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**Annexure-A**  
**Details of Other Charges**  
**FY 2022-23**

**(Note: Due to bulkiness of the data, digitally signed softcopy of this Annexure is submitted)**

Form No: F13B									
S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>A</b>	<b>Long term Sources</b>								
<b>a</b>	<b>Power procured from own Generating Stations (if any)</b>								
<b>b</b>	<b>From State Generating Stations Thermal</b>								
1	ANPARA-A	301.49	22,05,25,180.00	59,51,33,621.00			2.71	81,56,58,801.00	
2	ANPARA-B	614.37	25,65,66,667.00	1,12,69,34,956.00			2.25	1,38,35,01,623.00	
3	ANPARA-D	663.75	90,72,91,667.00	1,17,79,59,911.00			3.14	2,08,52,51,578.00	
4	HARDUAGANJ	19.03	3,34,21,703.00	8,27,26,642.00			6.10	11,61,48,345.00	
5	HARDUAGANJ EXT.	263.15	44,36,50,000.00	1,02,22,32,082.00			5.57	1,46,58,82,082.00	
6	HARDUAGANJ EXT. II	220.36	42,44,14,472.00	63,08,18,008.00			4.79	1,05,52,32,480.00	
7	OBRA-A	-					-	-	
8	OBRA-B	433.66	30,10,88,830.00	1,18,62,72,054.00			3.43	1,48,73,60,884.00	
9	PANKI	-					-	-	
10	PARICHHA	-					-	-	
11	PARICHHA EXT.	162.19	20,20,58,935.00	53,80,47,052.00			4.56	74,01,05,987.00	
12	PARICHHA EXT. STAGE-II	225.41	36,03,34,209.00	74,77,40,717.00			4.92	1,10,80,74,926.00	
13	UPRVUNL CONSOLIDATED						-	-	
	<b>Sub-Total</b>	<b>2,903.40</b>	<b>3,14,93,51,663.00</b>	<b>7,10,78,65,043.00</b>	<b>-</b>	<b>-</b>	<b>3.53</b>	<b>10,25,72,16,706.00</b>	
<b>c</b>	<b>From State Generating Stations Hydro</b>								
1	RIHAND	23.74	1,79,57,656.00	1,10,64,676.00			1.22	2,90,22,332.00	
2	OBRA ( H )	13.83	74,01,020.00	57,13,456.00			0.95	1,31,14,476.00	
3	MATATILA	1.51	25,34,508.00	7,16,702.00			2.15	32,51,210.00	
4	KHARA	17.91	92,27,517.00	82,91,134.00			0.98	1,75,18,651.00	
5	UGC	1.73		49,04,512.00			2.83	49,04,512.00	
6	SHEETLA	(0.00)	-	(4,620.00)			1.54	(4,620.00)	
7	BELKA	0.27		5,67,225.00			2.12	5,67,225.00	
8	BABAIL	0.33	-	9,24,773.00			2.83	9,24,773.00	
9	UPJVNL CONSOLIDATED	-					-	-	
	<b>Sub-Total</b>	<b>59.32</b>	<b>3,71,20,701.00</b>	<b>3,21,77,858.00</b>	<b>-</b>	<b>-</b>	<b>1.17</b>	<b>6,92,98,559.00</b>	
<b>d</b>	<b>From Central Sector Generating Stations</b>								
<b>a</b>	<b>Thermal (NTPC)</b>								
1	ANTA GPS	-	1,74,25,858.00	-			-	1,74,25,858.00	
2	AURAIYA GPS	-	4,16,24,510.00	-			-	4,16,24,510.00	
3	DADRI GPS	1.49	2,08,34,730.00	2,12,74,845.00		1,03,75,363.00	35.21	5,24,84,938.00	
4	FGUTPS-I	115.28	15,42,13,743.00	38,94,00,862.00		2,02,010.00	4.72	54,38,16,615.00	
5	FGUTPS-II	51.27	8,03,04,157.00	17,47,15,458.00		-	4.97	25,50,19,615.00	
6	FGUTPS-III	30.70	5,10,84,505.00	10,36,89,777.00		7,08,560.00	5.07	15,54,82,842.00	

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	118.35	22,43,52,479.00	37,68,10,623.00		6,25,56,493.00		5.61	66,37,19,595.00
8	FSTPS	13.26	1,29,92,319.00	4,62,63,296.00		-		4.47	5,92,55,615.00
9	GODARWARA STPS-I	1.79	41,43,549.00	59,40,549.00				5.64	1,00,84,098.00
10	JHANOR GPS	-	5,381.00	-		-		-	5,381.00
11	KAWAS GPS	-	4,457.00	-		38,855.00		-	43,312.00
12	KHARGONE STPS	0.79	17,09,125.00	27,68,993.00				5.68	44,78,118.00
13	KHTPS-I	43.65	4,53,32,761.00	14,53,15,114.00		5,98,323.00		4.38	19,12,46,198.00
14	KHTPS-II	142.43	15,90,38,447.00	44,96,38,500.00		8,68,12,588.00		4.88	69,54,89,535.00
15	KORBA-I STPS	1.66	10,63,651.00	22,59,953.00		4,79,762.00		2.29	38,03,366.00
16	KORBA-III STPS	0.77	9,01,016.00	10,29,727.00		65,741.00		2.58	19,96,484.00
17	LARA STPS-I	1.95	35,08,123.00	40,76,379.00				3.88	75,84,502.00
18	MAUDA-I STPS	1.12	23,78,883.00	45,25,663.00		-		6.17	69,04,546.00
19	MAUDA-II STPS	2.11	32,77,202.00	86,35,638.00		-		5.64	1,19,12,840.00
20	NABINAGAR STP	-	-	-		-		-	-
21	NCTPS-I	38.43	4,64,13,066.00	19,38,49,374.00		-		6.25	24,02,62,440.00
22	NCTPS-II	47.84	9,75,21,574.00	24,47,16,439.00		5,00,117.00		7.16	34,27,38,130.00
23	RIHAND-I	179.99	16,48,98,746.00	29,53,45,847.00		1,27,70,258.00		2.63	47,30,14,851.00
24	RIHAND-II	210.90	14,04,02,098.00	28,74,63,035.00		5,51,56,800.00		2.29	48,30,21,933.00
25	RIHAND-III	195.82	28,56,41,117.00	26,33,72,328.00		5,94,190.00		2.81	54,96,07,635.00
26	SINGRAULI	457.53	29,72,24,515.00	69,49,84,055.00		54,59,629.00		2.18	99,76,68,199.00
27	SIPAT-I STPS	0.97	13,49,750.00	13,61,404.00		3,24,971.00		3.12	30,36,125.00
28	SIPAT-II STPS	1.03	11,34,414.00	14,93,120.00		68,925.00		2.61	26,96,459.00
29	SOLAPUR TPS	1.59	32,22,442.00	75,45,659.00		-		6.77	1,07,68,101.00
30	TANDA -II-TPS	618.50	82,59,15,909.00	1,77,32,46,708.00		3,50,38,482.00		4.26	2,63,42,01,099.00
31	TANDA -TPS	209.40	30,54,21,416.00	82,39,80,579.00		2,17,77,377.00		5.50	1,15,11,79,372.00
32	VINDHYANCHAL-I STPS	1.30	11,11,727.00	19,89,405.00		51,412.00		2.42	31,52,544.00
33	VINDHYANCHAL-II STPS	1.10	6,67,794.00	16,11,317.00		81,659.00		2.15	23,60,770.00
34	VINDHYANCHAL-III STPS	1.10	10,05,192.00	16,03,436.00		79,262.00		2.44	26,87,890.00
35	VINDHYANCHAL-IV STPS	1.54	20,88,707.00	22,08,493.00		1,14,319.00		2.87	44,11,519.00
36	VINDHYANCHAL-V STPS	0.34	5,87,293.00	4,99,249.00				3.23	10,86,542.00
37	NTPC CONSOLIDATED	-				1,20,38,39,334.00		-	1,20,38,39,334.00
	<b>Sub-total</b>	<b>2,493.99</b>	<b>2,99,88,00,656.00</b>	<b>6,33,16,15,825.00</b>	<b>-</b>	<b>1,49,76,94,430.00</b>	<b>-</b>	<b>4.34</b>	<b>10,82,81,10,911.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	28.62	15,29,87,971.00	7,01,66,891.00				7.80	22,31,54,862.00
2	SINGRAULI SHPS	1.41	-	71,19,161.00				5.04	71,19,161.00
	<b>Sub-Total</b>	<b>30.03</b>	<b>15,29,87,971.00</b>	<b>7,72,86,052.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.67</b>	<b>23,02,74,023.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.38		8,61,518.00				2.25	8,61,518.00
2	NAPP	76.72		22,85,93,592.00				2.98	22,85,93,592.00

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.30		44,00,659.00	582.00			3.39	44,01,241.00
4	RAPP - B ( Unit # 3 & 4)	30.22		10,06,74,612.00				3.33	10,06,74,612.00
5	RAPP - C ( Unit # 5 & 6)	72.57		28,40,28,173.00				3.91	28,40,28,173.00
6	NPCIL CONSOLIDATED	-						-	-
	<b>Sub-Total</b>	<b>181.19</b>	<b>-</b>	<b>61,85,58,554.00</b>	<b>582.00</b>	<b>-</b>	<b>-</b>	<b>3.41</b>	<b>61,85,59,136.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								-
1	SALAL	15.94	1,68,21,415.00	98,22,106.00		23,738.00		1.67	2,66,67,259.00
2	TANAKPUR	3.65	1,45,91,990.00	60,14,022.00		8,988.00		5.65	2,06,15,000.00
3	CHAMERA-I	33.91	3,58,13,536.00	3,86,96,830.00		54,183.00		2.20	7,45,64,549.00
4	URI	65.55	4,74,97,211.00	5,38,78,856.00		47,664.00		1.55	10,14,23,731.00
5	CHAMERA-II	30.05	3,50,35,602.00	3,01,99,431.00		36,725.00		2.17	6,52,71,758.00
6	DHAULIGANGA	20.56	2,92,38,037.00	2,49,80,568.00		32,419.00		2.64	5,42,51,024.00
7	DULHASTI	49.44	12,54,45,546.00	13,59,07,924.00		48,650.00		5.29	26,14,02,120.00
8	SEWA-II	13.56	3,39,64,441.00	3,58,98,086.00		15,379.00		5.15	6,98,77,906.00
9	CHAMERA-III	21.78	5,04,38,617.00	4,29,05,895.00		26,915.00		4.29	9,33,71,427.00
10	URI-II	40.74	6,99,97,788.00	8,68,52,953.00		29,129.00		3.85	15,68,79,870.00
11	PARBATI-III HEP	7.67	5,77,92,901.00	1,18,00,998.00		60,619.00		9.08	6,96,54,518.00
12	KISHANGANGA	103.79	13,94,78,210.00	20,43,63,081.00		73,673.00		3.31	34,39,14,964.00
13	NHPC CONSOLIDATED					13,04,40,187.00		-	13,04,40,187.00
	<b>Sub-Total</b>	<b>406.64</b>	<b>65,61,15,294.00</b>	<b>68,13,20,750.00</b>	<b>-</b>	<b>13,08,98,269.00</b>	<b>-</b>	<b>3.61</b>	<b>1,46,83,34,313.00</b>
<b>h</b>	<b>THDC</b>								-
	<b>HYDRO</b>								-
1	TEHRI	83.58	12,49,72,678.00	17,69,36,234.00		1,96,223.00		3.61	30,21,05,135.00
2	KOTESHWAR	38.28	9,93,02,231.00	8,85,81,956.00		81,182.00		4.91	18,79,65,369.00
3	DHUKWAN	1.31		64,55,793.00				4.92	64,55,793.00
	THDC Consolidated	-						-	-
	<b>Sub-Total</b>	<b>123.17</b>	<b>22,42,74,909.00</b>	<b>27,19,73,983.00</b>	<b>-</b>	<b>2,77,405.00</b>	<b>-</b>	<b>4.03</b>	<b>49,65,26,297.00</b>
<b>i</b>	<b>SJVNL Consolidated</b>								-
1	RAMPUR	17.65	6,53,76,217.00	3,68,04,199.00		(4,57,051.00)		5.76	10,17,23,365.00
2	NATHPA JHAKRI	68.85	13,18,51,768.00	8,13,84,420.00		(14,57,864.00)		3.08	21,17,78,324.00
3	SJVNL Consolidated							-	-
	<b>Sub-Total</b>	<b>86.51</b>	<b>19,72,27,985.00</b>	<b>11,81,88,619.00</b>	<b>-</b>	<b>(19,14,915.00)</b>	<b>-</b>	<b>3.62</b>	<b>31,35,01,689.00</b>
<b>j</b>	<b>NEEPCO</b>								-
1	Kameng HEP	3.14		1,25,78,226.00	1,57,731.00			4.05	1,27,35,957.00
	<b>Sub-Total</b>	<b>3.14</b>	<b>-</b>	<b>1,25,78,226.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.05</b>	<b>1,27,35,957.00</b>
<b>k</b>	<b>IPP/JV</b>								-

S.No	Source of Power (Station wise)	Apr-22							Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
	<b>HYDRO</b>								-	
1	TALA- (PTC)	1.28	-	29,13,627.00				2.27	29,13,627.00	
2	Sri Nagar	66.53	32,58,92,078.00	21,91,52,192.00				8.19	54,50,44,270.00	
3	Vishnu Prayag	105.97	2,04,00,000.00	11,22,53,035.00		(5,38,00,000.00)		0.74	7,88,53,035.00	
4	Karcham-(PTC)	42.54	11,23,97,099.00	6,04,43,571.00	11,83,061.00	(9,45,384.00)		4.07	17,30,78,347.00	
5	TEESTA-III-(PTC)	43.37	23,40,72,315.00	12,85,03,829.00				8.36	36,25,76,144.00	
6	TEESTA URJA LTD							-	-	
7	GMR BAJOLI HOLI							-	-	
8	Tidong Power Generation							-	-	
	<b>Sub-Total</b>	<b>259.69</b>	<b>69,27,61,492.00</b>	<b>52,32,66,254.00</b>	<b>11,83,061.00</b>	<b>(5,47,45,384.00)</b>	<b>-</b>	<b>4.48</b>	<b>1,16,24,65,423.00</b>	
	<b>Thermal</b>								-	
1	APCPL	11.04	2,43,70,522.00	3,83,80,631.00	12,771.00			5.69	6,27,63,924.00	
2	BEPL BARKHERA	33.30	7,19,76,706.00	14,18,31,008.00				6.42	21,38,07,714.00	
3	BEPL KHAMBHAKHERA	23.75	5,58,69,194.00	9,41,90,037.00				6.32	15,00,59,231.00	
4	BEPL KUNDRAKHI	36.09	8,19,77,055.00	13,87,23,109.00				6.11	22,07,00,164.00	
5	BEPL MAQSODAPUR	34.60	7,36,29,953.00	14,32,67,138.00				6.27	21,68,97,091.00	
6	BEPL UTRAULA	28.02	6,87,74,922.00	11,92,20,994.00				6.71	18,79,95,916.00	
7	Ksk Mahanadi	553.80	1,18,77,23,000.00	1,72,28,24,592.00				5.26	2,91,05,47,592.00	
8	Lalitpur	1,122.76	2,59,76,50,000.00	3,89,15,91,721.00				5.78	6,48,92,41,721.00	
9	Lanco	656.57	45,67,03,259.38	1,49,44,75,055.85			2,21,98,973.00	3.01	1,97,33,77,288.23	
10	M.B.POWER (PTC)	230.71	50,39,67,985.00	45,30,64,861.00		16,75,21,292.00		4.87	1,12,45,54,138.00	
11	Meja Thermal Power Plant	334.21	69,64,50,350.00	72,79,01,295.00				4.26	1,42,43,51,645.00	
12	Nabinagar Power Project	97.16	20,77,67,804.00	20,38,31,915.00	93,020.00	56,93,959.00		4.30	41,73,86,698.00	
13	Prayagraj Power Generation	961.57	1,00,33,55,136.00	2,12,89,14,818.00		28,84,708.00	69,49,63,136.00	3.98	3,83,01,17,798.00	
14	R.K.M.POWER	244.00	49,61,94,300.00	48,58,35,867.00	1,04,820.00		1,49,96,627.00	4.09	99,71,31,614.00	
15	ROSA-1&2	562.57	92,43,33,590.00	1,84,40,92,700.85				4.92	2,76,84,26,290.85	
16	SASAN	319.04	4,48,80,789.00	36,65,79,493.00		6,08,49,828.00		1.48	47,23,10,110.00	
17	TRN ENERGY (PTC)	4.18	66,84,471.00	70,61,733.00		(2,00,07,863.00)		(1.50)	(62,61,659.00)	
	<b>Sub-Total</b>	<b>5,253.36</b>	<b>8,50,23,09,036.38</b>	<b>14,00,17,86,968.70</b>	<b>2,10,611.00</b>	<b>21,69,41,924.00</b>	<b>73,21,58,736.00</b>	<b>4.46</b>	<b>23,45,34,07,276.08</b>	
	<b>D Cogen/ Captive</b>								-	
1	Abhinav Steel (CPP)							-	-	
2	Aditya birla camicals (Grasim Industries)							-	-	
3	Akbarpur Chini Mills Ltd.,	0.02	19,263.00	31,692.00				3.28	50,955.00	
4	Avadh sugar Energy Limited, Hargaon	5.86	70,25,406.00	81,97,283.00				2.60	1,52,22,689.00	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	8.71	1,13,09,451.00	1,13,09,451.00				2.60	2,26,18,902.00	
6	Bajaj Hindustan Ltd., Barkhera	0.13	1,61,091.00	2,60,814.00				3.30	4,21,905.00	
7	Bajaj Hindustan Ltd., Bilai	5.29	66,65,746.00	1,07,92,161.00				3.30	1,74,57,907.00	

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	1.34	16,91,298.00	27,38,292.00				3.30	44,29,590.00
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-						-	-
11	Bajaj Hindustan Ltd., Kinauni	3.28	41,28,107.00	66,83,601.00				3.30	1,08,11,708.00
12	Bajaj Hindustan Ltd., Kandrakhi	0.03	33,156.00	52,785.00				3.24	85,941.00
13	Bajaj Hindustan Ltd., Maqsoodapur	-						-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.09	1,11,352.00	1,80,285.00				3.30	2,91,637.00
15	Bajaj Hindustan Ltd., Thanabhawn	3.69	46,45,604.00	75,21,455.00				3.30	1,21,67,059.00
16	Bajaj Hindustan Ltd., Utraula	2.13	29,64,001.00	41,15,484.00				3.32	70,79,485.00
17	Balrampur Chini Mills Ltd., (Maizapur)	-						-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-						-	-
19	Balrampur Chini Mills Ltd., Balrampur	1.88	24,88,334.00	39,36,831.00				3.41	64,25,165.00
20	Balrampur Chini Mills Ltd., Gonda (Babnan)	1.62	24,46,532.00	30,79,466.00				3.40	55,25,998.00
21	Continental Carbon India Ltd.	3.50	58,80,294.00	80,85,404.00				3.99	1,39,65,698.00
22	Dalmia Chini Mills Ltd., Jawaharpur	10.62	1,33,81,925.00	2,16,65,973.00				3.30	3,50,47,898.00
23	Dalmia Chini Mills Ltd., Nigohi	4.64	58,40,869.00	94,56,644.00				3.30	1,52,97,513.00
24	Dalmia Chini Mills Ltd., Ramgarh	5.76	72,63,396.00	1,17,59,784.00				3.30	1,90,23,180.00
25	Daurala Sugar Works(DCM)	8.88	1,14,04,439.00	1,81,05,102.00				3.32	2,95,09,541.00
26	Daya Sugar Saharapur	0.11	1,99,666.00	2,59,234.00		(30,20,833.00)		(23.22)	(25,61,933.00)
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.43	5,51,696.00	8,79,266.00				3.32	14,30,962.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	8.63	1,28,43,783.00	2,13,57,642.00				3.96	3,42,01,425.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	11.39	1,36,59,099.00	1,59,37,513.00				2.60	2,95,96,612.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	2,418.00	3,978.00				3.28	6,396.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	14.07	1,83,37,933.00	2,85,13,164.00				3.33	4,68,51,097.00
32	Dhampur Sugar Mills Ltd., Muzaaffarnagar,Mansoor	9.07	1,14,25,254.00	1,84,98,030.00				3.30	2,99,23,284.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.92	19,15,423.00	17,74,731.00				4.01	36,90,154.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	4.88	60,30,045.00	97,62,930.00				3.24	1,57,92,975.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.64	1,10,59,200.00	1,76,25,600.00				3.32	2,86,84,800.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	7.95	1,01,81,600.00	1,62,26,925.00				3.32	2,64,08,525.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.08	50,64,842.00	83,32,482.00				3.28	1,33,97,324.00
38	Govind Sugar	5.39	1,11,02,810.00	1,06,69,455.00				4.04	2,17,72,265.00
39	Gularia Chini Mills Ltd.,	6.43	82,24,160.00	1,31,07,255.00				3.32	2,13,31,415.00
40	Haidergarh Chini Mills Ltd.,	5.39	65,63,196.00	1,10,00,673.00				3.26	1,75,63,869.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.42	8,68,475.89	22,03,332.15				7.31	30,71,808.04
43	K.M. Sugar Ltd.,	3.18	39,69,375.00	64,78,020.00				3.29	1,04,47,395.00
44	Kesar Enterprises Ltd.	14.41	2,01,79,460.00	2,78,18,827.00				3.33	4,79,98,287.00
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	2.04	32,89,733.00	40,41,282.00				3.60	73,31,015.00
47	L.H. Suagar Factories Ltd.,	12.09	1,36,38,592.00	2,46,65,538.00				3.17	3,83,04,130.00

