0.09	2.63	29.78	29.78	29.61	0.17
(iv) Assistant Engineers & Equivalent	0.69	2.529	17.56	0.02	1.91	19.49	19.49	19.43	0.06
(v) Executive Engineers & Equivalent	0.53	2.476	13.18	4	1.6	18.78	18.78	18.73	0.05
(vi) Deputy General Manager & Equivalent	0.44	0.409	1.81	0.01	0.11	1.94	1.94	1.94	0
(vii) Chief General Manager, GM, & Equivalent	3.99	0.381	15.17	0.09	2.16	17.41	17.41	17.41	0
(B) Total Pensioner Family Pensioner	0.67	44.584	300.71	0.79	18.53	320.02	320.02	320	0
SUB TOTAL	0.76	91.579	698.02	5.4	60.1	763.52	763.52	761.45	2.07
11 NON INDUSTRIAL BULK LOADS (HV-1)									
(A) Urban Schedule									
(i) For supply at 11 kV	5.42	224.594	12196.91	256.6	182.94	12636.46	12636.46	12345.57	290.89
(ii) For supply above 11kV and upto & Includi	5.12	171.096	8755.4	85.85	162.73	9003.97	9003.97	7632.29	1371.68
(iii) For supply above 66kV and upto & Includi	4.18	19.734	824.83	0.23	16.89	841.95	841.95	797.39	44.56
(iv) For supply above 132kV									
(B) Rural Schedule									
(i) For supply at 11 kV	8.62	99.096	8545.12	30.7	117.76	8693.58	8693.58	8799.49	-80.5
(ii) For supply above 11kV and upto & Includi	5.51	44.664	2463.06	4.19	40.52	2507.77	2507.77	2371.41	136.36
SUB TOTAL	5.86	559.584	32785.31	377.57	520.84	33683.73	33683.73	31946.15	1776.58
12 LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)									
(A) Urban Schedule									
(i) For supply at 11 kV	5.83	2114.499	13258.51	695.81	1857.2	125811.51	125811.51	122201.36	3610.15
(ii) For supply above 11kV and upto & Includi	4.46	1989.508	8826.05	842.62	1701.79	91370.46	91370.46	90298.75	1071.71
(iii) For supply above 66kV and upto & Includi	4.35	86.453	3759.36	0.65	74.14	3834.16	3834.16	3584.77	249.39
(iv) For supply	4.7	99.538	4675.5	67.15	89.58	4832.24	4832.24	4832.84	0.4
(B) Rural Schedule									
(i) For supply at 11 kV	5.97	102.238	6099.83	18.69	85.85	6204.36	6204.36	6203.6	0.76
(ii) For supply above 11kV and upto & Includi	5.43	32.027	1737.75	1.31	28.55	1767.61	1767.61	1766.82	0.79
SUB TOTAL	5.16	4424.263	228356.99	1626.23	3837.11	233820.33	233820.33	231888.15	1922.18
13 RAILWAY TRACTION (HV-3)									
(A) For supply at & the above 132kV	4.4	10.489	461.49	47.14	508.63	508.63	508.63	460.59	48.04
(B) For Metro Traction	4.1	12.64	518.19	5.4	523.59	523.59	523.59	523.58	0.01
SUB TOTAL	4.24	23.129	979.68	47.14	5.4	1032.22	1032.22	984.17	48.05
14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)									
(A) For supply at 11 kV	15.43	0.116	17.88	10.28	0.09	28.25	28.25	28.25	0
(B) For supply above 11kV and upto 66kV									
(C) For supply above 66kV and upto 132kV									
SUB TOTAL	15.43	0.116	17.88	10.28	0.09	28.25	28.25	28.25	0
15 EXTRA STATE CONSUMERS									
(A) EXTRA STATE CONSUMERS									
(A) NPCL	2.64	316.373	8353.98			8353.98	8353.98	8003.8	350.18
(B) KESCO									
(C) TPL									
SUB TOTAL	2.64	316.373	8353.98			8353.98	8353.98	8003.8	350.18
GRANT TOTAL	3.86	14283.017	551173.44	32843.72	12234.54	596551.7	596551.7	485310.19	111251.51

Sl. No.	CATEGORY	RATE (Rs/UNIT)	UNITS SOLD	ENERGY CHARGES	MISC. REVENUE	ELECT. DUTY	TOTAL	REBATE ALLOWED	CURRENT ASSESSMENT	RE-ALLOCATION AGAINST PREV. YEARS ARREARS	11	12	13	14
1	1. DOMESTIC LIGHT FAN & POWER (LMV-1)													
	(A) Consumer getting supply as per "Rural Schedule"													
	(i) Un-metered	0.89	1576.762	13986.73	4505.6	2401.52	20893.85		20893.85	8264.38	4758.49	4955.15	83846.04	
	(ii) Metered	3.14	295.657	9271.94	1418.48	215.49	10905.91		10905.91	5756.39	1339.12	1364.53	25804.1	
	(B) Consumer getting supply "Other than Rural Schedule"													
	(i) Supply at Single Point for Bulk Load	3.29	144.147	4745.69	89.19	116.96	4951.84		4951.84	4327.59	69.68	153.5	1520.62	
	(ii) Other Metered Domestic Consumers	3.3	3137.227	103669.06	5588.37	2169.36	111426.79		111426.79	93667.43	10437.16	73494.35		
	(iii) Life Line Consumers/BPL	2.09	169.185	3533.21	404.87	100.8	4038.87		4038.87	2540.88	603.52	369.16	11507.6	
	SUB TOTAL	2.54	5322.978	135206.63	12006.5	5004.13	152217.27		152217.27	114556.67	17979.96	17779.49	185815.87	
	2. NON DOMESTIC LIGHT FAN & POWER (LMV-2)													
	(A) Consumer getting supply as per "Rural Schedule"													
	(i) Un-metered	1.76	5.852	102.97	34.4	14.85	152.22		152.22	114.86	76.4	38.9	1173.83	
	(ii) Metered	4.85	158.732	7696.07	518.3	119.92	8334.29		8334.29	6230.52	1382.55	956.72	7020.36	
	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	5.34	31.033	1656.53	51.69	18.19	1726.41		1726.41	1499.09	202.43	529.25	-599.81	
	(C) Other Metered Non-Domestic Supply	4.66	800.976	37327.91	2035.67	541.31	39904.89		39904.89	32186.87	5012.09	4119.71	27882.08	
	SUB TOTAL	4.69	996.592	46783.48	2640.06	694.27	50117.81		50117.81	40031.33	6673.47	5644.57	35476.46	
	3. PUBLIC LAMPS (LMV-3)													
	(A) Un-metered Supply													
	(i) Gram Panchyat	3.63	1.318	47.8	29.26	8.75	85.81		85.81	0.16			786.03	
	(ii) Nagar Palika & Nagar Panchyat	4.43	27.821	1231.87	254.36	142.18	1628.41		1628.41	4.39	66.61	20.42	7610.6	
	(iii) Nagar Nigam	5.08	31.444	1598.72	21.21	61.23	1681.16		1681.16	1073.6	105.77	30.59	4558.23	
	(B) Metered Supply													
	(i) Gram Panchyat	13.48	0.218	29.39	2.48	0.11	31.98		31.98	16.29	2.6		22.98	
	(ii) Nagar Palika & Nagar Panchyat	4.4	28.06	1234.88	80.96	111.09	1426.93		1426.93	9.67	11.01		4429.18	
	(iii) Nagar Nigam	4.26	63.569	2708.15	1111.15	327.88	4147.18		4147.18	601.21	66.62	21.36	12467.77	
	SUB TOTAL	4.49	152.431	6850.8	1499.42	651.25	9001.47		9001.47	1706.66	251.27	72.37	29874.79	
	4. LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 & 8)													
	(A) Public Institution(LMV-4 A)	4.16	179.462	7471.44	301.69	104.72	7877.85		7877.85	6046.08	1201.32	1130.53	2620.29	
	(B) Private Institution(LMV-4 B)	4.7	34.017	1598.16	62.59	25.31	1686.07		1686.07	1419.16	125.36	358.07	592.07	
	SUB TOTAL	4.25	213.479	9069.61	364.28	130.03	9563.92		9563.92	7465.23	1326.67	1488.6	3212.36	
	5. PRIVATE TUBE WELL/PUMPING SETS (LMV-5)													
	(A) Rural Schedule													
	(i) Un metered Supply	0.99	2062.197	20460.57	6921.31	53.46	27435.34	285.92	27149.42	7188.94	5521.43	13168.34	102499.34	
	(ii) Metered Supply	1.73	6.715	115.98	31.07	0.34	147.39		147.39	76.05	56.93	55.43	103.58	
	(B) Urban Schedule													
	(i) Metered Supply	1.53	26.429	405	163.02	3.03	571.05	285.92	27867.85	266.14	91.99	967.06	3758.45	
	SUB TOTAL													
	(A) Small & Medium Power (Power Loom)													
	(i) Rural Schedule	5.02	32.075	1610.17	139.27	22.64	1772.07		1772.07	867.18	784.48	450.75	103.94	
	(ii) Urban Schedule	5.33	79.689	4249.26	282.78	59.89	4591.93		4591.93	3442.22	244.43	1083.58	3109.78	
	(B) Small & Medium Power													
	(i) Rural Schedule	5.71	82.875	4733.14	250.6	70.83	5054.57		5054.57	3953.39	960.9	797.63	2332.64	
	(ii) Urban Schedule	4.71	674.219	31754.8	814.52	477.02	33046.33		33046.33	29490.36	2519.09	1929.28	6518.97	
	SUB TOTAL	4.87	868.858	42347.36	1487.17	630.38	44464.9		44464.9	37753.15	4508.9	4261.24	12065.32	
	7. PUBLIC WATER WORKS (LMV-7)													
	(A) Rural Schedule													
	(i) Jal Nigam	4.19	11.748	492.8	73.46	19.19	585.45	0.36	585.08	2.04	17.68		2401.6	
	(ii) Jal Sansthan	4.82	2.225	107.18	17.49	2.53	127.2		127.2				463.18	
	(iii) Others (Water Works)	4.53	10.372	496.58	102.13	24.85	623.56		623.56	86.03	11.42		5656.13	
	(B) Urban Schedule													
	(i) Jal Nigam	5.11	16.703	853.92	0.6	10.95	865.47		865.47	209.37	306.69		3192.77	
	(ii) Jal Sansthan	3.24	9.528	308.99	104.76	7.12	420.86		420.86				1592.21	
	(iii) Others (Water Works)	3.9	184.089	7125.19	2618.08	93.91	9887.17	9.35	9877.82	2946.82	307.77	18.53	34862.44	
	SUB TOTAL	4.01	235.265	9484.66	2916.5	158.55	12509.71	9.72	12499.99	3244.25	656.74		47668.88	
	8. STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)													
	(A) Metered Supply	4.76	12.345	587.14	55.31	642.46			642.46				2824.39	
	(B) Un-metered Supply													
	(i) STW, Panchayat Raj, WB, LDuch, P.Canals, Ufer/upto 100 BHP	3.92	196.141	7684.76	1914.21	499.93	10098.9		10098.9	330.45	5874.36	459.69	40978.75	
	(ii) Laghu Dal Nahar above 100 BHP	0.42	0.155	0.65			0.65		0.65				376.4	
	SUB TOTAL	3.96	208.64	8272.55	1969.52	499.93	10742.01		10742.01	330.45	7184.96	459.69	44179.54	
	9. TEMPORARY SUPPLY (LMV-9)													
	(A) Metered Supply													
	(i) Individual Residential Consumers	3.25	11.078	360.26	3.75	7.06	371.07		371.07	336.28	79.01	29.37	-22.14	
	(ii) Others	5.97	44.953	2683.8	38.11	44.85	2766.76		2766.76	2445.01	12.56		342.93	
	(B) Un-metered Supply													

(i) Ceremonies	9.03	0.652	4.66	0.68	5.34	5.34	12.14
(j) Temporary Shops	4.99	0.294	14.66	0.25	14.91	54.57	-17.91
SUB TOTAL	5.43	56.376	3063.38	41.86	3158.08	2841.21	315.02
10 DEPARTMENTAL EMPLOYEES (INV-10)						91.57	29.37
(A) Servicing							
(i) Class IV Employees	1.49	13.577	202.18	0.32	213.25	212.84	3.46
(ii) Class III Employees	0.66	26.604	174.39	0.24	187.7	186.81	-1.67
(iii) Junior Engineers & Equivalent	1.41	4.138	58.5	0.15	64.82	64.65	1.32
(iv) Assistant Engineers & Equivalent	1.28	2.739	35.1	0.05	38.87	38.83	0.27
(v) Executive Engineers & Equivalent	1.25	1.723	21.53	0.03	23.79	23.78	0.2
(vi) Deputy General Manager & Equivalent	0.42	0.382	1.59	0.04	1.73	1.73	
(vii) Chief General Manager, GM, & Equivalent	8.42	0.195	16.39	2.39	18.78	18.78	
(viii) Total Pensioner Family Pensioner	0.7	54.455	381.36	2.17	420.86	416.36	8.9
SUB TOTAL	0.86	103.814	891.04	3.01	969.79	963.77	12.49
11 NON INDUSTRIAL BULK LOADS (HV-1)							
(A) Urban Schedule							
(i) For supply at 11 KV	4.4	257.719	1113.73	59.42	175.48	11348.63	46.89
(ii) For supply above 11KV and upto & Includi	4.56	160.093	7294.35	34.74	131.77	7460.85	154.73
(iii) For supply above 66KV and upto & Includi							1354.55
(iv) For supply above 132KV							44.56
(B) Rural Schedule							
(i) For supply at 11 KV	5.42	186.806	10126.45	42.68	151.39	10320.52	3.88
(ii) For supply above 11KV and upto & Includi	3.09	114.774	3545.59	12.67	93.38	3650.63	9.15
(iii) For supply above 66KV and upto & Includi	4.49	714.392	32080.11	149.51	551.02	32780.64	465.86
(iv) For supply above 132KV							630.51
SUB TOTAL	0	164.971	145574.9	425.61	2163.49	148150.68	3340.44
12 LARGE & HEAVY POWER ABOVE 100 BHP (75 KW) (HV-2)							
(A) Urban Schedule							
(i) For supply at 11 KV	5.43	2681.114	9461.07	1120.96	1654.13	96236.16	9736.39
(ii) For supply above 11KV and upto & Includi	4.52	2067.141	1120.96	25.82	70.35	3215.68	1818.53
(iii) For supply above 66KV and upto & Includi	4.06	76.87	3119.51				12465.28
(iv) For supply	0	164.971					476.93
(B) Rural Schedule							
(i) For supply at 11 KV	2.7	20.445	552.96	3.7	19.11	575.77	2.32
(ii) For supply above 11KV and upto & Includi	0.41	6.506	26.73	1.92	3.53	32.17	4.5
(iii) For supply above 66KV and upto & Includi	4.84	5017.048	24735.17	1578	3910.6	24823.77	5262.94
(iv) For supply above 132KV							22678.11
SUB TOTAL	10.05	0.198	19.93	8.33	0.09	28.35	86.92
13 RAILWAY TRACTION (HV-3)							
(A) For supply at & the above 132KV	4.39	24.706	1084.05	84.01	1168.06	1309.63	-93.53
(B) For supply below 132KV	4.86	3.607	175.47	26.47	175.47	175.47	0.09
(C) For Metro Traction	3.81	17.191	655.21	84.01	681.68	681.61	-93.45
SUB TOTAL	4.21	45.504	1914.73	84.01	2025.21	2166.71	86.92
14 LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75KW) (HV-4)							
(A) For supply at 11 KV	10.05	0.198	19.93	8.33	0.09	28.35	86.92
(B) For supply above 11KV and upto 66KV							
(C) For supply above 66KV and upto 132KV							
SUB TOTAL	10.05	0.198	19.93	8.33	0.09	28.35	86.92
15 EXTRA STATE CONSUMERS							
(A) EXTRA STATE CONSUMERS							
(A) NPCL	3.05	337.348	10292.07	10292.07		9622.9	77204.92
(B) KESCO							
(C) TPL							
SUB TOTAL	3.05	337.348	10292.07	10292.07	613939.74	9622.9	77204.92
GRANT TOTAL	3.48	16366.265	56943.07	31863.56	12442.13	500632.72	48107.37
							565488.56

CS-4 Report For Discom:-PASHIMANCHAL; Zone :-ALL;-Circle :-ALL;-Division :-ALL;- For Month: March And Year: 2013

Sl. No.	CATEGORY	RATE (Rs./UNIT)	UNITS SOLD	ENERGY CHARGES	MISC. REVENUE	ELECT. DUTY	TOTAL	REBATE ALLOWED	CURRENT ASSESSMENT	REALISATION CURRENT ASSESSMENT	REALISATION AGAINST PREV. YEARS ARREARS	ARREARS WAIVED	ARREARS	
1.		2.	3.	4.	5.	6.	7.	8.	9.	10.	11.	12.	13.	14.
1.	DOMESTIC LIGHT FAN & POWER (LMV-1)													
(A)	Consumer getting supply as per "Rural Schedule"													
(i)	Un-metered													
(ii)	Metered													
(B)	Consumer getting supply "Other than Rural Schedule"													
(i)	Supply at Single Point for Bulk Load													
(ii)	Other Metered Domestic Consumers													
(iii)	Life Line Consumers/BPL													
	SUB TOTAL													
2.	NON DOMESTIC LIGHT FAN & POWER (LMV-2)													
(A)	Consumer getting supply as per "Rural Schedule"													
(i)	Un-metered													
(ii)	Metered													
(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex													
(C)	Other Metered Non-Domestic Supply													
	SUB TOTAL													
3.	PUBLIC LAMPS (LMV-3)													
(A)	Un-metered supply													
(i)	Gram Panchyat													
(ii)	Nagar Palika & Nagar Panchyat													
(iii)	Nagar Nigam													
(B)	Metered Supply													
(i)	Gram Panchyat													
(ii)	Nagar Palika & Nagar Panchyat													
(iii)	Nagar Nigam													
	SUB TOTAL													
4.	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)													
(A)	Public Institution (LMV-4 A)													
(B)	Private Institution (LMV-4 B)													
	SUB TOTAL													
5.	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)													
(A)	Rural Schedule													
(i)	Un metered Supply													
(ii)	Metered Supply													
(B)	Urban Schedule													
(i)	Metered Supply													
	SUB TOTAL													
6.	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)													
(A)	Small & Medium Power (Power Loom)													
(i)	Rural Schedule													
(ii)	Urban Schedule													
(B)	Small & Medium Power													
(i)	Rural Schedule													
(ii)	Urban Schedule													
	SUB TOTAL													
7.	PUBLIC WATER WORKS (LMV-7)													
(A)	Rural Schedule													
(i)	Jal Nigam													
(ii)	Jal Sansthan													
(iii)	Others (Water Works)													
(B)	Urban Schedule													
(i)	Jal Nigam													
(ii)	Jal Sansthan													
(iii)	Others (Water Works)													
	SUB TOTAL													
8.	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)													
(A)	Metered Supply													
(B)	Un-metered Supply													
(i)	STW, Panchayat Raj, WB, LDuch, P.Canals, Life/upto 100 BHP													
(ii)	Laqhu Dal Nahar above 100 BHP													
	SUB TOTAL													
9.	TEMPORARY SUPPLY (LMV-9)													
(A)	Metered Supply													
(i)	Individual Residential Consumers													
(ii)	Others													
(B)	Un-metered Supply													

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(i) Ceremonies	5.75	0.13	7.48	0.11	7.59	7.59	7.59	12.14
(ii) Temporary Shops	5.62	0.144	8.11	0.16	8.36	8.67	8.67	-23.68
SUB TOTAL	6.88	61.386	4226.31	144.72	4411.37	4411.37	4186.19	437.31
(A) Serving								29.9
(i) Class IV Employees	3.56	20.034	713.58	0.4	765.59	765.49	764.69	0.12
(ii) Class III Employees	1.63	26.236	427.36	0.54	468.24	468.24	469.61	0.2
(iii) Junior Engineers & Equivalent	1.4	3.999	55.91	0.19	62.74	62.74	62.58	0.07
(iv) Assistant Engineers & Equivalent	1.36	2.554	34.74	0.06	38.38	38.36	38.24	0.11
(v) Executive Engineers & Equivalent	1.47	1.503	22.13	0.05	24.71	24.69	24.61	0.03
(vi) Deputy General Manager & Equivalent	1.54	0.361	5.57	0.04	6.35	6.35	6.35	0.03
(vii) Chief General Manager, GM, & Equivalent	5.14	0.515	26.47	3.12	29.59	29.59	29.59	0
(viii) Total Pensioner Family Pensioner	1.5	55.543	831.03	9.06	937.64	937.25	935.25	2.64
SUB TOTAL	1.91	110.745	2116.78	10.34	2333.42	2333.06	2330.92	4.05
(A) Urban Schedule								0.44
(i) For supply at 11 kV	5.94	267.068	15859.82	277.04	16815.55	16815.55	15605.29	1719.36
(ii) For supply above 11kV and upto & Includi	5.67	39.776	2356.95	5.45	91.82	2354.22	2440.85	1267.92
(iii) For supply above 66kV and upto & Includi								44.56
(iv) For supply above 132kV								-5
(B) Rural Schedule	8.2	15.463	1367.64		1267.64	1267.64	1272.64	
(i) For supply at 11 kV	5.86	60.751	3559.95	21.86	170.17	3751.99	3751.99	
(ii) For supply above 11kV and upto & Includi	6.26	44.866	2808.98	41.99	105.2	2956.17	3684.82	
(iii) For supply above 66kV and upto & Includi	6.02	427.915	25763.35	346.34	1065.88	27145.57	2880.81	
(iv) For supply above 132kV							25884.41	
SUB TOTAL								0.01
12. LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)								103.56
(A) Urban Schedule								
(i) For supply at 11 kV	6.35	3895.151	215719.27	2093.67	9875.81	227688.75	226417.7	
(ii) For supply above 11kV and upto & Includi	5.29	1896.275	100383.01	1068.34	3623.85	105075.19	107730.51	
(iii) For supply above 66kV and upto & Includi	5.34	112.692	6013.83	4.12	283.59	6301.55	6135.13	
(iv) For supply above 132kV	4.94	169.348	8374.13	58.15	436.96	8869.24	8945.87	
(B) Rural Schedule								60
(i) For supply at 11 kV	5.71	5.075	289.84	50.35	24.53	364.73	357.72	
(ii) For supply above 11kV and upto & Includi	7.35	3.417	251.14	2.84	12.58	266.56	265.92	
(iii) For supply above 66kV and upto & Includi	5.93	5883.959	331031.22	3277.47	14257.33	348597.95	343852.85	
(iv) For supply at & the above 132kV								3682.7
SUB TOTAL								17191.4
13. RAILWAY TRACTION (HV-3)								
(A) For supply at & the above 132kV	5.77	16.076	927.62		927.62	927.62	927.62	-93.53
(B) For supply below 132kV	5.85	7.64	446.79		446.79	446.79	446.79	
(C) For Metro Traction	4.25	27.51	1169.11		43.63	1212.74	1212.74	49.83
SUB TOTAL	4.97	51.225	2543.51		43.63	2587.15	2537.41	-43.71
14. LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)								
(A) For supply at 11 kV	8.19	0.224	18.34	0.02	18.36	18.36	18.36	90.98
(B) For supply above 11kV and upto 66kV								
(C) For supply above 66kV and upto 132kV								
SUB TOTAL	8.19	0.224	18.34	0.02	18.36	18.36	18.36	90.98
15. EXTRA STATE CONSUMERS								
(A) EXTRA STATE CONSUMERS								
16. BULK SUPPLY								
(A) NPCL	3.14	350.896	11001.81		11001.81	11001.81	9777.3	78429.42
(B) KESCO								
(C) TPL								
SUB TOTAL	3.14	350.896	11001.81		11001.81	11001.81	9777.3	78429.42
GRANT TOTAL	4.23	17332.911	733229.65	41576.34	31613.24	806413.23	806061.38	38653.72
SUB TOTAL								581784.98
GRANT TOTAL								68524