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	6.25	82,65,459.00	1,29,57,341.00				3.40	2,12,22,800.00
49	Mawana Sugar Ltd., Meerut	4.44	55,55,750.00	90,66,984.00				3.29	1,46,22,734.00
50	Mawana Sugar Ltd., Naglamal	6.66	83,85,458.00	1,35,76,455.00				3.30	2,19,61,913.00
51	Mawana Sugar Ltd., Titawi	6.83	84,06,127.50	1,33,26,787.50				3.18	2,17,32,915.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	1.09	18,47,846.00	28,20,972.00		(5,50,000.00)		3.77	41,18,818.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.49	5,76,169.85	10,01,181.00				3.21	15,77,350.85
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.32	1,49,73,525.00	2,40,40,826.00				4.69	3,90,14,351.00
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.69	10,14,096.00	13,72,661.00				3.48	23,86,757.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	1.09	16,41,135.00	21,71,320.00				3.51	38,12,455.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	2.01	44,78,676.25	38,76,163.75				4.16	83,54,840.00
60	Rauzagaon Chini Mills Ltd.,	2.35	30,09,088.00	47,95,734.00				3.32	78,04,822.00
61	SBEC Bioenergy Ltd.	5.22	64,70,630.00	1,06,45,230.00				3.28	1,71,15,860.00
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-						-	-
63	Simbholi Sugar Ltd., Hapur	13.05	2,30,74,624.00	2,56,98,669.00				3.74	4,87,73,293.00
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	4.30	89,34,224.00	98,36,237.00				4.37	1,87,70,461.00
65	Sukhbir Agro Energy Ltd.	6.87	1,13,99,365.00	3,82,49,677.00				7.23	4,96,49,042.00
66	Superior Food Grain ,Shamli	10.79	2,40,53,728.00	2,08,17,800.00				4.16	4,48,71,528.00
67	The Seksaria, Biswan	13.92	3,42,33,668.00	2,68,58,121.00				4.39	6,10,91,789.00
68	Tikaula Sugar Ltd.,	6.45	88,72,015.00	1,52,19,540.00				3.73	2,40,91,555.00
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	2,268.00	3,672.00				3.30	5,940.00
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.84	10,60,210.87	17,16,531.48				3.30	27,76,742.35
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	6.43	79,67,961.00	1,31,08,581.00				3.28	2,10,76,542.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	16.94	1,94,76,573.00	3,45,49,746.00				3.19	5,40,26,319.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	2.69	52,90,435.00	52,36,725.00				3.92	1,05,27,160.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.47	8,38,125.00	13,45,656.00				4.69	21,83,781.00
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.91	1,26,73,605.00	94,80,643.00				4.51	2,21,54,248.00
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	6.82	87,15,744.00	1,39,17,900.00				3.32	2,26,33,644.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.31	55,13,392.00	87,86,968.50				3.32	1,43,00,360.50
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	6.60	84,00,047.00	1,34,72,815.00				3.31	2,18,72,862.00
81	Wave Ind. & Engg. Ltd.,	-						-	-



S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	0.04	52,584.05	81,976.75				3.17	1,34,560.80
83	Banked energy							-	-
	<b>Sub-Total</b>	<b>337.83</b>	<b>49,17,49,554.41</b>	<b>70,51,61,298.13</b>	<b>-</b>	<b>(35,70,833.00)</b>	<b>-</b>	<b>3.53</b>	<b>1,19,33,40,019.54</b>
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	690.23		4,89,54,92,328.95				7.09	4,89,54,92,328.95
	IEX (Purchase)/PXIL (Purchase)	19.41		11,05,32,081.95				5.69	11,05,32,081.95
	<b>NET- IEX</b>	<b>(670.82)</b>	<b>-</b>	<b>(4,78,49,60,247.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.13</b>	<b>(4,78,49,60,247.00)</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>-</b>	<b>-</b>	<b>55,000.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>55,000.00</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES			55,000.00				-	55,000.00
	Tangedico								
	NVVN							-	-
	PTC							-	-
	<b>Sub-Total</b>	<b>(670.82)</b>	<b>-</b>	<b>(4,78,49,05,247.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7.13</b>	<b>(4,78,49,05,247.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	(29.99)		51,53,57,487.14				(17.18)	51,53,57,487.14
ii	UI (Overdrawl)	118.11		(1,62,82,66,078.00)				(13.79)	(1,62,82,66,078.00)
	<b>Sub-Total</b>	<b>88.12</b>	<b>-</b>	<b>(1,11,29,08,590.86)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(12.63)</b>	<b>(1,11,29,08,590.86)</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	9.40		4,76,71,182.00				5.07	4,76,71,182.00
2	Adani Solar Energy Chitrakoot. (50 MW)	10.53		3,23,24,233.00				3.07	3,23,24,233.00
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur, Hardoi	10.00		3,18,87,394.00				3.19	3,18,87,394.00
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.42		3,35,42,612.00				3.22	3,35,42,612.00
5	Agrawal Solar Power Pvt. Ltd.	0.91		63,85,392.00				7.02	63,85,392.00
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63		44,21,968.00				7.02	44,21,968.00
7	Avaada Non-Conventional	10.10		3,26,14,208.22				3.23	3,26,14,208.22
8	Azure Surya Private Limited.	1.84		1,65,22,361.00				8.99	1,65,22,361.00
9	BUNDELKHAND SAUR URJA							-	-
10	Dante Energy Private Limited.	0.23		34,08,241.00				14.95	34,08,241.00
11	Dhruv Milkose Private Limited.	-						-	-

S.No	Source of Power (Station wise)	Apr-22							Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
12	Essel Urja Private Limited	8.67		8,03,55,438.00				9.27	8,03,55,438.00	
13	Green Urja Pvt. Ltd	4.96		4,58,32,303.00				9.24	4,58,32,303.00	
14	JAKSON AGRA 50MW	9.51		2,92,06,752.00				3.07	2,92,06,752.00	
15	Jakson Power Private Limited	1.79		1,50,75,528.00				8.44	1,50,75,528.00	
16	K.M. Energy Pvt. Ltd	0.86		79,19,850.00				9.25	79,19,850.00	
17	Lohia Developers (India) Pvt. Ltd.	0.84		58,81,557.00				7.02	58,81,557.00	
18	Maheswari Mining & Energy pvt Ltd	2.74		83,21,664.00				3.03	83,21,664.00	
19	Nirosha Power Pvt. Ltd	5.27		4,70,85,032.00				8.93	4,70,85,032.00	
20	NTPC Auraiya Solar	51.42		15,98,09,309.00				3.11	15,98,09,309.00	
21	NTPc Green Energy									
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.75		38,10,485.00				5.07	38,10,485.00	
23	Priapus Infrastructure Limited.	0.18		32,42,785.00				17.91	32,42,785.00	
24	PSPN Synergy Pvt. Ltd.	2.70		1,89,76,745.00				7.02	1,89,76,745.00	
25	Refex Energy (Rajasthan) Pvt. Ltd	1.70		1,57,28,120.00				9.24	1,57,28,120.00	
26	Sahashradhara Energy Pvt. Ltd.	0.79		39,89,076.00				5.07	39,89,076.00	
27	Salasar Green Energy Pvt. Ltd.	1.85		66,11,092.59				3.57	66,11,092.59	
28	Samavist Energy Solutions Pvt. Ltd	1.69		1,57,65,479.00				9.33	1,57,65,479.00	
29	SECI, SAKET NEW DELHI	246.61	-	74,98,01,333.92		-		3.04	74,98,01,333.92	
30	Spinel Energy Infrastructure Limited.	3.58		2,69,64,940.00				7.54	2,69,64,940.00	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.76		1,23,86,281.05				7.02	1,23,86,281.05	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46		2,43,20,088.00				7.02	2,43,20,088.00	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.55		2,48,91,235.20				7.02	2,48,91,235.20	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.52		3,68,66,218.00				3.20	3,68,66,218.00	
35	SUN N Wind Infra Energy Pvt. Ltd.	1.75		1,62,27,413.00				9.27	1,62,27,413.00	
36	SJVN Green Energy ltd.									
37	TA GREENTECH PVT. LTD.	1.79		90,54,513.00				5.07	90,54,513.00	
38	Taletutayi Solar Projects Five	9.88		3,17,20,450.00				3.21	3,17,20,450.00	
39	Technical Associate Limited.	0.28		49,99,576.00				17.91	49,99,576.00	
40	TN Urja Pvt. Ltd	8.92		6,26,34,630.00				7.02	6,26,34,630.00	
41	TATA POWER RENEWABLE	-						-	-	
42	TERRA LIGHT KANJI SOLAR							-	-	
43	Universal Saur Urja Private Limited.	5.56		5,19,10,254.00				9.33	5,19,10,254.00	
44	UP NEW & RENEWABLE ENERGY	4.02		2,12,29,369.72				5.28	2,12,29,369.72	
	<b>Sub-Total</b>	<b>452.46</b>	<b>-</b>	<b>1,74,93,95,108.70</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.87</b>	<b>1,74,93,95,108.70</b>	
G	<b>Non-Solar (Renewable)</b>									
I	<b>WIND</b>									
1	Adani Green Energy MP LTD. (PTC)	16.39		5,78,72,655.00				3.53	5,78,72,655.00	
2	GREEN INFRA WIND POWER (PTC)	10.04		3,54,35,755.00				3.53	3,54,35,755.00	

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	7.13		2,51,66,720.00				3.53	2,51,66,720.00
4	OSTRO KUTCH POWER (PTC)	27.84		9,82,91,156.00				3.53	9,82,91,156.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.54		4,07,44,663.00				3.53	4,07,44,663.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	11.82		4,17,35,128.00				3.53	4,17,35,128.00
7	RENEW POWER (SECI)	22.87		6,19,82,720.28				2.71	6,19,82,720.28
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	18.75		4,83,68,595.15				2.58	4,83,68,595.15
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	5.62		1,44,96,852.00				2.58	1,44,96,852.00
10	ADANI Wind Energy Three, KUTCH (SECI)	30.04		8,68,23,013.00				2.89	8,68,23,013.00
	<b>Sub-Total</b>	<b>162.05</b>	<b>-</b>	<b>51,09,17,257.43</b>		<b>-</b>	<b>-</b>	<b>3.15</b>	<b>51,09,17,257.43</b>
H1	NVVN + NSM (Thermal)	52.03		26,75,98,555.00		57,41,541.00		5.25	27,33,40,096.00
H2	NVVN + NSM (Solar))	12.42		21,85,67,363.00	1,23,69,016.00			18.60	23,09,36,379.00
I	Reactive Energy Charges	-				30,59,876.00		-	30,59,876.00
L	Banking	-	-	-		4,49,000.00		-	4,49,000.00
	RUVNL							-	-
	MPPMCL					4,49,000.00		-	4,49,000.00
	<b>Sub-total</b>	<b>64.45</b>	<b>-</b>	<b>48,61,65,918.00</b>	<b>1,23,69,016.00</b>	<b>92,50,417.00</b>	<b>-</b>	<b>7.88</b>	<b>50,77,85,351.00</b>
	<b>Transmission Charges</b>								
	PGCIL Charges				3,06,70,08,427.00			-	3,06,70,08,427.00
	POSCO				55,69,160.00				55,69,160.00
	WUPPTCL Charges				63,60,33,576.00			-	63,60,33,576.00
	SEUPPTCL Charges				20,51,24,184.00			-	20,51,24,184.00
	POWER GRID TRANSMISSION				2,38,64,811.00			-	2,38,64,811.00
	GHATAMPUR TRANSMISSION LTD.							-	-
	OBRA BADAUN TRANSMISSION LTD.				4,81,37,415.00			-	4,81,37,415.00
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-
	UP SLDC CHARGES				1,32,142.86			-	1,32,142.86
	MPPTCL				74,285.71			-	74,285.71
	NOAR					5,000.00		-	5,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,98,59,44,001.57</b>	<b>5,000.00</b>	<b>-</b>	<b>-</b>	<b>3,98,59,49,001.57</b>
	<b>Grand Total</b>	<b>12,234.52</b>	<b>17,10,26,99,261.79</b>	<b>27,33,04,43,877.10</b>	<b>3,99,98,65,002.57</b>	<b>1,79,48,36,313.00</b>	<b>73,21,58,736.00</b>	<b>4.17</b>	<b>50,96,00,03,190.46</b>

Form No: F13B									
S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	350.68	26,04,29,980.00	69,19,27,645.00				2.72	95,23,57,625.00
2	ANPARA-B	609.11	25,65,66,667.00	1,13,33,09,499.00				2.28	1,38,98,76,166.00
3	ANPARA-D	664.72	90,72,91,667.00	1,24,36,27,519.00				3.24	2,15,09,19,186.00
4	HARDUAGANJ	34.33	8,06,51,743.00	15,30,63,411.00				6.81	23,37,15,154.00
5	HARDUAGANJ EXT.	224.20	44,36,50,000.00	89,63,93,701.00				5.98	1,34,00,43,701.00
6	HARDUAGANJ EXT. II	353.33	82,01,30,800.00	1,01,81,76,907.00				5.20	1,83,83,07,707.00
7	OBRA-A	-						-	-
8	OBRA-B	410.41	30,15,10,720.00	1,04,11,69,700.00				3.27	1,34,26,80,420.00
9	PANKI	-						-	-
10	PARICHA	-						-	-
11	PARICHA EXT.	210.32	32,83,49,245.00	74,61,77,146.00				5.11	1,07,45,26,391.00
12	PARICHA EXT. STAGE-II	253.28	47,09,82,458.00	89,86,02,412.00				5.41	1,36,95,84,870.00
13	UPRVUNL CONSOLIDATED							-	-
	Sub-Total	3,110.39	3,86,95,63,280.00	7,82,24,47,940.00	-	-	-	3.76	11,69,20,11,220.00
c	From State Generating Stations Hydro								
1	RIHAND	11.45	1,75,67,393.00	53,34,942.00				2.00	2,29,02,335.00
2	OBRA ( H )	6.57	75,71,750.00	27,15,347.00				1.56	1,02,87,097.00
3	MATATILA	3.01	25,53,458.00	14,29,975.00				1.32	39,83,433.00
4	KHARA	18.22	1,03,80,560.00	84,35,853.00				1.03	1,88,16,413.00
5	UGC	1.70	-	48,15,514.00				2.83	48,15,514.00
6	SHEETLA	0.25	-	3,89,620.00				1.54	3,89,620.00
7	BELKA	0.35	-	7,38,129.00				2.12	7,38,129.00
8	BABAIL	0.41	-	11,54,640.00				2.83	11,54,640.00
9	UPJVNL CONSOLIDATED							-	-
	Sub-Total	41.96	3,80,73,161.00	2,50,14,020.00	-	-	-	1.50	6,30,87,181.00
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	-	3,16,64,991.00	-				-	3,16,64,991.00
2	AURAIYA GPS	-	10,18,68,075.00	-				-	10,18,68,075.00
3	DADRI GPS	122.35	6,94,17,621.00	1,59,09,43,186.00		38,80,785.00		13.60	1,66,42,41,592.00
4	FGUTPS-I	56.25	9,04,96,252.00	23,08,88,816.00		(2,02,010.00)		5.71	32,11,83,058.00
5	FGUTPS-II	38.44	8,81,64,717.00	15,92,18,824.00		-		6.44	24,73,83,541.00
6	FGUTPS-III	22.04	5,10,84,505.00	9,04,58,654.00		2,89,953.00		6.44	14,18,33,112.00

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	89.20	22,43,52,479.00	34,51,28,786.00		1,69,519.00		6.39	56,96,50,784.00
8	FSTPS	8.77	1,37,74,083.00	3,64,73,836.00		-		5.73	5,02,47,919.00
9	GODARWARA STPS-I	1.69	47,76,140.00	69,16,339.00		-		6.92	1,16,92,479.00
10	JHANOR GPS	0.00	10,120.00	8,026.00		4,400.00		77.48	22,546.00
11	KAWAS GPS	-	7,298.00	-		-		-	7,298.00
12	KHARGONE STPS	2.02	50,62,855.00	93,62,069.00		-		7.14	1,44,24,924.00
13	KHTPS-I	24.63	4,53,32,761.00	9,35,40,463.00		(5,17,263.00)		5.62	13,83,55,961.00
14	KHTPS-II	105.03	15,90,38,447.00	37,83,34,640.00		4,31,723.00		5.12	53,78,04,810.00
15	KORBA-I STPS	1.56	10,53,581.00	20,34,194.00		60,693.00		2.02	31,48,468.00
16	KORBA-III STPS	0.51	7,05,743.00	6,52,291.00		-		2.66	13,58,034.00
17	LARA STPS-I	2.27	37,48,834.00	45,50,741.00		-		3.66	82,99,575.00
18	MAUDA-I STPS	2.44	49,24,802.00	1,03,94,509.00		5,55,454.00		6.51	1,58,74,765.00
19	MAUDA-II STPS	4.46	65,19,512.00	1,91,31,594.00		1,24,191.00		5.77	2,57,75,297.00
20	NABINAGAR STP								
21	NCTPS-I	32.07	4,64,13,066.00	14,93,90,221.00		37,79,290.00		6.22	19,95,82,577.00
22	NCTPS-II	30.96	9,45,23,386.00	14,08,40,734.00		1,69,57,548.00		8.15	25,23,21,668.00
23	RIHAND-I	179.99	16,48,98,746.00	29,37,83,427.00		46,49,648.00		2.57	46,33,31,821.00
24	RIHAND-II	203.66	14,04,02,098.00	28,83,82,423.00		99,15,768.00		2.15	43,87,00,289.00
25	RIHAND-III	229.59	28,56,41,117.00	32,07,30,506.00		1,55,05,219.00		2.71	62,18,76,842.00
26	SINGRAULI	434.69	29,72,24,515.00	63,63,87,808.00		(54,59,629.00)		2.14	92,81,52,694.00
27	SIPAT-I STPS	1.58	22,54,804.00	24,62,473.00		-		2.98	47,17,277.00
28	SIPAT-II STPS	1.22	12,57,272.00	23,31,293.00		(51,609.00)		2.90	35,36,956.00
29	SOLAPUR TPS	12.11	1,81,21,218.00	6,12,56,314.00		-		6.56	7,93,77,532.00
30	TANDA -II-TPS	564.67	82,59,15,909.00	1,91,70,56,558.00		(19,08,630.00)		4.85	2,74,10,63,837.00
31	TANDA -TPS	177.55	30,54,21,416.00	78,44,00,954.00		5,44,50,685.00		6.44	1,14,42,73,055.00
32	VINDHYANCHAL-I STPS	1.17	10,89,319.00	17,65,115.00		(89.00)		2.45	28,54,345.00
33	VINDHYANCHAL-II STPS	1.03	6,46,922.00	14,95,128.00		47,317.00		2.13	21,89,367.00
34	VINDHYANCHAL-III STPS	1.09	9,84,025.00	15,81,045.00		70,530.00		2.41	26,35,600.00
35	VINDHYANCHAL-IV STPS	1.53	20,80,877.00	22,12,287.00		89,840.00		2.87	43,83,004.00
36	VINDHYANCHAL-V STPS	0.75	10,95,222.00	11,44,407.00		45,104.00		3.03	22,84,733.00
37	NTPC CONSOLIDATED					62,23,32,456.00		-	62,23,32,456.00
	<b>Sub-total</b>	<b>2,355.31</b>	<b>3,08,99,72,728.00</b>	<b>7,58,32,57,661.00</b>		<b>72,52,20,893.00</b>	<b>-</b>	<b>4.84</b>	<b>11,39,84,51,282.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	50.70	15,17,27,050.00	12,43,17,920.00		-		5.44	27,60,44,970.00
2	SINGRAULI SHPS	1.00	-	50,16,761.00		-		5.04	50,16,761.00
	<b>Sub-Total</b>	<b>51.70</b>	<b>15,17,27,050.00</b>	<b>12,93,34,681.00</b>		<b>-</b>	<b>-</b>	<b>5.44</b>	<b>28,10,61,731.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.39		8,84,305.00				2.25	8,84,305.00
2	NAPP	36.23		10,80,27,883.00				2.98	10,80,27,883.00

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.34		45,47,364.00	581.00			3.39	45,47,945.00
4	RAPP - B ( Unit # 3 & 4)	45.39		15,12,27,507.00				3.33	15,12,27,507.00
5	RAPP - C ( Unit # 5 & 6)	74.39		29,11,77,259.00				3.91	29,11,77,259.00
6	NPCIL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>157.75</b>	<b>-</b>	<b>55,58,64,318.00</b>	<b>581.00</b>	<b>-</b>	<b>-</b>	<b>3.52</b>	<b>55,58,64,899.00</b>
									-
<b>f</b>	<b>Hydro (NHPC)</b>								-
1	SALAL	26.38	1,79,18,016.00	1,62,52,829.00		23,304.00		1.30	3,41,94,149.00
2	TANAKPUR	5.94	1,82,73,727.00	97,81,574.00		8,824.00		4.73	2,80,64,125.00
3	CHAMERA-I	35.28	3,70,07,321.00	4,02,57,495.00		53,192.00		2.19	7,73,18,008.00
4	URI	68.66	4,94,88,871.00	5,64,41,655.00		46,792.00		1.54	10,59,77,318.00
5	CHAMERA-II	40.14	3,63,82,749.00	4,03,38,092.00		36,053.00		1.91	7,67,56,894.00
6	DHAULIGANGA	24.92	3,66,21,128.00	3,02,75,070.00		31,827.00		2.69	6,69,28,025.00
7	DULHASTI	70.59	10,78,48,658.00	16,12,90,619.00		47,760.00		3.81	26,91,87,037.00
8	SEWA-II	9.19	3,51,00,037.00	2,43,28,969.00		15,098.00		6.47	5,94,44,104.00
9	CHAMERA-III	29.63	5,21,19,904.00	5,83,80,489.00		26,423.00		3.73	11,05,26,816.00
10	URI-II	42.35	7,29,73,837.00	9,02,83,177.00		28,597.00		3.86	16,32,85,611.00
11	PARBATI-III HEP	9.67	5,97,19,331.00	1,48,79,274.00		59,511.00		7.72	7,46,58,116.00
12	KISHANGANGA	110.02	14,61,56,989.00	21,66,37,341.00		72,326.00		3.30	36,28,66,656.00
13	NHPC CONSOLIDATED					15,18,03,358.00		-	15,18,03,358.00
	<b>Sub-Total</b>	<b>472.77</b>	<b>66,96,10,568.00</b>	<b>75,91,46,584.00</b>	<b>-</b>	<b>15,22,53,065.00</b>	<b>-</b>	<b>3.34</b>	<b>1,58,10,10,217.00</b>
<b>h</b>	<b>THDC</b>								
	<b>HYDRO</b>	-							
1	TEHRI	85.65	10,44,14,665.00	17,77,17,066.00		1,92,634.00		3.30	28,23,24,365.00
2	KOTESHWAR	44.00	9,46,89,982.00	10,18,09,764.00		79,697.00		4.47	19,65,79,443.00
3	DHUKWAN	8.11	-	3,94,95,340.00				4.87	3,94,95,340.00
	THDC Consolidated	-						-	-
	<b>Sub-Total</b>	<b>137.75</b>	<b>19,91,04,647.00</b>	<b>31,90,22,170.00</b>	<b>-</b>	<b>2,72,331.00</b>	<b>-</b>	<b>3.76</b>	<b>51,83,99,148.00</b>
<b>i</b>	<b>SJVNL Consolidated</b>								
1	RAMPUR	31.30	6,75,55,425.00	6,52,60,140.00		(24,209.00)		4.24	13,27,91,356.00
2	NATHPA JHAKRI	122.36	13,62,75,289.00	14,46,34,638.00		1,23,774.00		2.30	28,10,33,701.00
3	SJVNL Consolidated							-	-
	<b>Sub-Total</b>	<b>153.66</b>	<b>20,38,30,714.00</b>	<b>20,98,94,778.00</b>	<b>-</b>	<b>99,565.00</b>	<b>-</b>	<b>2.69</b>	<b>41,38,25,057.00</b>
<b>j</b>	<b>NEEPCO</b>								
1	Kameng HEP	19.36	-	7,74,38,626.00	1,57,731.00			4.01	7,75,96,357.00
	<b>Sub-Total</b>	<b>19.36</b>	<b>-</b>	<b>7,74,38,626.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.01</b>	<b>7,75,96,357.00</b>
<b>k</b>	<b>IPP/JV</b>								

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>HYDRO</b>									
1	TALA- (PTC)	3.53	-	80,18,843.00				2.27	80,18,843.00
2	Sri Nagar	101.34	39,56,04,330.00	33,38,02,167.00				7.20	72,94,06,497.00
3	Vishnu Prayag	202.63	2,04,00,000.00	21,46,49,739.00		(5,38,00,000.00)		0.89	18,12,49,739.00
4	Karcham-(PTC)	79.55	11,61,43,669.00	11,30,37,637.00	97,192.00	(12,61,649.00)		2.87	22,80,16,849.00
5	TEESTA-III-(PTC)	75.28	24,18,74,726.00	22,30,52,640.00				6.18	46,49,27,366.00
6	TEESTA URJA LTD	-						-	-
7	GMR BAJOLI HOLI	26.46	6,18,73,720.00	8,09,94,605.00		(10,71,649.00)		5.36	14,17,96,676.00
8	Tidong Power Generation	10.73	2,46,69,892.00	2,53,20,482.00		29,23,404.00		4.93	5,29,13,778.00
	<b>Sub-Total</b>	<b>499.52</b>	<b>86,05,66,337.00</b>	<b>99,88,76,113.00</b>	<b>97,192.00</b>	<b>(5,32,09,894.00)</b>	<b>-</b>	<b>3.62</b>	<b>1,80,63,29,748.00</b>
<b>Thermal</b>									
1	APCPL	8.25	2,43,70,522.00	3,47,22,978.00		(15,33,115.00)		6.98	5,75,60,385.00
2	BEPL BARKHERA	17.97	5,10,38,887.00	8,25,36,358.00				7.43	13,35,75,245.00
3	BEPL KHAMBHAKHERA	23.08	5,78,22,348.00	10,74,31,910.00				7.16	16,52,54,258.00
4	BEPL KUNDRAKHI	23.26	6,08,36,070.00	10,69,81,690.00				7.22	16,78,17,760.00
5	BEPL MAQSOODAPUR	19.04	5,52,26,983.00	8,80,78,483.00				7.53	14,33,05,466.00
6	BEPL UTRAULA	26.77	7,37,21,165.00	12,58,81,560.00				7.45	19,96,02,725.00
7	Ksk Mahanadi	443.85	1,06,61,50,740.00	1,35,14,62,263.00				5.45	2,41,76,13,003.00
8	Lalitpur	1,040.99	2,59,76,50,000.00	3,73,08,06,279.00				6.08	6,32,84,56,279.00
9	Lanco	623.30	47,20,99,768.98	1,24,07,52,286.85		5,71,48,416.00		2.84	1,77,00,00,471.83
10	M.B.POWER (PTC)	211.54	52,14,06,148.00	41,54,29,616.00		11,49,31,819.00		4.97	1,05,17,67,583.00
11	Meja Thermal Power Plant	326.05	67,56,38,600.00	71,73,04,698.00	80,700.00			4.27	1,39,30,23,998.00
12	Nabinagar Power Project	79.91	20,77,65,984.00	18,05,26,954.00	93,134.00	(78,09,089.00)		4.76	38,05,76,983.00
13	Prayagraj Power Generation	842.39	1,00,13,33,526.00	1,88,78,01,121.00				3.43	2,88,91,34,647.00
14	R.K.M.POWER	244.69	51,37,74,408.00	49,29,48,696.00	1,04,719.00			4.11	1,00,68,27,823.00
15	ROSA-1&2	620.25	1,19,13,83,077.00	1,76,04,45,554.75				4.76	2,95,18,28,631.75
16	SASAN	327.23	4,63,80,570.00	37,59,98,949.00	-	4,29,00,469.00		1.42	46,52,79,988.00
17	TRN ENERGY (PTC)	135.93	21,94,80,781.00	22,95,07,377.00		(3,45,54,840.00)		3.05	41,44,33,318.00
	<b>Sub-Total</b>	<b>5,014.51</b>	<b>8,83,60,79,577.98</b>	<b>12,92,86,16,773.60</b>	<b>2,78,553.00</b>	<b>17,10,83,660.00</b>	<b>-</b>	<b>4.37</b>	<b>21,93,60,58,564.58</b>
<b>D Cogen/ Captive</b>									
1	Abhinav Steel (CPP)							-	-
2	Aditya birla camicals (Grasim Industries)	-						-	-
3	Akbarpur Chini Mills Ltd.,	-						-	-
4	Avadh sugar Energy Limited, Hargaon	0.34	4,07,231.00	4,75,160.00				2.60	8,82,391.00
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	6.87	88,00,417.00	1,07,90,177.00				2.85	1,95,90,594.00
6	Bajaj Hindustan Ltd., Barkhera	-						-	-
7	Bajaj Hindustan Ltd., Bilai	1.11	14,01,750.00	22,69,500.00				3.30	36,71,250.00

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	-						-	-
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-						-	-
11	Bajaj Hindustan Ltd., Kinauni	0.74	9,31,361.00	15,07,917.00				3.30	24,39,278.00
12	Bajaj Hindustan Ltd., Kundrakhi	-						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-						-	-
14	Bajaj Hindustan Ltd., Paliaklan	-						-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-						-	-
16	Bajaj Hindustan Ltd., Utraula	1.25	17,32,287.00	24,05,263.00				3.32	41,37,550.00
17	Balrampur Chini Mills Ltd., (Maizapur)	-							-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-							-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	10,951.00	17,326.00		55,000.00		10.04	83,277.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.44	21,69,292.50	27,30,502.50				3.41	48,99,795.00
21	Continental Carbon India Ltd.	2.99	50,21,394.00	69,04,417.00				3.99	1,19,25,811.00
22	Dalmia Chini Mills Ltd., Jawaharpur	1.62	20,32,602.00	32,03,867.00				3.23	52,36,469.00
23	Dalmia Chini Mills Ltd., Nigohi	-						-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.56	7,00,844.00	11,34,699.00				3.30	18,35,543.00
25	Daurala Sugar Works(DCM)	3.74	48,03,812.00	76,26,285.00				3.33	1,24,30,097.00
26	Daya Sugar Saharaanpur	-						-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-						-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	5,13,377.00	5,13,377.00				3.51	10,26,754.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.59	7,04,188.00	8,21,650.00				2.60	15,25,838.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.07	1,96,30,672.00	3,05,23,210.00				3.33	5,01,53,882.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	6.07	76,48,673.00	1,23,83,565.00				3.30	2,00,32,238.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-						-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	-						-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	5.78	73,98,080.00	1,17,90,690.00				3.32	1,91,88,770.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-						-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.66	20,57,067.00	33,84,207.00				3.28	54,41,274.00
38	Govind Sugar	0.40	8,28,234.00	7,95,908.00				4.04	16,24,142.00
39	Gularia Chini Mills Ltd.,	-						-	-
40	Haidergarh Chini Mills Ltd.,	-						-	-
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.79	16,34,051.35	41,45,604.87				7.31	57,79,656.22
43	K.M. Sugar Ltd.,	-						-	-
44	Kesar Enterprises Ltd.	-	93,52,245.00	1,28,92,738.00				-	2,22,44,983.00
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-						-	-
47	L.H. Suagar Factories Ltd.,	4.04	45,61,773.00	82,50,015.00				3.17	1,28,11,788.00



S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	0.23	3,02,769.00	4,74,635.00				3.40	7,77,404.00
49	Mawana Sugar Ltd., Meerut	2.68	33,44,141.00	54,57,637.00				3.29	88,01,778.00
50	Mawana Sugar Ltd., Naglmal	9.07	2,44,42,275.00	45,78,750.00				3.20	2,90,21,025.00
51	Mawana Sugar Ltd., Titawi	2.74	34,50,195.00	55,86,030.00				3.30	90,36,225.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	1.09						-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	7.56	1,36,12,500.00	2,18,55,625.00				4.69	3,54,68,125.00
57	Rana Sugar Miis Ltd. Karimganj Rampur							-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad							-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-						-	-
60	Rauzagaon Chini Mills Ltd.,	-						-	-
61	SBEC Bioenergy Ltd.	1.55	19,22,682.00	31,63,122.00				3.28	50,85,804.00
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-						-	-
63	Simbholi Sugar Ltd., Hapur	2.91	51,51,025.00	57,36,800.00				3.74	1,08,87,825.00
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	4.36	90,73,194.00	99,89,238.00				4.37	1,90,62,432.00
65	Sukhbir Agro Energy Ltd.	6.90	1,14,55,826.00	3,84,39,127.00				7.23	4,98,94,953.00
66	Superior Food Grain ,Shamli	1.49	33,29,769.00	28,81,818.00				4.16	62,11,587.00
67	The Seksaria, Biswan	5.30	1,30,47,533.00	1,02,36,479.00				4.39	2,32,84,012.00
68	Tikaula Sugar Ltd.,	3.23	44,45,375.00	76,25,839.00				3.73	1,20,71,214.00
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-						-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-						-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.22	89,52,784.00	1,47,28,773.00				3.28	2,36,81,557.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-						-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.32	26,08,753.00	25,82,268.00				3.92	51,91,021.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)							-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR							-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.02	1,03,70,503.00	77,57,780.00				4.51	1,81,28,283.00
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	4.19	53,46,593.00	85,37,808.00				3.32	1,38,84,401.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.91	24,41,472.00	38,91,096.00				3.32	63,32,568.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.10	26,65,953.00	42,75,585.00				3.31	69,41,538.00
81	Wave Ind. & Engg. Ltd.,							-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	-						-	-
83	Banked energy	-						-	-
	<b>Sub-Total</b>	<b>125.23</b>	<b>20,83,03,643.85</b>	<b>28,23,64,488.37</b>	<b>-</b>	<b>55,000.00</b>	<b>-</b>	<b>3.92</b>	<b>49,07,23,132.22</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>							-	-
	Power Purchase From Exchange							-	
	IEX (Sale)/PXIL (Sale)	96.54		48,16,62,235.95				4.99	48,16,62,235.95
	IEX (Purchase)/PXIL (Purchase)	165.09		1,22,39,48,106.00				7.41	1,22,39,48,106.00
	<b>NET- IEX</b>	<b>68.55</b>	<b>-</b>	<b>74,22,85,870.05</b>		<b>-</b>	<b>-</b>	<b>10.83</b>	<b>74,22,85,870.05</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>229.70</b>		<b>1,17,07,79,888.00</b>		<b>-</b>	<b>-</b>	<b>5.10</b>	<b>1,17,07,79,888.00</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES	58.63		29,10,45,268.00				4.96	29,10,45,268.00
	Tangedico								
	NVVN	17.98		7,99,14,522.00				4.45	7,99,14,522.00
	PTC	153.09		79,98,20,098.00				5.22	79,98,20,098.00
	<b>Sub-Total</b>	<b>298.25</b>	<b>-</b>	<b>1,91,30,65,758.05</b>		<b>-</b>	<b>-</b>	<b>6.41</b>	<b>1,91,30,65,758.05</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	(1.16)		-				-	-
ii	UI (Overdrawl)	61.77		86,43,11,614.00				13.99	86,43,11,614.00
	<b>Sub-Total</b>	<b>60.60</b>	<b>-</b>	<b>86,43,11,614.00</b>		<b>-</b>	<b>-</b>	<b>14.26</b>	<b>86,43,11,614.00</b>
<b>F</b>	<b>Solar (Existing )</b>	-							
1	Adani Green Energy	9.00		4,56,51,142.00				5.07	4,56,51,142.00
2	Adani Solar Energy Chittrakoot. (50 MW)	10.44		3,20,65,791.00				3.07	3,20,65,791.00
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.65		3,39,87,433.92				3.19	3,39,87,433.92
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.86		3,49,53,744.00				3.22	3,49,53,744.00
5	Agrawal Solar Power Pvt. Ltd.	0.81		56,86,200.00				7.02	56,86,200.00
6	Aryavaan Renewable Energy Pvt. Ltd.	0.59		41,14,134.00				7.02	41,14,134.00
7	Avaada Non-Conventional	9.97		3,21,95,061.00				3.23	3,21,95,061.00
8	Azure Surya Private Limited.	1.61		1,44,33,805.00				8.99	1,44,33,805.00
9	BUNDELKHAND SAUR URJA								-
10	Dante Energy Private Limited.	0.24		35,90,512.00				14.95	35,90,512.00
11	Dhruv Milkose Private Limited.	-						-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	8.20		7,59,90,046.00				9.27	7,59,90,046.00
13	Green Urja Pvt. Ltd	4.67		4,31,65,196.00				9.24	4,31,65,196.00
14	JAKSON AGRA 50MW	-		2,88,82,560.00				-	2,88,82,560.00
15	Jakson Power Private Limited	-		1,14,31,752.00				-	1,14,31,752.00
16	K.M. Energy Pvt. Ltd	0.83		76,89,525.00				9.25	76,89,525.00
17	Lohia Developers (India) Pvt. Ltd.	0.74		51,67,650.00				7.02	51,67,650.00
18	Maheswari Mining & Energy pvt Ltd	2.64		80,02,176.00				3.03	80,02,176.00
19	Nirosha Power Pvt. Ltd	5.01		4,47,39,514.00				8.93	4,47,39,514.00
20	NTPC Auraiya Solar	50.16		15,59,92,797.00				3.11	15,59,92,797.00
21	NTPc Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.69		35,12,141.00				5.07	35,12,141.00
23	Priapus Infrastructure Limited.	0.22		40,19,362.00				17.91	40,19,362.00
24	PSPN Synergy Pvt. Ltd.	2.50		1,75,72,085.00				7.02	1,75,72,085.00
25	Refex Energy (Rajasthan) Pvt. Ltd	1.64		1,51,94,330.00				9.24	1,51,94,330.00
26	Sahashradhara Energy Pvt. Ltd.	0.81		41,12,277.00				5.07	41,12,277.00
27	Salasar Green Energy Pvt. Ltd.	0.89		62,50,903.00				7.02	62,50,903.00
28	Samavist Energy Solutions Pvt. Ltd	1.64		1,52,88,852.00				9.33	1,52,88,852.00
29	SECI, SAKET NEW DELHI	253.63	-	76,45,15,086.68				3.01	76,45,15,086.68
30	Spinel Energy Infrastructure Limited.	3.38		2,55,18,436.00				7.54	2,55,18,436.00
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.70		1,19,27,331.00				7.02	1,19,27,331.00
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46		2,43,11,664.00				7.02	2,43,11,664.00
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.25		2,28,45,888.00				7.02	2,28,45,888.00
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	10.70		3,42,41,089.00				3.20	3,42,41,089.00
35	SUN N Wind Infra Energy Pvt. Ltd.	1.79		1,65,47,228.00				9.27	1,65,47,228.00
36	SJVN Green Energy Ltd.								
37	TA GREENTECH PVT. LTD.	1.68		85,38,894.00				5.07	85,38,894.00
38	Talettutayi Solar Projects Five	10.18		3,26,71,123.00				3.21	3,26,71,123.00
39	Technical Associate Limited.	0.28		49,56,413.00				17.91	49,56,413.00
40	TN Urja Pvt. Ltd	8.22		5,77,35,148.00				7.02	5,77,35,148.00
41	TATA POWER RENEWABLE	-							-
42	TERRA LIGHT KANJI SOLAR								-
43	Universal Saur Urja Private Limited.	5.15		4,80,81,222.00				9.33	4,80,81,222.00
44	UP NEW & RENEWABLE ENERGY	3.98		2,10,35,615.00				5.28	2,10,35,615.00
	<b>Sub-Total</b>	<b>442.23</b>	<b>-</b>	<b>1,72,66,14,126.60</b>			<b>-</b>	<b>3.90</b>	<b>1,72,66,14,126.60</b>
<b>G</b>	<b>Non-Solar (Renewable)</b>								
<b>I</b>	<b>WIND</b>								
1	Adani Green Energy MP LTD. (PTC)	23.30	-	8,22,54,127.00				3.53	8,22,54,127.00
2	GREEN INFRA WIND POWER (PTC)	30.14	-	10,63,84,342.00				3.53	10,63,84,342.00