Sl. No.	CATEGORY	RATE (Rs/UNIT)	UNITS SOLD	ENERGY CHARGES	MISC. REVENUE	ELECT. DUTY	TOTAL	REBATE ALLOWED	CURRENT ASSESSMENT	REALISATION CURRENT ASSESSMENT	REALISATION AGAINST PREV. YEARS ARREARS	ARREARS WAIVED	ARREARS
1	DOMESTIC LIGHT FAN & POWER (LMV-1)												
(A)	Consumer getting supply as per "Rural Schedule"												
(i)	Un-metered	1.03	2108.26	21792.2	3955.5	3064.55	28812.25		28812.25	12861.55	8563.56	4685.94	80817.91
(ii)	Metered	3.19	263.435	8397.53	806.24	543.4	9747.18		9747.18	6920.9	1538.36	1550.26	23329.36
(B)	Consumer getting supply "Other than Rural Schedule"												
(i)	Supply at Single Point for Bulk Load	4.23	294.943	12470.85	824.13	683.5	13978.47		13978.47	13698.94	326	1.58	1582.97
(ii)	Other Metered Domestic Consumers	4.23	4050.271	171360.59	9352.25	8564.95	189277.8		189277.8	167385.26	21093.38	10412.19	69652.5
(iii)	Life Line Consumers/BPL	2.74	135.032	3695.09	542.2	206.69	4443.98		4443.98	3141.86	1024.72	493.13	1250.43
	SUB TOTAL	3.18	6851.94	217716.26	15480.32	13063.09	246239.67		246239.67	204008.5	3254.02	17443.1	176633.17
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)												
(A)	Consumer getting supply as per "Rural Schedule"												
(i)	Un-metered	2.1	8.901	187.14	42.21	32.32	261.67		261.67	183.19	122.35	8.67	659.72
(ii)	Metered	6.13	121.496	7441.77	825.53	526.99	8794.29		8794.29	7221.56	1368.25	792.82	6083.35
(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	6.64	26.231	1740.77	98.66	95.31	1934.73		1934.73	1694.14	166.47	163.43	-695.59
(C)	Other Metered Non-Domestic Supply	6.58	899.021	59136.51	4353.56	4315.27	67005.33	3.94	67001.39	57569.5	8807.06	4146.61	23561.43
	SUB TOTAL	6.49	1055.648	68906.19	5319.95	4969.89	78796.03	3.94	78792.09	66668.39	10464.14	5111.53	29608.9
3	PUBLIC LAMPS (LMV-3)												
(A)	Un-metered Supply												
(i)	Gram Panchyat	5.7	7786	444.15	75.01	13.38	532.53		532.53	91.67	230.73	332.15	774.28
(ii)	Nagar Palika & Nagar Panchyat	5.88	30371	1786.41	386.95	198.35	2371.71		2371.71	980.79	4611.61	2536.59	4128.08
(iii)	Nagar Nigam	7.74	28.534	2208.83	106.42	172.4	2487.65		2487.65	2028.84	2308.55	1731.63	-95.39
(B)	Metered Supply												
(i)	Gram Panchyat	5.63	2408	135.58	6.28	10.1	151.96		151.96	25.72	73.37	99.55	99.55
(ii)	Nagar Palika & Nagar Panchyat	5.35	39728	2136.17	119.91	168.39	2414.47		2414.47	1649.61	2957.16	444.98	444.98
(iii)	Nagar Nigam	6.04	71.846	4338.92	1340.72	672.58	6352.22		6352.22	1651.01	7218.6	5175.62	5175.62
	SUB TOTAL	6.11	1860.672	11040.06	2035.3	1235.19	14310.55		14310.55	6427.64	20599.85	14744.18	11074.12
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)												
(A)	Public Institution(LMV-4 A)	6.51	160203	10431.05	645.53	479.79	11556.37		11556.37	9008.8	1565.19	109.08	3681.52
(B)	Private Institution(LMV-4 B)	6.96	40836	2843.5	153.29	166.86	3163.65		3163.65	2582.85	317.34	246.45	551.83
	SUB TOTAL	6.6	201038	13274.55	798.82	646.65	14720.01		14720.01	11591.66	1882.52	355.53	4233.35
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)												
(A)	Rural Schedule	1.21	2482.532	29930.98	6571.87	38.14	36540.98		36540.98	12230.77	11527.99	7371.09	104084.25
(i)	Un-metered Supply	1.77	15.034	266.04	68.67	5.75	340.46		340.46	104.99	29.27	27.78	15.02
(B)	Urban Schedule	3.66	37449	1372.09	498.44	65.65	1936.19		1936.19	1337.76	223.47	558.29	6475.9
	SUB TOTAL	1.25	2535.015	31569.12	7138.98	109.54	36817.64		36817.64	13673.52	11780.73	7957.116	110585.17
6	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)												
(A)	Small & Medium Power (Power Loom)	13.64	7.885	1075.77	38.12	21.43	1135.32		1135.32	213.64	1194.28	-463.03	463.03
(i)	Rural Schedule	6.52	45.815	2986.2	276.63	216.92	3479.75	2.98	3475.63	2702.68	941.08	125.99	2536.54
(B)	Small & Medium Power	6.65	78.3	5203.81	516.83	312.47	6033.11	4.1	6028.91	4566.22	838.44	794.27	2382.67
(i)	Rural Schedule	6.7	793.869	5303.71	2485.73	3725.73	59415.17	5.47	59409.7	53877.89	3890.09	1874.22	5606.48
(ii)	Urban Schedule	6.75	925.868	63469.48	3317.32	4276.54	70063.35	16.76	70046.59	61360.43	6863.89	2794.47	10662.66
	SUB TOTAL	6.59	9.716	640.21	62.52	29.7	732.44		731.43	25.42	743.4	1849.9	371.71
(B)	Others (Water Works)	4.78	4.799	229.37	22.09	9.63	261.09	0.05	261.05	58.26	111.23	834.6	435.64
(i)	Rural Schedule	6.9	15.944	1099.83	38.61	91.28	1229.73	7.22	1222.5	37.03	980.78	2761.4	4229.19
(ii)	Urban Schedule	6.31	30.851	1947.63	98.01	129.82	2175.46		2175.46	495.77	1606.21	2795.44	2795.44
(iii)	Others (Water Works)	6.13	11.455	702.57	146.44	50.22	899.24		899.24	3.45	916.41	5712.44	-3659
	SUB TOTAL	6.73	23.511	15643.16	2962.51	906.94	19512.61	3.43	19509.18	7261.25	25839.53	16082.24	16082.24
8	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)	6.64	305.275	20262.78	3330.18	1217.6	24810.56	11.71	24798.85	7881.18	16837.88	38624.08	20255.23
(A)	Metered Supply	6.47	16.946	1096.31		1096.31			1096.31		1050.81	315.27	2943.92
(B)	Un-metered Supply	4.93	234.67	11573.21	2606.28	1075.63	15255.12		15255.12	3940.53	27443.57	21684.7	11918.99
(i)	STW, Panchayat Raj, WB, LD/Dich, P.Canals, Life/upto 100 BHP	6.24	0.228	14.22		14.22			14.22	14.22	65.52	352.37	352.37
(ii)	Laghu Dal Nahar above 100 BHP	5.04	251.844	12683.73	2606.28	1075.63	16365.65		16365.65	3954.75	21999.97	21999.97	15215.28
	SUB TOTAL	5.8	10.37	601.17	41.77	41.07	684		684	596.99	83.2	10.66	-52.72
9	TEMPORARY SUPPLY (LMV-9)	6.68	72.749	4856.53	65.14	252.54	5178.21		5178.21	5154.71	27.56	16.18	443.57
(A)	Metered Supply												
(i)	Individual Residential Consumers												
(ii)	Others												
(B)	Un-metered Supply												

Sl. No.	CATEGORY	RATE (Rs/UNIT)	UNITS SOLD	ENERGY CHARGES	REGULATORY SURCHARGE	MISC. REVENUE	ELECT. DUTY	TOTAL	REBATE ALLOWED	CURRENT ASSESSMENT	REALISATION CURRENT ASSESSMENT	SURCHARGE	REALISATION AGAINST REGULATORY	REBARS	REALISATION AGAINST PREV. YEARS	AMBERS	14	15	16
1	DOMESTIC LIGHT FAN & POWER (LMV-1)																		
(A)	Consumer getting supply as per "Rural Schedule"																		
(i)	Un-metered	0.51	2982.326	27229.69	711.03	15513.18	3749.45	37203.35		37203.35	17015.29	485.47	14559.44	5697.79	79892.21				
(ii)	Metered	3.44	347.17	11955.2	439.71	1104.71	786.45	14286.08		14286.08	8543.76	315.77	4975.61	522.57	14880.91				
(B)	Consumer getting supply "Other than Rural Schedule"																		
(i)	Supply at Single Point for Bulk Load	4.86	251.181	14148.21	279.37	743.04	752.22	15422.84		15422.84	14609.43	624.31	547.09	30.06	1418.2				
(ii)	Other Metered Domestic Consumers	4.53	4202.03	18978.99	413.25	1844.98	9620.65	212862.87		212862.87	185014.8	4900.89	24813.15	65735.9	113.21	1777.48			
(iii)	Life Line Consumers/BPL	2.62	106.33	2758.59	143.94	4009.43	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(iv)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(v)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(vi)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(vii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(viii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(ix)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(x)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xi)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
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(xv)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
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(xxxv)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
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(xl)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xli)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xlii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
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(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09	16259.68	1505.72	28334.8		28334.8	225731.04	591.38	45976.91	11777.23	16704.71				
(xliiii)	Life Line Consumers/BPL	3.11	7928.036	246374.69	561.09														

(H) For supply above 65kV and upto & include	6.34	8,093	513.2	30.7	72.47	6.43	622.8	454.81	19.51		193.04
(I) For supply above 132kV	11.36	10,877	1,235.8				1,235.8	1,114.18			115.25
(B) Rural Schedule	6.85	26,769	1833.69	5.55	15.12	105.37	1959.73	1951.02	5.43	9.62	-438.03
(C) For supply at 11 kV	7.09	17,482	1,407.07	31.4	20.78	86.03	1,402.28	1,384.2	30.73	33.65	-122.56
(D) For supply above 11kV and upto & include	8.23	917.08	75,465.11	608.83	857.73	5,292.95	8,220.62	8,103.92	669.35	964.28	-341.08
(A) Urban Schedule				5.31							
SUB TOTAL											
12 LARGE & HEAVY POWER ABOVE 100 BHP (75 KW) (HW-2)											
(A) For supply at 11 kV	7.51	8525.691	264780.54	4192.88	2369.33	18,143.77	289,486.51	288,953.13	4046.71	2616.85	4231.63
(B) For supply above 11kV and upto & include	6.49	1550.567	1,0079.12	2461.29	797.59	489.16	1,0877.09	1,058,98.23	2300.86	1563.5	7229.19
(C) For supply above 66kV and upto & include	6.08	142.881	8684.55	144.3	21.66	66.81	9,886.67	9,470.97	417.7	257.83	-596.3
(D) For supply	5.99	148.158	8871.27	292.02	80.51	664.81	9,908.61	9,619.59	289.02	596.94	
(E) For supply at 11 kV	8.45	0.691	36.4	1.78	0.16	4.93	65.26	65.26	0.92	7.69	0.23
(F) For supply above 11kV and upto & include	6.44	5,941	399.64	15.4	56.01	41.73	512.78	497.13	12	12	33.62
(G) For supply above 66kV and upto & include	7.14	537,829	38,550.52	7107.66	3295.17	24,480.58	41,836.93	40,642.82	6805.1	4188.04	1311.66
(H) For supply at & the above 132kV	7.97	13,284	1,058.27	38.18			1,096.45	1,063.9	32.55		93.53
(I) For supply below 132kV	5.85	10,987	643.04	20.48			677.11	675.51	20.48		0.11
(J) For Metro Traction	5.76	32,431	3,862.84	58.67			3,731.44	3,598.22	53.04		218.92
(K) For supply at 11 kV	6.29	56,702	3,569.14				44.16				123.5
(L) For supply above 65kV and upto 66kV	10.07	0.176	17.7	0.22	25.37	0.88	44.16			20	47.68
(M) For supply above 65kV and upto 132kV	10.07	0.176	17.7	0.22	25.37	0.88	44.16			20	47.68
(N) For supply above 132kV and upto 66kV											
(O) For supply above 132kV and upto 132kV											
(P) For supply above 132kV and upto 66kV											
(Q) For supply above 65kV and upto 66kV											
(R) For supply above 65kV and upto 132kV											
(S) For supply above 132kV and upto 66kV											
(T) For supply above 132kV and upto 132kV											
(U) For supply above 132kV and upto 66kV											
(V) For supply above 132kV and upto 132kV											
(W) For supply above 132kV and upto 66kV											
(X) For supply above 132kV and upto 132kV											
(Y) For supply above 132kV and upto 66kV											
(Z) For supply above 132kV and upto 132kV											
(AA) For supply above 132kV and upto 66kV											
(AB) For supply above 132kV and upto 132kV											
(AC) For supply above 132kV and upto 66kV											
(AD) For supply above 132kV and upto 132kV											
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(BT) For supply above 132kV and upto 132kV											
(BU) For supply above 132kV and upto 66kV											
(BV) For supply above 132kV and upto 132kV											
(BW) For supply above 132kV and upto 66kV											
(BX) For supply above 132kV and upto 132kV											
(BY) For supply above 132kV and upto 66kV											
(BZ) For supply above 132kV and upto 132kV											
(C0) For supply above 132kV and upto 66kV											
(C1) For supply above 132kV and upto 132kV											
(C2) For supply above 132kV and upto 66kV											
(C3) For supply above 132kV and upto 132kV											
(C4) For supply above 132kV and upto 66kV											
(C5) For supply above 132kV and upto 132kV											
(C6) For supply above 132kV and upto 66kV											
(C7) For supply above 132kV and upto 132kV											
(C8) For supply above 132kV and upto 66kV											
(C9) For supply above 132kV and upto 132kV											
(CA) For supply above 132kV and upto 66kV											
(CB) For supply above 132kV and upto 132kV											
(CC) For supply above 132kV and upto 66kV											
(CD) For supply above 132kV and upto 132kV											
(CE) For supply above 132kV and upto 66kV											
(CF) For supply above 132kV and upto 132kV											
(CG) For supply above 132kV and upto 66kV											
(CH) For supply above 132kV and upto 132kV											
(CI) For supply above 132kV and upto 66kV											
(CJ) For supply above 132kV and upto 132kV											
(CK) For supply above 132kV and upto 66kV											
(CL) For supply above 132kV and upto 132kV											
(CM) For supply above 132kV and upto 66kV											
(CN) For supply above 132kV and upto 132kV											
(CO) For supply above 132kV and upto 66kV											
(CP) For supply above 132kV and upto 132kV											
(CQ) For supply above 132kV and upto 66kV											
(CR) For supply above 132kV and upto 132kV											
(CS) For supply above 132kV and upto 66kV											
(CT) For supply above 132kV and upto 132kV											
(CU) For supply above 132kV and upto 66kV											
(CV) For supply above 132kV and upto 132kV											
(CW) For supply above 132kV and upto 66kV											
(CX) For supply above 132kV and upto 132kV											
(CY) For supply above 132kV and upto 66kV											
(CZ) For supply above 132kV and upto 132kV											
(D0) For supply above 132kV and upto 66kV											
(D1) For supply above 132kV and upto 132kV											
(D2) For supply above 132kV and upto 66kV											
(D3) For supply above 132kV and upto 132kV											
(D4) For supply above 132kV and upto 66kV											
(D5) For supply above 132kV and upto 132kV											
(D6) For supply above 132kV and upto 66kV											
(D7) For supply above 132kV and upto 132kV											
(D8) For supply above 132kV and upto 66kV											

ANNEXURE-H

Tariff Hike FY 2014-15

Consumer Categories	Tariff Hike
LMV-1: Domestic	11.73%
LMV-2: Non-Domestic	6.25%
LMV-3: Public Lamps	2.37%
LMV-4: Institutions	2.24%
LMV-5: Private Tube Wells	9.32%
LMV 6: Small and Medium Power	11.03%
LMV-7: Public Water Works	10.49%
LMV-8: State Tube Wells	17.00%
LMV-9: Temporary Supply	9.85%
LMV-10: Departmental Employees	37.76%
HV-1: Non-Industrial Bulk Loads	9.36%
HV-2: Large and Heavy Power	6.39%
HV-3: Railway Traction	4.29%
HV-4: Lift Irrigation	8.39%
Total	8.85%



ANNEXURE-I

Sl. No.	CATEGORY	RATE (Rs./UNIT)	UNITS SOLD	ENERGY CHARGES	REGULATORY SURCHARGE	MISC. REVENUE	ELECT. DUTY	TOTAL	9	10	11	12	13	14	15	16
REGULATION AGAINST REGULATORY SURCHARGE																
REGULATION AGAINST PREV. YEARS																
AREAS WAIVED																
1 DOMESTIC LIGHT FAN & POWER (LMV-1)																
(A)	Consumer getting supply as per "Rural Schedule"	0.91	2882,326	27225.69	711.03	5513.18	3749.45	3703.35	17015.29	485.47	14559.44	5697.79	79852.21	5697.79	79852.21	
(B)	Un-metered	3.44	347.17	11955.2	459.71	1104.71	786.45	4296.88	14296.08	315.77	4975.61	52157	18860.91	52157	18860.91	
(C)	Consumer getting supply "Other than Rural Schedule"	4.86	291,811	14,480.21	279.37	243.04	752.22	15422.84	14502.43	424.31	547.09	30.06	1418.2	547.09	30.06	1418.2
(D)	Supply at Single Point for Bulk Load	4.53	40,435	19,030.86	411.13	25,845.98	9620.65	212362.87	212362.87	4300.89	183524.8	5413.59	67315.9	5413.59	67315.9	
(E)	Other Metered Domestic Consumers	4.53	40,435	19,030.86	411.13	25,845.98	9620.65	212362.87	212362.87	4300.89	183524.8	5413.59	67315.9	5413.59	67315.9	
(F)	Life Line Consumers/BPL	3.11	7938,016	246374.69	562.14	16295.68	143.94	4069.43	25271.04	591.39	46976.91	11777.23	16704.71	11777.23	16704.71	
2 NON DOMESTIC LIGHT FAN & POWER (LMV-2)																
(A)	Consumer getting supply as per "Rural Schedule"	2.89	11,015	318.8	11.43	222.32	37.61	590.16	321.14	12.04	167.64	70.91	660.55	70.91	660.55	
(B)	Un-metered	5.89	8,607	2725.69	11.43	222.32	37.61	590.16	321.14	12.04	167.64	70.91	660.55	70.91	660.55	
(C)	Nagar Palika & Nagar Panchayat	6.29	5,088	319.81	6.55	29.46	24.96	380.78	282.92	4.89	10.8	2956.34	22254.52	2956.34	22254.52	
(D)	Sign/Flex	6.61	1067.5	70613.13	1544.93	390.14	5096.74	8371.7	8083.69	1428.53	10791.16	2956.34	22254.52	2956.34	22254.52	
(E)	Other Metered Non-Domestic Supply	6.52	1166.35	76591.11	1696.94	4624.27	534.04	8796.36	87103.69	1537.26	12503.56	3131.84	26953.56	3131.84	26953.56	
3 PUBLIC LAMPS (LMV-3)																
(A)	Un-metered Supply	5.89	9,607	2725.69	11.43	222.32	37.61	590.16	321.14	12.04	167.64	70.91	660.55	70.91	660.55	
(B)	Gram Panchayat	6.37	30,327	1931.74	55.95	213.80	311.9	2513.4	2513.4	22.1	16202.48	39006.81	16202.48	39006.81	16202.48	
(C)	Nagar Palika & Nagar Panchayat	8.2	32,249	2644.01	25.92	93.84	210.25	2974.03	2974.03	6.96	1755.95	160.57	160.57	160.57	160.57	
(D)	Metered Supply	4.34	1,014	44	0.66	4.67	7.23	51.56	51.56	0.03	6.52	1.13	139.41	6.52	1.13	139.41
(E)	Gram Panchayat	6.15	37,981	2335.58	58.13	191.16	151.09	2735.95	2735.95	0.03	6.52	1.13	139.41	6.52	1.13	139.41
(F)	Nagar Palika & Nagar Panchayat	6.74	78,225	5271.06	80.28	890.61	560.35	6802.29	6802.29	1.13	837.5	1.13	837.5	1.13	837.5	
(G)	Nagar Nigam	6.75	189,493	12797.38	225.24	1470.47	1265.33	15758.39	15758.39	8.12	2623.14	8.12	2623.14	8.12	2623.14	
4 LIGHT FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 & B)																
(A)	Public Institution (LMV-4 A)	6.65	169,645	11481.8	259.93	1814.86	539.96	1896.64	1896.64	198.29	1664.29	734.21	5725.8	734.21	5725.8	
(B)	Private Institution (LMV-4 B)	7.08	54,003	3824.77	81.2	193.55	238.55	350.76	350.76	74.55	331.04	9.08	1107.56	9.08	1107.56	
(C)	Other Metered Non-Domestic Supply	6.75	223,716	15106.56	341.13	2008.41	770.51	1822.61	1822.61	272.84	18150.62	742.29	6833.36	742.29	6833.36	
5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5)																
(A)	Rural Schedule	1.01	3,148	711	801.65	6102.51	105.2	39006.81	16202.48	540.06	18151.93	9002.94	101172.4	9002.94	101172.4	
(B)	Un-metered Supply	1.32	14,375	1901.17	7.95	50.22	11.27	259.61	160.57	5.87	194.54	42.22	85.64	42.22	85.64	
(C)	Urban Schedule	4.37	31,625	1382.39	43.31	221.99	60.02	1707.71	1707.71	40.17	1241.64	75.63	4160.64	75.63	4160.64	
(D)	Metered Supply	1.05	3,194,711	33508.01	854.91	6434.72	176.49	40974.13	40974.13	586.1	17604.09	9120.79	105418.68	9120.79	105418.68	
6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)																
(A)	Rural Schedule	7.83	8,847	693.14	12.02	100.78	47.2	853.14	853.14	4.05	928.15	53.55	-784.4	53.55	-784.4	
(B)	Urban Schedule	6.64	59,626	3961.4	121.06	159.23	302.24	454.93	454.93	90.28	301.02	68.94	3059.49	68.94	3059.49	
(C)	Small & Medium Power	6.57	93,408	6138.72	113.48	564.68	469.11	7285.99	5396.16	68.54	1441.91	199.86	2861.84	199.86	2861.84	
(D)	Urban Schedule	6.92	793,004	54864.8	111.46	2140.07	4014.38	6252.95	6252.95	1184.8	4890.76	1301.06	5782.16	1301.06	5782.16	
(E)	Others (Water Works)	6.68	954,924	6568.06	1446.27	2998.76	4832.93	74936.02	74936.02	1367.67	64360.35	7011.05	10915.2	7011.05	10915.2	
7 PUBLIC WATER WORKS (LMV-7)																
(A)	Rural Schedule	6.63	10,482	690.97	17.84	72.55	31.96	815.32	815.32	0.23	47.57	85.99	1051.63	85.99	1051.63	
(B)	Urban Schedule	6.73	3,287	221.37	1.83	16.96	1.83	253.97	253.97	1.1	62.92	43.43	843.09	43.43	843.09	
(C)	Others (Water Works)	5.49	42,888	2354.55	70.38	196.56	214.57	2836.06	2833.71	62.92	3011.02	928.15	-784.4	928.15	-784.4	
(D)	Urban Schedule	7.13	27,839	1986.23	57.98	20.70	120.07	2184.97	347.94	44.73	23.77	56.11	4008.46	56.11	4008.46	
(E)	Others (Water Works)	6.44	7,011	451.36	9.01	151.14	27.57	639.09	439.79	2.75	105.16	71.18	3199.01	71.18	3199.01	
(F)	Urban Schedule	6.73	234,79	15789.8	220.67	3726.83	872.5	28869.8	28609.8	1.76	5817.23	618.57	24959.87	618.57	24959.87	
(G)	Others (Water Works)	6.59	326,235	21494.28	377.7	4184.74	1262.49	27359.21	27336.63	51.94	6380.23	7159.24	33457.65	7159.24	33457.65	
8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)																
(A)	Metered Supply	5.88	17,911	1053.27	30.12		0.01	1083.91	1083.91	68.9	3947.64	20.89	4006.94	68.9	3947.64	
(B)	Un-metered Supply	4.34	278,988	12099.31	2925.51	2933.90	1082.22	16066.94	16066.94	68.9	3947.64	20.89	4006.94	68.9	3947.64	
(C)	STW, Panchayat, RA, WB, Uduch, P, Canal, Ldg/upto 100 BHP	4.46	8,873	38.95	1.16	4.92	6.86	51.89	51.89	68.9	3947.64	20.89	4006.94	68.9	3947.64	
(D)	Ldg/upto 100 BHP	4.43	297,771	13191.93	323.8	2597.92	1089.09	17202.73	17202.73	68.9	3947.64	20.89	4006.94	68.9	3947.64	
9 TEMPORARY SUPPLY (LMV-9)																
(A)	Metered Supply	6.77	6,619	447.98	15.13	11.05	33.14	507.3	507.3	12.62	456.15	25.98	362.4	12.62	362.4	
(B)	Un-metered Supply	6.54	100,523	6572.91	87.85	170.43	432.25	7204.44	7204.44	84.56	6814.8	0.08	896.36	84.56	896.36	
(C)	Individual Residential Consumers	7.76	0.034	2.61	0.01	0.92	0.12	2.74	2.74	0.08	31.35	0.08	12.16	0.08	12.16	
(D)	Others	6.94	4,021	29.24	0.09	0.52	1.874	31.89	31.89	97.26	7305.02	0.08	653.67	97.26	653.67	
10 DEPARTMENTAL EMPLOYEES (LMV-10)																
(A)	Servent	2.49	15,316	380.88	1.82	113	72.32	406.15	406.15	62.86	340.71	1.83	1.77	1.83	1.77	
(B)	Class IV Employees	1.34	26,596	354.68	1.97	0.71	22.78	380.14	380.14	0.11	377.46	0.89	3.97	0.89	3.97	
(C)	Junior Engineers & Equivalent	1.36	3,821	51.95	0.62	0.34	5.24	58.15	58.15	0.04	57.32	0.24	0.02	0.24	0.02	
(D)	Assistant Engineers & Equivalent	0.89	2,924	22.99	0.23	0.09	2.37	25.68	25.68	0.17	25.27	0.17	-0.13	0.17	-0.13	
(E)	Deputy General Manager & Equivalent	0.84	1,474	12.33	0.17	0.08	1.05	13.63	13.62	0.03	7.93	0.03	0	0.03	0	
(F)	Chief General Manager & Equivalent	0.74	8,865	2.72	0.01	0.05	0.16	2.96	2.96	0.01	26.71	0.01	0.12	0.01	0.12	
(G)	Total Pensioner GM & Equivalent	6.21	0.875	23.32	5.78	11.97	2.94	26.79	26.79	9.98	952.89	9.98	-80.49	9.98	-80.49	
(H)	Total Pensioner Family Pensioner	1.41	58,553	826.56	10.63	14.89	108.59	1809.95	1809.95	14.88	1796.89	14.88	-82.78	14.88	-82.78	
11 NON INDUSTRIAL BULK LOADS (HV-1)																
(A)	Urban Schedule	8.51	673,179	57268.41	480.62	706.84	4169.88	62625.76	62625.76	53.31	61622.15	554.44	1380.53	554.44	1380.53	
(B)	For supply at 11 KV	7.93	180,342	13323.93	68.56	42.52	925.24	14158.25	14158.25	5.31	14543.55	59.24	468.24	59.24	468.24	