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	26.71	-	9,42,96,158.00				3.53	9,42,96,158.00
4	OSTRO KUTCH POWER (PTC)	42.90	-	15,14,40,804.00				3.53	15,14,40,804.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	20.19	-	7,12,68,185.00				3.53	7,12,68,185.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	19.07	-	6,73,03,157.00				3.53	6,73,03,157.00
7	RENEW POWER (SECI)	37.97	-	10,29,10,041.35				2.71	10,29,10,041.35
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	95.86	-	24,73,23,594.00				2.58	24,73,23,594.00
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.65	-	6,87,49,383.65				2.58	6,87,49,383.65
10	ADANI Wind Energy Three, KUTCH (SECI)	44.77	-	12,93,77,064.00				2.89	12,93,77,064.00
	<b>Sub-Total</b>	<b>367.56</b>	<b>-</b>	<b>1,12,13,06,856.00</b>		<b>-</b>	<b>-</b>	<b>3.05</b>	<b>1,12,13,06,856.00</b>
H1	NVVN + NSM (Thermal)	50.95		29,64,38,698.00		57,54,673.00		5.93	30,21,93,371.00
H2	NVVN + NSM (Solar)	12.16		22,28,84,599.00	1,20,42,400.00			19.32	23,49,26,999.00
I	Reactive Energy Charges							-	-
L	Banking			-	-	1,20,000.00		-	1,20,000.00
	RUVNL					1,34,000.00		-	1,34,000.00
	MPPMCL					-14,000.00		-	-14,000.00
	<b>Sub-total</b>	<b>63.11</b>	<b>-</b>	<b>51,93,23,297.00</b>	<b>1,20,42,400.00</b>	<b>58,74,673.00</b>	<b>-</b>	<b>8.51</b>	<b>53,72,40,370.00</b>
	<b>Transmission Charges</b>							<b>-</b>	<b>-</b>
	PGCIL Charges				2,95,78,13,664.00			-	2,95,78,13,664.00
	POSCO				55,59,164.00			-	55,59,164.00
	WUPPTCL Charges				66,68,92,803.00			-	66,68,92,803.00
	SEUPPTCL Charges				21,19,87,004.00			-	21,19,87,004.00
	POWER GRID TRANSMISSION				2,46,60,304.08			-	2,46,60,304.08
	GHATAMPUR TRANSMISSION LTD.							-	-
	OBRA BADAUN TRANSMISSION LTD.				10,15,44,522.00			-	10,15,44,522.00
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-
	UP SLDC CHARGES				50,000.00			-	50,000.00
	MPPTCL				50,000.00			-	50,000.00
	NOAR					22,000.00		-	22,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,96,85,57,461.08</b>	<b>22,000.00</b>	<b>-</b>	<b>-</b>	<b>3,96,85,79,461.08</b>
	<b>Grand Total</b>	<b>13,371.66</b>	<b>18,12,68,31,706.83</b>	<b>37,83,58,99,804.62</b>	<b>3,98,11,33,918.08</b>	<b>1,00,16,71,293.00</b>	<b>-</b>	<b>4.56</b>	<b>60,94,55,36,722.53</b>

Form No: F13B									
S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	332.96	24,90,72,460.00	69,33,51,187.00			2.83	94,24,23,647.00	
2	ANPARA-B	610.61	25,65,66,667.00	1,14,49,51,093.00			2.30	1,40,15,17,760.00	
3	ANPARA-D	664.78	90,72,91,667.00	1,19,81,24,613.00			3.17	2,10,54,16,280.00	
4	HARDUAGANJ	29.76	5,28,11,293.00	14,72,01,554.00			6.72	20,00,12,847.00	
5	HARDUAGANJ EXT.	271.53	44,36,50,000.00	1,10,48,74,104.00			5.70	1,54,85,24,104.00	
6	HARDUAGANJ EXT. II	383.06	76,99,08,278.00				2.01	76,99,08,278.00	
7	OBRA-A	-					-	-	
8	OBRA-B	404.98	28,89,59,493.00	1,01,90,07,744.00			3.23	1,30,79,67,237.00	
9	PANKI	-					-	-	
10	PARICHHA	-					-	-	
11	PARICHHA EXT.	214.02	27,03,75,820.00	77,19,00,428.00			4.87	1,04,22,76,248.00	
12	PARICHHA EXT. STAGE-II	258.21	41,56,58,333.00	93,12,68,770.00			5.22	1,34,69,27,103.00	
13	UPRVUNL CONSOLIDATED						-	-	
	<b>Sub-Total</b>	<b>3,169.91</b>	<b>3,65,42,94,011.00</b>	<b>7,01,06,79,493.00</b>	<b>-</b>	<b>-</b>	<b>3.36</b>	<b>10,66,49,73,504.00</b>	
c	From State Generating Stations Hydro							-	
1	RIHAND	28.20	1,64,80,399.00	1,31,42,903.00			1.05	2,96,23,302.00	
2	OBRA ( H )	16.00	72,80,714.00	66,09,305.00			0.87	1,38,90,019.00	
3	MATATILA	(0.02)	25,36,791.00	(8,721.00)			(137.69)	25,28,070.00	
4	KHARA	17.99	96,24,424.00	83,30,340.00			1.00	1,79,54,764.00	
5	UGC	2.67		75,52,160.00			2.83	75,52,160.00	
6	SHEETLA	(0.00)		(4,928.00)			1.54	(4,928.00)	
7	BELKA	0.29		6,09,405.00			2.12	6,09,405.00	
8	BABAIL	0.27		7,73,439.00			2.83	7,73,439.00	
9	UPJVNL CONSOLIDATED	-					-	-	
	<b>Sub-Total</b>	<b>65.41</b>	<b>3,59,22,328.00</b>	<b>3,70,03,903.00</b>	<b>-</b>	<b>-</b>	<b>1.11</b>	<b>7,29,26,231.00</b>	
d	From Central Sector Generating Stations							-	
a	Thermal (NTPC)							-	
1	ANTA GPS	-	4,49,91,935.00	-		(7,99,654.00)	-	4,41,92,281.00	
2	AURAIYA GPS	-	9,00,72,030.00	-		1,21,96,422.00	-	10,22,68,452.00	
3	DADRI GPS	134.02	8,53,88,234.00	1,83,58,41,917.00		1,14,93,591.00	14.42	1,93,27,23,742.00	
4	FGUTPS-I	94.10	12,54,57,415.00	43,91,57,027.00		(4,44,18,237.00)	5.53	52,01,96,205.00	
5	FGUTPS-II	64.68	8,42,34,437.00	30,45,95,718.00		(3,42,08,617.00)	5.48	35,46,21,538.00	
6	FGUTPS-III	33.63	5,10,84,505.00	15,69,31,581.00		(1,80,22,766.00)	5.65	18,99,93,320.00	

S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	126.61	22,43,52,479.00	55,69,59,563.00		(6,06,37,207.00)		5.69	72,06,74,835.00
8	FSTPS	16.60	2,03,32,438.00	6,37,60,945.00		7,00,653.00		5.11	8,47,94,036.00
9	GODARWARA STPS-I	8.84	1,78,08,059.00	3,75,72,656.00		8,63,333.00		6.36	5,62,44,048.00
10	JHANOR GPS	0.00	9,972.00	31,109.00		(39,730.50)		0.82	1,350.50
11	KAWAS GPS	-	8,851.00	-		(1,00,436.00)		-	(91,585.00)
12	KHARGONE STPS	10.25	2,08,05,164.00	5,34,62,708.00		1,04,342.00		7.25	7,43,72,214.00
13	KHTPS-I	30.75	4,59,76,049.00	11,76,42,307.00		(5,66,076.00)		5.30	16,30,52,280.00
14	KHTPS-II	135.47	15,92,42,783.00	49,14,91,241.00		87,57,567.00		4.87	65,94,91,591.00
15	KORBA-I STPS	1.57	10,62,932.00	26,23,020.00		1,70,637.00		2.46	38,56,589.00
16	KORBA-III STPS	-	2,21,937.00	-		(23,050.00)		-	1,98,887.00
17	LARA STPS-I	2.22	36,20,928.00	62,25,662.00		1,83,024.00		4.52	1,00,29,614.00
18	MAUDA-I STPS	7.92	1,39,21,454.00	3,91,64,381.00		(5,73,623.00)		6.63	5,25,12,212.00
19	MAUDA-II STPS	11.02	1,41,33,629.00	5,47,25,989.00		4,98,310.00		6.30	6,93,57,928.00
20	NABINAGAR STP	-							-
21	NCTPS-I	51.09	4,64,13,066.00	25,89,16,513.00		21,30,14,850.00		10.15	51,83,44,429.00
22	NCTPS-II	60.08	9,45,23,386.00	29,39,31,887.00		3,95,033.00		6.47	38,88,50,306.00
23	RIHAND-I	179.99	16,48,98,746.00	31,56,32,880.00		(16,06,054.00)		2.66	47,89,25,572.00
24	RIHAND-II	198.92	14,04,02,098.00	37,85,43,921.00		(49,56,136.00)		2.58	51,39,89,883.00
25	RIHAND-III	226.08	28,56,41,117.00	42,63,80,070.00		1,09,04,879.00		3.20	72,29,26,066.00
26	SINGRAULI	497.16	29,72,24,515.00	72,93,28,536.00		(1,42,34,262.00)		2.04	1,01,23,18,789.00
27	SIPAT-I STPS	1.93	27,22,595.00	38,27,360.00		(9,39,676.00)		2.90	56,10,279.00
28	SIPAT-II STPS	1.03	9,02,732.00	22,44,498.00		(35,31,536.50)		(0.37)	(3,84,306.50)
29	SOLAPUR TPS	10.04	1,93,81,689.00	5,11,26,457.00		(37,672.00)		7.02	7,04,70,474.00
30	TANDA -II-TPS	597.81	82,59,15,909.00	2,96,75,15,586.00		(16,60,03,704.00)		6.07	3,62,74,27,791.00
31	TANDA -TPS	206.46	30,54,21,416.00	1,26,82,69,958.00		(24,42,159.00)		7.61	1,57,12,49,215.00
32	VINDHYANCHAL-I STPS	1.37	11,43,479.00	25,08,728.00		96,381.00		2.74	37,48,588.00
33	VINDHYANCHAL-II STPS	1.08	7,33,119.00	16,15,793.00		21,61,260.00		4.17	45,10,172.00
34	VINDHYANCHAL-III STPS	0.58	8,87,609.00	10,51,808.00		(67,014.00)		3.22	18,72,403.00
35	VINDHYANCHAL-IV STPS	1.52	20,88,161.00	26,52,035.00		1,26,904.00		3.21	48,67,100.00
36	VINDHYANCHAL-V STPS	0.75	13,63,544.00	13,43,676.00		24,407.00		3.66	27,31,627.00
37	NTPC CONSOLIDATED	-					40,00,46,635.00	-	40,00,46,635.00
	<b>Sub-total</b>	<b>2,713.56</b>	<b>3,19,23,88,412.00</b>	<b>10,86,50,75,530.00</b>	<b>-</b>	<b>(9,15,16,017.00)</b>	<b>40,00,46,635.00</b>	<b>5.29</b>	<b>14,36,59,94,560.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	60.30	15,29,87,971.00	14,78,47,513.00	-	89,624.00	-	4.99	30,09,25,108.00
2	SINGRAULI SHPS	0.99	-	49,93,572.00	-	1,785.00	-	5.04	49,95,357.00
	<b>Sub-Total</b>	<b>61.29</b>	<b>15,29,87,971.00</b>	<b>15,28,41,085.00</b>	<b>-</b>	<b>91,409.00</b>	<b>-</b>	<b>4.99</b>	<b>30,59,20,465.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.34		7,50,783.00		1,07,659.00		2.53	8,58,442.00
2	NAPP	39.32		11,72,32,703.00		2,67,48,997.00		3.66	14,39,81,700.00

S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.30		44,22,362.00	(9,688.00)	5,22,163.00		3.79	49,34,837.00
4	RAPP - B ( Unit # 3 & 4)	23.70		7,89,73,589.00				3.33	7,89,73,589.00
5	RAPP - C ( Unit # 5 & 6)	71.89		28,13,65,151.00				3.91	28,13,65,151.00
6	NPCIL CONSOLIDATED						86,66,42,815.00	-	86,66,42,815.00
	<b>Sub-Total</b>	<b>136.55</b>	<b>-</b>	<b>48,27,44,588.00</b>	<b>(9,688.00)</b>	<b>2,73,78,819.00</b>	<b>86,66,42,815.00</b>	<b>10.08</b>	<b>1,37,67,56,534.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								-
1	SALAL	27.57	1,71,25,231.00	1,69,84,566.00		22,823.00		1.24	3,41,32,620.00
2	TANAKPUR	8.68	2,01,88,990.00	1,43,05,508.00		8,647.00		3.97	3,45,03,145.00
3	CHAMERA-I	32.06	3,58,13,536.00	3,65,82,777.00		52,127.00		2.26	7,24,48,440.00
4	URI	60.98	4,78,92,456.00	5,01,26,495.00		45,855.00		1.61	9,80,64,806.00
5	CHAMERA-II	39.37	3,53,95,736.00	3,95,68,012.00		35,332.00		1.90	7,49,99,080.00
6	DHAULIGANGA	36.53	3,54,39,801.00	4,43,79,129.00		31,189.00		2.19	7,98,50,119.00
7	DULHASTI	69.89	10,43,69,669.00	15,96,93,511.00		46,804.00		3.78	26,41,09,984.00
8	SEWA-II	8.05	3,54,67,578.00	2,13,05,000.00		14,795.00		7.06	5,67,87,373.00
9	CHAMERA-III	28.84	5,04,38,617.00	5,68,10,429.00		25,894.00		3.72	10,72,74,940.00
10	URI-II	36.31	6,91,99,951.00	7,74,10,238.00		28,024.00		4.04	14,66,38,213.00
11	PARBATI-III HEP	10.98	5,77,92,901.00	1,69,03,470.00		58,319.00		6.81	7,47,54,690.00
12	KISHANGANGA	106.65	14,18,21,056.00	21,00,00,098.00		70,892.00		3.30	35,18,92,046.00
13	NHPC CONSOLIDATED	-				38,38,40,932.00	77,42,017.00	-	39,15,82,949.00
	<b>Sub-Total</b>	<b>465.91</b>	<b>65,09,45,522.00</b>	<b>74,40,69,233.00</b>	<b>-</b>	<b>38,42,81,633.00</b>	<b>77,42,017.00</b>	<b>3.84</b>	<b>1,78,70,38,405.00</b>
<b>h</b>	<b>THDC</b>								-
	<b>HYDRO</b>								-
1	TEHRI	59.87	9,90,21,971.00	12,42,37,810.00	1,88,777.00	(19,32,86,234.00)		0.50	3,01,62,324.00
2	KOTESHWAR	34.24	5,63,59,698.00	7,92,32,124.00	78,101.00			3.96	13,56,69,923.00
3	DHUKWAN	0.02		4,91,211.00				28.20	4,91,211.00
	THDC Consolidated								-
	<b>Sub-Total</b>	<b>94.13</b>	<b>15,53,81,669.00</b>	<b>20,39,61,145.00</b>	<b>2,66,878.00</b>	<b>(19,32,86,234.00)</b>	<b>-</b>	<b>1.77</b>	<b>16,63,23,458.00</b>
<b>i</b>	<b>SJVNL Consolidated</b>								-
1	RAMPUR	38.87	6,53,76,217.00	8,10,53,716.00		(88,89,312.00)		3.54	13,75,40,621.00
2	NATHPA JHAKRI	152.05	13,18,79,312.00	17,97,20,504.00		(1,78,34,197.00)		1.93	29,37,65,619.00
3	SJVNL Consolidated								-
	<b>Sub-Total</b>	<b>190.92</b>	<b>19,72,55,529.00</b>	<b>26,07,74,220.00</b>	<b>-</b>	<b>(2,67,23,509.00)</b>	<b>-</b>	<b>2.26</b>	<b>43,13,06,240.00</b>
<b>j</b>	<b>NEEPCO</b>								-
1	Kameng HEP	31.72	-	12,68,68,872.00	1,57,731.00			4.00	12,70,26,603.00
	<b>Sub-Total</b>	<b>31.72</b>	<b>-</b>	<b>12,68,68,872.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.00</b>	<b>12,70,26,603.00</b>
<b>k</b>	<b>IPP/JV</b>								-