(b) For supply above 66kV and upto & include	6.34	8,093	513.2	6.43	622.8	654.81	19.51	193.04
(iv) For supply above 132kV	11.36	10,877	1235.8		1235.8	1114.18		115.25
(B) Rural Schedule								
(i) For supply at 11 kV	6.85	26,769	1833.69	105.37	1959.73	1851.02	5.43	-438.03
(ii) For supply above 11kV and upto & include	7.09	17,82	1264.07	31.4	20.78	1334.2	30.73	-1492.56
(iv) For supply above 11kV and upto & include	8.23	917.08	7346.11	5393.95	82264.62	81019.92	669.35	559.4 - 3451.08
SUB TOTAL				5.31				
12. LARGE & HEAVY POWER ABOVE 100 BHP (75 KW) (HV-2)								
(A) Urban Schedule								
(i) For supply at 11 kV	7.51	3525.691	264780.54	18143.77	289486.51	280951.13	4046.71	1053.6
(ii) For supply above 11kV and upto & include	6.49	1550.567	100709.12	4985.18	108927.99	108898.23	2009.06	237.88
(iii) For supply above 11kV and upto & include	6.08	142.881	8884.55	636.16	9486.67	9400.97	144.41	7729.19
(iv) For supply	5.99	148.158	8871.27	664.81	9908.61	9619.59	291.02	596.3
(B) Rural Schedule								
(i) For supply at 11 kV	8.45	0.691	58.4	4.93	65.26	37.7	0.92	-60.66
(ii) For supply above 11kV and upto & include	6.84	5.841	399.64	417.3	512.78	497.13	12	33.62
(iv) For supply above 11kV and upto & include	7.14	5373.829	384503.52	24880.58	418386.33	406424.82	6805.1	1311.66
SUB TOTAL				45.8				10934.42
13. RAILWAY TRACTION (HV-3)								
(A) For supply at & the above 132kV	7.97	13.284	1058.27		1096.45	1063.9	32.55	93.53
(B) For supply below 132kV	3.85	32.987	483.67		677.11	656.51	20.48	0.11
(C) TonMetro Traction	4.26	22.741	1862.84		1957.88	1867.81		216.92
SUB TOTAL	6.29	56.702	3569.14		3731.44	3588.27	53.04	123.5
14. CITY TRACTION & P. CANAL ABOVE 100 BHP (75KW) (HV-4)								
(A) For supply at 11 kV	10.07	0.176	17.7		44.16			20
(B) For supply above 11kV and upto 66kV				0.88	44.16			47.68
(C) For supply above 66kV and upto 132kV				0.88	44.16			47.68
SUB TOTAL	10.07	0.176	17.7					
15. EXTRA STATE CONSUMERS								
(A) EXTRA STATE CONSUMERS								
(A) WPCCL	53.9	15.821	8420.36		8420.36	1199.4		98950.87
(B) KESCO								
(C) TPL	53.9	15.621	8420.36		8420.36	1199.4		98950.87
SUB TOTAL	4.62	20860.976	96396.63		1087035.15	902955.03		50669.36
GRAND TOTAL				1076.8			17034.96	92169.62

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ANNEXURE-J

संख्या- 280/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014

सेवा में

उत्तर प्रदेश कायदा कारपोरेशन लि०
30/30 कायदा कारपोरेशन लि०
शक्ति भवन, लखनऊ

ऊर्जा अनुभाग-1

लखनऊ, दिनांक 07 अगस्त, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश कायदा कारपोरेशन लि० को उपलब्ध धनराशि
अनुदान के अंतर्गत में लखनऊ विद्युत कारपोरेशन लि०

सहोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश कायदा कारपोरेशन लि० के पत्र संख्या- 280/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के सवर्ध में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश कायदा कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के अंतर्गत प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान अवधि में उक्त प्राविधानित धनराशि के 1/5 भाग अर्थात् रुपये 13,00,00,00,000/- (सत्रह सौ करोड़ मात्र) में से अप्रैल, 2014 के लिए रुपये 500.00 करोड़ (रुपये पाँच सौ करोड़ मात्र) की धनराशि अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सहाय प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जौ/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशेषक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30/30 कायदा कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5/3

3/3

8- उपरोक्त में हीमें द्वारा ज्ञात वित्तिय वरी 2014-15 के अन्तर्गत संख्या-8 के अन्तर्गत अध्यादेश 2011-विजयो-08-संख्या एवं वित्तिय-811-अन्तर्गत 04-उत्तर उभय कार्यक्षेत्र वि० की शक्तिपूर्ति अनुदान- आयोजनात्मक-21-निर्देशों द्वारा कार्यना।

8- यह अधेश वित्त विभाग के अकाउन्टकी संख्या- ई- 10 - यू० ओ० - 7 2014, दिनांक 07 अप्रैल, 2014 में प्राप्त उनकी सहमति से जारी किया जा रहा है।

भवदीय,

933
(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 40/799(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 3000 सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केंद्रीय सैक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त संसाधन (सामान्य) अनुभाग-1
- 5- गार्ड बुक।

933

आज्ञा से,

सुरेश कुमार शर्मा
संयुक्त सचिव

प्रपत्रक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 320/मप्र(वित्त)/विप-2/253/वजट/2014-15, दिनांक 22.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम वजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष लेखानुदान की अवधि में उक्त प्राविधानित धनराशि के 1/3 भाग अर्थात् रुपये 13,00,00,00,000/- (तेरह सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54/02 टी०सी०-1 दिनांक 07/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि में अवशेष प्राविधानित धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) के सापेक्ष रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि माह मई, 2014 में आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्याय की गयी धनराशि का सम्पूर्ण वितरण यथा कासागार का नाम उहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता पत्राधार-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

238

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अंक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनोत्तर-27-राष्ट्रिय नामे डाला जायेगा

6- यह आदेश वित्त विभाग के अशासकीय संख्या- इ- 10 - यू0 ओ0 - 77 2014, दिनांक 28 अप्रैल, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

१३३१

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- /849(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाडे बुका।

१३

आजा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

शिव श्याम मिश्र,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 मई, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 391/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 21.05.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) तथा शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। लेखानुदान अवधि के सापेक्ष रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) की धनराशि आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं। उक्त धनराशि का आहरण दिनांक 02.06.2014 के पूर्व नहीं किया जायेगा।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

h

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुसंधान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय" के अन्तर्गत 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० -90/दस-20 दिनांक 30 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(शिव श्याम मिश्र)

विशेष सचिव।

संख्या- 48/1142(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,



(शिव श्याम मिश्र)

विशेष सचिव।

प्रेषक:

चुरश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 जून, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय

उपर्युक्त विषयक निदेशक (विन्त) उत्तर प्रदेश पावर कारपोरेशन लि0 के संख्या- 430/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.06.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के अंतरिम बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28;04;2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब लेखानुदान अवधि के सापेक्ष रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र) की धनराशि आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाठान संख्या, आहरण की तिथि, लेखाशोधक आदि तथा आहरित धनराशि के संबंध में वन्योचित प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की आवश्यकता है।



4- इस आदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-300-अ. 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजना-27-सं. नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ० -97/दिनांक 06 जून, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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(सुरेश कुमार)

संयुक्त सचिव

संख्या-51/1317(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनो नायडू मार्ग, इ. 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।



आज्ञा से

(सुरेश कुमार)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 535/मप्र(वित्त)/विप्र-2/253/बजट/14-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अर्थात् कुल धनराशि रुपये 14,00,00,00,000/- (रुपये एक हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 25,00,00,00,000/- (रुपये दो हजार पाँच सौ करोड़ मात्र) में से रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

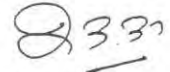
2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह जुलाई, 2014 में किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-124 /दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-57/1611(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1।
- 5- गार्ड बुक।

आज्ञा से,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 अगस्त, 2014

विषय-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति नहोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 571/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/14-15, दिनांक 30.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28/04/2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24/07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 19,00,00,00,000/- (रुपये एक हजार नौ सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 20,00,00,00,000/- (रुपये दो हजार करोड़ मात्र) में से रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपर प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सम्बि नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ०-129/दस-2 दिनांक 01.08.2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8331
(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 62/1705(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सचिवालय, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 13 अगस्त, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 609/पीएसडीएफ/2014, दिनांक 11.08.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या- 40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28/04/2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रूपये 24,00,00,00,000/- (रूपये दो हजार चार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 15,00,00,00,000/- (रूपये एक हजार पाँच सौ करोड़ मात्र) में से रूपये 100,00,00,000/- (रूपये सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण एकसर्चेंज से बिजली क्रय हेतु ही किया जायेगा।

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- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के जाहरण हेतु कारपोरेशन के सक्षम द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपलब्ध प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य" के अन्तर्गत 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-संबन्धित नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-135/दस-2 दिनांक 13 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8/331

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 66/1807(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

विषय-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

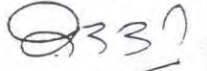
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 629/म०प्र०वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निर्देश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रूपये 100,00,00,000/- (रूपये सौ करोड़ मात्र) अर्थात् कुल धनराशि रूपये 25,00,00,00,000/- (रूपये दो हजार पाँच सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 14,00,00,00,000/- (रूपये एक हजार चार सौ करोड़ मात्र) में से रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

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- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उप प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अ संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-138/दस-2 दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



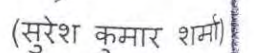
(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 67/1899(1)/24-1-14 तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार (लेखा एवं वित्त) पथक 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001.
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

आज्ञा से,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बर, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-714/म0प्र0वित्त/विप्र-2/253/आय-व्ययक/2014-15. दिनांक 16.09.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी0सी0-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी0सी0-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी0सी0-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी0सी0-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी0सी0-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी0सी0-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी0सी0-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र) एवं शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी0सी0-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 27,00,00,00,000/- (रुपये दो हजार सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 12,00,00,00,000/- (रुपये एक हजार दो सौ करोड़ मात्र) के सापेक्ष रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01.10.2014 के पूर्व नहीं किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

23/30



4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेख उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-153/स-2014, दिनांक 22 सितम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 75/2104(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में:

उपलब्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 17 अक्टूबर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति निर्गत किये जाने विषयक। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 778/म०प०वित्त/विप्र-2/253/आय-व्ययक/2014-15 दिनांक 12.10.2014 के पत्र में पत्र में कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) एवं शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 32,00,00,00,000/- (रुपये तीन हजार दो सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 700,00,00,000/- (रुपये सात सौ करोड़ मात्र) के सापेक्ष रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के पत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित पत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

2/1

2/1

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-170/दस-2014, दिनांक 17 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-81/2286(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 अक्टूबर, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 799/नि०प्र०वित्त, चिप-2/233/आय-व्ययक, 2014-15 दिनांक 28.10.2014 के पत्र में उक्त कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रुपये 100,00,00,000/- (रुपये सौ करोड़ मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रुपये 100,00,00,000/- (रुपये एक सौ करोड़ मात्र) अर्थात् कुल धनराशि रुपये 33,00,00,00,000/- (रुपये तीन हजार तीन सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रुपये 600,00,00,000/- (रुपये छः सौ करोड़ मात्र) के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

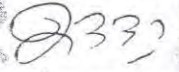
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि-का संचरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरित तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखा उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संकेत के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-185/दस-2014, दिनांक 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 83/2402(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211002
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय कार्यालय, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

भाजा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रपत्रकः

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 01 नवम्बर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

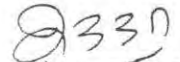
महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 38/2419/24-1-14-54पी/02टीसी-1 दिनांक 31.10.2014 के पत्र में कृपया कहेने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड मात्र) के सापेक्ष शासनादेश संख्या-40/799/24-1-14-54पी/02 टी०सी०-1 दिनांक 07.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या-44/849/24-1-14-54पी/02 टी०सी०-1 दिनांक 28.04.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या-48/1142/24-1-14-54पी/02 टी०सी०-1 दिनांक 30.05.2014 द्वारा रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड मात्र) एवं शासनादेश संख्या-51/1317/24-1-14-54पी/02 टी०सी०-1 दिनांक 06.06.2014 द्वारा रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड मात्र), शासनादेश संख्या-57/1611/24-1-14-54पी/02 टी०सी०-1 दिनांक 24.07.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या-62/1705/24-1-14-54पी/02 टी०सी०-1 दिनांक 01.08.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या-66/1807/24-1-14-54पी/02 टी०सी०-1 दिनांक 13.08.2014 द्वारा रूपये 100,00,00,000/- (रूपये सौ करोड मात्र), शासनादेश संख्या-67/1899/24-1-14-54पी/02 टी०सी०-1 दिनांक 27.08.2014 द्वारा रूपये 200,00,00,000/- (रूपये दो सौ करोड मात्र), शासनादेश संख्या-75/2104/24-1-14-54पी/02 टी०सी०-1 दिनांक 22.09.2014 द्वारा रूपये 500,00,00,000/- (रूपये पाँच सौ करोड मात्र), शासनादेश संख्या-81/2286/24-1-14-54पी/02 टी०सी०-1 दिनांक 17.10.2014 द्वारा रूपये 100,00,00,000/- (रूपये एक सौ करोड मात्र) एवं शासनादेश संख्या-2402/24-1-14-54पी/02 टी०सी०-1 दिनांक 31.10.2014 द्वारा रूपये 200,00,00,000/- (रूपये दो सौ करोड मात्र) अर्थात् कुल धनराशि रूपये 35,00,00,00,000/- (रूपये तीन हजार पाँच सौ करोड मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 400,00,00,000/- (रूपये चार सौ करोड मात्र) के सापेक्ष रूपये 200,00,00,000/- (रूपये दो सौ करोड मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

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- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक 2301-विद्युत-03 तदन्तर्गत वित्त-020 प्रक-020 के नाम से 30प्र0 पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयाजनत्तर-27-साब्सिडी" के नाम डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-189/दस-2014, दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

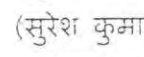
संख्या-88/2419(1)/24-1-14, तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य काषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।



आज्ञा से।


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

संख्या- 93 /2695/24-1-14-54पी/02टीसी-1
दिनांक 04 दिसम्बर, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 847/म०प्र०वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रूपये 39,00,00,00,000/- (रूपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रूपये 427,00,00,00,000/- (रूपये चार सौ सत्ताईस करोड़ मात्र) अर्थात् कुल रूपये 43,27,00,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 37,00,00,00,00,000/- (रूपये तीन हजार सात सौ करोड़ मात्र) की स्वीकृति प्रदान की गयी थी। अब अवशेष धनराशि रूपये 6,27,00,00,00,000/- (रूपये छः सौ सत्ताईस करोड़ मात्र) के सापेक्ष रूपये 250,00,00,00,000/- (रूपये दौ सौ पचास करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।



- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसृत उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित्त 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-209/दस-20 दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

33

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 93/2695(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) पथम, 30प्र0 सरोजनी नायडू माइलाहाबाद 201000
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

33

आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

विषय- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० के तदनुसार क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 940/म०प्र०वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रुपये 39,00,00,00,000/- (रुपये तीन हजार नौ सौ करोड़ मात्र) एवं अनुपूरक मांग के माध्यम से रुपये 427,00,00,000/- (रुपये चार सौ सत्ताईस करोड़ मात्र) अर्थात् कुल रूपये 43,27,00,00,000/- (रुपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रुपये 39,50,00,00,000/- (रुपये तीन हजार नौ सौ पचास करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रुपये 3,77,00,00,000/- (रुपये तीन सौ सतहत्तर करोड़ मात्र) में से धनराशि रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी, 2015 में आहरित किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

24

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित्त 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0- 228 / 2014, दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे

भवदीय,

331

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 103 /2935(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सराजनी नायडू मॉडर्न इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा) 30प्र0 छठवां नल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 67/ म०प्र० वित्त/ विप्र -2 / 253/ आय-व्ययक / 2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में सामान्य बजट में प्राविधानित धनराशि रूपये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 41,00,00,00,000/- (रूपये चार हजार एक सौ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये 2,27,00,00,000/- (रूपये दो सौ सत्ताईस करोड़ मात्र) में से रूपये 115,00,00,000/- (रूपये एक सौ पन्द्रह करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय संघर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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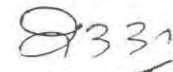
4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान-आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 26 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 10/206(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार (लेखा एवं हकदारी) प्रथम उ०प्र० सरोजनी नायडू मार्ग इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ दिनांक 10 मार्च, 2015

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति। महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 135/ म०प्र० वित्त/ विप्र -2/ 253/ आय-व्ययक / 2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को राजस्व क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 43,27,00,00,000/- (रूपये तिरालिस सौ सत्ताईस करोड़ मात्र) के सापेक्ष धनराशि रूपये 4,215,00,00,000/- (रूपये चार हजार दो सौ पन्द्रह करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये रूपये 112,00,00,000/- (रूपये एक सौ बारह करोड़ मात्र), को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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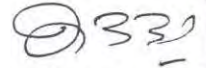
4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय के धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धन के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपकरणे की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक वित्त 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वित्त 800-अन्य व्यय- 04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-42/दस-20 दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,




(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 17/420(1)/24-1-15 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू महालेखाकार, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवा तल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 मई, 2014

विषय:-वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु धनराशि अवमुक्त करने के संबंध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त) संख्या उत्तर प्रदेश पावर कारपोरेशन लि० के उ० संख्या- 286/मप्र(वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 04.04.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु सब्सिडी के रूप में प्राविधानित धनराशि रूपये 120,00,00,000/- (रूपये एक सौ बीस करोड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष वर्ष 2014-15 के लेखानुदान हेतु धनराशि रूपये 40,00,00,000/- (रूपये चालीस करोड़ मात्र) को आहरित कर व्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान करते हैं।

2- उक्त धनराशि में से रू० 20,00,00,000/- (रूपये बीस करोड़ मात्र) का आहरण मई, 2014 में किया जायेगा तथा जून, 2014 एवं जुलाई, 2014 में रू० 10,00,00,000/- (रूपये दस करोड़ मात्र) प्रतिमाह की किश्तों का आहरण किया जायेगा।

3- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।

4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के "2801विजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्युत छूट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।

8- यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-80 /दस-2014, 02 मई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय,

233
(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 45/798(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप कॉम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003।
- 2- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय सेक्टर- एच, अलीगंज लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/ लखनऊ।
- 6- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:- वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु धनराशि अवमुक्त करने के संबंध में।

महोदय

उपर्युक्त विषयक निदेशक (वित्त), लखनऊ द्वारा दिनांक 14.07.2014 को संख्या- 540/नप्र(वित्त)/विप्र-2/253/बजट/2014-15, दिनांक 14.07.2014 के सदम म मुझ यह कहन का निदेश हुआ है कि उत्तर प्रदेश पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में पावरलूम बुनकरों को विद्वुत दरों में दी जाने वाली छूट की प्रतिपूर्ति हेतु सब्सिडी के रूप में धनराशि रुपये 120,00,00,000/- (रुपये एक सौ बीस करोड़ मात्र) का प्राविधान किया गया है। जिसके सापेक्ष धनराशि रुपये 40,00,00,000/- (रुपये चालीस करोड़ मात्र) की स्वीकृति शासनादेश संख्या- 45/798/24-1-14-1255/2008, दिनांक 02.05.2014 द्वारा प्रदान की गयी थी। अब अवशेष धनराशि रुपये 80,00,00,000/- (रुपये अस्सी करोड़ मात्र) को आहरित कर व्यय किये जाने की श्री राज्यपाल सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृति धनराशि चार समान किश्तों में क्रमशः माह अगस्त, 2014, अक्टूबर, 2014, दिसम्बर, 2014 एवं फरवरी, 2015 में रुपये 20,00,00,000/- (रुपये बीस करोड़ मात्र) की प्रतिमाह की किश्तों में आहरित की जायेगी।

3- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण वास्तविक आवश्यकता होने पर ही किया जायेगा। यह भी सुनिश्चित कर लिया जाय कि इस मद में पूर्व में स्वीकृत धनराशि व्यय कर ली गयी है तथा इसका प्रमाण-पत्र भी शासन को उपलब्ध करा दिया जाय।

4- उपर्युक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

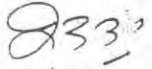
6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक- "2801बिजली-05-संचरण एवं वितरण- 800-अन्य व्यय-08-पावरलूम बुनकरों को विद्युत दरों में छूट की प्रतिपूर्ति- आयोजनेत्तर-27-सब्सिडी के नामे डाला जायेगा।

8- यह ओदश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-121/दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहें।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-60/1616(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- ग्रामीण विद्युतीकरण निगम लि0, कोर-4, स्कोप काम्प्लेक्स, 7-लोधी रोड, नई दिल्ली-110003।
- 2- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 3- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर- एच, अलीगंज लखनऊ।
- 4- मुख्य कोषाधिकारी, लखनऊ।
- 5- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-1/
- 6- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1।

लखनऊ - दिनांक 31 मार्च, 2015

विषय:- वित्तीय वर्ष 2014-15 में उ०प्र० पावर कारपोरेशन लि० को विद्युत कर वसूली के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बंध में।

महोदय,

उपर्युक्त विषयक वित्त (व्यय-नियंत्रण) अनुभाग-10 के पत्र संख्या- ई-10-42/दस-2015-642/2013, दिनांक 31 मार्च, 2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि उ०प्र० पावर कारपोरेशन लि० को वित्तीय वर्ष 2014-15 में विद्युत कर वसूली के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 850,00,00,000/- (रुपये आठ सौ पचास करोड़ मात्र) को श्री राज्यपाल महोदय स्वीकृति करने की सहर्ष अनुमति प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि० को नगद आहरण न कर दिनांक 31 मार्च, 2015 तक उनके द्वारा वसूल की गयी विद्युत कर की धनराशि के विरुद्ध पुस्तक समायोजन द्वारा अवमुक्त किया जायेगा।

2- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।





- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-9 के लेखाशीर्षक " 280-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-10- 30प्र0 पावर कारपोरेशन लि0 के विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनुदान-आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समायोजन द्वारा प्राप्त लेखाशीर्षक " 0043-विजली कर एवं शुल्क-101-विद्युत के उपभोग और विक्री पर कर" के अनतर्गत जमा किया जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 39/दस-2015 दिनांक 31 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

333

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 35/782(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग 10/ वित्त (जाय-व्यय) अनुभाग।
- 5- गार्ड बुक।

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संयुक्त सचिव

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 27 अगस्त, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण
स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 629/म0प्र0वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 22.08.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा निर्गत किये जा चुके हैं। अब अवशेष धनराशि में से रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि का आहरण दिनांक 01 सितम्बर, 2014 के पूर्व नहीं किया जायेगा तथा आहरित धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होना वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशेपक "2801-बिजली-05-संचरण एवं वितरण-800-अन्तर्गत 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन एवं अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू० ओ०-137/दिनांक 27 अगस्त, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

833

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 68/1898(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10, वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फुल।



आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक.

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जुलाई, 2014

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 536/पी0एस0डी0एफ0/2014, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) में से रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उपरोक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण दो किस्तों में क्रमशः माह जुलाई, 2014 में रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) एवं माह अगस्त, 2014 में रुपये 432,00,00,000/- (रुपये चार सौ बत्तीस करोड़ मात्र) किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

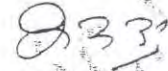
5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ0प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

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6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 - यू0 ओ0-108/दस-2014, दिनांक 24 जुलाई, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-58/1612(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 सितम्बर, 2014

विषय- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 715/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 16.09.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा एवं रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) शासनादेश दिनांक 27.08.2014 द्वारा अर्थात् कुल रुपये 1432,00,00,000/- (रुपये चौदह सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रुपये 500,00,00,000/- (रुपये पाँच सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण माह सितम्बर, 2014 में किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बा संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपरोक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उपावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में उप संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन/सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-य०ओ०-152/दस-20 दिनांक 22 सितम्बर 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

23/3/14

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 74/2105(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार (लेखा एवं हकदारी) प्रथम, उ०प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ०प्र०, छठवां तल केन्द्रीय भवन, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

विषय:-वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-794/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 28.10.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रूपये 932,00,00,000/- (रूपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा, रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश दिनांक 27.08.2014 द्वारा एवं रूपये 500,00,00,000/- (रूपये पाँच सौ करोड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा अर्थात् कुल रूपये 1932,00,00,000/- (रूपये उन्नीस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विपावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-3-05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-184/दिनांक 31 अक्टूबर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

२२३
(सुरेश कुमार
संयुक्त सचिव)

संख्या- 84/2403(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय लेखाकार, लखनऊ।
- 3- मुख्य लेखाकार, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

संख्या- दिनांक ०१ नवम्बर, 2014

विषय:- विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 797/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 31.10.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष रुपये 932,00,00,000/- (रुपये नौ सौ बत्तीस करोड़ मात्र) शासनादेश दिनांक 24.07.2014 द्वारा, रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) शासनादेश दिनांक 27.08.2014 द्वारा, रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) शासनादेश दिनांक 22.09.2014 द्वारा एवं रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) शासनादेश दिनांक 31.10.2014 अर्थात् कुल रुपये 2132,00,00,000/- (रुपये इक्कीस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि के सापेक्ष रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहषं अनुमति प्रदान करते हैं।

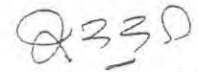
2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

सुरेश कुमार शर्मा

सचिव

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-विद्युत वितरण" के अन्तर्गत विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत अनुदान-सामान्य (गैर वेतन)" के नाम से किया जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-188/दस-2014 दिनांक 01 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 85/2418(1)/24-1-14, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।



आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

लखनऊ, दिनांक 21 नवम्बर 2014

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या- 832/मप्र वित्त/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 18.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि0 को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष कुल रूपये 2332,00,00,000/- (रूपये तेईस सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि रूपये 600,00,00,000/- (रूपये 3: सौ करोड़ मात्र) में से रूपये 200,00,00,000/- (रूपये दो सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

2/30

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला वय्य वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अ विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20- अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ-200/दिनांक 21 नवम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीये,

2332

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 87/2573(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) पथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वय्य-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रपत्रकः

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उपरो शासन।

सेवा में,

प्रबन्ध निदेशक,
उपरो पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 दिसम्बर, 2014

विषय- विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 846/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि अनुपूरक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 540,00,00,000/- (रुपये पाँच सौ चालिस करोड़ मात्र) में से धनराशि रुपये 270,00,00,000/- (रुपये दो सौ सत्तर करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण चथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि

के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियंत्रण उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण" के अन्तर्गत 800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लेस (गैर कैपेक्स) 2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर कैपेक्स) के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या ई. 10-यू0ओ0-20/2014, दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये गये हैं।

भवदीय,

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(सुरेश कुमार)

संयुक्त सचिव

संख्या-91/2694(1)/24-1-14 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

- 1- महालेखाकार (लेखा एवं दफ्तारी), पथम 30प्र0 मरोजनी नाथ ई. 30/2014
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तलम भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार)
संयुक्त सचिव

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संयुक्त सचिव
हेतु प्रेषित
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आज्ञा से
कुमार
क्त सचिव

प्रेषक:
सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ - दिनांक 04 दिसम्बर 2014

कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 848/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 25.11.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु आय-व्ययक में प्राविधानित धनराशि रुपये 2,932,00,00,000/- (रुपये दो हजार नौ सौ बत्तीस करोड़ मात्र) के सापेक्ष कुल रुपये 2532,00,00,000/- (रुपये पचचसी सौ बत्तीस करोड़ मात्र) निर्गत किये जा चुके हैं। अब अवशेष धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) की धनराशि स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला वयय वित्तीय वर्ष 2014-15 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अनुभाग-05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयाजनेत्तर-2014-15 अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ-208/14 दिनांक 04 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

8/3/14
(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 92/2696(1)/24-1-14. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इ-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (वयय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से

(सुरेश कुमार शर्मा)
संयुक्त सचिव

पेपक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

कम्पानियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 941/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु सामान्य बजट में प्राविधानित धनराशि रूपये 2,932,00,00,000/- (रूपये दो हजार नौ सौ वत्तीस करोड मात्र) एवं अनुपूरक मद में प्राविधानित धनराशि रूपये 800,00,00,000/- (रूपये आठ सौ करोड मात्र) अर्थात् कुल रूपये 3732,00,00,000/- (रूपये सैंतीस सौ वत्तीस करोड मात्र) में से धनराशि रूपये 2832,00,00,000/- (रूपये अठ्ठाईस सौ वत्तीस करोड मात्र) की वित्तीय स्वीकृति निर्गत किये जा चुकी हैं। अब अवशेष धनराशि रूपये 900,00,00,000/- (रूपये नौ सौ करोड मात्र) में से धनराशि रूपये 300,00,00,000/- (रूपये तीन सौ करोड मात्र) स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर माह जनवरी, 2015 में किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

8/3/14

- 4- प्रस्ताव-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विद्युत तथा कोणार का नाम जहाँ से धनराशि आहरित की गयी है, वापस संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) 3000 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य-व्यय 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई-10-यूओ- 227 /दस-2014 दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

331

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 102/2934(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 3000 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 3000, उत्तर प्रदेश शासन, राष्ट्रीय भवन, लखनऊ।
- 3- महालेखाकार, (आय-व्ययक) प्रथम, 3000, उत्तर प्रदेश शासन, राष्ट्रीय भवन, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।

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आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 02 फरवरी, 2015

विषय- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० के विद्युत वितरण
कम्पनियों के आपरेशनल लॉस को प्राविधानित धनराशि की विज्ञापन
स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 68/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 23.01.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु सामान्य बजट में प्राविधानित धनराशि रूपये 3732,00,00,000/- (रूपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रूपये 3132,00,00,000/- (रूपये इक्कतीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रूपये 600,00,00,000/- (रूपये छः सौ करोड़ मात्र) में से रूपये 300,00,00,000/- (रूपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय संहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य व्यय-05-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 27 /दस=2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



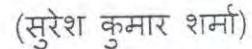
(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-09/205(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
50प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
50प्र0 पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 13 फरवरी 2015

विद्युत वितरण विभाग लखनऊ को 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण

स्वीकृति।

महादय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 101/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 10.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3732,00,00,000/- (रुपये सैंतीस सौ बत्तीस करोड़ मात्र) से धनराशि रुपये 3432,00,00,000/- (रुपये चौतीस सौ बत्तीस करोड़ मात्र) तक की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) में से रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 42जी दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउन्ड संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपकरण प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।



- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक विन्ना 14/308 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुभाग संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" तथा 05-सावजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-20-सामान्य अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 34 (वस-10-15) दिनांक 16 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

संख्या- 14 /308(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल कन्द्रीय भवन सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च, 2015

विषय: वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस के फण्डिंग हेतु प्राविधानित धनराशि का वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 137/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि प्रायः वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्वुत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3732,00,00,000/- (रूपये सैंतीस सौ बत्तीस करोड़ मात्र) में से धनराशि रूपये 3632,00,00,000/- (रूपये छत्तीस सौ बत्तीस करोड़ मात्र) की वित्तीय स्वीकृति निर्गत की जा चुकी है। अब अवशेष धनराशि रूपये 100,00,00,000/- (रूपये एक सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 05-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजन तथा सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 43/सि दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

331
(सुरेश कुमार शर्मा
संयुक्त सचिव)

संख्या- 18 /419(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्रीय सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा
संयुक्त सचिव)

पेपक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 26 मार्च, 2015

का विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) को फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त) उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 163/मप्र (वित्त)/विप्र-2/253/बजट/2014-15, दिनांक 12.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि, वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु लेखाशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-11-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत जारी बन्ध पत्रों पर व्याज के भुगतान हेतु यू०पी०पी०सी०एल० को अनुदान- आयोजनेत्तर-20-सहायक अनुदान- सामान्य (गैर वेतन) में प्राविधानित धनराशि में से अवशेष धनराशि रुपये 20,88,83,000/- (रुपये उनतीस करोड़ अठ्ठासी लाख तिरासी हजार मात्र) को वी०एम०-9 प्रपत्र के अनुसार लेखाशीर्षक- "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय- 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" में पुनर्वियोग के माध्यम से स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

236

- 3- प्रन्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपर्युक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता बागी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य" 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजना 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ- 61 /दस-20 दिनांक 26 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

8331

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 31/758(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र० छठवां तल केन्द्रीय कार्यालय, लखनऊ।
- 3- मुख्य कार्यालयकार, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फुल।

आज्ञा से।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

अनुदान संख्या व नाम 09, ऊजा विभाग

निम्नलिखित निधियों से प्रस्तावित संक्रमण	आवेदन दिनांक अनुदान/विनियोग	पत्र देने के लिए प्रस्तावित अनुदान/विनियोग	आवेदन-पत्र देने के दिनांक पर उपलब्ध बचत	संशोधन	जाने जायेगा	वित्त विभाग द्वारा अनुदान हेतु अनुमोदित धनराशि	वित्त विभाग द्वारा संक्रमण के प्रस्ताव अनुदान/विनियोग(1+2-5)
1 अ-बिजली-05-संक्रमण एवं वितरण - 800-अन्य व्यय-11-सार्वजनिक क्षेत्र की वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत जारी बंध पत्रों पर ब्याज के बचत हेतु गैरुजल प्रकल्प-20-सहायता अनुदान-अन्य (पर वेतन)	16734400	2	298883	3	1-13	298883	10435517
योग-	16734400		298883		1-13	298883	16435517
2 अ-बिजली-05-संक्रमण एवं वितरण - 800-अन्य व्यय-13-सार्वजनिक क्षेत्र की वितरण कम्पनियों की पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के पुनर्गठन तौर पर (2012-2013) की फंडिंग-अन्य व्यय-20-सहायक अनुदान-अन्य (पर वेतन)	5400000	0	5698883	9	1-12	298883	5698883
योग-	5400000		5698883		1-12	298883	5698883

1- संख्या-3 में उपलब्ध बचत का कारण निम्नानुसार है-

अनुदानि संज्ञार के कारण

2- संख्या-8 में उल्लिखित उपलब्ध अनुदान के सापेक्ष संख्या-9 में अंकित अधिक व्यय निम्नलिखित कारणों से है-
वर्ष 2014-15 में आवंटित की गयी धनराशि से कार्य पूर्ण न होने के कारण प्रमाणित किया जाता है कि उपरोक्त पुनर्निर्माण में उत्तर प्रदेश वजट गैरुजल के प्रस्तर-150, 151, 154 व 155 में निर्दिष्ट प्रतिबंध/परिशीर्षकों का उल्लंघन नहीं होता है।

सेवा में,

महालेखक (आ.का एवं हकदार) प्रभाग, उत्तर प्रदेश गैरुजल

हस्ताक्षर
नाम व पद
वित्त विभाग

हस्ताक्षर
श्री सुरेश कुमार शर्मा व संयुक्त सचिव,
प्रशासकीय विभाग-ऊजा विभाग

पर व्यय की गयी
आहरित की गयी
राशि के संबंध
र ऊजा विभाग
बाध्यता होगी
न निर्देशक (वि
5 आय-व्यय
वितरण-800
गठन योजना
फंडिंग-अ
0510- 61
है है।
भवद
833
(सुरेश कुमार
संयुक्त स
प्रेषित-
इ मार्ग
ठवां तल

कुमार शर्मा,
उक्त सचिव,
उप्र शासन।

प्रबन्ध निदेशक,
उप्र पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

अनुभाग-1

लखनऊ : दिनांक 31 दिसम्बर, 2014

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि का वित्तीय स्वाकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 942/मप्र वित्त/विप्र-2/253/बजट/2014-15, दिनांक 24.12.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि अनुपूरक मांग के माध्यम से वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,000/- (रूपये पाँच सौ चालिस करोड़ मात्र) में से शासनादेश संख्या- 91/2694/24-1-14-2376/2014, दिनांक 04 दिसम्बर, 2014 द्वारा धनराशि रूपये 270,00,00,000/- (रूपये दो सौ सत्तर करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि रूपये 270,00,00,000/- (रूपये दो सौ सत्तर करोड़ मात्र) में से रूपये 150,00,00,000/- (रूपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

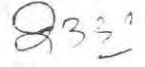
2/30

श्री

श्री शर्मा
सचिव

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुसंधान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय" के अन्तर्गत 13-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग- आयोजन के अन्तर्गत 20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 226 /दस-20 दिनांक 31 दिसम्बर, 2014 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 101/2933(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-


- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल केन्द्र भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड फ़ाइल।

आज्ञा से,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग-आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 25 /दस-2015, दिनांक 02 फरवरी, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,


(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 08/204(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एव हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,


(सुरेश कुमार शर्मा)

संयुक्त सचिव।

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 मार्च, 2015

विषय:- वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 134/मप्र (वित्त)/विप्र-2/253/आय-व्ययक/2014-15, दिनांक 25.02.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2014-15 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2012-13) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 540,00,00,000/- (रूपये पाँच सौ चालिस करोड़ मात्र) में से 480,00,00,000/- (रूपये चार सौ अस्सी करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष धनराशि रूपये 60,00,00,000/- (रूपये साठ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-800-अन्य 13-सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना अन्तर्गत विद्वुत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2012-13) की फंड आयोजनेत्तर-20- सहायक अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू0ओ0- 41 /दस-2 दिनांक 10 मार्च, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 16/422(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्र भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रभक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 16 सितम्बर, 2014

उक्त पत्र संख्या-70/1615/24-1-14-1043(बजट)/2013 के अन्तर्गत लखनऊ शक्ति भवन की प्राविधानित इत

परिवर्तित किये जाने के सम्बंध में।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० के पत्र संख्या-539/म०प्र०वित्त/विप्र-2/253/बजट/2014-15, दिनांक 14.07.2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि सार्वजनिक क्षेत्र की विद्वुत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत 2013-14 में ऑपरेशनल लॉस की फण्डिंग हेतु यू०पी०पी०सी०एल० को प्रदत्त अंशपूँजी का विनिवेश की मद में प्राविधानित धनराशि रू० 1000,00,00,000/- (रू० एक हजार करोड़ मात्र) की धनराशि की स्वीकृति श्री राज्यपाल महोदय सहर्ष प्रदान करते हैं। यह धनराशि उ०प्र० पावर कारपोरेशन लि० को नगद आहरण न कर पुस्तक समायाजन द्वारा अवमुक्त की जायेगी।

2- प्रस्तर- 1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।




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5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2014-15 के अनुदान संख्या-09 के लेखाशीर्षक "2801-बिजली -05-संचरण एवं वितरण-आयोजनेत्तर-800-अन्य व्यय- 12-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत 2013-14 में आपरेशनल लॉस की फन्डिंग हेतु यू0पी0पी0सी0एल0 को प्रदत्त अंशपूँजी का विनिवेश- 20-विनिवेश " के नामे डाला जायेगा तथा यह भुगतान नगद न होकर पुस्तक समायोजन के माध्यम से अनुदान संख्या:- 09 के पूँजी लेखे के भाग-4 के लेखाशीर्षक "4801-बिजली परियोजना पर पूँजीगत परिव्यय-80-सामान्य-आयोजनेत्तर-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-99- घटाइये वापसिपर" में जमा दिखाया जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-125/दस-2014, दिनांक 03 दिसम्बर, 2014 में जारी किया गया है।

OR 31

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या-70/1615(1)/24-1-14, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, उ0प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), उ0प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/ वित्त (आय-व्ययक) अनुभाग-4/राज्य योजना आयोग अनुभाग-1
- 5- गार्ड बुक।



आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 12-2-2014-बजट 3, 2010

प्रेषक-

इन्द्रदेव पटेल,
संयुक्त सचिव,
उत्तर प्रदेश शासन।

सेवा में,

कृषि निदेशक,
उत्तर प्रदेश, लखनऊ।

कृषि अनुभाग-2

लखनऊ दिनांक 15 सितम्बर, 2014

विषय: अनुदान संख्या-11 के लेखाशीर्षक 2401 के अन्तर्गत कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के अन्तर्गत वित्तीय वर्ष 2014-15 के भाग-व्ययक में प्राविधानित धनराशि की

उपर्युक्त विषयक आपके पत्र संख्या भभि0/286/लेखा निजी नल0/2014-15 दिनांक 07 जुलाई, 2014 तथा शासनादेश संख्या: 1214/12-2-2013-बजट 3/2010 दिनांक 16 मई, 2014 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि श्री राज्यपाल अनुदान संख्या-11 के लेखाशीर्षक 2401-फसल कृषि कर्म-आयोजनेत्तर-102-खाद्यान्नों की फसलें-05-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के मानक मद-27-सब्सिडी के अन्तर्गत वित्तीय वर्ष 2014-15 के आय-व्ययक में प्राविधानित धनराशि रु0 2400000 हजार के सापेक्ष अवशेष धनराशि 1600000 हजार (रूपया एक अरब साठ करोड मात्र) की स्वीकृति इस शर्त के अधीन प्रदान करते हैं कि स्वीकृत धनराशि का आहरण एक मुश्त नहीं किया जायेगा। प्रतिमाह रु0 20.00 करोड की वित्तीय स्वीकृति निर्गत की जायेगी और गत माह हेतु भुगतान की गयी अनुदान की धनराशि का उपयोगिता प्रमाण पत्र प्राप्त होने के पश्चात ही अगले माह की वित्तीय स्वीकृति निर्गत की जायेगी।

2. इस प्रकार जारी वित्तीय स्वीकृतियों के अन्तर्गत कोषागार से धन का आहरण विद्यमान व्यवस्था के अनुसार व्यय की आवश्यकता होने पर ही किया जायेगा।

3. यह भी सुनिश्चित किया जाये कि प्रश्नगत कार्य किसी अन्य योजना से स्वीकृत नहीं हुआ/हो रहा। उक्त स्वीकृत धनराशि का उपयोग किसी भिन्न प्रयोजन के लिए किसी भी दशा में नहीं किया जायेगा।

4. शासकीय व्यय में मितव्ययिता नितान्त आवश्यक है। व्यय प्रबंधन एवं शासकीय व्यय में मितव्ययिता के सम्बन्ध में वित्त विभाग द्वारा समय-समय पर जारी आदेशों का विशेष रूप से अनुपालन सुनिश्चित किया जाये। इसके साथ-साथ राजकीय धन व्यय करने में उत्तर प्रदेश

Dy (AdF)

80

15/9/14

बजट मैनुअल के प्रस्तर-12 में दी गयी शर्तों की पूर्ति तथा वित्तीय औचित्य के मानकों (स्टैंडर्ड्स आफ फाइनेन्शियल प्रोफाइटी) का अनुपालन भी सुनिश्चित किया जाये।

5. यह स्पष्ट किया जाता है कि धनराशि का प्रवेशन (एलाटमेंट) मात्र किसी प्रकार के व्यय करने का प्राधिकार नहीं देता है। व्यय करने के पूर्व यदि आवश्यक हो तो सक्षम प्राधिकारी की स्वीकृति अवश्य प्राप्त कर ली जाये।

6. उक्त मद में होने वाला चालू वित्तीय वर्ष 2014-15 के आय-व्ययक में अनुदान संख्या-11 के लेखाशीर्षक 2401-फसल कृषि कर्म-आयोजनेत्तर-102-खाद्यान्नों की फसलें-05-कृषि उत्पादन में वृद्धि के लिए कृषकों के निजी नलकूपों को विद्युत आपूर्ति हेतु उत्तर प्रदेश विद्युत निगम को अनुदान योजना के मानक मद-27-सब्सिडी योजनान्तर्गत सुसंगत प्राथमिक इकाईयों के नामें डाला जायेगा।

7. यह आदेश वित्त (आय-व्ययक) अनुभाग-1, उत्तर प्रदेश शासन के कार्यालय जाप संख्या- बी-1-2457-दस/2014-231/2014 दिनांक 22 जनवरी 2014 द्वारा पत्रिस्थिति

अनुपालन के अन्तर्गत जाप किया गया है। इसमें उक्त अनुदान को अनुपालन सुनिश्चित किया जाय।

भवदीय,

(इन्द्रदेव पटेल)

संयुक्त सचिव।

संख्या: 239 (i)/12-2-2014 तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. महालेखाकार (लेखा एवं हकदारी)-प्रथम/द्वितीय/प्रधान महालेखाकार (सिविल/आडिट)-प्रथम/द्वितीय, उत्तर प्रदेश, इलाहाबाद।
2. निदेशक, स्थानीय निधि लेखा परीक्षा विभाग, उत्तर प्रदेश, इलाहाबाद।
3. प्रमुख सचिव, ऊर्जा विभाग, उत्तर प्रदेश शासन।
4. वित्त नियंत्रक, कृषि भवन, उत्तर प्रदेश, लखनऊ।
5. मुख्य कोषाधिकारी, जवाहर भवन द्वारा कृषि निदेशक, उत्तर प्रदेश, लखनऊ।
6. अध्यक्ष एवं प्रबंध निदेशक, उत्तर प्रदेश पावर कारपोरेशन, लखनऊ।
7. वित्त (व्यय नियंत्रण) अनुभाग-1/बजट अनुभाग-1/2/कृषि अनुभाग-5/नियोजन अनुभाग-3
8. गार्ड फाईल।

आजा से.

(इन्द्रदेव पटेल)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव 30प्र0 शासन।

सेवा में.

प्रबन्ध निदेशक,

30प्र0 पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति

अनुदान के मद में प्राविधानित धनराशि का विवरण प्रस्तुत है।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-220/म0प्र0 वित्त/विप्र-2/268/बजट/2015-16, दिनांक 30.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायेगी।
- 4- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कौपागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

28

- 6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेश 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-91 दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

(सुरेश कुमार)
संयुक्त

संख्या- 43/922(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित की जा रही है।

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य काषाधिकारी, लखनऊ।
- 4- निदेश (संयुक्त दिनांक) अनुभाग 10 वित्त (आय-व्यय) अनुभाग
- 5- माह हुक।



(सुरेश कुमार)
संयुक्त

सेवा में

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 मई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की विवरण प्रस्तुत।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-290/म0प्र0 वित्त/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 4050,00,00,000/- (रुपये चालीस सौ पचास करोड़ मात्र) में से रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।

4- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

5- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।



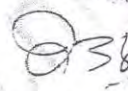


6- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि
पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

7- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक
संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-8
व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोज
सब्सिडी" के नामे डाला जायेगा।

8- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-104/०
दिनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदी


(सुरेश कुमार)
संयुक्त स

संख्या- 46/992(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

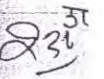
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी ना
इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां त
भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- कार्ड बुक।



आज्ञा

(सुरेश कुमार)
संयुक्त स

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प्रेषक:

सुरेश कुमार शर्मा.
संयुक्त सचि 30प्र0 शासन।

सेवा में.

✓ प्रबन्ध निदेशक,
30प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 मई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय.

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-329/म0प्र0 वित्त/विप्र-2/268/आय-व्ययक/2015-16. दिनांक 15.05.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को शासनादेश संख्या- 43/922/24-1-15-54पी/02टीसी-1. दिनांक 28.04.2015 एवं धनराशि रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को शासनादेश संख्या- 46/922/24-1-15-54पी/02टीसी-1. दिनांक 07.05.2015 द्वारा अर्थात् कुल धनराशि रुपये 500,00,00,000/- (रुपये पांच सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहय अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संयह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जो शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

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32

4- धनराशि में स्विकृत धनराशि के सापेक्ष समय-समय पर व्यय धनराशि का सन्पूर्ण विवरण तथा कोषागार का नाम जहाँ से धनराशि आ गयी है, वाक्य संख्या, अहम की तिथि, लेखाशीर्षक आदि तथा आवृत्ति के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नि उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आयु अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति आयोजनेत्तर-27-सविस्डी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-115/ दिनांक 22 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।


(सुरेश कुमार)
संयुक्त

संख्या-50/1132(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित का सूचनाय एवं आवश्यक काचबाहू हेतु प्रेषित करने के लिये 32 मई 2015 को जारी किया गया है।

- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सैक्टर-रच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग
- 5- गाई बुक।



आ
(सुरेश कुमार)
संयुक्त

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प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव 30प्र0 शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
30प्र0 पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 24 जून, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के प्र० में प्राविधानित धनराशि का वितरण कराया जाये।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-373/म0प्र0 (वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 03.06.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये च्यालिस सौ करोड़ मात्र) में से रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को शासनादेश संख्या- 43/922/24-1-15-54पी/02टीसी-1, दिनांक 28.04.2015 धनराशि रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को शासनादेश संख्या- 46/992/24-1-15-54पी/02टीसी-1, दिनांक 07.05.2015 द्वारा एवं धनराशि रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को शासनादेश संख्या- 50/1132/24-1-15-54पी/02टीसी-1, दिनांक 22.05.2015 द्वारा अर्थात् कुल धनराशि रुपये 800,00,00,000/- (रुपये आठ सौ करोड़ मात्र) की स्वीकृत प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आवरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के संचालक प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर दिये गये आदेशों तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताकर हेतु प्रबन्ध कराया जायेगा।

4- पस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आया गया है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरण के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमित उपलब्ध कराने की बाध्यता होगी।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्यय अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वि 800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनु आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-134/वित्त-दिनांक 24 जून, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदोय,

23

(सुरेश कुमार शर्मा)

संयुक्त सचिव

संख्या- 58 /1268(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु भेजिए:

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 मंगेजती नायडू इलाहाबाद।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, उठवा तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज से

(सुरेश कुमार शर्मा)
संयुक्त सचिव

23

प्रेषक:

सुरेश कुमार शर्मा.
संयुक्त सचिव.
उ०प्र० शासन।

सेवा में.