S.No	Source of Power (Station wise)	Jun-22							Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)			
<b>HYDRO</b>										
1	TALA- (PTC)	17.05	-	3,87,00,161.00				2.27	3,87,00,161.00	
2	Sri Nagar	140.26	54,56,08,240.00	85,47,74,396.00				9.98	1,40,03,82,636.00	
3	Vishnu Prayag	246.17	2,04,00,000.00	26,07,67,565.00		45,59,36,720.00		2.99	73,71,04,285.00	
4	Karcham-(PTC)	103.58	14,11,86,221.00	11,17,92,003.00	14,00,942.00	52,74,491.00		2.51	25,96,53,657.00	
5	TEESTA-III-(PTC)	114.39	23,14,71,984.00	33,32,17,852.00		57,19,496.00	(2,56,40,248.00)	4.76	54,47,69,084.00	
6	TEESTA URJA LTD	-						-	-	
7	GMR BAJOLI HOLI	30.73	7,19,19,760.00	9,29,45,400.00		(3,33,302.00)		5.35	16,45,31,858.00	
8	Tidong Power Generation	11.75	2,70,18,192.00	2,70,18,192.00		3,12,685.00		4.63	5,43,49,069.00	
	<b>Sub-Total</b>	<b>663.93</b>	<b>1,03,76,04,397.00</b>	<b>1,71,92,15,569.00</b>	<b>14,00,942.00</b>	<b>46,69,10,090.00</b>	<b>(2,56,40,248.00)</b>	<b>4.82</b>	<b>3,19,94,90,750.00</b>	
<b>Thermal</b>										
1	APCPL	21.04	2,43,70,522.00	11,20,95,397.14		17,55,695.00	25,53,07,397.86	18.70	39,35,29,012.00	
2	BEPL BARKHERA	24.48	5,79,39,069.00	11,06,46,869.00				6.89	16,85,85,938.00	
3	BEPL KHAMBHAKHERA	27.37	6,58,62,183.00	12,90,16,086.00			9,11,80,775.00	10.45	28,60,59,044.00	
4	BEPL KUNDRAKHI	31.64	7,65,96,967.00	13,64,47,605.00				6.73	21,30,44,572.00	
5	BEPL MAQSOODAPUR	25.57	6,24,42,658.00	10,48,02,165.00				6.54	16,72,44,823.00	
6	BEPL UTRAULA	26.84	6,84,77,031.00	12,09,63,592.00				7.06	18,94,40,623.00	
7	Ksk Mahanadi	483.52	1,00,89,24,000.00	1,56,78,23,328.00		5,67,41,061.00	1,13,14,18,196.00	7.79	3,76,49,06,585.00	
8	Lalitpur	993.28	2,59,76,50,000.00	3,45,34,15,372.00			1,12,30,57,531.00	7.22	7,17,41,22,903.00	
9	Lanco	506.76	45,69,91,946.15	1,01,67,01,269.57		5,33,42,678.00		3.01	1,52,70,35,893.72	
10	M.B.POWER (PTC)	238.01	50,52,05,204.00	46,73,96,674.00	4,37,393.00	13,43,95,665.00	17,53,58,746.00	5.39	1,28,27,93,682.00	
11	Meja Thermal Power Plant	327.97	68,86,90,540.00	86,06,44,564.00		-	2,24,24,499.00	4.79	1,57,17,59,603.00	
12	Nabinagar Power Project	111.78	28,58,44,221.00	34,39,59,116.00	1,39,746.00	(86,28,751.00)	5,19,04,914.00	6.02	67,32,19,246.00	
13	Prayagraj Power Generation	915.79	82,47,34,840.00	2,01,84,61,186.00		3,14,83,236.00	(11,12,65,149.00)	3.02	2,76,34,14,113.00	
14	R.K.M.POWER	245.36	49,82,07,780.00	50,00,68,216.00	1,04,650.00			4.07	99,83,80,646.00	
15	ROSA-1&2	621.39	1,05,78,58,333.00	1,92,26,07,175.80		(54,79,11,931.00)		3.91	2,43,25,53,577.80	
16	SASAN	313.81	4,48,88,053.00	36,05,96,531.00	-	4,45,58,960.00		1.43	45,00,43,544.00	
17	TRN ENERGY (PTC)	167.52	27,01,62,427.00	28,28,35,914.00		4,09,14,372.00	91,02,124.00	3.60	60,30,14,837.00	
	<b>Sub-Total</b>	<b>5,082.14</b>	<b>8,59,48,45,774.15</b>	<b>13,50,84,81,060.51</b>	<b>6,81,789.00</b>	<b>(19,33,49,015.00)</b>	<b>2,74,84,89,033.86</b>	<b>4.85</b>	<b>24,65,91,48,642.52</b>	
<b>D Cogen/ Captive</b>										
1	Abhinav Steel (CPP)	-						-	-	
2	Aditya birla camicals (Grasim Industries)	-						-	-	
3	Akbarpur Chini Mills Ltd.,							-	-	
4	Avadh sugar Energy Limited, Hargaon	0.44	90,83,514.88	36,25,537.53				29.04	1,27,09,052.41	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.76	9,38,660.55	13,48,614.00				3.01	22,87,274.55	
6	Bajaj Hindustan Ltd., Barkhera	-						-	-	
7	Bajaj Hindustan Ltd., Bilai							-	-	



S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	-						-	-
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-						-	-
11	Bajaj Hindustan Ltd., Kinauni	-						-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-						-	-
14	Bajaj Hindustan Ltd., Paliaklan	-						-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-						-	-
16	Bajaj Hindustan Ltd., Utraula	-						-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.12	2,17,843.00	2,82,834.00				4.16	5,00,677.00
18	Balrampur Chini Mills Ltd., (Tulsiapur)	-						-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.00	6,038.00	9,553.00				3.41	15,591.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.11	16,66,259.00	20,97,330.00				3.40	37,63,589.00
21	Continental Carbon India Ltd.	3.34	56,06,328.00	77,08,701.00				3.99	1,33,15,029.00
22	Dalmia Chini Mills Ltd., Jawaharpur	0.15	1,98,094.00	1,98,095.00				2.60	3,96,189.00
23	Dalmia Chini Mills Ltd., Nigohi	-						-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-						-	-
25	Daurala Sugar Works(DCM)	-						-	-
26	Daya Sugar Saharaanpur	-						-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-						-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.32	5,57,282.70	5,57,282.70				3.51	11,14,565.40
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	38.70	4,63,98,878.00	5,41,38,471.00				2.60	10,05,37,349.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	1.33	17,29,733.00	26,89,515.00				3.33	44,19,248.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	-						-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-						-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	-						-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-						-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-						-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-						-	-
38	Govind Sugar	0.14	1,83,224.00	1,83,225.00				2.60	3,66,449.00
39	Gularia Chini Mills Ltd.,	0.75	9,70,840.00	9,70,840.00				2.60	19,41,680.00
40	Haidergarh Chini Mills Ltd.,	-						-	-
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	1.47	30,43,967.55	77,22,576.60				7.31	1,07,66,544.15
43	K.M. Sugar Ltd.,	-						-	-
44	Kesar Enterprises Ltd.	-						-	-
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-						-	-
47	L.H. Suagar Factories Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	0.25	3,34,421.00	5,24,255.00				3.40	8,58,676.00
49	Mawana Sugar Ltd., Meerut	-						-	-
50	Mawana Sugar Ltd., Naglamal							-	-
51	Mawana Sugar Ltd., Titawi							-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushin	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-						-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.78	14,09,400.00	22,62,870.00				4.69	36,72,270.00
57	Rana Sugar Miis Ltd. Karimganj Rampur	-						-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-						-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-						-	-
60	Rauzagaon Chini Mills Ltd.,	-						-	-
61	SBEC Bioenergy Ltd.							-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-						-	-
63	Simbholi Sugar Ltd., Hapur							-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Lt	3.90	81,09,426.00	89,28,166.00				4.37	1,70,37,592.00
65	Sukhbir Agro Energy Ltd.	8.71	1,44,56,442.00	4,85,07,459.00				7.23	6,29,63,901.00
66	Superior Food Grain ,Shamli							-	-
67	The Seksaria, Biswan	-						-	-
68	Tikaula Sugar Ltd.,							-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur							-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-						-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	1.50	18,54,296.00	30,50,616.00				3.28	49,04,912.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	14.71	1,69,15,120.00	3,00,05,952.00				3.19	4,69,21,072.00
73	Triveni Engg. & Industries Ltd., Sabitgarh							-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT							-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor							-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar							-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur							-	-
81	Wave Ind. & Engg. Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Jun-22							
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,							-	-
83	Banked energy	-						-	-
	<b>Sub-Total</b>	<b>78.47</b>	<b>11,36,79,767.68</b>	<b>17,48,11,892.83</b>		-	-	<b>3.68</b>	<b>28,84,91,660.51</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange							-	
	IEX (Sale)/PXIL (Sale)	36.63		12,17,48,147.15				3.32	12,17,48,147.15
	IEX (Purchase)/PXIL (Purchase)	567.55		5,87,62,30,582.86				10.35	5,87,62,30,582.86
	<b>NET- IEX</b>	<b>530.92</b>	<b>-</b>	<b>5,75,44,82,435.71</b>		<b>-</b>	<b>-</b>	<b>10.84</b>	<b>5,75,44,82,435.71</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>192.04</b>	<b>-</b>	<b>97,45,01,319.00</b>		<b>-</b>	<b>1,80,36,689.00</b>	<b>10.61</b>	<b>99,25,38,008.00</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES	38.42		19,45,51,515.00			1,80,36,689.00	5.53	21,25,88,204.00
	Tangedico								
	NVVN							-	-
	PTC	153.62		77,99,49,804.00				5.08	77,99,49,804.00
	<b>Sub-Total</b>	<b>722.96</b>	<b>-</b>	<b>6,72,89,83,754.71</b>		<b>-</b>	<b>1,80,36,689.00</b>	<b>9.33</b>	<b>6,74,70,20,443.71</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	(58.22)		(7,67,35,625.00)			16,31,961.00	1.29	(7,51,03,664.00)
ii	UI (Overdrawl)	194.94		50,68,83,307.73				2.60	50,68,83,307.73
	<b>Sub-Total</b>	<b>136.72</b>	<b>-</b>	<b>43,01,47,682.73</b>		<b>-</b>	<b>16,31,961.00</b>	<b>3.16</b>	<b>43,17,79,643.73</b>
<b>F</b>	<b>Solar (Existing )</b>	-						-	-
1	Adani Green Energy	8.01		4,06,08,586.00				5.07	4,06,08,586.00
2	Adani Solar Energy Chitrakoot. (50 MW)	9.35		2,87,01,375.00				3.07	2,87,01,375.00
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	9.69		3,09,26,258.88				3.19	3,09,26,258.88
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.07		3,24,17,415.12				3.22	3,24,17,415.12
5	Agrawal Solar Power Pvt. Ltd.	0.68		48,04,313.00				7.02	48,04,313.00
6	Aryavaan Renewable Energy Pvt. Ltd.	0.56		39,52,225.00				7.02	39,52,225.00
7	Avaada Non-Conventional	9.39		3,03,45,252.60				3.23	3,03,45,252.60
8	Azure Surya Private Limited.	1.55		1,39,13,939.87				8.99	1,39,13,939.87
9	BUNDELKHAND SAUR URJA								-
10	Dante Energy Private Limited.	0.18		27,57,019.00				14.95	27,57,019.00
11	Dhruv Milkose Private Limited.	-						-	-

S.No	Source of Power (Station wise)	Jun-22							Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)			
12	Essel Urja Private Limited	7.56		7,01,23,249.00				9.27	7,01,23,249.00	
13	Green Urja Pvt. Ltd	4.69		4,32,95,683.00				9.24	4,32,95,683.00	
14	JAKSON AGRA 50MW	8.80		2,70,25,556.91				3.07	2,70,25,556.91	
15	Jakson Power Private Limited	-						-	-	
16	K.M. Energy Pvt. Ltd	0.81		75,14,136.00				9.25	75,14,136.00	
17	Lohia Developers (India) Pvt. Ltd.	0.71		49,87,373.04				7.02	49,87,373.04	
18	Maheswari Mining & Energy pvt Ltd	2.75		83,36,064.00				3.03	83,36,064.00	
19	Nirosha Power Pvt. Ltd	4.64		4,14,45,116.00				8.93	4,14,45,116.00	
20	NTPC Auraiya Solar	94.20		14,43,40,118.00			95,25,432.00	1.63	15,38,65,550.00	
21	NTPc Green Energy									
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.65		32,77,679.00				5.07	32,77,679.00	
23	Priapus Infrastructure Limited.	0.20		35,97,761.00				17.91	35,97,761.00	
24	PSPN Synergy Pvt. Ltd.	2.33		1,63,39,247.00				7.02	1,63,39,247.00	
25	Refex Energy (Rajasthan) Pvt. Ltd	1.37		1,26,61,972.00				9.24	1,26,61,972.00	
26	Sahasradhara Energy Pvt. Ltd.	0.70		35,62,486.00				5.07	35,62,486.00	
27	Salasar Green Energy Pvt. Ltd.	0.80		56,36,442.00				7.02	56,36,442.00	
28	Samavist Energy Solutions Pvt. Ltd	1.37		1,28,23,916.00				9.33	1,28,23,916.00	
29	SECI, SAKET NEW DELHI	247.85	-	73,63,21,078.17				2.97	73,63,21,078.17	
30	Spinel Energy Infrastructure Limited.	3.29		2,50,07,880.00				7.61	2,50,07,880.00	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.22		85,97,344.89				7.02	85,97,344.89	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.06		2,15,09,694.18				7.02	2,15,09,694.18	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.02		2,11,78,911.93				7.02	2,11,78,911.93	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	9.57		3,06,22,320.00				3.20	3,06,22,320.00	
35	SUN N Wind Infra Energy Pvt. Ltd.	1.40		1,30,10,603.00				9.27	1,30,10,603.00	
36	SJVN Green Energy Ltd.									
37	TA GREENTECH PVT. LTD.	1.44		73,13,622.00				5.07	73,13,622.00	
38	Talettutayi Solar Projects Five	9.64		3,09,32,302.00				3.21	3,09,32,302.00	
39	Technical Associate Limited.	0.25		44,43,292.00				17.91	44,43,292.00	
40	TN Urja Pvt. Ltd	7.48		5,25,26,631.00				7.02	5,25,26,631.00	
41	TATA POWER RENEWABLE	9.78		2,86,62,732.00				2.93	2,86,62,732.00	
42	TERRA LIGHT KANJI SOLAR	1.36		1,14,46,623.00					1,14,46,623.00	
43	Universal Saur Urja Private Limited.	4.94		4,61,07,806.00				9.33	4,61,07,806.00	
44	UP NEW & RENEWABLE ENERGY	3.75		1,98,02,644.00				5.28	1,98,02,644.00	
	<b>Sub-Total</b>	<b>489.13</b>	<b>-</b>	<b>1,65,08,76,667.59</b>		<b>-</b>	<b>95,25,432.00</b>	<b>3.39</b>	<b>1,66,04,02,099.59</b>	
									-	
G	<b>Non-Solar (Renewable)</b>							-	-	
I	<b>WIND</b>							-	-	
1	Adani Green Energy MP LTD. (PTC)	18.61	-	6,56,78,042.00				3.53	6,56,78,042.00	
2	GREEN INFRA WIND POWER (PTC)	34.78	-	12,27,64,902.00				3.53	12,27,64,902.00	

S.No	Source of Power (Station wise)	Jun-22							Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)		(Rs.)	(Rs.)			
3	MYTRAH VAYU (PTC)	29.31	-	10,34,81,544.00				3.53	10,34,81,544.00	
4	OSTRO KUTCH POWER (PTC)	35.13	-	12,39,94,303.00				3.53	12,39,94,303.00	
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	15.29	-	5,39,59,121.00				3.53	5,39,59,121.00	
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	14.73	-	5,20,09,802.00				3.53	5,20,09,802.00	
7	RENEW POWER (SECI)	31.03	-	8,41,01,692.25				2.71	8,41,01,692.25	
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	118.03	-	30,45,10,750.05				2.58	30,45,10,750.05	
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	31.55	-	8,14,00,651.20				2.58	8,14,00,651.20	
10	ADANI Wind Energy Three, KUTCH (SECI)	36.89	-	10,66,07,353.20				2.89	10,66,07,353.20	
	<b>Sub-Total</b>	<b>365.34</b>	<b>-</b>	<b>1,09,85,08,160.70</b>		<b>-</b>	<b>-</b>	<b>3.01</b>	<b>1,09,85,08,160.70</b>	
		-								
H1	NVVN + NSM (Thermal)	58.60		31,03,93,919.00		55,74,833.00	6,97,310.00	5.40	31,66,66,062.00	
H2	NVVN + NSM (Solar)	36.67		19,23,61,681.00	1,28,77,600.00		14,44,681.00	5.64	20,66,83,962.00	
I	Reactive Energy Charges					4,90,267.00		-	4,90,267.00	
L	Banking	-	-	-		1,95,000.00		-	1,95,000.00	
	RUVNL					1,95,000.00		-	1,95,000.00	
	MPPMCL							-	-	
	<b>Sub-total</b>	<b>95.27</b>	<b>-</b>	<b>50,27,55,600.00</b>	<b>1,28,77,600.00</b>	<b>62,60,100.00</b>	<b>21,41,991.00</b>	<b>5.50</b>	<b>52,40,35,291.00</b>	
	<b>Transmission Charges</b>									
	PGCIL Charges				2,92,64,69,866.00		12,69,44,452.00	-	3,05,34,14,318.00	
	POSCO				88,66,177.00			-	88,66,177.00	
	WUPPTCL Charges				66,04,56,192.00			-	66,04,56,192.00	
	SEUPPTCL Charges				20,51,73,242.00			-	20,51,73,242.00	
	POWER GRID TRANSMISSION				11,57,36,118.91			-	11,57,36,118.91	
	GHATAMPUR TRANSMISSION LTD.				1,09,09,95,433.00		2,16,36,430.00	-	1,11,26,31,863.00	
	OBRA BADAUN TRANSMISSION LTD.				4,81,37,415.00		1,30,02,509.00	-	6,11,39,924.00	
	Power Grid Rampur Sambhal Trans. (PRSTL)									
	UP SLDC CHARGES				50,000.00			-	50,000.00	
	MPPTCL				50,000.00			-	50,000.00	
	NOAR					1,21,000.00		-	1,21,000.00	
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,05,59,34,443.91</b>	<b>1,21,000.00</b>	<b>16,15,83,391.00</b>	<b>-</b>	<b>5,21,76,38,834.91</b>	
	<b>Grand Total</b>	<b>14,563.37</b>	<b>17,78,53,05,380.83</b>	<b>45,69,77,98,457.07</b>	<b>5,07,13,09,695.91</b>	<b>38,01,68,276.00</b>	<b>4,19,01,99,716.86</b>	<b>5.02</b>	<b>73,12,47,81,526.67</b>	

Form No: F13B

S.No	Source of Power (Station wise)	Jul-22							Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)			
<b>A</b>	<b>Long term Sources</b>									
<b>a</b>	<b>Power procured from own Generating Stations (if any)</b>									
<b>b</b>	<b>From State Generating Stations Thermal</b>									
1	ANPARA-A	319.60	23,64,87,100.00	66,47,01,782.00				2.82	90,11,88,882.00	
2	ANPARA-B	622.17	25,65,66,667.00	1,20,15,88,375.00				2.34	1,45,81,55,042.00	
3	ANPARA-D	653.63	90,72,91,667.00	1,16,50,25,946.00				3.17	2,07,23,17,613.00	
4	HARDUAGANJ	25.19	5,68,91,927.00	12,10,07,937.00				7.06	17,78,99,864.00	
5	HARDUAGANJ EXT.		44,36,50,000.00	95,22,91,642.00				-	1,39,59,41,642.00	
6	HARDUAGANJ EXT. II	307.29	66,47,27,025.00	93,11,12,970.00				5.19	1,59,58,39,995.00	
7	OBRA-A	-						-	-	
8	OBRA-B	410.53	29,43,73,748.00	1,03,75,00,078.00				3.24	1,33,18,73,826.00	
9	PANKI	-						-	-	
10	PARICHHA	-						-	-	
11	PARICHHA EXT.	172.75	24,63,52,300.00	58,77,29,301.00				4.83	83,40,81,601.00	
12	PARICHHA EXT. STAGE-II	215.26	38,78,92,357.00	73,23,37,219.00				5.20	1,12,02,29,576.00	
13	UPRVUNL CONSOLIDATED	-						-	-	
	<b>Sub-Total</b>	<b>2,726.43</b>	<b>3,49,42,32,791.00</b>	<b>7,39,32,95,250.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.99</b>	<b>10,88,75,28,041.00</b>	
<b>c</b>	<b>From State Generating Stations Hydro</b>								-	
1	RIHAND	4.56	1,85,35,161.00	21,23,917.00				4.53	2,06,59,078.00	
2	OBRA ( H )	4.29	49,57,666.00	17,72,269.00				1.57	67,29,935.00	
3	MATATILA	4.30	25,74,166.00	20,41,004.00				1.07	46,15,170.00	
4	KHARA	33.36	1,13,45,942.00	1,54,45,434.00				0.80	2,67,91,376.00	
5	UGC	2.41		68,30,829.00				2.83	68,30,829.00	
6	SHEETLA	0.04		58,366.00				1.54	58,366.00	
7	BELKA	0.41		8,59,514.00				2.12	8,59,514.00	
8	BABAIL	0.59		16,61,705.00				2.83	16,61,705.00	
9	UPJVNL CONSOLIDATED								-	
	<b>Sub-Total</b>	<b>49.95</b>	<b>3,74,12,935.00</b>	<b>3,07,93,038.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.37</b>	<b>6,82,05,973.00</b>	
<b>d</b>	<b>From Central Sector Generating Stations</b>								-	
<b>a</b>	<b>Thermal (NTPC)</b>								-	
1	ANTA GPS	-	4,52,08,415.00	-		50,224.00		-	4,52,58,639.00	
2	AURAIYA GPS	-	9,00,72,030.00	-		1,11,959.00		-	9,01,83,989.00	
3	DADRI GPS	17.50	8,53,88,234.00	24,82,55,754.00		4,53,96,242.00		21.65	37,90,40,230.00	
4	FGUTPS-I	113.15	17,60,14,124.00	52,54,60,636.00		6,57,41,395.00		6.78	76,72,16,155.00	
5	FGUTPS-II	62.38	8,42,34,437.00	29,23,09,315.00		7,60,03,481.00		7.25	45,25,47,233.00	
6	FGUTPS-III	30.88	5,10,84,505.00	14,33,87,034.00		7,13,334.00		6.32	19,51,84,873.00	