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 09 जुलाई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय

उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-428/म०प्र० (वित्त)/विच-1/268/आय-व्ययक/2015-16. दिनांक 29.06.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 3150,00,00,000/- (रुपये इक्कतीस सौ पचास करोड़ मात्र) में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426. दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

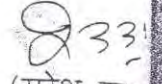
4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

(सुरेश कुमार शर्मा)
संयुक्त सचिव

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- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संवध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-8 व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सचिसडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई 10-यू०ओ०-150/दिनांक 09 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय


(सुरेश कुमार)
संयुक्त सचिव

संख्या-65(1)/1421(1)/24-1-15. तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नाथ इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड टुक।



(सुरेश कुमार)
संयुक्त सचिव

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प्राप्तक:

संयुक्त सचिव,
5050 शासन।

सेवा में।

✓ प्रबन्ध निदेशक,

5050 पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 25 अगस्त, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति महोदय

संख्या-067/5050 (वित्त)/विप्र-2/268/आय-व्ययक्र/2015-16 दिनांक 30.07.2015 के सदम में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अयर्शेप धनराशि रुपये 2900,00,00,000/- (रुपये उनतास सौ करोड़ मात्र) में से रुपये 350,00,00,000/- (रुपये तीन सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष सन्नय-सन्नय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाचर संख्या, आहरण की तिथि, लखाशेषक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ, इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन का नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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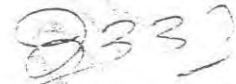
(सुरेश कुमार
संयुक्त

5- इस शान्तिपत्र में निर्धारित विधेय शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जाएगा।

6- इस संबंध में वरिष्ठ वरिष्ठ व्यवस्थापक दिनांक 2013-14 के आय-व्ययक में अनुदान संख्या-3 के अन्तर्गत लेखाशीर्षक 2201-विजली-05-सूचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को अतिरिक्त अनुदान- आयोजनोत्तर-27-सर्विसी' के नामे डाल जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 184 /दस-2015, दिनांक 25 अगस्त, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 78 /1643(1)/24-1-15. तददिनांक।

पत्रिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं इकदारों) प्रथम, 30प्र0 सरोजनी नायडू नाम, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल कन्द्रीय भवन, सैफ्टर-रच, जलेशंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- आई युका।



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
30प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 सितम्बर, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 के स्वीकृत
अनुदान की उक्त उपाय-विधायक प्रस्तावों का उपलब्ध करवाया।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-564/म0प्र0 (वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 की क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2550,00,00,000/- (रूपये दो हजार पाँच सौ पचास करोड़ मात्र) में से रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की

बाध्यता होगी।

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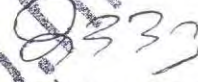
सुरेश शर्मा
स सचिव।

5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-209/दस-2015, दिनांक 04 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या-83/1997(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) पथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी लखनऊ।
- 4- वित्त (व्यय नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 05 अक्टूबर, 2015

विषय-वित्त

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-564/म०प्र० (वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00.00.000/- (रूपये चार सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2300.00.00.000/- (रूपये दो हजार तीन सौ करोड़ मात्र) में से रूपये 200.00.00.000/- (रूपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की आवश्यकता होगी।

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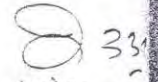
स,

कुमार शर्मा

सचिव।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सचिवालय" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 215 / दिनांक 05 अक्टूबर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

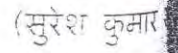

(सुरेश कुमार)
संयुक्त सचिव

संख्या-95/2065(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नगर इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलक भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।




(सुरेश कुमार)
संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 03 नवम्बर, 2015

विषय:

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-725/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00.00,000/- (रूपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 2100.00.00,000/- (रूपये इक्कीस सौ करोड़ मात्र) में से धनराशि रूपये 450.00.00,000/- (रूपये चार सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।





5- इन शासनदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि
पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक
संख्या-9 के अन्तर्गत लेखाशीर्षक "280-विजली-05-संचरण एवं वितरण
व्यय-04-उत्तर-प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोज
सविस्डी" के मुझे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ-242
दिनांक 03 नवम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

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भवदी
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(सुरेश कुमार
संयुक्त

संख्या-107/2362(4)/24-1-15, तददिनांक।

प्रतिविलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महिलेखाकार. (लेखा एवं सहायक प्रथम) 30प्र० सरोजनी ना
इलेक्ट्रिवाट 11001।
- 2- महिलेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा). 30प्र०. छठवां त
भवन. सेक्टर-एच. अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाँव बुक

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(सुरेश कुमार
संयुक्त

दिनांक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 04 दिसम्बर, 2015

विषय-विद्युत वित्त विभाग, लखनऊ, उत्तर प्रदेश शासन द्वारा जारी की गई दिनांक 27.11.2015

उ०प्र०

महोदय

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-800/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 27.11.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00,00,000/- (रूपये बयालिस सौ करोड मात्र) के सापेक्ष अवशेष धनराशि रूपये 1650.00,00,000/- (रूपये सोलह सौ पचास करोड मात्र) में से धनराशि रूपये 250.00,00,000/- (रूपये दो सौ पचास करोड मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के पत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित पत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण तथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ, इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।





5- इस आदेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वि. पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तिय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० का क्षतिपूर्ति अनुदान- आयोजन सटिसिडी" के नाम से डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 253/ दिनांक 04 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

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(सुरेश कुमार)
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संख्या- 111 /2547(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 50प्र० सरोजनी न इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र०, छात्रा भवन, सेक्टर-एच, अलीगंज, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-वितरण) अनुभाग 10, वित्त (आय-व्यय) अनुभाग-1
- 5- गार्ड तक।



(सुरेश कुमार)
विशेष स

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा नं.

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 दिसम्बर, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति

महोदय,

उपयुक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-828/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 07.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के तहत प्रविधानित धनराशि रुपये 4200.00,00,000/- (रुपये चार सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1400.00,00,000/- (रुपये चौदह सौ करोड़ मात्र) में से धनराशि रुपये 150.00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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स्व

5- इस शाननादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- जायोजन सप्लिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-263 दिनांक 28 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

संख्या- 115 /2601(1)/24-1-15, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी न इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं सजस्व लेखा परीक्षा), 30प्र०, छठवां त भवन, सेक्टर-एच, अलीगंज लेखनऊ।
 - 3- मुख्य कोषाधिकारी, लेखनऊ।
 - 4- वित्त (व्यय-निर्माण) अनुभाग-10, वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बक।

(सुरेश कुमार)
विशेष स

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 08 जनवरी, 2016

विषय: वित्तिय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-895/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 1250,00,00,000/- (रूपये बाहर सौ पचास करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।





- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (विद्युत) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजना सडिसिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 02 दिनांक 08 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

संख्या- 03/2754(1)/24-1-15, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नगर इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तम भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

(सुरेश कुमार)
विशेष सहायक

प्रेषक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 22 जनवरी, 2016

विषय: वित्त

अनुदान के मद में प्राविधानत धनराशि का वित्तीय स्वाकृत।
महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-31/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 13.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 4200,00,00,000/- (रुपये बयालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 1000,00,00,000/- (रुपये एक हजार करोड़ मात्र) में से धनराशि रुपये 200,00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध करने की बाध्यता होगी।

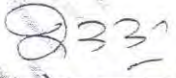
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5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजला-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू0ओ0-19/दस-2016 दिनांक 22 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहें हैं।


भवदीय,


(सुरेश कुमार शर्मा)
विशेष सचिव।

संख्या- 05/87(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।


(सुरेश कुमार शर्मा)
विशेष सचिव।

200 - (102-ए-15) - 109/16/19 (109/15) - 285
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पेपक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 10 फरवरी, 2016

विषय:- वित्तीय

अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति।
महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-82/म०प्र०(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 800,00,00,000/- (रूपये आठ सौ करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचास करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशोर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की आवश्यकता होगी।

मार्ग,
केन्द्रीय

र शर्मा)
चिव।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान- आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 19 /दस-2016, दिनांक 10 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,

33

(सुरेश कुमार शर्मा)

विशेष सचिव।

संख्या- 12/275(1)/24-1-16, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लेखनऊ।
- 3- मुख्य कोषाधिकारी, लेखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

(सुरेश कुमार शर्मा)

विशेष सचिव।

0प्र0

प्रेषक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 26 फरवरी, 2016

विषय: वित्तीय वर्ष 2015-16 के बजट में उ0प्र0 पावर कारपोरेशन लि0 के प्रति

अनुदान के मद में प्राविधानित धनराशि का वित्तीय स्वाकृत।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-138/म0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 23.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि0 को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200,00,00,000/- (रूपये ब्यालिस सौ करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 550,00,00,000/- (रूपये पाँच सौ पचाँस करोड़ मात्र) में से धनराशि रूपये 250,00,00,000/- (रूपये दो सौ पचाँस करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता

होगी।

नुदान
-अन्य
र-27-
F-2016.
र
र (1)
र (चव)
त:-
मायडू मार्ग
तल केन्द्रीय
1
भाजा से,
श कुमार शर्मा
शेष सचिव।

- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 6- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-बिजली-05-संचरण एवं वितरण-80 व्यय-04-उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान- आयोजन सब्सिडी" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-38/दिनांक 26 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

(सुरेश कुमार)
विशेष सचिव

संख्या- 15/525(1)/24-1-16, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नाथ इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
 - 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)
विशेष सचिव

(वित्त)
प्रयक
तरण
आयोज
मो-32
रहे है
भक्त
सु
विशेष

सुरेश कुमार शर्मा,
वैशेष सचिव,
3090 शानन

संय सं.
प्रबन्ध निदेशक,
3090 पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 मार्च, 2016

विषय: वित्तीय नियम संख्या-42जी/शुद्ध पत्र संख्या-426/1971 द्वारा निर्धारित पत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को पतिस्तताक्षर हेतु उपलब्ध कराया जायेगा।

उपयुक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-155/म0प्र0(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 29.02.2016 के सदर्थ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 के बजट में उत्तर प्रदेश पावर कारपोरेशन लि० को क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रूपये 4200.00.00.000/- (रूपये ब्यालिस सौ करोड मात्र) के सापेक्ष अवशेष धनराशि रूपये 300.00.00.000/- (रूपये तीन सौ करोड मात्र) को स्वीकृत कर आहरित किये जाने की ओ राज्यपाल महोदय सहय अनुमति प्रदान करने है।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।

3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के तत्काल प्राधिकारी द्वारा वित्तीय नियम संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित पत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को पतिस्तताक्षर हेतु उपलब्ध कराया जायेगा।

4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर बचत की गयी धनराशि का सम्पूर्ण विवरण यथा संभवता के तहत सर्वो में धनराशि आहरित की गयी है वाउचर संख्या आहरण की तिथि लखनऊ आदि तथा आहरित धनराशि के मद में उपयोगिता प्रमाण-पत्र महाप्रबन्धक, उत्तर प्रदेश लखनऊ द्वारा प्राप्त और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को क्रियानुसार उपलब्ध कराने की बाध्यता होगी।


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1 हेतु प्रेषित
रोजनी
0, छठवां
अनुभाग-1

(सुरेश
विश

3- इन संशोधन के लिए विभिन्न विभागों के अनुसंधान विभागों के
कार्यवाही के लिए हुए सुनिश्चित उपाय सुझाए।

6- इन संशोधन में होने वाले व्यय के विवरण एवं 2015-16 के आय-व्यय के
संख्या-9 के अन्तर्गत सहायिका संख्या-2801-विभाग-08-प्रधान एवं विभाग-2
व्यय-04-उत्तर प्रदेश पाठ्य कर संशोधन लि० की क्षतिपूर्ति अनुदान- अर्थात्
सविस्ती के नामे डाला जायेगा।

7- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-बु0.डी0-57/16
दिनांक 08 मार्च, 2016 में प्राप्त वृत्तीय सफाई से जारी किये जा रहे हैं।

भयद

38

(सुरेश कुमार)

विशेष स

संख्या- 31/585(1)/24-1-16, तददिनांक।

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित
- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प० नरोजने न
इलाहाबाद 211001।
 - 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प०, छठवां त
भवन, सेक्टर-एच, अलीगंज लखनऊ।
 - 3- मुख्य कोषाधिकारी, लखनऊ।
 - 4- वित्त (व्यय-विभाग), अनुभाग-10/वित्त (आय-व्यय) अनुभाग-1
गार्ड बक।

38

(सुरेश कुमार)

विशेष स

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ - दिनांक: 28 अप्रैल 2015

विषय- वित्तीय वर्ष-2015-16 में विद्युत वितरण कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 195/मप्र (वित्त)/विप्र-2/268/बजट/2015-16, दिनांक 25.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग हेतु प्राविधानित धनराशि रुपये 90,00,00,000/- (रुपये नव्वे करोड़ मात्र) को स्वीकृत कर आहरित किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का आहरण आवश्यकता होने पर किया जायेगा।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त भाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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- 6- इस संबंध में होने वाला वषय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-3 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-300-305-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस की फण्डिंग- आयोजनेत्तर-28 अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-90/ दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

39

(सुरेश कुमार)

संयुक्त स

संख्या- 42/924(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

सुरेश कुमार

संयुक्त स

मुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

उपबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 28 अप्रैल, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 221/मप्र (वित्त)/विप्र-2/268/बजट/2015-16, दिनांक 30.03.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) में से 110.00.00.000/- (रूपये एक सौ दस करोड़ मात्र) अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

- 2- प्रस्तर-1 में स्वीकृत धनराशि माह अप्रैल, 2015 में आहरित की जायेगी।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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- 6- इस तथ्य में होने वाला व्यव वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशेपक "2801-विजली-05-संचरण एवं वितरण-800-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ-78 दिनांक 28 अप्रैल, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे है।

भवदे

23
(सुरेश कुमार)
संयुक्त

संख्या- 44/923(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड चुक।

आर

(सुरेश कुमार)
संयुक्त

पेठल

नुरश कुमार शर्मा
संयुक्त सचिव
उ०प्र० शासन।

सेवा में

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 07 मई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या- 291/मप्र (वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 29.04.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2890,00,00,000/- (रुपये अठ्ठाईस लक्ष नब्बे करोड़ मात्र) में से 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अवमुक्त किये जाने की श्री राज्यपाल महोदय सहर्ष स्वीकृति प्रदान करते हैं।

- 2- प्रस्तर-1 में स्वीकृत धनराशि माह मई, 2015 में आहरित की जायेगी।
- 3- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42 जो शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को पतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।
- 4- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, बाउचर संख्या, आहरण की तिथि, लेखाशैली आदि तथा आहरित धनराशि के संबंध में उक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 5- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) उ०प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

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- 6- इस संबंध में होने वाला वय वित्तिय वर्ष 2015-16 का आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजला-05-संचरण एवं वितरण-300-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तिय पुनर्गठन अन्तर्गत विद्युत वितरण कम्पनियों के अपरेशनल लॉस (वर्ष 2015-16) का आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वतन)" के नामे डाला जायेगा।
- 7- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ-100 दिनांक 07 मई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवन

30

(सुरेश कुमार)

संयुक्त

संख्या-47/993(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आत

(सुरेश कुमार)

संयुक्त

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-1527/पीएसडीएफ/2015, दिनांक 22.05.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/993/24-1-15-785(वजट)/2015, दिनांक 28.04.2015 द्वारा 110,00,00,000/- (रुपये एक सौ दस करोड़ मात्र) एवं शासनादेश संख्या-47/993/24-1-15-785(वजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150,00,00,000/- (रुपये एक सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 260,00,00,000/- (रुपये दो सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 400,00,00,000/- (रुपये चार सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त पत्र-1 में स्वीकृत धनराशि के आवरण हेतु कारपोरेशन के सचिव प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुंड पत्र संख्या- 426 दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्तांतर हेतु उपलब्ध कराया जायेगा।

80

92

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-3-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आर 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 यूओओ- 119 दिनांक 01 जून, 2015 में प्राप्त उनकी सहमति से जारी किए जा रहे हैं।

भयद

(सुरेश कुमार)

संयुक्त

संख्या- 54 /1167(1)/24-1-15 दिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेख एवं हकदारा) प्रधान, 30प्र० सराजना नायडू मार्ग, लखनऊ।
- 2- महालेखाकार, (लेख एवं हकदारा) प्रधान, 30प्र० सराजना नायडू मार्ग, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड युक्त।

आज्ञा

(सुरेश कुमार)

संयुक्त

प्रेषक:

सुरेश कुमार शर्मा
सयुक्त सचिव,
उ0प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
उ0प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि0 के पत्र संख्या-2040/पीएसडीएफ/2015, दिनांक 13.07.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि0 को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 2340.00.00.000/- (रुपये तेइस सौ चालीस करोड़ मात्र) में से रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशोधक अदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को त्रिजानानुसार उपलब्ध कराने की बाध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संवध में होने वाला वृद्ध वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीपक "280'-विजली-05-संचरण एवं वितरण-800-अन्व 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लांस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 162 /द दिनांक 15 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

331
(सुरेश कुमार
संयुक्त स

संख्या- 67 /1498(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाथं एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल भवन, सेक्टर-एच, अलौगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।



आज्ञा

(सुरेश कुमार
संयुक्त स

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उ०प्र० शासन।

सेवा में,

प्रवन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 30 जुलाई, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० के सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-374/मप्र(वित्त)/विप्र-1/268/आय-व्ययक/2015-16, दिनांक 03.06.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(वजट)/2015, दिनांक 28.04.2015 द्वारा 110.00.00.000/- (रुपये एक सौ दस करोड़ मात्र), शासनादेश संख्या-47/993/24-1-15-785(वजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150.00.00.000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(वजट)/2015, दिनांक 01.06.2015 द्वारा रुपये 400.00.00.000/- (रुपये चार सौ करोड़ मात्र) शासनादेश संख्या-67/1498/24-1-2015-785 (वजट)/2015 टी०सौ० दिनांक 15 जुलाई, 2015 द्वारा रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 910.00.00.000/- (रुपये नौ सौ दस करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर दिये बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

- 3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धन सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तंत्र विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।
- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-उत्तर प्रदेश-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आय-व्ययक संख्या-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10 यूओओ- 171 / वित्त दिनांक 30 जुलाई, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

833

(सुरेश कुमार)

संयुक्त स

संख्या- 71 /1269(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलक, भवन, मेन्टल हल्ट, अन्वेषण संयुक्त संस्थान, लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)

संयुक्त स

प्रपत्रकः

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 21 अगस्त, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) के प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-501/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.07.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) के प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) में से शासनादेश संख्या-44/923/24-1-15-785(बजट)/2015, दिनांक 28.04.2015 द्वारा 110.00.00.000/- (रुपये एक सौ दस करोड़ मात्र), शासनादेश संख्या-47/993/24-1-15-785(बजट)/2015, दिनांक 07.05.2015 द्वारा रुपये 150.00.00.000/- (रुपये एक सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-54/1167/24-1-15-785(बजट)/2015 दिनांक 01.06.2015 द्वारा रुपये 400.00.00.000/- (रुपये चार सौ करोड़ मात्र) शासनादेश संख्या-67/1498/24-1-2015-785 (बजट)/2015 टी०सी० दिनांक 15 जुलाई, 2015 द्वारा रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) एवं शासनादेश संख्या-71/1269/24-1-2015-785 (बजट)/2015 दिनांक 30 जुलाई, 2015 द्वारा रुपये 250.00.00.000/- (रुपये दो सौ पचास करोड़ मात्र) अर्थात् कुल रुपये 1160.00.00.000/- (रुपये ग्यारह सौ साठ करोड़ मात्र) की स्वीकृति प्रदान की जा चुकी है। अब अवशेष प्राविधानित धनराशि में से रुपये 300.00.00.000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय तहफ़्त अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विलयनाया जायेगा तथा तत्संबंधी विलयन ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को पतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

सुरेश

सुरेश

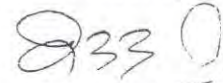
3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, घाउच संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि0 द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओ-182/दस-2015, दिनांक 21 अगस्त, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय,



(सुरेश कुमार शर्मा)

संयुक्त सचिव।

संख्या- 77/1660(1)/24-1-15, तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू नार्ग, इलाहाबाद 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेख परीक्षा), 30प्र0, छठवां तल अन्तर्गत भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- ~~संयुक्त सचिव, वित्त विभाग, उत्तर प्रदेश शासन, लखनऊ।~~
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।



आज्ञा से,

(सुरेश कुमार शर्मा)

संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,
संयुक्त सचिव,
उपरो शासन।

सेवा में,

प्रबन्ध निदेशक,
उपरो पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

दिनांक 03 सितम्बर, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० का सावधानक ऋण की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-565/नप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 31.08.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 1540,00,00,000/- (रुपये पन्द्रह सौ चालिस करोड़ मात्र) में से रुपये 300,00,00,000/- (रुपये तीन सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त), 30प्र0 पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में अनुदान संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य व्यय-07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजनेत्तर-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 208 / वस-२०१५, दिनांक 03 सितम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदोय,
33
(सुरेश कुमार शर्मा)
संयुक्त सचिव।

संख्या- 82 /1996(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार. (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी नायडू मार्ग. इलाहाबाद 211001।
- 2- महालेखाकार. (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र0, छठवां तल केन्द्रीय भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाई बुक।

(सुरेश कुमार शर्मा)
संयुक्त सचिव।

प्रेषक:

सुरेश कुमार शर्मा,

संयुक्त सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ - दिनांक 06 अक्टूबर 2015

विषय- वित्तिय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० का सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-662/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 01.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रूपये 1240.00.00.000/- (रूपये बारह सौ चालिस करोड़ मात्र) में से रूपये 200.00.00.000/- (रूपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी वित्त ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

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- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्तर्गत 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आप्रेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आय-व्ययक संख्या-20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०- 229 /दिनांक 06 अक्टूबर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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(सुरेश कुमार)

संयुक्त सचिव

संख्या- 96 /2225(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तल, भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गाइड बुक।

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आज्ञा हेतु

(सुरेश कुमार)

संयुक्त सचिव

प्रेषक:

सुरेश कुमार शर्मा,
विशेष सचिव,
उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,
उ०प्र० पावर कारपोरेशन लि०,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ, दिनांक 26 नवम्बर, 2015

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त) उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-726/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 26.10.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 1040.00,00,000/- (रुपये दस सौ चालिस करोड़ मात्र) में से रुपये 200.00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की गध्यता होगी।

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कार्रवाई लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्तर्गत 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयो 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यू०ओ०-241/2015 दिनांक 24 नवम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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(सुरेश कुमार)

विशेष सचिव

संख्या-108/2361(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं सजस्य लेखा परीक्षा), 30प्र०, छठवां तल, भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

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(सुरेश कुमार)

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पत्रक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उपरो शासन।

सेवा में,

प्रबन्ध निदेशक,

उपरो पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

विषय:-वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपयुक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-801/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 27.11.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00.00.000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष प्राविधानित धनराशि रुपये 840.00.00.000/- (रुपये आठ सौ चालिस करोड़ मात्र) में से रुपये 200.00.00.000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम अधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जो/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी किर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष सम्य-सम्य पर व्यवस्था की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, संख्या संख्या, आहरण की तिथि, लेखाशोपक आदि तथा आहरित धनराशि के संबंध में उपलब्ध प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा किर्जा विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की प्राथमिकता है।

3- इन संस्थाओं का वित्तीय विवरण 2015-16 के आय-व्ययक के तहत प्रस्तुत किया जायेगा।

5- इन संस्थाओं को होने वाले व्यय वित्तिय वर्ष 2015-16 के आय-व्ययक संख्या-9 के अन्तर्गत लेख शीर्षक "2801-वैल्यू-03-प्रचरण एवं वित्तिय-800-अन्य 07-सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कंपनियों के आपरेशनल लाॅन्स (वर्ष 2015-16) की कपिंग- आय-व्ययक 20- सहायता अनुदान-सामान्य (गैर वेतन)" के तहत डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या- ई- 10-यूओओ- 254 /वित्त दिनांक-10 दिसम्बर, 2015 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय

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(सुरेश कुमार)

विशेष सचिव

संख्या- 113/2548(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र0 सरोजनी न्याय मार्ग, इलाहाबाद-211001।
- 2- महालेखाकार, (आर्थिक एवं सञ्चय लेखा परीक्षा), 30प्र0, उद्योग भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-10, लखनऊ।
- 5- गार्ड फुल।

(सुरेश कुमार)

विशेष सचिव

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

✓ प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

दिनांक 05 जनवरी, 2016

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक निदेशक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-870/मप्र(वित्त)/विप्र-2/2687/आय-व्ययक/2015-16, दिनांक 22.12.2015 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000.00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 640.00,00,000/- (रुपये छः सौ चालिस करोड़ मात्र) में से रुपये 200.00,00,000/- (रुपये दो सौ करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाया जायेगा तथा तत्संबंधी विल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की वाध्यता होगी।

23/1

23/1

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक (वित्त) पावर कार्रगैरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- इस संबंध में होने वाला व्यय वित्तीय वर्ष 2015-16 के आय-व्ययक नं० संख्या-9 के अन्तर्गत लेखाशीपक "2801-विजली-05-संचरण एवं वितरण-800-अन्तर्गत 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन याजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आयोजना के अन्तर्गत 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०-288/वि० दिनांक 04 जनवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भयदीय

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(सुरेश कुमार)

विशेष सचिव

संख्या- 01 /2721(1)/24-1-15. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, कलकत्ता-700011
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलवा, भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा

(सुरेश कुमार)

विशेष सचिव

प्रेषक:

सुरेश कुमार शर्मा,

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

विषय:- वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-81/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 28.01.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के अन्तर्गत विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रुपये 3000,00,00,000/- (रुपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रुपये 440,00,00,000/- (रुपये चार सौ चालिस करोड़ मात्र) में से रुपये 250,00,00,000/- (रुपये दो सौ पचास करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायेगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्ताक्षर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीर्षक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ/ इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की प्राथमिकता होगी।

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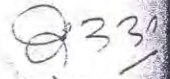
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4- इन शर्तनामों में निर्धारित विशिष्ट शर्तों का अनुपालन निदेशक वित्त, राज्य कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।

5- इस संबंध में होने वाला व्यव वित्तीय वर्ष 2015-16 के आय-व्ययक में संख्या-9 के अन्तर्गत लेखाशीर्षक "2801-विजली-05-संचरण एवं वितरण-800-अन्य 07-सार्वजनिक क्षेत्र की विद्युत वितरण कम्पनियों की वित्तीय पुनर्गठन योजना के विद्युत वितरण कम्पनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग- आय" 20- सहायता अनुदान-सामान्य (गैर वेतन)" के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओओ- 30 /दिनांक 09 फरवरी, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय



(सुरेश कुमार)
विशेष सचिव

संख्या- 10 /274(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, 211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलम, भवन, सेक्टर-एच, अलीगज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1
- 5- गार्ड बुक।

आज्ञा से


(सुरेश कुमार)
विशेष सचिव

पत्र

सुरेश कुमार शर्मा

विशेष सचिव,

उ०प्र० शासन।

सेवा में,

प्रबन्ध निदेशक,

उ०प्र० पावर कारपोरेशन लि०,

शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 06 मार्च, 2016

विषय:- वित्तीय वर्ष 2015-16 के उक्त वर्ष के अंतर्गत उक्त कारपोरेशन लि० के अंतर्गत उक्त क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के अंतर्गत विद्युत वितरण कंपनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि की वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), उत्तर प्रदेश पावर कारपोरेशन लि० के पत्र संख्या-149/मप्र(वित्त)/विप्र-2/268/आय-व्ययक/2015-16, दिनांक 27.02.2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि वित्तीय वर्ष 2015-16 में उत्तर प्रदेश पावर कारपोरेशन लि० को सांख्यिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन योजना के अंतर्गत विद्युत वितरण कंपनियों के आपरेशनल लॉस (वर्ष 2015-16) की फण्डिंग हेतु प्राविधानित धनराशि रूपये 3000.00.00.000/- (रूपये तीन हजार करोड़ मात्र) के सापेक्ष अवशेष धनराशि रूपये 190.00.00.000/- (रूपये एक सौ नव्वे करोड़ मात्र) को स्वीकृत किये जाने की श्री राज्यपाल महोदय सहर्ष अनुमति प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या- 426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर बिल बनाया जायगा तथा तत्संबंधी बिल ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को प्रतिहस्तांतर हेतु उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण तथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वास्तविक संख्या आहरण की तिथि कोषागारक आदि तथा आहरित धनराशि के संबंध में उपरोक्त प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ, इलाहाबाद और ऊर्जा विभाग तथा वित्त विभाग, उत्तर प्रदेश शासन को निवेदननुसार उपलब्ध कराने की व्यवस्था होगी।

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इस आदेश के निर्धारित दिनांक से पूर्व के अनुदान विवरण वित्त
विभाग के कार्यालय में उपलब्ध न होने के कारण न्यूनलिखित किया गया।

3- इस तथ्य से होने वाले व्यय विवरण वर्ष 2015-16 के आय-व्ययक
संख्या-3 के अन्तर्गत लेखाशीपक 2801-दिजली-03-सचरन एवं वितरण-100-अन
07-सार्वजनिक क्षेत्र की विद्युत वितरण कंपनियों की वित्तीय पुनर्गठन याचना के
विद्युत वितरण कंपनियों के आपरेशनल लास (वर्ष 2015-16) की कम्पिडन- आय
20- सहायता अनुदान-सामान्य (गैर वेतन) के नामे डाला जायेगा।

6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यूओएच- 58/2016
दिनांक 06 मार्च, 2016 से प्राप्त उनकी सहमति से जारी किया जा रहे हैं।

भवदीय

33

(सुरेश कुमार)

विशेष सचिव

संख्या- 30/571(1)/24-1-16. तददिनांक।

प्रतिलिपि निम्नलिखित को सूचनाथ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारों) प्रथम, 50प्र0 सरोजनी नायडू मार्ग, 5
211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 50प्र0. छठवां तल
भवन, सेक्टर-एच, अलीबाज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त (व्यय-नियंत्रण) अनुभाग-10/वित्त (आय-व्ययक) अनुभाग-1।
- 5- गाई बुक।



(सुरेश कुमार)

विशेष सचिव

प्रपत्र:

सुरेश कुमार शर्मा,
विशेष सचिव,
30प्र0 शासन।

सेवा में,

प्रबन्ध निदेशक,
30प्र0 पावर कारपोरेशन लि0,
शक्ति भवन, लखनऊ।

ऊर्जा अनुभाग-1

लखनऊ : दिनांक 11 मार्च, 2016

विषय:- वित्त विभाग के अधीन 30प्र0 पावर कारपोरेशन लि0 को नगद आहरण के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि की वित्तीय स्वीकृति के सम्बंध में।

महोदय,

उपर्युक्त विषयक मुख्य महाप्रबन्धक (वित्त), 30प्र0 पावर कारपोरेशन लि0 के संख्या-164/मु0म0प्र09(वित्त)/निधि सामान्य/ई0डी0/विद्युत कर/2014-15, दिनांक 02 मार्च, 2016 के संदर्भ में मुझे यह कहने का निदेश हुआ है कि 30प्र0 पावर कारपोरेशन लि0 को वित्तीय वर्ष 2015-16 में विद्युत कर वसूलों के विरुद्ध समायोजन हेतु क्षतिपूर्ति अनुदान के मद में प्राविधानित धनराशि रुपये 1000,00,00,000/- (रुपये एक हजार करोड़ मात्र) को श्री राज्यपाल महोदय स्वीकृति करने की सह्य अनुमति प्रदान करते हैं। यह धनराशि 30प्र0 पावर कारपोरेशन लि0 को नगद आहरण न कर दिनांक 31 मार्च, 2016 तक उनके द्वारा वसूल की गयी विद्युत कर की धनराशि के विरुद्ध पुस्तक समायोजन द्वारा अवमुक्त किया जायेगा।

2- प्रस्तर-1 में स्वीकृत धनराशि के आहरण हेतु कारपोरेशन के सक्षम प्राधिकारी द्वारा वित्तीय नियम संग्रह खण्ड-5 भाग-1 के प्रपत्र संख्या-42जी/शुद्ध पत्र संख्या-426, दिनांक 13 जुलाई, 1971 द्वारा निर्धारित प्रपत्र पर विल बनाकर प्रतिहस्ताक्षर हेतु ऊर्जा अनुभाग-1, उत्तर प्रदेश शासन को उपलब्ध कराया जायेगा।

3- प्रस्तर-1 में स्वीकृत धनराशि के सापेक्ष समय-समय पर व्यय की गयी धनराशि का सम्पूर्ण विवरण यथा कोषागार का नाम जहाँ से धनराशि आहरित की गयी है, वाउचर संख्या, आहरण की तिथि, लेखाशीपंक आदि तथा आहरित धनराशि के संबंध में उपयोगिता प्रमाण-पत्र महालेखाकार, उत्तर प्रदेश लखनऊ इलाहाबाद और ऊर्जा विभाग, तथा वित्त विभाग, उत्तर प्रदेश शासन को नियमानुसार उपलब्ध कराने की बाध्यता होगी।

१२

- 4- इस शासनादेश में निर्धारित विशिष्ट शर्तों का अनुपालन निर्देशक लि० 30प्र० पावर कारपोरेशन लि० द्वारा सुनिश्चित किया जायेगा।
- 5- उक्त व्यय वित्तीय वर्ष 2015-16 के अनुदान संख्या-9 के लेखाशीर्षक "विजली-05-संचरण एवं वितरण-800-अन्य व्यय-10- 30प्र० पावर कारपोरेशन लि० विद्युत कर की भुगतान की गयी धनराशि के विरुद्ध राजस्व क्षतिपूर्ति अनुदान आयोजनेत्तर-27-सब्सिडी" के नामे डाला जायेगा तथा यह भुगतान पुस्तक समाप्त द्वारा प्राप्त लेखाशीर्षक " 0043-विद्युत कर तथा शुल्क-101-विद्युत के उपभोग विक्री पर कर-01-विद्युत के उपभोग और विक्री पर कर" के अनतर्गत जमा जायेगा।
- 6- यह आदेश वित्त विभाग के अशासकीय संख्या-ई-10-यू०ओ०- 54 /दस दिनांक 09 मार्च, 2016 में प्राप्त उनकी सहमति से जारी किये जा रहे हैं।

भवदीय



(सुरेश कुमार)

विशेष सचिव

संख्या- 34 /612(1)/24-1-16. तददिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- महालेखाकार, (लेखा एवं हकदारी) प्रथम, 30प्र० सरोजनी नायडू मार्ग, जिला मुख्यालय, संख्या-211001।
- 2- महालेखाकार, (आर्थिक एवं राजस्व लेखा परीक्षा), 30प्र०, छठवां तलक, भवन, सेक्टर-एच, अलीगंज लखनऊ।
- 3- मुख्य कोषाधिकारी, लखनऊ।
- 4- वित्त व्यवस्थापक (अनुभाग-10) वित्त (आय-व्यय) अनुभाग-1।
- 5- गाँडे बुका।

आज्ञा से

(सुरेश कुमार)

विशेष सचिव

हरिशंकर भट्ट
उप सचिव
उत्तर प्रदेश शासन।

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0, कानपुर।

सेवा में,

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांक: 15 मार्च, 2016

विषय:-

पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति के सम्बन्ध में वित्तीय स्वीकृति।

प्रबोधय,

उपर्युक्त विषयक अध्यक्ष, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ के पत्र संख्या-अ0शा0 पत्र संख्या-576/वीएनडीएफ/2315 दिनांक 01.09.2015 के सम्बन्ध में मैंने यह कहने का निदेश दिया है कि चालू वित्तीय वर्ष 2015-16 में पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति का न्यूनतम उपलब्ध धनराशि रु 150 करोड़ (रूपया एक अरब पचास करोड़ मात्र) को वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं।

उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा। उक्त धनराशि का उपभोग ऊर्जा अनुभाग-3 द्वारा पूर्व निर्गत शासनादेश संख्या-1969/24-पी-3-2006 दिनांक 14.06.2006 में निहित शर्तों के अनुसार किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ का होगा।

प्रस्तर-1 में स्वीकृत धनराशि रु 150 करोड़ (रूपया एक अरब, पचास करोड़ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-6 (आयोजनेत्तर) के अधीन लेखाशीर्षक-"2851-ग्राम तथा लघु उद्योग-108-विजली कृषा उद्योग-04-पावरलूम बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति-27-सब्सिडी" के नामे डाला जायेगा।

यह आदेश वित्त विभाग के अ0शा0 संख्या-ई-6-107/दस-16 दिनांक 01-03-2016 में प्राप्त उनकी सहमति में निर्गत किये जा रहे हैं।

भवदीय,

(हरिशंकर भट्ट)
उप सचिव।

संख्या-389(1)/63-व030-2016-168(एच)/2015 तद् दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।

अध्यक्ष, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ।

प्रमुख सचिव, ऊर्जा विभाग, उ0प्र0 शासन।

प्रबन्ध निदेशक, उत्तर प्रदेश पावर कारपोरेशन लिमिटेड, 14-अशोक मार्ग, शक्ति भवन, लखनऊ।

निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।

वरिष्ठ कोषाधिकारी, कानपुर नगर।

निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।

वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4

गार्ड फ़ावली।

आज्ञा से,

(हरिशंकर भट्ट)
उप सचिव।

648 PSD/E/16

27/03/2016

प्रेमक,
राज बहादुर
अनु सचिव,
उत्तर प्रदेश शासन।

सेवा में,
आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0,कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

लखनऊ : दिनांक: 07 अगस्त, 2015

विषय:- बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था के सम्बन्ध में वित्तीय स्वीकृति।

महादय,

उपर्युक्त विषयक आपके पत्र संख्या-259/ह0क0-सह0अनु0/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में बुनकरों को विद्युत आपूर्ति इन्डीपेन्डेंट फीडर के माध्यम से किये जाने हेतु प्रथम चरण में निम्न स्थानों के बुनकरों हेतु रु 9,17,88,563.00 (रूपया नौ करोड़, सत्रह लाख, अट्ठासी हजार, पाँच सौ तिरसठ मात्र) की वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं :-

मऊ	कस्बा मुबारकपुर (आजमगढ़) हेतु	रु 34,25,866.00
लखनऊ	कस्बा जैदपुर (बाराबंकी) हेतु	रु 3,09,20,660.00
फैजाबाद	मुबारकपुर टाउन टाण्डा (अम्बेडकर नगर) हेतु	रु 2,56,82,672.00
	सकरावल टाण्डा (अम्बेडकर नगर) हेतु	रु 3,17,59,365.00
कुल योग :-		रु 9,17,88,563.00

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व उत्तर प्रदेश पावर कारपोरेशन लिमिटेड/आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रु 9,17,88,563.00 (रूपया नौ करोड़, सत्रह लाख, अट्ठासी हजार, पाँच सौ तिरसठ मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-6 (आयोजनागत) के अधीन लेखाशीर्षक-"4801-विजली परियोजनाओं पर पूँजीगत परिव्यय,05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रमों में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेंट फीडर की व्यवस्था-30-निवेश/ऋण" के नामों डाला जायेगा।

4- यह आदेश वित्त (आय-व्ययक) अनुभाग-1 के कार्यालय ज्ञाप संख्या-2/2015/बी-1-925/दस- 2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं।

No. 5705/GM(F)
Date 17/8
By C.A.O. (F)
Dy. C.A.O. (F)
S.A.O. (F)

भवदीय,

(राज बहादुर)
अनु सचिव।

G.M. (F)

2-PSDF/IS

08/2015

संख्या-684(1)/63-व0उ0-2015-31(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्योंचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- मुख्य अभियन्ता, निष्पन्न एवं अनुक्षण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, अशोक भवन अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड पत्रावली।

आज्ञा से,

6-8-2015
(राज बहादुर)
अनु सचिव।

प्रेषक,
हरिशंकर भट्ट
उप सचिव,
उत्तर प्रदेश शासन।

सेवा में,
आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0,कानपुर।

लखनऊ : दिनांक: 31 मार्च, 2016

हथकरघा वस्त्रोद्योग अनुभाग

विषय:- अलीगंज टाण्डा (अम्बेडकर नगर) के बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था के सम्बन्ध में वित्तीय स्वीकृति।

महोदय,

उपर्युक्त विषयक आपके पत्र संख्या-259/ह0क0-सह0अनु0/2015-16 दिनांक 01.06.2015 के सन्दर्भ में मुझे यह कहने का निदेश हुआ है कि चालू वित्तीय वर्ष 2015-16 में बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था के सम्बन्ध में अल्पमूल्य कागजात अम्बेडकर नगर) के बुनकरों हेतु तैयार किया गया है।
सापेक्ष इस कार्य हेतु धनराशि रु 5,82,11,437.00 (रूपया पांच कराड़, बयासी लाख, ग्यारह हजार, चार सौ पचास रुपये) वित्तीय स्वीकृति की प्रार्थना प्रदान करते हैं।

- 2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि व उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सम्बन्धित विभागों को उपलब्ध कराया जायेगा। उक्त धनराशि व सदुपयोग सुनिश्चित करने का पूर्ण उत्तरदायित्व आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर/उ0प्र0 पावर कारपोरेशन लि0 का होगा।
- 3- प्रस्तर-1 में स्वीकृत धनराशि रु 5,82,11,437.00 (रूपया पाँच करोड़, बयासी लाख, ग्यारह हजार, चार सौ सैतिस मात्र) को चालू वित्तीय वर्ष 2015-16 के आय-व्ययक की अनुदान संख्या-0 (आयोजनागत) के अर्ध लेखाशीर्षक-“4801-विजली परियोजनाओं पर पूंजीगत परिव्यय,05-संचरण तथा वितरण-190-सार्वजनिक क्षेत्र तथा अन्य उपक्रम में निवेश-03-बुनकरों को विद्युत आपूर्ति हेतु इन्डीपेन्डेन्ट फीडर की व्यवस्था-30-निवेश/ऋण” के नामें डाला जायेगा।
- 4- यह आदेश वित्त विभाग के अ0शा0 संख्या-ई-6-183/दस-2016 दिनांक-31-03-2016 में प्राप्त उनसे सहमति से निर्गत किये जा रहे हैं।

भवदीय,

(हरिशंकर भट्ट)
उप सचिव।

संख्या-492(1)/63-व030-2016-31(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्यांचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 4- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कोषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (बजट) अनुभाग-4/निर्माण अनुभाग-4
- 9- गार्ड फ़ाइल।

-Ps DF/16

104/2016

S.A.O. (F)
A.O. (F)
A.O. (FC Part 2015)
A.O. (FC Part 2015)
A.O. (FC Part 2015)
A.O. (FC Part 2015)
A.O. (FC Part 2015)
A.O. (FC Part 2015)

2526
21/4/16

आज्ञा से,

(हरिशंकर भट्ट)
उप सचिव।

सेवा में,

राज बहादुर
अनु सचिव,
उत्तर प्रदेश शासन।

सेवा में,

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग,
उ0प्र0,कानपुर।

हथकरघा वस्त्रोद्योग अनुभाग

संख्या-1256(1)/63-व030-2015-40(एच)/2015 तद दिनांक 30.03.2015

विषय:-

हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना की वित्तीय स्वीकृति।

संदर्भ:-

उपलब्ध कराने में प्रस्ताव के तत्परन में उक्त नई कदम का विचार हुआ है कि पावर लूम बुनकरों को हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना हेतु रु 5.00 करोड़ (रुपया पाँच करोड़ मात्र) का वित्तीय स्वीकृति श्री राज्यपाल प्रदान करते हैं।

2- उक्त प्रस्तर-1 में स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र प्राप्त करके 01 माह में शासन के सन्बन्धित विभागों को उपलब्ध कराया जायेगा उक्त धनराशि का सदुपयोग सुनिश्चित करने का पूर्ण आयुक्त एवं निदेशक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर का होगा।

3- प्रस्तर-1 में स्वीकृत धनराशि रु 5.00 करोड़ (रुपया पाँच करोड़ मात्र) को चालू वित्तीय वर्ष 2015-16 के आर-व्यय की अनुदान संख्या-6 (अयोजनागत) के अधीन लेखाशीर्षक-राजस्व लेखा-2851-ग्राम तथा लघु उद्योग-108-विजली हथकरघा उद्योग-05-हथकरघा बुनकरों को विद्युत दर में छूट की प्रतिपूर्ति-27-सब्सिडी के नामे डाला जायेगा।

4- यह आदेश वित्त (आय-व्यय) अनुभाग-1 के कार्यालय शा. संख्या-2/2015/बी-1-925/दस-2015-231/2015 दिनांक 30.03.2015 में वर्णित प्राविधानों के अधीन निर्गत किये जा रहे हैं।

भवदीय,

(राज बहादुर)
अनु सचिव।

संख्या-1256(1)/63-व030-2015-40(एच)/2015 तद दिनांक

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

- 1- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 2- निदेशक, (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 3- प्रबन्ध निदेशक, पूर्वांचल/मध्यांचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 4- मुख्य अभियन्ता, नियंत्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल शक्ति भवन, अशोक मार्ग, लखनऊ।
- 5- विशेष सचिव, ऊर्जा अनुभाग-1, उ0प्र0 शासन।
- 6- वरिष्ठ कौषाधिकारी, कानपुर नगर।
- 7- निदेशक, वित्तीय सांख्यिकी निदेशालय, 125 जवाहर भवन, लखनऊ।
- 8- वित्त (व्यय नियंत्रण) अनुभाग-6/वित्त (वजट) अनुभाग-4/नियोजन अनुभाग-4
- 9- गार्ड फ़ाइल।

राज बहादुर
अनु सचिव।

आदेश

शासनादेश संख्या-1256/83-3030-2015-40(एच)/2015 दिनांक 10.11.2015 द्वारा चालू वित्तीय वर्ष 2015-16 में हथकरघा बुनकरों को पावरलूम बुनकरों की भांति विद्युत सब्सिडी उपलब्ध कराये जाने की योजना हेतु धनराशि रू0 5,00,00,000.00 (पाँच करोड़ मात्र) की वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश के अन्तर्गत स्वीकृत धनराशि रू0 5.00 करोड़ के सापेक्ष निम्न परिक्षेत्रों के अन्तर्गत आने वाले हथकरघा बुनकर परिवारों को निम्नानुसार लाभान्वित कराया जाना है:-

क्रम संख्या	परिक्षेत्र का नाम	जिले का नाम जहाँ पर हथकरघा बुनकर परिवार को लाभान्वित कराया जाना है।	अनुमानित हथकरघा बुनकर परिवारों की संख्या
1.	मऊ	मऊ आजमगढ, गाजीपुर।	5000
2.			
3.	कानपुर	कानपुर नगर, कानपुर देहात, उन्नाव।	1604
4.	फ़जाबाद	फ़जाबाद, सुल्तानपुर, अम्बडकरनगर।	1946
5.	बरेली	बरेली, पीलीभीत, बदायूँ, शाहजहाँपुर।	705
6.	मेरठ	मेरठ, गाजियाबाद, हापुड़, बुलन्दशहर, बागपत, सहारनपुर, मुजफ्फरनगर, शामली, गौतमबुद्ध नगर।	1529
7.	झाँसी	झाँसी, ललितपुर, जालौन, हमीरपुर, महोबा।	897

उपरोक्त शासनादेश द्वारा स्वीकृत धनराशि रू0 5,00,00,000.00 (पाँच करोड़ मात्र) के आहरण की प्रशासनिक स्वीकृत एतद्वारा प्रदान की जाती है। स्वीकृत धनराशि रू0 5,00,00,000.00 (पाँच करोड़ मात्र) व्यय हेतु प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ को उपलब्ध करायी जायेगी। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत धनराशि का उपयोगिता प्रमाण पत्र 01 माह में प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015-16 में निम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

अनुदान संख्या-6 (आयोजनागत)

लेखाशीर्षक-राजस्व लेखा

2851 - ग्राम तथा लघु उद्योग

108- बिजली हथकरघा उद्योग

05 - हथकरघा बुनकरों का विद्युत दर में छूट की प्रतिपूर्ति

27 - सब्सिडी

gud

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(डा0 रजनीश दुबे)

आयुक्त एवं निदेशक,

हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर।

हथकरघा एवं वस्त्रोद्योग निदेशालय
उत्तर प्रदेश, कानपुर।

पत्रांक 769-81/ह0क0/नह0अनु0/हथकरघा बुनकर विद्युत सखिडी/2015-18

दिनांक/8-12-

- उपरोक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-
- 1- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश सख्या-1256(1)/63-ब0उ0-2015-40(रच)/2015 दिनांक 10.11.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
 - 2- आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस निर्देश के साथ प्रेषित धनराशि रु0 5,00,00,000.00 (पाँच करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NEFT माध्यम से प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ के पक्ष में निर्गत करायें।
 - 3- वित्त नियन्त्रक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस आशय से प्रेषित है कि वे वर्णित धनराशि बजट आवंटन जारी करने का कष्ट करें।
 - 4- अनु सचिव, हथकरघा एवं वस्त्रोद्योग विभाग, उ0प्र0 शासन, सचिवालय, लखनऊ।
 - 5- प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
 - 6- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
 - 7- निदेशक (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
 - 8- प्रबन्ध निदेशक, पूर्वान्वल/मध्योचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
 - 9- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
 - 10- विशेष सचिव, उर्जा अनुभाग-1, उ0प्र0 शासन।
 - 11- निदेशक, वित्तीय सौख्यकीय निदेशालय, 125 जवाहर भवन लखनऊ।
 - 13- परिक्षेत्रीय सहायक आयुक्त हथकरघा मऊ/इटावा/कानपुर/फैजाबाद/बरेली/मेरठ/झाँसी को इस निर्देश के साथ कि वे अपने परिक्षेत्र हेतु आवंटित बजट के सापेक्ष व्यय हेतु सम्बन्धित जिले के अधिशासी अभियन्ता, विभाग, से समन्वय स्थापित कर हथकरघा बुनकरों को विद्युत प्रतिपूर्ति का लाभ दिलाने हेतु आवश्यक कार्य करना सुनिश्चित करें।

Cgm (Fm)

3613-PSDF/15
29/12/2015

No...../CGM (F)
Date.....
By: G.M. (A/c) Trans.
By: C.A.O. (F)
By: G.M. (A/c)
By: C.A.O. (Trans.)
S.O. (F)

C.G.M. (F)

(डा0 रजि0 दुवे)
आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर

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आदेश

शासनादेश संख्या-1267/63-व0उ0-2015-158(एच)/2015 दिनांक 01.12.2015 द्वारा चा
वित्तीय वर्ष 2015-16 में जनपद अमरोहा के 365 धुनकरों का पावरलूम बुनकरों की भांति विद्यु
सब्सिडी उपलब्ध कराये जाने की योजना हेतु धनराशि रू0 2,00,00,000.00 (दो करोड़ मात्र) व
वित्तीय स्वीकृति प्रदान की गयी है।