S.No	Source of Power (Station wise)	Jul-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	120.94	22,43,52,479.00	52,93,50,077.00		56,03,642.00		6.28	75,93,06,198.00
8	FSTPS	12.98	1,75,32,480.00	5,71,59,683.00		58,07,620.00		6.20	8,04,99,783.00
9	GODARWARA STPS-I	3.49	85,78,647.00	1,70,14,271.00		6,29,956.00		7.51	2,62,22,874.00
10	JHANOR GPS	-	10,566.00	-		1,681.00		-	12,247.00
11	KAWAS GPS	-	7,816.00	-		474.00		-	8,290.00
12	KHARGONE STPS	4.71	1,04,19,381.00	2,73,71,962.00		12,36,452.00		8.28	3,90,27,795.00
13	KHTPS-I	26.69	4,70,21,481.00	10,66,14,430.00		1,28,08,830.00		6.24	16,64,44,741.00
14	KHTPS-II	96.47	15,98,02,991.00	36,54,28,250.00		5,62,81,583.00		6.03	58,15,12,824.00
15	KORBA-I STPS	1.69	11,83,234.00	30,50,362.00		1,97,236.00		2.62	44,30,832.00
16	KORBA-III STPS	0.56	7,25,997.00	8,65,010.00		24,885.00		2.89	16,15,892.00
17	LARA STPS-I	2.88	47,21,793.00	93,25,597.00		2,10,169.00		4.96	1,42,57,559.00
18	MAUDA-I STPS	5.02	88,45,199.00	2,27,76,466.00		3,720.00		6.30	3,16,25,385.00
19	MAUDA-II STPS	9.41	1,24,36,764.00	4,60,96,998.00		(93,400.00)		6.21	5,84,40,362.00
20	NABINAGAR STP							-	-
21	NCTPS-I	43.12	4,64,13,066.00	23,36,00,509.00		64,81,075.00		6.64	28,64,94,650.00
22	NCTPS-II	51.15	9,45,23,386.00	26,18,49,607.00		5,72,88,405.00		8.09	41,36,61,398.00
23	RIHAND-I	179.99	16,48,98,746.00	32,48,04,318.00		54,23,149.00		2.75	49,51,26,213.00
24	RIHAND-II	209.48	14,04,02,098.00	31,00,29,179.00		1,05,29,179.00		2.20	46,09,60,456.00
25	RIHAND-III	228.87	28,56,41,117.00	33,43,79,438.00		1,17,15,903.00		2.76	63,17,36,458.00
26	SINGRAULI	508.63	29,72,24,515.00	74,71,70,420.00		2,50,30,679.00		2.10	1,06,94,25,614.00
27	SIPAT-I STPS	2.70	38,19,911.00	73,30,826.00		1,89,251.00		4.20	1,13,39,988.00
28	SIPAT-II STPS	1.37	13,56,565.00	41,48,149.00		1,02,923.00		4.09	56,07,637.00
29	SOLAPUR TPS	3.82	80,54,545.00	1,98,56,523.00		(35,83,082.00)		6.37	2,43,27,986.00
30	TANDA -II-TPS	481.04	82,59,15,909.00	2,30,70,51,740.00		(2,08,58,765.00)		6.47	3,11,21,08,884.00
31	TANDA -TPS	183.80	30,54,21,416.00	1,11,21,96,794.00		11,36,82,786.00		8.33	1,53,13,00,996.00
32	VINDHYANCHAL-I STPS	1.66	14,14,334.00	26,19,240.00		1,03,944.00		2.49	41,37,518.00
33	VINDHYANCHAL-II STPS	1.31	8,44,657.00	19,80,869.00		1,27,577.00		2.26	29,53,103.00
34	VINDHYANCHAL-III STPS	0.95	9,83,493.00	14,27,477.00		15,306.00		2.55	24,26,276.00
35	VINDHYANCHAL-IV STPS	1.80	23,93,520.00	26,74,128.00		1,61,303.00		2.90	52,28,951.00
36	VINDHYANCHAL-V STPS	1.00	17,14,064.00	15,23,714.00		28,164.00		3.28	32,65,942.00
37	NTPC CONSOLIDATED	-						-	-
	<b>Sub-total</b>	<b>2,409.43</b>	<b>3,20,86,61,915.00</b>	<b>8,06,71,08,776.00</b>	<b>-</b>	<b>47,71,67,280.00</b>	<b>-</b>	<b>4.88</b>	<b>11,75,29,37,971.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	130.30	15,68,15,466.00	31,95,04,555.00	-	1,35,530.00		3.66	47,64,55,551.00
2	SINGRAULI SHPS	1.21	-	61,04,146.00	-	1,748.00		5.04	61,05,894.00
	<b>Sub-Total</b>	<b>131.51</b>	<b>15,68,15,466.00</b>	<b>32,56,08,701.00</b>	<b>-</b>	<b>1,37,278.00</b>	<b>-</b>	<b>3.67</b>	<b>48,25,61,445.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.40		8,99,057.00		19,095.00		2.31	9,18,152.00
2	NAPP	89.48		26,69,77,744.00		(48,00,433.00)		2.93	26,21,77,311.00

S.No	Source of Power (Station wise)	Jul-22							Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	TAPP-3 & 4	1.16		39,31,287.00		1,13,366.00		3.49	40,44,653.00	
4	RAPP - B ( Unit # 3 & 4)	20.84		6,94,87,985.00		5,61,52,262.00		6.03	12,56,40,247.00	
5	RAPP - C ( Unit # 5 & 6)	74.02		28,99,01,703.00		18,90,218.00		3.94	29,17,91,921.00	
6	NPCIL CONSOLIDATED							-	-	
	<b>Sub-Total</b>	<b>185.90</b>	<b>-</b>	<b>63,11,97,776.00</b>	<b>-</b>	<b>5,33,74,508.00</b>	<b>-</b>	<b>3.68</b>	<b>68,45,72,284.00</b>	
									-	
<b>f</b>	<b>Hydro (NHPC)</b>								-	
1	SALAL	33.81	1,81,92,977.00	2,08,26,553.00		22,634.00		1.15	3,90,42,164.00	
2	TANAKPUR	13.63	2,21,19,085.00	2,24,54,407.00		8,570.00		3.27	4,45,82,062.00	
3	CHAMERA-I	75.49	3,67,97,315.00	8,61,29,094.00		51,663.00		1.63	12,29,78,072.00	
4	URI	66.30	4,90,61,095.00	5,45,02,195.00		45,447.00		1.56	10,36,08,737.00	
5	CHAMERA-II	50.78	3,23,30,917.00	5,10,37,881.00		35,016.00		1.64	8,34,03,814.00	
6	DHAULIGANGA	46.19	3,63,25,875.00	5,61,23,038.00		30,912.00		2.00	9,24,79,825.00	
7	DULHASTI	61.95	9,98,16,842.00	14,15,56,924.00		46,386.00		3.90	24,14,20,152.00	
8	SEWA-II	18.08	3,66,49,831.00	4,78,75,178.00		14,664.00		4.68	8,45,39,673.00	
9	CHAMERA-III	37.07	4,43,20,604.00	7,30,30,690.00		25,663.00		3.17	11,73,76,957.00	
10	URI-II	42.95	7,17,57,254.00	9,15,70,080.00		27,775.00		3.80	16,33,55,109.00	
11	PARBATI-III HEP	36.21	5,97,19,331.00	5,57,23,366.00		57,800.00		3.19	11,55,00,497.00	
12	KISHANGANGA	99.35	14,63,95,254.00	19,56,18,175.00		70,246.00		3.44	34,20,83,675.00	
13	NHPC CONSOLIDATED	-				15,35,94,853.00			15,35,94,853.00	
	<b>Sub-Total</b>	<b>581.81</b>	<b>65,34,86,380.00</b>	<b>89,64,47,581.00</b>	<b>-</b>	<b>15,40,31,629.00</b>	<b>-</b>	<b>2.93</b>	<b>1,70,39,65,590.00</b>	
<b>h</b>	<b>THDC</b>							-	-	
	<b>HYDRO</b>							-	-	
1	TEHRI	81.13	17,76,47,772.00	16,83,41,046.00	1,87,097.00			4.27	34,61,75,915.00	
2	KOTESHWAR	36.00	9,74,55,819.00	8,33,15,501.00	77,406.00			5.02	18,08,48,726.00	
3	DHUKWAN	4.22		2,05,44,032.00		2,10,924.00		4.92	2,07,54,956.00	
	THDC Consolidated							-	-	
	<b>Sub-Total</b>	<b>121.35</b>	<b>27,51,03,591.00</b>	<b>27,22,00,579.00</b>	<b>2,64,503.00</b>	<b>2,10,924.00</b>	<b>-</b>	<b>4.51</b>	<b>54,77,79,597.00</b>	
								-	-	
<b>i</b>	<b>SJVNL Consolidated</b>							-	-	
1	RAMPUR	50.43	6,73,72,128.00	10,51,46,169.00	30,784.00	22,778.00		3.42	17,25,71,859.00	
2	NATHPA JHAKRI	197.67	13,63,70,577.00	23,36,41,240.00	1,20,216.00	88,998.00		1.87	37,02,21,031.00	
3	SJVNL Consolidated							-	-	
	<b>Sub-Total</b>	<b>248.10</b>	<b>20,37,42,705.00</b>	<b>33,87,87,409.00</b>	<b>1,51,000.00</b>	<b>1,11,776.00</b>	<b>-</b>	<b>2.19</b>	<b>54,27,92,890.00</b>	
								-	-	
<b>j</b>	<b>NEEPCO</b>							-	-	
1	Kameng HEP	34.87		13,94,95,860.00	1,57,731.00			4.00	13,96,53,591.00	
	<b>Sub-Total</b>	<b>34.87</b>	<b>-</b>	<b>13,94,95,860.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.00</b>	<b>13,96,53,591.00</b>	
								-	-	
<b>k</b>	<b>IPP/JV</b>							-	-	



S.No	Source of Power (Station wise)	Jul-22							Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
	<b>HYDRO</b>							-		
1	TALA- (PTC)	20.93		4,75,11,422.00				2.27	4,75,11,422.00	
2	Sri Nagar	215.83	70,46,11,862.00	71,09,59,337.00				6.56	1,41,55,71,199.00	
3	Vishnu Prayag	270.84	2,04,00,000.00	28,68,96,984.00		(5,38,00,000.00)		0.94	25,34,96,984.00	
4	Karcham-(PTC)	157.22	11,55,18,403.00	21,42,91,457.00	94,398.00	78,61,022.00	72,89,837.00	2.19	34,50,55,117.00	
5	TEESTA-III-(PTC)	135.59	24,18,74,726.00	39,49,85,701.00	4,17,990.00	75,45,307.00	5,46,64,971.00	5.16	69,94,88,695.00	
6	TEESTA URJA LTD							-	-	
7	GMR BAJOLI HOLI	31.60	7,26,97,844.70	9,68,26,329.51		1,93,558.00		5.37	16,97,17,732.21	
8	Tidong Power Generation	13.47	2,72,72,250.00	3,09,78,516.00	22,12,968.00	55,59,399.00		4.90	6,60,23,133.00	
	<b>Sub-Total</b>	<b>845.48</b>	<b>1,18,23,75,085.70</b>	<b>1,78,24,49,746.51</b>	<b>27,25,356.00</b>	<b>(3,26,40,714.00)</b>	<b>6,19,54,808.00</b>	<b>3.54</b>	<b>2,99,68,64,282.21</b>	
	<b>Thermal</b>							-		
1	APCPL	14.53	2,43,70,522.00	7,50,55,254.00	12,287.00	1,05,56,252.00		7.57	10,99,94,315.00	
2	BEPL BARKHERA	40.16	10,85,90,951.00	18,97,32,102.00				7.43	29,83,23,053.00	
3	BEPL KHAMBHAKHERA	40.09	10,96,55,818.00	19,65,67,683.00				7.64	30,62,23,501.00	
4	BEPL KUNDRAKHI	36.57	9,77,82,998.00	17,71,32,604.00				7.52	27,49,15,602.00	
5	BEPL MAQSODAPUR	37.21	9,88,60,382.00	17,37,68,272.00				7.33	27,26,28,654.00	
6	BEPL UTRAULA	40.16	11,23,42,276.00	19,68,56,733.00				7.70	30,91,99,009.00	
7	Ksk Mahanadi	467.84	99,85,00,000.00	1,51,69,54,989.00	(3,83,80,000.00)	(1,34,79,899.00)		5.27	2,46,35,95,090.00	
8	Lalitpur	1,051.35	2,59,76,50,000.00	3,94,61,97,200.00				6.22	6,54,38,47,200.00	
9	Lanco	622.27	47,22,24,733.25	1,26,31,94,116.53		5,67,00,938.00		2.88	1,79,21,19,787.78	
10	M.B.POWER (PTC)	222.61	52,26,61,778.00	43,71,65,936.00		20,79,63,672.00		5.25	1,16,77,91,386.00	
11	Meja Thermal Power Plant	216.99	45,88,69,358.00	72,49,52,064.00		(7,59,46,899.00)		5.11	1,10,78,74,523.00	
12	Nabinagar Power Project	96.68	28,59,80,062.00	30,38,77,821.00		(37,88,304.00)		6.06	58,60,69,579.00	
13	Prayagraj Power Generation	908.66	1,23,93,83,962.00	2,05,17,49,351.00				3.62	3,29,11,33,313.00	
14	R.K.M.POWER	185.33	51,58,55,004.00	46,04,60,937.00	1,19,626.00			5.27	97,64,35,567.00	
15	ROSA-1&2	600.43	1,05,78,58,333.00	1,86,85,34,751.60		(53,34,66,667.00)		3.99	2,39,29,26,417.60	
16	SASAN	311.95	4,63,88,079.00	35,84,61,159.00	-	4,19,40,719.00		1.43	44,67,89,957.00	
17	TRN ENERGY (PTC)	213.68	37,15,68,892.00	36,07,79,211.00		7,64,24,400.00		3.78	80,87,72,503.00	
	<b>Sub-Total</b>	<b>5,106.49</b>	<b>9,11,85,43,148.25</b>	<b>14,30,14,40,184.13</b>	<b>(3,82,48,087.00)</b>	<b>(23,30,95,788.00)</b>	<b>-</b>	<b>4.53</b>	<b>23,14,86,39,457.38</b>	
<b>D</b>	<b>Cogen/ Captive</b>									
1	Abhinav Steel (CPP)	-						-	-	
2	Aditya birla camicals (Grasim Industries)	-						-	-	
3	Akbarpur Chini Mills Ltd.,	-						-	-	
4	Avadh sugar Energy Limited, Hargaoon	0.07	87,086.00	1,01,613.00				2.60	1,88,699.00	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.01	10,191.50	11,891.50				2.60	22,083.00	
6	Bajaj Hindustan Ltd., Barkhera	-						-	-	
7	Bajaj Hindustan Ltd., Bilai	-						-	-	

S.No	Source of Power (Station wise)	Jul-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	-						-	-
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur							-	-
11	Bajaj Hindustan Ltd., Kinauni							-	-
12	Bajaj Hindustan Ltd., Kundrakhi							-	-
13	Bajaj Hindustan Ltd., Maqsoodapur							-	-
14	Bajaj Hindustan Ltd., Paliaklan							-	-
15	Bajaj Hindustan Ltd., Thanabhawn							-	-
16	Bajaj Hindustan Ltd., Utraula							-	-
17	Balrampur Chini Mills Ltd., (Maizapur)							-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)							-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	11,565.00	18,298.00				3.41	29,863.00
20	Balrampur Chini Mills Ltd., Gonda (Babnan)	1.16	17,54,975.00	22,08,998.00				3.40	39,63,973.00
21	Continental Carbon India Ltd.	2.99	50,26,182.00	69,11,000.00				3.99	1,19,37,182.00
22	Dalmia Chini Mills Ltd., Jawaharpur	0.11	1,40,029.00	1,40,029.00				2.60	2,80,058.00
23	Dalmia Chini Mills Ltd., Nigohi	-						-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-						-	-
25	Daurala Sugar Works(DCM)	-						-	-
26	Daya Sugar Saharaanpur							-	-
27	DCM Sriram Consdaldated Ltd, Loni,Hardoi	-						-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.42	7,41,795.00	7,41,795.00				3.51	14,83,590.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	62.66	(7,89,54,005.00)	8,76,61,553.00				0.14	87,07,548.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor							-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	-						-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-						-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp		1,09,95,093.00	1,74,31,245.00				-	2,84,26,338.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-						-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-						-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-						-	-
38	Govind Sugar	0.25	3,25,821.00	3,25,822.00				2.60	6,51,643.00
39	Gularia Chini Mills Ltd.,	0.91	11,79,524.00	11,79,524.00		50,000.00		2.65	24,09,048.00
40	Haidergarh Chini Mills Ltd.,	-						-	-
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.32	6,60,204.97	16,74,946.71				7.31	23,35,151.68
43	K.M. Sugar Ltd.,	-						-	-
44	Kesar Enterprises Ltd.	9.35						-	-
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-						-	-
47	L.H. Suagar Factories Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Jul-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	0.33	4,40,559.00	6,90,642.00		50,000.00		3.55	11,81,201.00
49	Mawana Sugar Ltd., Meerut							-	-
50	Mawana Sugar Ltd., Naglamal	-						-	-
51	Mawana Sugar Ltd., Titawi	6.83	2,05,027.50	6,15,082.50				0.12	8,20,110.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-						-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-						-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-						-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-						-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-						-	-
60	Rauzagaon Chini Mills Ltd.,	-						-	-
61	SBEC Bioenergy Ltd.	-						-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-						-	-
63	Simbholi Sugar Ltd., Hapur	-						-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	5.53	1,14,96,108.00	1,26,56,773.00				4.37	2,41,52,881.00
65	Sukhbir Agro Energy Ltd.	6.09	1,01,10,894.00	3,39,26,313.00				7.23	4,40,37,207.00
66	Superior Food Grain ,Shamli	-						-	-
67	The Seksaria, Biswan	-						-	-
68	Tikaula Sugar Ltd.,	-						-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-						-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-						-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-						-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-						-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	-						-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-						-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-						-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-						-	-
81	Wave Ind. & Engg. Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Jul-22							Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
82	Yadu Sugars Ltd.,							-	-	
83	Banked energy							-	-	
	<b>Sub-Total</b>	<b>97.05</b>	<b>(3,57,68,950.03)</b>	<b>16,62,95,525.71</b>	<b>-</b>	<b>1,00,000.00</b>	<b>-</b>	<b>1.35</b>	<b>13,06,26,575.68</b>	
									-	
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>									
	Power Purchase From Exchange							-		
	IEX (Sale)/PXIL (Sale)	135.80		62,73,91,578.39				4.62	62,73,91,578.39	
	IEX (Purchase)/PXIL (Purchase)	241.52		2,09,19,63,180.19				8.66	2,09,19,63,180.19	
	NET- IEX	105.72	-	1,46,45,71,601.80			-	13.85	1,46,45,71,601.80	
	Hindustan power exchange (HPX)									
	Purchase From Open Access (OA)	180.36		1,09,61,55,899.00			-	6.08	1,09,61,55,899.00	
	NHPC							-	-	
	TATA / MPL / ADANI ENTERPRISES	30.82		15,68,15,160.00				5.09	15,68,15,160.00	
	Tangedico									
	NVVN	5.72		4,07,61,870.00				7.12	4,07,61,870.00	
	PTC	143.82		89,85,78,869.00				6.25	89,85,78,869.00	
	<b>Sub-Total</b>	<b>286.08</b>	<b>-</b>	<b>2,56,07,27,500.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8.95</b>	<b>2,56,07,27,500.80</b>	
<b>E 1</b>	<b>Unscheduled Interchange</b>							-	-	
i	UI (Underdrawl)	(33.58)		(7,02,03,566.00)				2.09	(7,02,03,566.00)	
ii	UI (Overdrawl)	501.52		3,38,74,693.00				0.07	3,38,74,693.00	
	<b>Sub-Total</b>	<b>467.93</b>	<b>-</b>	<b>(3,63,28,873.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0.08)</b>	<b>(3,63,28,873.00)</b>	
<b>F</b>	<b>Solar (Existing )</b>							-	-	
1	Adani Green Energy	7.05		3,57,44,868.90				5.07	3,57,44,868.90	
2	Adani Solar Energy Chitrakoot. (50 MW)	9.15		2,80,85,882.72				3.07	2,80,85,882.72	
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur, Hardoi	9.13		2,91,22,997.00				3.19	2,91,22,997.00	
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.96		2,88,61,205.00				3.22	2,88,61,205.00	
5	Agrawal Solar Power Pvt. Ltd.	0.60		42,36,983.06				7.02	42,36,983.06	
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44		31,12,078.32				7.02	31,12,078.32	
7	Avaada Non-Conventional	8.49		2,74,28,662.58				3.23	2,74,28,662.58	
8	Azure Surya Private Limited.	1.43		1,28,43,932.00				8.99	1,28,43,932.00	
9	BUNDELKHAND SAUR URJA								-	
10	Dante Energy Private Limited.	0.19		27,88,594.00				14.95	27,88,594.00	
11	Dhruv Milkose Private Limited.							-	-	

S.No	Source of Power (Station wise)	Jul-22							Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
12	Essel Urja Private Limited	6.66		6,17,53,430.61				9.27	6,17,53,430.61	
13	Green Urja Pvt. Ltd	4.11		3,79,55,064.84				9.24	3,79,55,064.84	
14	JAKSON AGRA 50MW	8.14		2,50,03,419.00				3.07	2,50,03,419.00	
15	Jakson Power Private Limited	-						-	-	
16	K.M. Energy Pvt. Ltd	0.68		62,56,709.25				9.25	62,56,709.25	
17	Lohia Developers (India) Pvt. Ltd.	0.63		44,30,181.00				7.02	44,30,181.00	
18	Maheswari Mining & Energy pvt Ltd	2.31		70,03,056.00				3.03	70,03,056.00	
19	Nirosha Power Pvt. Ltd	4.10		3,66,55,650.00				8.93	3,66,55,650.00	
20	NTPC Auraiya Solar	44.08		13,70,44,628.00				3.11	13,70,44,628.00	
21	NTPc Green Energy									
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.57		28,92,410.00				5.07	28,92,410.00	
23	Priapus Infrastructure Limited.	0.20		36,21,043.80				17.91	36,21,043.80	
24	PSPN Synergy Pvt. Ltd.	1.96		1,37,25,798.84				7.02	1,37,25,798.84	
25	Refex Energy (Rajasthan) Pvt. Ltd	1.28		1,18,31,900.39				9.24	1,18,31,900.39	
26	Sahasradhara Energy Pvt. Ltd.	0.70		35,67,181.02				5.07	35,67,181.02	
27	Salasar Green Energy Pvt. Ltd.	0.74		51,70,886.37				7.02	51,70,886.37	
28	Samavist Energy Solutions Pvt. Ltd	1.23		1,15,16,692.16				9.33	1,15,16,692.16	
29	SECI, SAKET NEW DELHI	224.09	-	66,69,85,368.02				2.98	66,69,85,368.02	
30	Spinel Energy Infrastructure Limited.	3.06		2,30,68,072.00				7.54	2,30,68,072.00	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.26		88,15,484.34				7.02	88,15,484.34	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.38		1,67,00,678.28				7.02	1,67,00,678.28	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.63		1,84,78,240.56				7.02	1,84,78,240.56	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.31		3,88,73,343.67				3.16	3,88,73,343.67	
35	SUN N Wind Infra Energy Pvt. Ltd.	1.28		1,18,39,431.00				9.27	1,18,39,431.00	
36	SJVN Green Energy Ltd.									
37	TA GREENTECH PVT. LTD.	1.42		72,22,722.00				5.07	72,22,722.00	
38	Talettutayi Solar Projects Five	8.67		2,78,15,346.00				3.21	2,78,15,346.00	
39	Technical Associate Limited.	0.24		43,86,875.00				17.91	43,86,875.00	
40	TN Urja Pvt. Ltd	6.53		4,58,54,205.00				7.02	4,58,54,205.00	
41	TATA POWER RENEWABLE	11.24		1,89,12,295.00				1.68	1,89,12,295.00	
42	TERRA LIGHT KANJI SOLAR	1.26		1,06,36,860.00					1,06,36,860.00	
43	Universal Saur Urja Private Limited.	4.17		3,89,16,260.00				9.33	3,89,16,260.00	
44	UP NEW & RENEWABLE ENERGY	3.22		1,69,95,142.00				5.28	1,69,95,142.00	
	<b>Sub-Total</b>	<b>406.59</b>	<b>-</b>	<b>1,49,61,53,577.73</b>			<b>-</b>	<b>3.68</b>	<b>1,49,61,53,577.73</b>	
									-	
G	<b>Non-Solar (Renewable)</b>							-	-	
I	<b>WIND</b>							-	-	
1	Adani Green Energy MP LTD. (PTC)	15.53	-	5,48,11,413.00				3.53	5,48,11,413.00	
2	GREEN INFRA WIND POWER (PTC)	34.69	-	12,24,60,333.00	-			3.53	12,24,60,333.00	

S.No	Source of Power (Station wise)	Jul-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	29.31	-	10,34,66,197.00	-	-	-	3.53	10,34,66,197.00
4	OSTRO KUTCH POWER (PTC)	31.50	-	11,12,08,979.00	-	-	-	3.53	11,12,08,979.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	4.14	-	1,46,14,367.00	-	-	-	3.53	1,46,14,367.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	3.48	-	1,22,71,533.00	-	-	-	3.53	1,22,71,533.00
7	RENEW POWER (SECI)	29.80	-	8,07,68,690.95	-	-	-	2.71	8,07,68,690.95
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	132.80	-	34,26,22,935.75	-	-	-	2.58	34,26,22,935.75
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	30.02	-	7,74,61,650.00	-	-	-	2.58	7,74,61,650.00
10	ADANI Wind Energy Three, KUTCH (SECI)	30.93	-	8,93,91,717.10	-	-	-	2.89	8,93,91,717.10
	<b>Sub-Total</b>	<b>342.21</b>	<b>-</b>	<b>1,00,90,77,815.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.95</b>	<b>1,00,90,77,815.80</b>
H1	NVVN + NSM (Thermal)	31.04	-	33,32,35,003.00	-	53,69,336.00	-	10.91	33,86,04,339.00
H2	NVVN + NSM (Solar)	79.64	-	19,11,09,588.00	1,26,95,416.00	-	-	2.56	20,38,05,004.00
I	Reactive Energy Charges	-	-	-	-	72,83,517.00	-	-	72,83,517.00
L	Banking	-	-	-	-	1,34,000.00	-	-	1,34,000.00
	RUVNL	-	-	-	-	1,34,000.00	-	-	1,34,000.00
	MPPMCL	-	-	-	-	-	-	-	-
	<b>Sub-total</b>	<b>110.68</b>	<b>-</b>	<b>52,43,44,591.00</b>	<b>1,26,95,416.00</b>	<b>1,27,86,853.00</b>	<b>-</b>	<b>4.97</b>	<b>54,98,26,860.00</b>
	<b>Transmission Charges</b>								
	PGCIL Charges	-	-	-	3,13,12,30,329.00	-	-	-	3,13,12,30,329.00
	POSCO	-	-	-	54,54,849.00	-	-	-	54,54,849.00
	WUPPTCL Charges	-	-	-	70,83,18,107.00	-	(5,73,02,301.00)	-	65,10,15,806.00
	SEUPPTCL Charges	-	-	-	21,20,37,697.00	-	-	-	21,20,37,697.00
	POWER GRID TRANSMISSION	-	-	-	3,53,74,522.00	-	-	-	3,53,74,522.00
	GHATAMPUR TRANSMISSION LTD.	-	-	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	-	4,97,41,995.00	-	-	-	4,97,41,995.00
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	-	-	-	-	-
	UP SLDC CHARGES	-	-	-	-	-	-	-	-
	MPPTCL	-	-	-	-	-	-	-	-
	NOAR	-	-	-	-	1,96,000.00	7,546.00	-	2,03,546.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,14,21,57,499.00</b>	<b>1,96,000.00</b>	<b>(5,72,94,755.00)</b>	<b>-</b>	<b>4,08,50,58,744.00</b>
	<b>Grand Total</b>	<b>14,151.87</b>	<b>18,29,46,05,066.92</b>	<b>39,89,90,95,038.68</b>	<b>4,11,99,03,418.00</b>	<b>43,23,79,746.00</b>	<b>46,60,053.00</b>	<b>4.43</b>	<b>62,75,06,43,322.60</b>

Form No: F13B		1000000								
S.No	Source of Power (Station wise)	Aug-22								
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost		
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)	
A	Long term Sources									
a	Power procured from own Generating Stations (if any)									
b	From State Generating Stations Thermal									
1	ANPARA-A	338.22	24,59,77,280.00	68,52,98,993.00			2.75	93,12,76,273.00		
2	ANPARA-B	601.67	25,65,66,667.00	1,18,17,42,286.00		(28,11,38,540.80)	1.92	1,15,71,70,412.20		
3	ANPARA-D	637.32	90,72,91,667.00	1,20,66,44,479.00		(23,22,56,924.80)	2.95	1,88,16,79,221.20		
4	HARDUAGANJ	39.92	8,84,90,508.00	18,04,88,395.00			6.74	26,89,78,903.00		
5	HARDUAGANJ EXT.	244.36	44,36,50,000.00	98,31,49,822.00			5.84	1,42,67,99,822.00		
6	HARDUAGANJ EXT. II	421.42	44,94,43,610.00	62,62,71,815.00			2.55	1,07,57,15,425.00		
7	OBRA-A	-					-	-		
8	OBRA-B	357.82	25,04,26,873.00	94,91,43,896.00			3.35	1,19,95,70,769.00		
9	PANKI	-					-	-		
10	PARICHHA	-					-	-		
11	PARICHHA EXT.	213.66	30,26,57,425.00	78,65,41,446.00			5.10	1,08,91,98,871.00		
12	PARICHHA EXT. STAGE-II	239.20	43,22,01,535.00	88,05,48,820.00			5.49	1,31,27,50,355.00		
13	UPRVNL CONSOLIDATED						-	-		
	Sub-Total	3,093.60	3,37,67,05,565.00	7,47,98,29,952.00	-	(51,33,95,465.60)	-	3.34	10,34,31,40,051.40	
c	From State Generating Stations Hydro									
1	RIHAND	25.10	2,10,84,247.00	1,16,95,577.00			1.31	3,27,79,824.00		
2	OBRA ( H )	16.16	71,82,687.00	66,74,249.00			0.86	1,38,56,936.00		
3	MATATILA	9.94	24,23,176.00	47,21,477.00			0.72	71,44,653.00		
4	KHARA	31.49	1,16,52,946.00	1,45,81,268.00			0.83	2,62,34,214.00		
5	UGC	2.00		56,70,241.00			2.83	56,70,241.00		
6	SHEETLA	0.31		4,84,715.00			1.54	4,84,715.00		
7	BELKA	0.38		7,98,994.00			2.12	7,98,994.00		
8	BABAIL	0.44		12,43,361.00			2.83	12,43,361.00		
9	UPJVNL CONSOLIDATED	-					-	-		
	Sub-Total	85.83	4,23,43,056.00	4,58,69,882.00	-	-	-	1.03	8,82,12,938.00	
d	From Central Sector Generating Stations									
a	Thermal (NTPC)									
1	ANTA GPS	-	4,51,00,175.00	-		87,110.00	-	4,51,87,285.00		
2	AURAIYA GPS	-	9,00,72,030.00	-		94,070.00	-	9,01,66,100.00		
3	DADRI GPS	-	8,53,88,234.00	-		(1,10,92,453.00)	-	7,42,95,781.00		
4	FGUTPS-I	114.21	16,11,69,690.00	53,13,24,593.00		2,67,88,311.00	6.30	71,92,82,594.00		
5	FGUTPS-II	52.99	8,42,34,437.00	24,86,82,638.00		1,58,59,114.00	6.58	34,87,76,189.00		
6	FGUTPS-III	22.58	5,10,84,505.00	10,50,60,805.00		2,37,76,263.00	7.97	17,99,21,573.00		

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	115.84	22,43,52,479.00	50,78,56,790.00		2,08,694.00		6.32	73,24,17,963.00
8	FSTPS	10.83	1,60,13,780.00	4,04,67,319.00		85,094.00		5.22	5,65,66,193.00
9	GODARWARA STPS-I	1.88	57,57,507.00	84,07,068.00		2,48,017.00		7.66	1,44,12,592.00
10	JHANOR GPS	-	11,165.00	-		(52.00)		-	11,113.00
11	KAWAS GPS	-	8,619.00	-		(30.00)		-	8,589.00
12	KHARGONE STPS	1.44	52,13,454.00	81,07,802.00		5,41,969.00		9.60	1,38,63,225.00
13	KHTPS-I	23.94	4,58,83,534.00	9,28,55,410.00		(3,26,959.00)		5.78	13,84,11,985.00
14	KHTPS-II	97.92	15,93,89,444.00	36,00,59,621.00		1,06,77,952.00		5.41	53,01,27,017.00
15	KORBA-I STPS	1.69	13,53,166.00	27,86,414.00		1,26,465.00		2.52	42,66,045.00
16	KORBA-III STPS	0.80	11,48,996.00	12,78,506.00		87,190.00		3.16	25,14,692.00
17	LARA STPS-I	2.60	45,12,746.00	73,13,060.00		2,49,450.00		4.65	1,20,75,256.00
18	MAUDA-I STPS	1.94	44,53,734.00	81,64,962.00		1,08,134.00		6.55	1,27,26,830.00
19	MAUDA-II STPS	4.46	71,66,013.00	1,90,02,464.00		66,984.00		5.88	2,62,35,461.00
20	NABINAGAR STP	104.97	28,59,70,822.00	30,23,22,946.00		49,65,564.00		5.65	59,32,59,332.00
21	NCTPS-I	36.36	4,64,13,066.00	18,84,50,931.00		29,71,131.00		6.54	23,78,35,128.00
22	NCTPS-II	39.61	9,45,23,386.00	19,72,94,780.00		2,20,13,682.00		7.92	31,38,31,848.00
23	RIHAND-I	181.64	16,48,98,746.00	27,77,32,876.00		(1,81,72,330.00)		2.34	42,44,59,292.00
24	RIHAND-II	200.78	14,04,02,098.00	30,61,92,477.00		14,84,065.00		2.23	44,80,78,640.00
25	RIHAND-III	223.14	28,56,41,117.00	33,60,55,829.00		25,55,881.00		2.80	62,42,52,827.00
26	SINGRAULI	450.15	29,72,24,515.00	66,89,26,777.00		(4,22,89,081.00)		2.05	92,38,62,211.00
27	SIPAT-I STPS	3.92	55,78,929.00	1,07,08,045.00		2,65,697.00		4.22	1,65,52,671.00
28	SIPAT-II STPS	1.56	13,87,187.00	46,34,060.00		2,03,272.00		3.99	62,24,519.00
29	SOLAPUR TPS	3.81	75,63,916.00	2,16,60,139.00		(18,44,636.00)		7.19	2,73,79,419.00
30	TANDA -II-TPS	412.14	82,59,15,909.00	1,57,84,90,930.00		(2,03,165.00)		5.83	2,40,42,03,674.00
31	TANDA -TPS	180.61	30,54,21,416.00	87,25,03,079.00		5,79,50,063.00		6.84	1,23,58,74,558.00
32	VINDHYANCHAL-I STPS	1.54	15,02,323.00	24,72,184.00		98,266.00		2.64	40,72,773.00
33	VINDHYANCHAL-II STPS	1.26	10,15,736.00	19,44,976.00		72,031.00		2.41	30,32,743.00
34	VINDHYANCHAL-III STPS	1.14	12,67,049.00	17,44,460.00		63,651.00		2.70	30,75,160.00
35	VINDHYANCHAL-IV STPS	1.59	21,88,855.00	23,97,613.00		2,06,245.00		3.02	47,92,713.00
36	VINDHYANCHAL-V STPS	0.79	13,00,077.00	12,25,820.00		77,926.00		3.31	26,03,823.00
37	NTPC CONSOLIDATED							-	-
	<b>Sub-total</b>	<b>2,298.15</b>	<b>3,46,05,28,855.00</b>	<b>6,71,61,25,374.00</b>	<b>-</b>	<b>9,80,03,585.00</b>	<b>-</b>	<b>4.47</b>	<b>10,27,46,57,814.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	133.11	15,80,87,570.00	32,63,79,718.00	-	56,204.00		3.64	48,45,23,492.00
2	SINGRAULI SHPS	1.31	-	65,94,109.00	-	3,007.00		5.04	65,97,116.00
	<b>Sub-Total</b>	<b>134.42</b>	<b>15,80,87,570.00</b>	<b>33,29,73,827.00</b>	<b>-</b>	<b>59,211.00</b>	<b>-</b>	<b>3.65</b>	<b>49,11,20,608.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.39		8,90,510.00				2.26	8,90,510.00
2	NAPP	82.42		24,59,37,225.00				2.98	24,59,37,225.00