उपरोक्त शासनादेश द्वारा स्वीकृत धनराशि रू0 2,00,00,000.00 (दो करोड़ मात्र) के आहर
की प्रशासनिक स्वीकृति एतद्वारा प्रदान की जाती है। स्वीकृत धनराशि रू0 2,00,00,000.0
(दो करोड़ मात्र) का प्रयोग निम्नलिखित धनराशि के अन्तर्गत किया जायेगा। स्वीकृत धनराशि का व्यय किसी अन्य मद में नहीं किया जायेगा तथा स्वीकृत
धनराशि का उपयोगिता प्रमाण पत्र 01 माह में प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0
लखनऊ द्वारा निदेशालय को उपलब्ध कराया जायेगा। उक्त व्यय चालू वित्तीय वर्ष 2015-16 में
निम्न लेखा शीर्षक के अन्तर्गत किया जायेगा।

अनुदान संख्या-6 (आयोजनागत)

- लेखाशीर्षक-राजस्व लेखा
- 2851 --ग्राम तथा लघु उद्योग
- 108- बिजली करघा उद्योग
- 06- धुनकरों को विद्युत कर में छूट की प्रतिपूर्ति
- 27 - सब्सिडी

(डा0 रजनीश दुबे)

आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर।

(डा0 रजनीश दुबे)
आयुक्त एवं निदेशक,
हथकरघा एवं वस्त्रोद्योग उ0प्र0

(17)
17/12/2015

841

हथकरघा एवं वस्त्रोद्योग निदेशालय
उत्तर प्रदेश, कानपुर।

पत्रांक 756-68 / ह0क0 / सह0अनु0 / धुनकर विद्युत सप्लिडी

दिनांक 18-12-2015

उपरोक्त की प्रतिलिपि निम्न को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

- 1- वरिष्ठ कोषाधिकारी, कानपुर नगर को शासनादेश संख्या-1267(1)/63-व0उ0-2015-158 (एच)/2015 दिनांक 01.12.2015 की प्रतिलिपि मूल रूप में संलग्न कर।
- 2- आहरण एवं वितरण अधिकारी, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस निर्देश के साथ प्रेषित है कि धनराशि रू0 2,00,00,000.00 (दो करोड़ मात्र) कोषागार से आहरित कर संलग्न विवरण के अनुसार NEFT के माध्यम से प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, लखनऊ को भेज दिए जायें।
- 3- वित्त नियन्त्रक, हथकरघा एवं वस्त्रोद्योग, उ0प्र0, कानपुर को इस आराय से प्रेषित है कि पंजीकृत धनराशि का बजट आवंटन जारी करने का कष्ट करें।
- 4- अनु सचिव, हथकरघा एवं वस्त्रोद्योग विभाग, उ0प्र0 शासन, सचिवालय, लखनऊ।
- 5- प्रबन्ध निदेशक, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 6- महालेखाकार, (लेखा-परीक्षा) प्रथम, उ0प्र0, इलाहाबाद।
- 7- निदेशक (वित्त) उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 8- प्रबन्ध निदेशक, पूर्वान्वल/मध्यांचल, विद्युत वितरण निगम लि0, वाराणसी/लखनऊ।
- 9- मुख्य अभियन्ता, नियन्त्रण एवं अनुश्रवण इकाई (वित्तीय) उ0प्र0 पावर कारपोरेशन लि0, चतुर्थ तल, शक्ति भवन, अशोक मार्ग, लखनऊ।
- 10- विशेष सचिव, उर्जा अनुभाग-1, उ0प्र0 शासन।
- 11- निदेशक, वित्तीय सौख्यकीय निदेशालय, 125 जवाहर भवन लखनऊ।
- 12- उप आयुक्त हथकरघा, नियोजन अनुभाग, हथकरघा एवं वस्त्रोद्योग, उ0प्र0 कानपुर।
- 13- परिक्षेत्रीय सहायक आयुक्त हथकरघा मुरादाबाद को इस निर्देश के साथ कि वे अमरोहा जिले के अधिशासी अभियन्ता, विद्युत विभाग, से समन्वय स्थापित कर धुनकरों को विद्युत प्रतिपूर्ति का लाभ दिलाने हेतु आवश्यक कार्यवाही करना सुनिश्चित करें।

12-PSDF/15
11/12/2015

No.....
L: G.M. (A/SS) Trans.
Dy. C.A.O. (F)
Dy. G.M. (A/CS)
Dy. C.A.O. (Trans)
S.A.O. (F)

C.G.M. (F)

(डा0 रजनीश चुब)
आयुक्त एवं निदेशक

हथकरघा एवं वस्त्रोद्योग उ0प्र0 कानपुर।

— आदेश —

उत्तर प्रदेश शासन, चिकित्सा अनुभाग-6 के शासनादेश संख्या-234/2015, 3078(1)/पच-8-15-16 (बजट) 12टी0सी0, दिनांक 22.12.2015 में निहित शर्तों एवं प्रतिबंधों के अनुसार वर्ष 2015-16 में अनुदान संख्या-32 के अन्तर्गत "लेखाशीर्षक-4210-चिकित्सा तथा लोक स्वास्थ्य पर पूंजीगत परिव्यय-आयोजनागत-01-शहरी स्वास्थ्य सेवायें-110-अस्पताल तथा औषधालय-78-जिला/संयुक्त चिकित्सालयों में स्वतंत्र विद्युत फीडर का निर्माण-24-वृहद निर्माण कार्य हेतु जिला पुरुष एवं महिला चिकित्सालय, मैनपुरी को पुनरीक्षित लागत अन्तर की धनराशि रु0 13,82,383/- (रु0 तेरह लाख बयासी हजार तीन सौ तिरासी) मात्र शासनादेश में उल्लिखित शर्तों के अधीन अग्रिम आहरण कर प्रबन्ध निदेशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच-2 (आगरा दिल्ली बाईपास रोड), सिकन्दरा, आगरा-282002 को हस्तगत किये जाने की स्वीकृति प्रदान की जाती है:-

अनुदान संख्या-32	स्वीकृत धनराशि
परिव्यय-आयोजनागत-01-शहरी-स्वास्थ्य सेवायें-110-अस्पताल तथा औषधालय- 78- जिला/संयुक्त चिकित्सालयों में स्वतंत्र विद्युत फीडर का निर्माण-24-वृहद निर्माण कार्य।	
योग	रु0 13,82,383.00

(तेरह लाख बयासी हजार तीन सौ तिरासी मात्र)

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(योगेन्द्र कुमार)
 महानिदेशक

पुनः अनुदान सं: 29फ/10(19)14/2622-10 तददिनांक।

प्रतिलिपि: निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. प्रमुख सचिव, उत्तर प्रदेश शासन, चिकित्सा अनुभाग-6
2. निजी सचिव, प्रमुख सचिव ऊर्जा, उ0प्र0 शासन।
3. महालेखाकार, उ0प्र0, इलाहाबाद।
4. अध्यक्ष, उ0प्र0 पॉवर कॉर्पोरेशन लि0, शक्ति भवन, लखनऊ।
5. प्रबन्ध निदेशक, उ0प्र0 पॉवर कॉर्पोरेशन लि0, शक्ति भवन, लखनऊ।
6. प्रबन्ध निदेशक, दक्षिणांचल विद्युत वितरण निगम लिमिटेड, ऊर्जा भवन, एनएच-2 (आगरा दिल्ली बाईपास रोड), सिकन्दरा, आगरा-282002।
7. निदेशक (नियोजन एवं बजट), स्वास्थ्य भवन, लखनऊ।
8. निदेशक (वित्त), स्वास्थ्य भवन, लखनऊ।
9. मुख्य कोषाधिकारी, जवाहर भवन, लखनऊ।
10. उप निदेशक (विद्युत)/आहरण वितरण अधिकारी विद्युत, परिवहन एवं सिविल अभियंत्रण इकाई, स्वास्थ्य भवन, लखनऊ।

(G.M.C.F.)
 C.C.C.M.O.)

निजी सचिव (वि0प्र0)
 प्रबन्ध निदेशक (वितरण)

शायरी संख्या : 254 -डा.डा./20
 दिनांक: 28/1/16

(डी0के0 सिंह)
 उप निदेशक (विद्युत)

Dr. G.M. (Vcs) Hous.
 Dr. C.A.O. (F)
 Dr. G.M. (Vcs)
 Dr. C.A.O. (F)

ANNEXURE-K

Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	UNITS/KW	PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH
1	2	3	4	5	6	7
1 DOMESTIC LIGHT FAN & POWER (LMV-1)						
(A) Consumer getting supply as per "Rural Schedule"						
	(i) Un-metered	1486721	2722801	271.917	100	3213.357
	(ii) Metered	453354	901324	59.97	67	606.623
	(B) Supply at Single Point for Bulk Load	324	274437	23.93	87	368.924
	(C1) Other Metered Domestic Consumers	1573190	4038235	258.063	64	4295.838
	(C2) Life Line Consumers/BPL	95844	102119	27.783	272	101.852
	SUB TOTAL	3609433	8038916	641.663	80	8586.594
2 NON DOMESTIC LIGHT FAN & POWER (LMV-2)						
(A) Consumer getting supply as per "Rural Schedule"						
	(i) Un-metered	5849	11082	1.121	101	14.732
	(ii) Metered	32724	85758	8.552	100	112.675
	(B) Private Advertising/Sign Post/Sign Board/Glow	90	453	0.133	294	7.95
	(C) Other Metered Non-Domestic Supply	311511	865863	78.91	91	1082.639
	SUB TOTAL	350174	963156	88.717	92	1217.995
3 PUBLIC LAMPS (LMV-3)						
(A) Un-metered Supply						
	(i) Gram Panchyat	383	1756	0.523	298	9.377
	(ii) Nagar Palika & Nagar Panchyat	228	10733	31.21	250	31.807
	(iii) Nagar Nigam	127	12472	3.737	300	42.453
(B) Metered Supply						
	(i) Gram Panchyat	20	427	0.083	194	0.902
	(ii) Nagar Palika & Nagar Panchyat	100	10766	3.568	331	37.616
	(iii) Nagar Nigam	266	25006	8.161	326	88.461
	SUB TOTAL	1124	61182	19.186	314	213.395
4 LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)						
	(A) Public Institution(4 A)	12958	76291	101.213	1327	253.73
	(B) Private Institution(4 B)	2756	37813	21.844	578	72.089
	SUB TOTAL	15714	114104	123.058	1078	325.819
5 PRIVATE TUBE WELL/PUMPING SETS (LMV-5)						
(A) Rural Schedule						
	(i) Un metered Supply	391459	2141401	282.516	132	3300.301
	(ii) Metered Supply	484	2352	0.314	134	7.358
(B) Urban Schedule						
	(i) Metered Supply	2677	19581	2.715	139	29.52
	SUB TOTAL	394620	2163334	285.545	132	3337.178
6 SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)						
(A) Small & Medium Power (Power Loom)						
	(i) Rural Schedule	2400	33188	3.121	94	5.046
	(ii) Urban Schedule	3822	31178	6.661	214	68.275
(B) Small & Medium Power						
	(i) Rural Schedule	6224	40429	4.821	119	46.729
	(ii) Urban Schedule	40403	581407	67.528	116	890.058
	SUB TOTAL	52849	686202	82.131	120	1010.108
7 PUBLIC WATER WORKS(LMV-7)						
(A) Rural Schedule						
	(i) Jal Nigam	218	5009	1.052	210	9.53
	(ii) Jal Sansthan	93	2689	0.418	155	3.517
	(iii) Others (Water Works)	419	10791	3.782	350	52.583
(B) Urban Schedule						
	(i) Jal Nigam	34	6232	0.741	119	20.395
	(ii) Jal Sansthan	117	3549	1.127	317	7.671
	(iii) Others (Water Works)	2226	83613	23.746	284	259.365
	SUB TOTAL	3107	111883	30.866	276	353.061
8 STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)						
	(A) Metered Supply	343	5022	3.853	767	23.184
(B) Un-metered Supply						
	STW, Panchayat Raj, WB, I.Duch, P.Canals,					
	(i) LI upto 100 BHP	4726	71276	29.277	411	303.718
	(ii) Laghu Dal Nahar above 100 BHP	4	50	0.01	200	0.745

	SUB TOTAL		5073	76348	33.14	434	327.647
9	TEMPORARY SUPPLY (LMV-9)						
	(A) Metered Supply						
	(i) Individual Residential Consumers		1376	18878	4.175	221	14.958
	(ii) Others		2047	36739	6.602	180	110.046
	(B) Un-metered Supply						
	(i) Ceremonies				0	0	0.01
	(ii) Temporary Shops				0	0	0.026
	SUB TOTAL		3423	55617	10.777	194	125.04
10	DEPARTMENTAL EMPLOYEES (LMV-10)						
	(A) Serving						
	(i) Class IV Employees		3578	17955	1.72	96	20.848
	(ii) Class III Employees		6126	28287	2.636	93	29.268
	(iii) Junior Engineers & Equivalent		568	3160	0.357	113	4.149
	(iv) Assistant Engineers & Equivalent		275	1344	0.207	154	2.394
	(v) Executive Engineers & Equivalent		152	842	0.129	153	1.477
	(vi) Deputy General Manager & Equivalent		27	135	0.031	231	0.368
	(vii) CGM/GM & Equivalent posts and above		110	382	0.03	78	1.119
	(B) Total Pensioner & Family Pensioner		11646	38130	8.054	211	70.623
	SUB TOTAL		21670	86985	12.963	149	130.246
11	NON INDUSTRIAL BULK LOADS (HV-1)						
	(A) Urban Schedule						
	(i) For supply at 11kV		979	577994	53.285	92	963.581
	(ii) For supply above 11kV and upto & Including 66kV		25	160156	16.137	101	67.723
	(iii) For supply above 66kV and upto & Including 132kV				0	0	3.988
	(iv) For supply above 132kV				0	0	7.269
	(B) Rural Schedule						
	(i) For supply at 11kV		4	854	0.089	104	14.579
	(ii) For supply above 11kV and upto & Including 66kV				0	0	7.467
	SUB TOTAL		1008	739004	69.511	94	1064.608
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)						
	(A) Urban Schedule						
	(i) For supply at 11kV		5508	1507308	252.315	167	3590.139
	(ii) For supply above 11kV and upto & Including 66kV		213	422939	125.873	298	1331.192
	(iii) For supply above 66kV and upto & Including 132kV		8	48869	10.11	207	113.612
	(iv) For supply above 132kV		1	24376	9.01	370	89.852
	(B) Rural Schedule						
	(i) For supply at 11kV		6	3505	1.386	396	18.825
	(ii) For supply above 11kV and upto & Including 66kV		3	2350	0.349	149	5.31
	SUB TOTAL		5739	2009347	399.043	199	5148.93
13	RAILWAY TRACTION (HV-3)						
	(A) For supply at the above 132kV		3	24200	2.578	107	27.789
	(B) For supply below 132kV		2	9000	1.509	168	4.028
	(C) For Metro Traction		1	9000	2.301	256	32.483
	SUB TOTAL		6	42200	6.389	151	64.3
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)						
	(A) For supply at 11kV		2	311	0.026	84	0.212
	(B) For supply above 11kV and upto 66kV				0	0	0
	(C) For supply above 66kV and upto 132kV				0	0	0
	SUB TOTAL		2	311	0.026	84	0.212
15	EXTRA STATE CONSUMERS						
	(A) EXTRA STATE CONSUMERS				0	0	0
16	BULK SUPPLY						
	(A) NPCL		1	4500	0	0	0
	(B) KESCO				0	0	0
	(C) TPL				0	0	0
	SUB TOTAL		1	4500	0	0	0
	GRAND TOTAL		4463943	15153089	1803.014	119	21902.726

Sl. No.	CATEGORY	CONSUMERS (NUMBERS)	CONNECTED LOAD (KW)	MONTHLY UNITS BILLED	UNITS/KW	PROGRESSIVE UNIT SOLD SINCE APRIL TO CURRENT MONTH
1	DOMESTIC LIGHT FAN & POWER (LMV-1)					
(A)	Consumer getting supply as per "Rural Schedule"					
(i)	Un-metered	1528918	2860231	388.834	136	4331.524
(ii)	Metered	290982	504615	32.467	64	532.841
(B)	Supply at Single Point for Bulk Load	393	393522	30.389	77	523.065
(C1)	Other Metered Domestic Consumers	1928115	4832784	296.774	61	4919.058
(C2)	Life Line Consumers/BPL	82804	131197	5.838	44	81.58
	SUB TOTAL	3831212	8722349	754.301	86	10388.068
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)					
(A)	Consumer getting supply as per "Rural Schedule"					
(i)	Un-metered	5747	11410	1.583	139	17.776
(ii)	Metered	35349	101719	10.902	107	117.485
(B)	Private Advertising/Sign Post/Sign Board/Glow	100	849	0.026	30	3.977
(C)	Other Metered Non-Domestic Supply	321663	917786	83.806	91	1181.402
	SUB TOTAL	362859	1031764	96.316	93	1320.64
3	PUBLIC LAMPS (LMV-3)					
(A)	Un-metered Supply					
(i)	Gram Panchyat	558	4412	1.309	297	9.745
(ii)	Nagar Palika & Nagar Panchyat	157	6702	6.027	270	37.150
(iii)	Nagar Nigam	52	10925	3.273	300	48.374
(B)	Metered Supply					
(i)	Gram Panchyat	36	1424	0.403	283	3.82
(ii)	Nagar Palika & Nagar Panchyat	95	11654	3.945	339	43.574
(iii)	Nagar Nigam	273	30435	7.907	260	104.483
	SUB TOTAL	1141	67632	19.454	288	243.453
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4)					
(A)	Public Institution(4 A)	13035	76532	51.234	669	231.805
(B)	Private Institution(4 B)	2325	34364	10.158	296	63.273
	SUB TOTAL	15360	110896	61.392	554	295.078
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)					
(A)	Rural Schedule					
(i)	Un metered Supply	404053	2283318	395.136	173	4351.705
(ii)	Metered Supply	731	3886	0.268	69	3.985
(B)	Urban Schedule					
(i)	Metered Supply	2353	17691	1.745	99	48.162
	SUB TOTAL	407137	2304895	397.149	172	4403.852
6	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)					
(A)	Small & Medium Power (Power Loom)					
(i)	Rural Schedule	597	3511	0.68	194	14.262
(ii)	Urban Schedule	3754	31100	6.602	212	68.635
(B)	Small & Medium Power					
(i)	Rural Schedule	6371	46891	8.189	175	70.802
(ii)	Urban Schedule	42318	655647	100.279	153	962.44
	SUB TOTAL	53040	737149	115.75	157	1116.139
7	PUBLIC WATER WORKS(LMV-7)					
(A)	Rural Schedule					
(i)	Jal Nigam	314	6338	1.623	256	14.674
(ii)	Jal Sansthan	95	1711	0.423	247	4.804
(iii)	Others (Water Works)	401	11240	2.101	187	44.45
(B)	Urban Schedule					
(i)	Jal Nigam	174	22136	4.224	191	42.484
(ii)	Jal Sansthan	84	1895	0.724	382	9.972
(iii)	Others (Water Works)	2160	74860	25.032	334	273.406
	SUB TOTAL	3228	118180	34.127	289	389.79
8	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP(LMV-8)					
(A)	Metered Supply	364	5236	2.234	427	30.013
(B)	Un-metered Supply					
(i)	STW, Panchayat Raj, WB, I.Duch, P.Canals, LI upto 100 BHP	4889	74871	40.383	539	488.904
(ii)	Laghu Dal Nahar above 100 BHP			0	0	4.051
	SUB TOTAL	5253	80107	42.617	532	522.968

9	TEMPORARY SUPPLY (LMV-9)					
(A)	Metered Supply					
(i)	Individual Residential Consumers	1025	6675	1.291	193	17.983
(ii)	Others	2480	43531	7.561	174	90.228
(B)	Un-metered Supply					
(i)	Ceremonies	3	24	0.005	208	0.134
(ii)	Temporary Shops	62	852	0.264	310	2.485
	SUB TOTAL	3570	51082	9.121	179	110.83
10	DEPARTMENTAL EMPLOYEES (LMV-10)					
(A)	Serving					
(i)	Class IV Employees	3207	16838	2.325	138	19.739
(ii)	Class III Employees	5872	27870	2.639	95	32.122
(iii)	Junior Engineers & Equivalent	516	2888	0.336	116	4.228
(iv)	Assistant Engineers & Equivalent	258	1255	0.206	164	2.479
(v)	Executive Engineers & Equivalent	149	795	0.12	152	1.683
(vi)	Deputy General Manager & Equivalent	27	125	0.031	245	0.37
(vii)	CGM/GM & Equivalent posts and above	9	36	0.011	300	0.412
(B)	Total Pensioner & Family Pensioner	13044	46016	10.935	238	100.689
	SUB TOTAL	22270	92573	16.401	177	161.722
11	NON INDUSTRIAL BULK LOADS (HV-1)					
(A)	Urban Schedule					
(i)	For supply at 11kV	1280	808018	74.589	92	1264.231
(ii)	For supply above 11kV and upto & Including 66kV	32	111061	15.354	138	195.92
(iii)	For supply above 66kV and upto & Including 132kV	6	3122	0.756	242	5.844
(iv)	For supply above 132kV			0	0	0.142
(B)	Rural Schedule					
(i)	For supply at 11kV	4	924	0.578	626	20.86
(ii)	For supply above 11kV and upto & Including 66kV			0	0	3.248
	SUB TOTAL	1322	923125	91.278	99	1490.245
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)					
(A)	Urban Schedule					
(i)	For supply at 11kV	5467	1460160	272.272	186	3299.983
(ii)	For supply above 11kV and upto & Including 66kV	140	386359	94.137	244	1263.397
(iii)	For supply above 66kV and upto & Including 132kV	4	29430	8.649	294	100.944
(iv)	For supply above 132kV	1	24376	6.709	275	72.929
(B)	Rural Schedule					
(i)	For supply at 11kV	29	6457	2.288	354	22.526
(ii)	For supply above 11kV and upto & Including 66kV	3	2150	0.177	82	3.215
	SUB TOTAL	5644	1908932	384.232	201	4762.993
13	RAILWAY TRACTION (HV-3)					
(A)	For supply at the above 132kV	6	41400	7.384	178	64.809
(B)	For supply below 132kV			0	0	29.189
(C)	For Metro Traction	1	9000	2.374	264	34.697
	SUB TOTAL	7	50400	9.757	194	128.695
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)					
(A)	For supply at 11kV	2	311	0.026	84	0.313
(B)	For supply above 11kV and upto 66kV			0	0	0
(C)	For supply above 66kV and upto 132kV			0	0	0
	SUB TOTAL	2	311	0.026	84	0.313
15	EXTRA STATE CONSUMERS					
(A)	EXTRA STATE CONSUMERS					
				0	0	0
16	BULK SUPPLY					
(A)	NPCL	1	4500	0	0	0
(B)	KESCO			0	0	0
(C)	TPL			0	0	0
	SUB TOTAL	1	4500	0	0	0
	GRAND TOTAL	4712046	16203895	2031.922	125	25332.376

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ANNEXURE-L
(In Compact Disk)

ANNEXURE-M

UPREC Annexure 7
Un-Metered Categories / Sub-Categories

Particulars	FY 2013-14					FY 2014-15					FY 2015-16						
	No. of Consumers	Contracted Load	MUs	Revenue		No. of Consumers	Contracted Load	MUs	Revenue		No. of Consumers	Contracted Load	MUs	Revenue		Consumpt on / Consume	Consumption /KW
				Billed Amount	Received Amount				Billed Amount	Received Amount				Billed Amount	Received Amount		
LMV-1 - Rural Domestic	1,278,668.00	2,370,075.00	2,090.09	28812.25	12861.35	1,432,788.00	2,677,608.00	2,982.83	37203.35	17015.29	1,486,721.00	2,722,801.00	3,213.36	46546.13	23487.71	2161.37	1180.17
LMV-2 - Rural Commercial	4,235.00	9,894.00	8.63	261.67	383.19	5,045.00	10,506.00	11.02	590.16	371.14	5,849.00	11,082.00	14.73	786.34	334.39	2516.72	1329.36
LMV-3 - Public/Industrial	1,87,715.00	1,87,715.00	65.00	591.89	3101.3	1,072.00	21,009.00	72.27	6168.59	1778.05	788.00	24,983.00	86.42	8213.2	2153.89	17096.21	3459.03
LMV-5 - PTW	361,884.00	1,87,715.00	2,384.90	3557.98	12280.72	378,764.00	2,088,279.00	3,148.71	39006.61	16202.48	391,459.00	2,141,403.00	3,300.30	38985.96	17096.52	8430.77	1541.19
LMV-8 - State Tube Wells	4,771.00	64,488.00	294.80	1346.09	397.72	4,730.00	63,606.00	279.86	16118.83	0	4,730.00	71,326.00	304.46	17833.63	811.99	64366.50	4288.61
LMV-9 - Temporary Supply	6.00	20.00	0.21	12.57	12.46	0	0	0.46	31.99	31.35	0	0	0.04	3.99	1.94	MDV/01	MDV/01
LMV-10 - Employees	21,517.00	75,155.00	111.58	916.67	915.61	21,442.00	77,629.80	108.74	896.44	352.89	21,670.00	86,965.00	130.25	1561.07	1510.71	6010.43	1467.34
Any other Unmetered Category																	

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ANNEXURE-N

Consumer Category	PVVNL -No. Of Consumer			
	FY 2017	FY 2018	FY 2019	FY 2020
LMV-1: Domestic Light, Fan & Power	3,831,212	5,944,636	9,689,359	11,329,176
Dom: Rural Schedule	1,819,900	5,939,700	8,798,388	8,798,388
Dom: Supply at Single Point for Bulk Load	393	401	409	417
Other Metered Domestic Consumers	1,928,115	1,978,319	2,179,137	2,179,137
Life Line Consumers/BPL	82,804	136,320	341,587	351,234
LMV-2: Non Domestic Light, Fan & Power	362,859	383,190	404,992	428,572
Non Dom: Rural Schedule	41,096	45,338	50,246	56,088
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	100	106	112	119
Non Dom: Other Metered Non-Domestic Supply	321,663	337,746	354,633	372,365
LMV-3: Public Lamps	1,141	1,225	1,317	1,365
LMV-4: Light, fan & Power for Institutions	15,360	16,650	18,055	19,586
Public Institution	13,035	14,019	15,076	16,214
Private Institution	2,325	2,632	2,979	3,372
LMV-5: Private Tube Wells/ Pumping Sets	407,137	407,257	416,586	447,046
Rural	404,784	404,857	414,138	444,549
Urban	2,353	2,400	2,448	2,497
LMV 6: Small and Medium Power upto 100 HP	53,040	57,194	61,703	66,601
LMV-7: Public Water Works	3,228	3,597	4,011	4,476
LMV-8: State Tube Wells & Pump Canals upto 100 HP	5,253	5,289	5,441	5,852
LMV-9: Temporary Supply	3,570	3,621	3,675	3,732
LMV-10: Departmental Employees	23,082	24,502	26,021	27,647
HV-1: Non-Industrial Bulk Loads	1,322	1,585	1,901	2,280
HV-2: Large and Heavy Power above 100 BHP	5,644	6,091	6,574	7,095
HV-3: Railway Traction	7	7	7	7
HV-4: Lift Irrigation & P. Canals above 100 BHP	2	2	2	2
GRAND TOTAL	4,712,857	6,854,848	10,639,644	12,343,436

*The No. of Consumer would not match with the Load Forecast for future years, being there the average addition in no. of consumer has been considered for the purpose of calculation of Connection Load and Energy Sales

Consumer Category	PVVNL -% Growth of Consumers		
	FY 2018	FY 2019	FY 2020
LMV-1: Domestic Light, Fan & Power	55%	63%	17%
Dom: Rural Schedule	226%	48%	0%
Dom: Supply at Single Point for Bulk Load	2%	2%	2%
Other Metered Domestic Consumers	3%	10%	0%
Life Line Consumers/BPL	65%	151%	3%
LMV-2: Non Domestic Light, Fan & Power	6%	6%	6%
Non Dom: Rural Schedule	10%	11%	12%
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	6%	6%	6%
Non Dom: Other Metered Non-Domestic Supply	5%	5%	5%
LMV-3: Public Lamps	7%	7%	4%
LMV-4: Light, fan & Power for Institutions	8%	8%	8%
Public Institution	8%	8%	8%
Private Institution	13%	13%	13%
LMV-5: Private Tube Wells/ Pumping Sets	0%	2%	7%
Rural	0%	2%	7%
Urban	2%	2%	2%
LMV 6: Small and Medium Power upto 100 HP	8%	8%	8%
LMV-7: Public Water Works	11%	12%	12%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	1%	3%	8%
LMV-9: Temporary Supply	1%	1%	2%
LMV-10: Departmental Employees	6%	6%	6%
HV-1: Non-Industrial Bulk Loads	20%	20%	20%
HV-2: Large and Heavy Power above 100 BHP	8%	8%	8%
HV-3: Railway Traction	0%	0%	0%
HV-4: Lift Irrigation & P. Canals above 100 BHP	0%	0%	0%
GRAND TOTAL	45%	55%	16%

ANNEXURE-0
(In Compact Disk)

ANNEXURE-P

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2012-13

S. No.	Particulars	Units	Approved FY 2012-13
1	Connected at 11 kV		
i	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.526
ii	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.132
2	Connected above 11 kV		
i	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.329
ii	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.082

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2013-14

S. No.	Particulars	Units	Approved FY 2013-14
1	Connected at 11 kV		
i	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.496
ii	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.124
2	Connected above 11 kV		
i	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.31
ii	Short Term (@ 25% of Long Term Charges)	Rs./kWh	0.078

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2014-15

S. No.	Particulars	Units	Approved FY 2014-15
1	Connected at 11 kV		
i	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.538
ii	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.538
2	Connected above 11 kV		
i	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.336
ii	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.336

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2014-15

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"
1	HV-1 (Supply at 11 kV)	8.35	8.79	7.424	1.37
2	HV-1 (Supply above 11 kV)	7.33	7.71	6.968	0.74
3	HV-2 (Supply at 11 kV)	7.77	8.18	7.424	0.75
4	HV-2 (Supply above 11 kV)	7.07	7.44	6.968	0.47
5	HV-3 (Supply above 11 kV)	7.3	7.68	6.968	0.72
6	HV-4 (Supply at 11 kV)	7.67	8.07	7.424	0.64
7	HV-4 (Supply above 11 kV)	7.33	7.71	6.968	0.74

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2015-16

S. No.	Particulars	Units	Approved FY 2015-16
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.46
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.46
2	Connected above 11 kV		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.288
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.288

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2015-16

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"
1	HV-1 (Supply at 11 kV)	8.66	9.28	7.62	1.66
2	HV-1 (Supply above 11 kV)	7.66	8.21	7.18	1.03
3	HV-2 (Supply at 11 kV)	7.61	8.15	7.62	0.53
4	HV-2 (Supply above 11 kV)	6.92	7.42	7.18	0.23
5	HV-3 (Supply above 11 kV)	7.34	7.86	7.18	0.68
6	HV-4 (Supply at 11 kV)	7.53	8.06	7.62	0.44
7	HV-4 (Supply above 11 kV)	7.2	7.71	7.18	0.53

APPROVED VOLTAGE-WISE WHEELING CHARGES FOR FY 2016-17

S. No.	Particulars	Units	Approved FY 2016-17
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.458
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.458
2	Connected above 11 kV		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.286
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.286

CROSS SUBSIDY SURCHARGE APPROVED BY THE COMMISSION FOR FY 2016-17

Sl. No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"
1	HV-1 (Supply at 11 kV)	9.49	9.87	7.07	2.8
2	HV-1 (Supply above 11 kV)	8.48	8.82	6.65	2.16
3	HV-2 (Supply at 11 kV)	7.81	8.12	7.07	1.05
4	HV-2 (Supply above 11 kV)	7.01	7.29	6.65	0.63
5	HV-3 (Supply above 11 kV)	7.86	8.18	6.65	1.52
6	HV-4 (Supply at 11 kV)	8.9	9.24	7.07	2.17
7	HV-4 (Supply above 11 kV)	8.64	9.01	6.65	2.36



ANNEXURE-Q
(In Compact Disk)

ANNEXURE-R
((In Compact Disk))

ANNEXURE-S

PVVNL-Allowable O&M Expenses for MYT control period (Rs Crore)

Particulars	FY 2017-18	FY 2018-19	FY 2019-20
	Projected	Projected	Projected
Employee Expenses			
Gross Employee Costs and Provisions	1,175.65	1,774.29	2,150.15
Arrear of Pay Commission/Time Scale	218.76	308.55	322.52
Gross Employee Expenses	1,394.40	2,082.84	2,472.67
Employee expenses capitalized	209.16	312.43	370.90
Net Employee Expenses	1,185.24	1,770.41	2,101.77
A&G Expenses			
Gross A&G Expenses	145.52	230.01	271.73
Gross A&G Expenses	145.52	230.01	271.73
A&G expenses capitalized	21.83	34.50	40.76
Net A&G Expenses	123.69	195.51	230.97
R&M Expenses			
Repair & Maintenance Expenditure	446.33	603.54	751.45
Gross Repair & Maintenance Expenses	446.33	603.54	751.45
Gross O&M Expenses	1,986.25	2,916.39	3,495.85
Less: Capitalised	230.99	346.93	411.66
Total O&M Expenses Allowable as per Regulations	1,755.27	2,569.46	3,084.19

PVVNL-Employee Expenses for the MYT Control Period (Rs Crore)

Particulars	2015-16	2016-17	2017-18	2018-19	2019-20
	Revised Estimates	Revised Estimates	MYT Projections	MYT Projections	MYT Projections
<i>Before Considering the provision of 7th Pay Commission</i>					
Gross Employee Expenses Before Provision (Rs. Crore)	437.92	469.34	1175.65	1774.29	2150.15
Less: Capitalisation	214.14	70.40	209.16	312.43	370.90
Net Employee Expenses Before Provision (Rs. Crore)	223.78	398.94	966.49	1461.86	1779.25

Escallation Index / CPI Inflation (%)		4.12%			
Effective 7th Pay Impact (%)	15.00%				
Total 7th Pay Impact (Rs. Crore)	16.42	68.39	176.35	266.14	322.52
Arrears Payable (Rs. Crore)			42.41	42.41	
Total 7th Pay Impact Payable, including Arrears (Rs. Crore)*			218.76	308.55	322.52
Allowable Gross Employee Expenses (Rs. Crore)	437.92	469.34	1394.40	2082.84	2472.67

After Considering the provision of 7th Pay Commission

Gross Employee Expenses (Rs. Crore)	437.92	469.34	1394.40	2082.84	2472.67
Less: Capitalisation	214.14	70.40	209.16	312.43	370.90
Net Employee Expenses (Rs. Crore)	223.78	398.94	1185.24	1770.41	2101.77

*The 7th pay commission is effective from 1.1.2016. The arrears and revision in salaries are expected to be implemented in FY 2017-18. The

PVVNL	2010-11	2011-12	2012-13	2013-14	2014-15	Average of 11-15
Gross Employee Costs and Provisions	311.41	326.45	529.10	392.24	377.56	
No. of Consumers	3,369,635	3,598,915	3,851,327	4,034,772	4,311,967	
Norms per 1000 consumer	0.09	0.09	0.14	0.10	0.09	0.10

R&M Expenses

PVVNL	2010-11	2011-12	2012-13	2013-14	2014-15	Average of 11-15
Opening GFA	4,512.08	5,024.63	5,643.80	6,278.29	6,866.06	
Opening Closing	5,024.63	5,643.80	6,278.29	6,866.06	7,620.31	
Average GFA	4,768.36	5,334.22	5,961.05	6,572.18	7,243.19	
R&M Expenses	143.42	182.88	207.75	207.52	306.96	
kb	3.01%	3.43%	3.49%	3.16%	4.24%	3.46%

A&G Expenses

PVVNL	2010-11	2011-12	2012-13	2013-14	2014-15	Average of 11-15
Gross A&G Expenses	41.91	72.80	64.28	68.26	150.16	
No. of Consumers	3,369,635	3,598,915	3,851,327	4,034,772	4,311,967	
Norms per 1000 consumer	0.01	0.02	0.02	0.02	0.03	0.02

PVVNL	Base Value	2016-17	2017-18	2018-19	2019-20
CPI Inflation		4.12%	7.21%	7.21%	7.21%
Norms per 1000 consumer (Rs Crore)	0.10	0.12	0.13	0.14	0.15
No. of Consumers		4,712,858	6,854,848	10,639,644	12,343,437
Employee Expenses (Rs Crore)		556.82	868.25	1,444.74	1,796.86

R&M Expenses

PVVNL	2015-16	2016-17	2017-18	2018-19	2019-20
Average GFA	-	9,326.11	12,207.31	16,210.10	19,819.45
WPI Index		3.67%	1.83%	1.83%	1.83%
kb	3.46%	3.59%	3.66%	3.72%	3.79%
R&M Expenses	-	334.85	446.33	603.54	751.45

PVVNL	Base Value	2016-17	2017-18	2018-19	2019-20
CPI Inflation		3.67%	1.83%	1.83%	1.83%
Norms per 1000 consumer (Rs Crore)	0.02	0.02	0.02	0.02	0.02
No. of Consumers		4,712,858	6,854,848	10,639,644	12,343,437
A&G Expenses (Consumers)		98.25	145.52	230.01	271.73

ANNEXURE-T

PVVNL-Calculation of Weighted Average rate of Depreciation (%)

Particulars	Rate of Depreciation (%) as per MYT Reg.	GFA Closing 2017-18	Depreciation
Land & Land Rights			
i) Unclassified	0	1.26	0.00
ii) Freehold Land	0	-	0.00
Buildings	3.02	137.31	4.15
Other Civil Works	3.02	-	0.00
Plant & Machinery	7.84	4,915.55	385.38
Lines, Cable Network etc.	7.84	5,054.20	396.25
Vehicles	12.77	0.44	0.06
Furniture & Fixtures	12.77	27.56	3.52
Office Equipments	12.77	18.71	2.39
Jeep & Motor Car	12.77	0	0.00
Total		10155.03	791.74
Weighted Average rate of Depreciation (%)			7.80%

Dep Calculations

Particulars	2017-18	2018-19	2019-20
Opening GFA	7900.74	12005.32	15906.32
Less: Cummulative Depreciation	4407.42	4683.78	5145.85
Opening Written Down Value	3493.32	7321.54	10760.47
Add: Additions	4104.58	3901.00	3317.69
Closing Written Down Value	7597.90	11222.54	14078.16
Average GFA	5545.61	9272.04	12419.31
Weighted average rate of Depreciation (%)	7.80%	7.80%	7.80%
Gross Depreciation	432.37	722.90	968.28
Dep Amortisation of Assets from Capital Grants	156.00	260.83	349.36
Net Allowable Depreciation	276.36	462.07	618.91

Paschimanchal VIDYUT VITRAN NIGAM LIMITED

Statement of Depreciation

Form No. F37

Rs. Crores

	PY 2	PY 1	CY	Control Period		
	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Closing Capital Cost	7,620.31	8,497.19	10,155.02	14,259.60	18,160.60	21,478.29
Less: Value of Non Depreciable Asset	-	-	-	-	-	-
Value of Depreciable Asset	7,620.31	8,497.19	10,155.02	14,259.60	18,160.60	21,478.29
Less: Residual Value (10%)	762.03	849.72	1,015.50	1,425.96	1,816.06	2,147.83
Depreciable Value	6,858.28	7,647.47	9,139.52	12,833.64	16,344.54	19,330.46
Depreciation recovered upto Previous Year	2,901.30	3,392.20	3,940.12	4,407.42	4,683.78	5,145.85
Advance Against Depreciation recovered upto Previous Year	-	-	-	-	-	-
Total	2,901.30	3,392.20	3,940.12	4,407.42	4,683.78	5,145.85
Remaining Depreciable Value	3,956.98	4,255.27	5,199.40	8,426.22	11,660.76	14,184.62
Depreciation recovered during the year (upto maximum of remaining depreciable value)	490.90	547.92	467.29	276.36	462.07	618.91
Balance Depreciable Value	3,466.08	3,707.35	4,732.11	8,149.86	11,198.69	13,565.70
Increase/Decrease due to ACE	-	-	-	-	-	-
Increase/Decrease due to FERV	-	-	-	-	-	-
Total	-	-	-	-	-	-
Depreciation for the Current Year	-	-	-	-	-	-
Cumulative Depreciation recovered during the year	490.90	547.92	467.29	276.36	462.07	618.91

In case of details of FERV and AAD, give information for the applicable period.


Signature of Petitioner

ANNEXURE-U

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Annual Revenue Requirement

Form No: F1

Rs. Crores

	Particulars	Control Period		
		FY 2017-18	FY 2018-19	FY 2019-20
I.	Power Purchase or Energy Available (MU)	36,701.71	42,734.51	47,684.17
II.	Sale of Power (MU)	30,029.64	36,239.81	42,057.44
III.	Distribution Loss (%)	18.18%	15.20%	11.80%
A.	Receipts			
a	Revenue from Tariff and Misc. Charges at current tariff rates	15,641.06	19,545.81	22,919.49
	Total Receipts (A)	15,641.06	19,545.81	22,919.49
B	Expenditure			
a	Cost of Power Procurement	16,491.39	20,050.54	23,324.20
b	Transmission and Load Dispatch Charges	760.09	1,010.67	1,250.28
	Apportionment of O&M Expenses of UPPCL#	59.67	60.42	62.02
i	R&M Expense	498.02	666.63	823.73
ii	Employee Expenses	1,182.86	1,766.45	2,096.84
iii	A&G Expense	153.38	242.42	286.40
	Total O&M expenses (i+ii+iii)	1,893.93	2,735.92	3,268.99
d	Depreciation	276.41	462.27	619.36
e	Interest on Loan	676.86	939.06	1,053.00
f	Interest on Working Capital	196.56	223.00	271.43
g	Bad Debts	102.76	112.83	123.93
h	Prior Period Expenses			
i	Return on Equity	504.75	670.11	819.32
j	Income Tax			
	Total Expenditure (B)	20,902.75	26,204.39	30,730.51
C	Deductions			
a	Income from other Business			
b	Non tariff income	26.45	27.48	28.56
C	Revenue from Open Access Customers			
	Total Other Deductions (C)	26.45	27.48	28.56
D	Net Annual Revenue Requirement of Licensee(B-C)	20,876.29	26,176.91	30,701.96
E	Shortfall/Excess before tariff revision impact (A-D)	(5,235.24)	(6,631.09)	(7,782.46)
F	Tariff Revision Impact	-	-	-
G	Shortfall/Excess after tariff revision impact (E+F)	(5,235.24)	(6,631.09)	(7,782.46)

H	Govt. Subsidy Received/Declared		-	-	-
I	Shortfall/Excess (G-H)		(5,235.24)	(6,631.09)	(7,782.46)



Signature of Petitioner

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED**Calculation of Interest on Normative Loan**

Form No: F40

Rs. Crores

Particulars	Control Period		
	FY 2017-18	FY 2018-19	FY 2019-20
Gross Normative loan - Opening	4,410.65	8,673.25	10,072.43
Cumulative repayment of Normative Loan upto previous year	-	-	-
Net Normative loan - Opening	4,410.65	8,673.25	10,072.43
Increase/Decrease due to ACE during the Year	-	-	-
Repayments of Normative Loan during the year	-	-	-
Net Normative loan - Closing	8,673.25	10,072.43	10,553.47
Average Normative Loan	6,541.95	9,372.84	10,312.95
Weighted average Rate of Interest on actual Loans	10.08%	10.08%	10.08%
Other Interest Charges	169.33	211.90	252.91
Less: Interest Capitalisation	151.60	217.20	238.99
Interest on Normative loan	676.86	939.06	1,053.00



Signature of Petitioner

ANNEXURE-V

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

Working Capital Requirements

Form No.: F44

Rs Crores

S.no.	Loan Details	PY 2	PY 1	CY	Control Period		
		FY 2014-15 (Audited Accounts)	FY 2015-16 (Provisional Accounts)	FY 2016-17 (Revised Estimates)	FY 2017-18	FY 2018-19	FY 2019-20
1	O&M expenses for 1 month	57.04	82.11	60.56	172.51	252.50	302.29
2	Two months equivalent of expected revenue	1,728.37	1,979.99	2,196.87	2,606.84	3,257.64	3,819.92
3	Maintenance spares @ 40% of R&M expenses for two month	3.31	1.90	20.96	33.20	44.44	54.92
4	Less: Security deposits from consumers, if any	952.31	1,029.68	1,100.77	1,413.57	1,967.40	2,245.27
	Total Working Capital	836.40	1,034.31	1,177.62	1,398.98	1,587.18	1,931.85
	State Bank Advance Rate (SBAR) %	12.50%	12.50%	12.50%	14.05%	14.05%	14.05%
	Interest on Working Capital	104.55	129.29	147.20	196.56	223.00	271.43



Signature of Petitioner

ANNEXURE-W

PVVNL

Particulars	Unit	FY 14	FY 15	FY 16	FY 17
Energy Input at Discom End	MU	24,099	25,945	26,926	31,113
Energy Sold by Discom	MU	18,537	20,845	21,905	25,343
Distirbution Losses (%)	%	23.08%	19.65%	18.65%	18.55%
Revenue Assessment	Rs. Crore	8,926.72	10,231.21	11,781.11	13,181
Delayed Payment Surcharge	Rs. Crore	99.22	138.99	98.83	
Total Revenue	Rs. Crore	9,025.95	10,370.21	11,879.94	13,181
Opening Value of Debtors	Rs. Crore	4,512	4,560	4,833	4,442
Closing Value of Debtors	Rs. Crore	4,560	4,833	5,867	4,903
Revneue Collection	Rs. Crore	8,978.56	10,097.67	10,845.75	12,719.90
Collection Efficiency (%)	%	99.48%	97.37%	91.29%	96.50%
AT&C Losses (%)	%	23.48%	21.77%	25.73%	21.40%

ANNEXURE-X

Prices at IEX INR / MWh

Annexure-X

Monthly prices are simple average of non-zero prices in (No of days in a month*24*4) no of 15 minutes time block of respective

Year Month	MCP	Year Month	MCP	Year Month	MCP
2015 Jan	2824.01	2016 Jan	2515.46	2017 Jan	2498.86
2015 Feb	2849.65	2016 Feb	2297.41	2017 Feb	2542.29
2015 Mar	2816.79	2016 Mar	2605.79	2017 Mar	2563.82
2015 Apr	2682.23	2016 Apr	2907.3	2017 Apr	2771.64
2015 May	2617.55	2016 May	2320.39	2017 May	2918.91
2015 Jun	2564.17	2016 Jun	2312.07	2017 Jun	2594.46
2015 Jul	2738.04	2016 Jul	2159.85	2017 Jul	2494.53
2015 Aug	2822.59	2016 Aug	2165.74	2017 Aug	3048.45
2015 Sep	3680.74	2016 Sep	2428.72		
2015 Oct	3026.74	2016 Oct	2461.7		
2015 Nov	2667.76	2016 Nov	2317.43		
2015 Dec	2558.15	2016 Dec	2316.93		

ANNEXURE-Y

PVVNL

Particulars	Formula	Unit	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20
Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU						
Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU	25,945	26,926	31,113	36,702	42,735	47,684
Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network	C	MU						
Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	D = A+B-C	MU	25,945	26,926	31,113	36,702	42,735	47,684
Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU						
Energy billed to un-metered consumers within the licensed area of the Distribution Licensee@	F	MU	20,845	21,905	25,343	30,030	36,240	42,057
Total Energy Billed	G = E+F	MU	20,845	21,905	25,343	30,030	36,240	42,057
Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs. Cr.	10,231	11,781	13,181	15,641	19,546	22,919
Late Payment Surcharge	I	Rs. Cr.	139	99				
Amount realized by the Distribution Licensee out of the amount Billed at H#	J	Rs. Cr.	10,098	10,846	12,720	15,172	19,008	22,347
Subsidy Amount Received	K	Rs. Cr.						
Amount Realised on account of theft cases	L	Rs. Cr.	-	-	-	-	-	-
Energy Realized on account of theft cases	M= (LxG)/H	MU	-	-	-	-	-	-
Collection Efficiency (%)	$N = [(J - I + K + L) / (H + K + L)] \times 100$	%	97.34%	91.22%	96.50%	97.00%	97.25%	97.50%
Energy Realized by the Distribution Licensee	P=NxG	MU	20,290	19,982	24,456	29,129	35,243	41,006

ANNEXURE-Z
(In Compact Disk)

ANNEXURE-AA

Prices at IEX INR / MWh

Annexure-AA

Monthly prices are simple average of non-zero prices in (No of days in a month*24*4) no of 15 minutes time block of respective

Year Month	MCP	Year Month	MCP	Year Month	MCP	
2015	Jan	2824.01	2016	Jan	2515.46	
	Feb	2849.65		Feb	2297.41	
	Mar	2816.79		Mar	2605.79	
	Apr	2682.23		Apr	2907.3	
	May	2617.55		May	2320.39	
	Jun	2564.17		Jun	2312.07	
	Jul	2738.04		Jul	2159.85	
	Aug	2822.59		Aug	2165.74	
	Sep	3680.74		Sep	2428.72	
	Oct	3026.74		Oct	2461.7	
	Nov	2667.76		Nov	2317.43	
	Dec	2558.15		Dec	2316.93	
				2017	Jan	2498.86
					Feb	2542.29
					Mar	2563.82
					Apr	2771.64
					May	2918.91
					Jun	2594.46
					Jul	2494.53
					Aug	3048.45

Monthwise details of Energy and Cost for Unscheduled Interchanges, Bilateral Agreements & Others and IEX/PEX for FY 2014-15

Annexure-AA

	Particulars	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Energy (MU's)	Unscheduled Interchanges	-69.36	-70.25	-110.88	42.85	261.99	391.23	484.23	424.7	241.83	165.42	0.39	-84.07	1678.08
	Bilateral Agreements & Others	419.91	464.55	610.82	948.31	1128.45	1247.54	1490.25	1559.5	1640.69	1719.22	1793.58	1873.5	14896.3
	IEX/PEX	0	0	0	0	0	1539.31	1539.31	1768.08	1768.08	1768.08	1768.08	1768.08	11919
Cost (Rs. Crore)	UI & Reactive	14.49	28.64	56.97	195.12	333.14	446.72	518.87	547.33	545.7	613.35	615.08	629.34	4544.75
	Bilateral Agreements & Others	145.9	177.49	240.07	355.2	420.55	478.1	618.35	651.02	688.02	726.04	763.12	803.08	6066.94
	IEX/PEX	0	0	0	0	0	612.41	612.41	727.96	727.96	728.02	728.02	728.02	4864.8