S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.34		45,53,628.00		1,27,011.00		3.49	46,80,639.00
4	RAPP - B ( Unit # 3 & 4)	25.30		8,43,67,026.00				3.33	8,43,67,026.00
5	RAPP - C ( Unit # 5 & 6)	73.50		28,78,62,847.00				3.92	28,78,62,847.00
6	NPCIL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>182.97</b>	<b>-</b>	<b>62,36,11,236.00</b>	<b>-</b>	<b>1,27,011.00</b>	<b>-</b>	<b>3.41</b>	<b>62,37,38,247.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								
1	SALAL	34.63	1,81,07,561.00	2,13,29,572.00		22,451.00		1.14	3,94,59,584.00
2	TANAKPUR	14.18	2,21,75,688.00	2,33,76,636.00		8,500.00		3.21	4,55,60,824.00
3	CHAMERA-I	78.00	3,67,25,159.00	8,89,95,061.00		51,244.00		1.61	12,57,71,464.00
4	URI	63.15	4,82,73,776.00	5,19,12,355.00		45,078.00		1.59	10,02,31,209.00
5	CHAMERA-II	50.70	3,48,28,522.00	5,09,58,208.00		34,732.00		1.69	8,58,21,462.00
6	DHAULIGANGA	47.53	3,78,29,561.00	5,96,54,543.00		30,661.00		2.05	9,75,14,765.00
7	DULHASTI	59.02	9,34,22,709.00	13,48,55,207.00		5,37,411.00		3.88	22,88,15,327.00
8	SEWA-II	21.84	3,66,49,831.00	5,78,35,363.00		14,545.00		4.33	9,44,99,739.00
9	CHAMERA-III	37.08	5,15,59,342.00	7,30,53,025.00		25,455.00		3.36	12,46,37,822.00
10	URI-II	42.87	7,14,86,199.00	9,13,97,337.00		27,549.00		3.80	16,29,11,085.00
11	PARBATH-III HEP	40.83	5,97,19,331.00	6,28,40,636.00		57,331.00		3.00	12,26,17,298.00
12	KISHANGANGA	72.57	14,65,92,390.00	14,28,91,984.00		69,675.00		3.99	28,95,54,049.00
13	NHPC CONSOLIDATED	-				14,79,86,302.00		-	14,79,86,302.00
	<b>Sub-Total</b>	<b>562.41</b>	<b>65,73,70,069.00</b>	<b>85,90,99,927.00</b>	<b>-</b>	<b>14,89,10,934.00</b>	<b>-</b>	<b>2.96</b>	<b>1,66,53,80,930.00</b>
<b>h</b>	<b>THDC</b>	-							
	<b>HYDRO</b>	-						-	-
1	TEHRI	186.98	25,33,56,487.00	38,79,77,119.00	1,34,873.00	(1,01,076.00)		3.43	64,13,67,403.00
2	KOTESHWAR	68.16	10,55,46,097.00	15,77,13,794.00	55,766.00	4,14,193.00		3.87	26,37,29,850.00
3	DHUKWAN	11.31		5,50,67,793.00		5,65,377.75		4.92	5,56,33,170.75
	THDC Consolidated	-						-	-
	<b>Sub-Total</b>	<b>266.44</b>	<b>35,89,02,584.00</b>	<b>60,07,58,706.00</b>	<b>1,90,639.00</b>	<b>8,78,494.75</b>	<b>-</b>	<b>3.61</b>	<b>96,07,30,423.75</b>
<b>i</b>	<b>SJVNL Consolidated</b>								
1	RAMPUR	47.98	6,64,65,455.00	10,00,30,480.00	30,534.00	-		3.47	16,65,26,469.00
2	NATHPA JHAKRI	190.34	13,42,01,231.00	22,49,81,763.00	1,19,240.00			1.89	35,93,02,234.00
3	SJVNL Consolidated	-						-	-
	<b>Sub-Total</b>	<b>238.32</b>	<b>20,06,66,686.00</b>	<b>32,50,12,243.00</b>	<b>1,49,774.00</b>	<b>-</b>	<b>-</b>	<b>2.21</b>	<b>52,58,28,703.00</b>
<b>j</b>	<b>NEEPCO</b>								
1	Kameng HEP	38.67		15,46,89,704.00	1,57,731.00			4.00	15,48,47,435.00
	<b>Sub-Total</b>	<b>38.67</b>	<b>-</b>	<b>15,46,89,704.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.00</b>	<b>15,48,47,435.00</b>
<b>k</b>	<b>IPP/JV</b>								

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>HYDRO</b>									
1	TALA- (PTC)	24.31		5,51,74,665.00				2.27	5,51,74,665.00
2	Sri Nagar	210.58	70,13,63,601.00	69,36,34,511.00				6.62	1,39,49,98,112.00
3	Vishnu Prayag	271.45	2,04,00,000.00	28,75,48,301.00		(5,38,00,000.00)		0.94	25,41,48,301.00
4	Karcham-(PTC)	149.66	20,39,81,884.00	11,30,29,507.00	93,632.00	74,82,828.00		2.17	32,45,87,851.00
5	TEESTA-III-(PTC)	130.50	24,18,74,726.00	38,01,32,299.00		65,24,756.00		4.82	62,85,31,781.00
6	TEESTA URJA LTD	-						-	-
7	GMR BAJOLI HOLI	31.61	7,27,28,465.00	7,54,17,483.00	2,07,01,933.00	9,03,237.00		5.37	16,97,51,118.00
8	Tidong Power Generation	13.47	2,72,72,250.00	3,09,82,242.00	22,05,516.00	55,64,988.00		4.90	6,60,24,996.00
	<b>Sub-Total</b>	<b>831.56</b>	<b>1,26,76,20,926.00</b>	<b>1,63,59,19,008.00</b>	<b>2,30,01,081.00</b>	<b>(3,33,24,191.00)</b>	<b>-</b>	<b>3.48</b>	<b>2,89,32,16,824.00</b>
<b>Thermal</b>									
1	APCPL	9.81	2,43,70,522.00	5,03,26,933.00	12,178.00	56,33,107.94		8.19	8,03,42,740.94
2	BEPL BARKHERA	39.92	10,17,26,997.00	19,57,22,535.00		8,02,44,946.00		9.46	37,76,94,478.00
3	BEPL KHAMBHAKHERA	35.69	9,10,78,557.00	17,44,57,232.00		30,28,350.00		7.52	26,85,64,139.00
4	BEPL KUNDRAKHI	36.94	9,61,53,081.00	19,35,58,036.00		30,16,150.00		7.92	29,27,27,267.00
5	BEPL MAQSODAPUR	35.71	8,94,16,744.00	17,36,33,503.00		30,28,050.00		7.45	26,60,78,297.00
6	BEPL UTRALA	40.84	10,75,92,903.00	20,29,37,763.00		30,15,050.00		7.68	31,35,45,716.00
7	Ksk Mahanadi	494.86	1,07,03,79,000.00	1,60,45,73,012.00	(1,30,82,940.00)	(2,40,04,200.00)		5.33	2,63,78,64,872.00
8	Lalitpur	1,108.43	2,59,76,50,000.00	4,19,45,22,168.00				6.13	6,79,21,72,168.00
9	Lanco	630.99	47,22,42,109.91	1,45,19,14,622.09		5,73,05,087.00		3.14	1,98,14,61,819.00
10	M.B.POWER (PTC)	234.02	52,33,01,008.00	45,95,76,773.00	3,44,284.00	16,83,43,802.00		4.92	1,15,15,65,867.00
11	Meja Thermal Power Plant	563.04	1,25,73,56,746.00	2,14,12,54,575.00				6.04	3,39,86,11,321.00
12	Nabinagar Power Project							-	-
13	Prayagraj Power Generation	933.72	1,06,19,41,260.00	2,10,17,96,381.00				3.39	3,16,37,37,641.00
14	R.K.M.POWER	252.63	51,68,95,302.00	44,74,87,221.00	1,04,550.00	31,89,92,386.00		5.08	1,28,34,79,459.00
15	ROSA-1&2	608.81	1,05,78,58,333.00	1,86,22,68,732.00		(42,54,72,235.00)		4.10	2,49,46,54,830.00
16	SASAN	266.44	4,63,91,830.00	30,61,79,880.00	-	3,53,04,464.00		1.46	38,78,76,174.00
17	TRN ENERGY (PTC)	182.98	31,19,92,200.00	30,89,45,331.00	-	5,76,46,665.00		3.71	67,85,84,196.00
	<b>Sub-Total</b>	<b>5,474.86</b>	<b>9,42,63,46,592.91</b>	<b>15,86,91,54,697.09</b>	<b>(1,26,21,928.00)</b>	<b>28,60,81,622.94</b>	<b>-</b>	<b>4.67</b>	<b>25,56,89,60,984.94</b>
<b>D Cogen/ Captive</b>									
1	Abhinav Steel (CPP)							-	-
2	Aditya birla camicals (Grasim Industries)	-						-	-
3	Akbarpur Chini Mills Ltd.,	-						-	-
4	Avadh sugar Energy Limited, Hargaon	0.19	2,30,118.00	2,68,503.00				2.60	4,98,621.00
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	1,27,426.00	1,48,683.00				2.60	2,76,109.00
6	Bajaj Hindustan Ltd., Barkhera	-						-	-
7	Bajaj Hindustan Ltd., Bilai	-						-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	-						-	-
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-						-	-
11	Bajaj Hindustan Ltd., Kinauni	-						-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-						-	-
14	Bajaj Hindustan Ltd., Paliaklan	-						-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-						-	-
16	Bajaj Hindustan Ltd., Utraula	-						-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-						-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-						-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	10,198.00	16,139.00				3.41	26,337.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnai)	1.42	21,45,605.00	27,00,687.00				3.40	48,46,292.00
21	Continental Carbon India Ltd.	2.48	41,72,364.00	57,37,001.00				3.99	99,09,365.00
22	Dalmia Chini Mills Ltd., Jawaharpur	0.43	5,53,244.00	5,53,244.00				2.60	11,06,488.00
23	Dalmia Chini Mills Ltd., Nigohi	-						-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-						-	-
25	Daurala Sugar Works(DCM)	-						-	-
26	Daya Sugar Saharapur	-						-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-						-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.34	6,04,650.00	6,04,650.00				3.51	12,09,300.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.48	5,75,172.00	6,71,114.00				2.60	12,46,286.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-						-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	-						-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-						-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-						-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-						-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-						-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-						-	-
38	Govind Sugar	-						-	-
39	Gularia Chini Mills Ltd.,	0.57	7,46,860.00	7,46,860.00				2.60	14,93,720.00
40	Haidergarh Chini Mills Ltd.,	-						-	-
41	Hindaico Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.01	13,910.88	35,292.12				7.31	49,203.00
43	K.M. Sugar Ltd.,	-						-	-
44	Kesar Enterprises Ltd.	-						-	-
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-						-	-
47	L.H. Suagar Factories Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	0.36	4,71,220.00	7,38,707.00				3.40	12,09,927.00
49	Mawana Sugar Ltd., Meerut	-						-	-
50	Mawana Sugar Ltd., Naglamal	-						-	-
51	Mawana Sugar Ltd., Titawi	-						-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushina	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-						-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-						-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-						-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-						-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-						-	-
60	Rauzagaon Chini Mills Ltd.,	-						-	-
61	SBEC Bioenergy Ltd.	-						-	-
62	Simbholi Sugar Ltd., Bahaich Chilwaria	-						-	-
63	Simbholi Sugar Ltd., Hapur	-						-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	4.97	1,44,80,923.75	1,16,05,478.25				5.25	2,60,86,402.00
65	Sukhbir Agro Energy Ltd.	7.52	1,24,90,803.00	4,19,11,911.00				7.23	5,44,02,714.00
66	Superior Food Grain ,Shamli	-						-	-
67	The Seksaria, Biswan	-						-	-
68	Tikaula Sugar Ltd.,	-						-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-						-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-						-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-						-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-						-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	-						-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-						-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-						-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-						-	-
81	Wave Ind. & Engg. Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,							-	-
83	Banked energy							-	-
	<b>Sub-Total</b>	<b>18.89</b>	<b>3,66,22,494.63</b>	<b>6,57,38,269.37</b>				<b>5.42</b>	<b>10,23,60,764.00</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	185.24		87,01,28,532.24				4.70	<b>87,01,28,532.24</b>
	IEX (Purchase)/PXIL (Purchase)	217.23		1,84,91,98,249.85				8.51	<b>1,84,91,98,249.85</b>
	<b>NET- IEX</b>	<b>31.99</b>	<b>-</b>	<b>97,90,69,717.61</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>30.60</b>	<b>97,90,69,717.61</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>253.92</b>	<b>-</b>	<b>1,31,25,31,704.00</b>				<b>5.17</b>	<b>1,31,25,31,704.00</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES	39.22		20,71,18,797.00				5.28	<b>20,71,18,797.00</b>
	Tangedico								
	NVVN	14.57		7,76,83,745.00				5.33	<b>7,76,83,745.00</b>
	PTC	200.13		1,02,77,29,162.00				5.14	<b>1,02,77,29,162.00</b>
	<b>Sub-Total</b>	<b>285.91</b>	<b>-</b>	<b>2,29,16,01,421.61</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8.02</b>	<b>2,29,16,01,421.61</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
	i UI (Underdrawl)	(85.80)		(13,85,04,322.00)				1.61	<b>(13,85,04,322.00)</b>
	ii UI (Overdrawl)	97.72		24,03,19,962.00				2.46	<b>24,03,19,962.00</b>
	<b>Sub-Total</b>	<b>11.92</b>	<b>-</b>	<b>10,18,15,640.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8.54</b>	<b>10,18,15,640.00</b>
<b>F</b>	<b>Solar (Existing )</b>	-							
1	Adani Green Energy	4.22		2,13,74,507.00				5.07	<b>2,13,74,507.00</b>
2	Adani Solar Energy Chitrakoot. (50 MW)	7.84		2,40,80,755.00				3.07	<b>2,40,80,755.00</b>
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.24		2,94,73,344.67				3.19	<b>2,94,73,344.67</b>
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.39		3,02,26,830.00				3.22	<b>3,02,26,830.00</b>
5	Agrawal Solar Power Pvt. Ltd.	0.58		40,93,945.00				7.02	<b>40,93,945.00</b>
6	Aryavaan Renewable Energy Pvt. Ltd.	0.35		24,50,865.00				7.02	<b>24,50,865.00</b>
7	Avaada Non-Conventional	8.64		2,78,92,057.76				3.23	<b>2,78,92,057.76</b>
8	Azure Surya Private Limited.	1.18		1,06,43,252.00				8.99	<b>1,06,43,252.00</b>
9	BUNDELKHAND SAUR URJA	1.93		38,71,935.00				2.01	<b>38,71,935.00</b>
10	Dante Energy Private Limited.	0.14		20,38,702.00				14.95	<b>20,38,702.00</b>
11	Dhruv Milkose Private Limited.							-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	EsseL Urja Private Limited	5.94		5,50,84,917.00				9.27	5,50,84,917.00
13	Green Urja Pvt. Ltd	3.63		3,35,84,055.00				9.24	3,35,84,055.00
14	JAKSON AGRA 50MW	7.70		2,36,46,184.00				3.07	2,36,46,184.00
15	Jakson Power Private Limited							-	-
16	K.M. Energy Pvt. Ltd	0.65		59,67,517.00				9.25	59,67,517.00
17	Lohia Developers (India) Pvt. Ltd.	0.60		42,12,722.00				7.02	42,12,722.00
18	Maheswari Mining & Energy pvt Ltd	2.01		61,01,232.00				3.03	61,01,232.00
19	Nirosha Power Pvt. Ltd	3.78		3,37,47,943.00				8.93	3,37,47,943.00
20	NTPC Auraiya Solar	44.52		25,02,70,291.00				5.62	25,02,70,291.00
21	NTPC Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.58		29,63,212.00				5.07	29,63,212.00
23	Priapus Infrastructure Limited.	0.21		38,29,516.00				17.91	38,29,516.00
24	PSPN Synergy Pvt. Ltd.	1.88		1,32,19,060.00				7.02	1,32,19,060.00
25	Refex Energy (Rajasthan) Pvt. Ltd	1.06		97,57,694.00				9.24	97,57,694.00
26	Sahashradhara Energy Pvt. Ltd.	0.69		34,77,092.00				5.07	34,77,092.00
27	Salasar Green Energy Pvt. Ltd.	0.68		47,63,189.34				7.02	47,63,189.34
28	Samavist Energy Solutions Pvt. Ltd	1.07		1,00,00,053.00				9.33	1,00,00,053.00
29	SECI, SAKET NEW DELHI	218.84	-	65,01,74,114.59				2.97	65,01,74,114.59
30	Spinel Energy Infrastructure Limited.	2.65		1,99,62,814.00				7.54	1,99,62,814.00
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	0.98		68,51,723.00				7.02	68,51,723.00
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.16		1,51,51,371.00				7.02	1,51,51,371.00
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.52		1,76,94,556.00				7.02	1,76,94,556.00
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.98		3,77,44,891.06				3.15	3,77,44,891.06
35	SUN N Wind Infra Energy Pvt. Ltd.	1.21		1,12,45,956.00				9.27	1,12,45,956.00
36	SJVN Green Energy Ltd.								
37	TA GREENTECH PVT. LTD.	1.50		76,11,890.00				5.07	76,11,890.00
38	Taletutayi Solar Projects Five	9.08		2,91,57,111.00				3.21	2,91,57,111.00
39	Technical Associate Limited.	0.24		42,70,281.00				17.91	42,70,281.00
40	TN Urja Pvt. Ltd	6.31		4,42,92,059.00				7.02	4,42,92,059.00
41	TATA POWER RENEWABLE	10.58		3,25,26,459.00				3.07	3,25,26,459.00
42	TERRA LIGHT KANJI SOLAR	0.93		78,60,919.00				8.44	78,60,919.00
43	Universal Saur Urja Private Limited.	3.94		3,67,81,631.00				9.33	3,67,81,631.00
44	UP NEW & RENEWABLE ENERGY	2.95		1,55,53,903.24				5.28	1,55,53,903.24
	<b>Sub-Total</b>	<b>394.38</b>	<b>-</b>	<b>1,55,36,50,549.66</b>			<b>-</b>	<b>3.94</b>	<b>1,55,36,50,549.66</b>
G	<b>Non-Solar (Renewable)</b>								
I	<b>WIND</b>								
1	Adani Green Energy MP LTD. (PTC)	15.26		5,38,84,665.00	-	-		3.53	5,38,84,665.00
2	GREEN INFRA WIND POWER (PTC)	33.54		11,84,05,219.00				3.53	11,84,05,219.00

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
3	MYTRAH VAYU (PTC)	27.68		9,76,99,501.00		-		3.53	9,76,99,501.00
4	OSTRO KUTCH POWER (PTC)	25.63		9,04,88,250.00		-		3.53	9,04,88,250.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)					-		-	-
6	WIND TWO RENERGY Pvt. Ltd. (PTC)					-		-	-
7	RENEW POWER (SECI)	25.44		6,89,40,740.13				2.71	6,89,40,740.13
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	110.07		28,39,81,471.00				2.58	28,39,81,471.00
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.25		6,77,26,329.00				2.58	6,77,26,329.00
10	ADANI Wind Energy Three, KUTCH (SECI)	28.72		8,30,01,154.03				2.89	8,30,01,154.03
	<b>Sub-Total</b>	<b>292.60</b>	<b>-</b>	<b>86,41,27,329.15</b>		<b>-</b>	<b>-</b>	<b>2.95</b>	<b>86,41,27,329.15</b>
H1	NVVN + NSM (Thermal)	49.28		26,74,06,122.00		47,29,766.00		5.52	27,21,35,888.00
H2	NVVN + NSM (Solar)	57.08		14,14,27,671.00	1,29,96,870.00			2.48	14,14,27,671.00
I	Reactive Energy Charges	-				3,05,535.00		-	3,05,535.00
L	Banking		-	-		-	1,067.00	-	1,067.00
	RUVNL							-	-
	MPPMCL						1,067.00	-	1,067.00
	<b>Sub-total</b>	<b>106.36</b>	<b>-</b>	<b>40,88,33,793.00</b>		<b>50,35,301.00</b>	<b>1,067.00</b>	<b>3.89</b>	<b>41,38,70,161.00</b>
	<b>Transmission Charges</b>								<b>-</b>
	PGCIL Charges				11,08,95,13,568.00			-	11,08,95,13,568.00
	POSCO				54,07,627.00			-	54,07,627.00
	WUPPTCL Charges				70,83,59,521.00			-	70,83,59,521.00
	SEUPPTCL Charges				21,20,63,044.00			-	21,20,63,044.00
	POWER GRID TRANSMISSION				2,46,60,304.00			-	2,46,60,304.00
	GHATAMPUR TRANSMISSION LTD.							-	-
	OBRA BADAUN TRANSMISSION LTD.				12,39,55,355.00			-	12,39,55,355.00
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-
	UP SLDC CHARGES							-	-
	MPPTCL							-	-
	NOAR					4,64,000.00		-	4,64,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,16,39,59,419.00</b>	<b>4,64,000.00</b>	<b>-</b>	<b>-</b>	<b>12,16,44,23,419.00</b>
	<b>Grand Total</b>	<b>14,317.30</b>	<b>18,98,51,94,398.54</b>	<b>39,92,88,11,558.88</b>	<b>12,17,48,36,716.00</b>	<b>(71,59,496.91)</b>	<b>1,067.00</b>	<b>4.96</b>	<b>71,08,16,84,243.51</b>

Form No: F13B									
S.No	Source of Power (Station wise)	Sep-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	319.30	24,35,72,760.00	72,60,93,090.00			3.04	96,96,65,850.00	
2	ANPARA-B	557.50	25,65,66,667.00	1,04,49,27,297.00			2.33	1,30,14,93,964.00	
3	ANPARA-D	610.59	90,72,91,667.00	1,10,18,68,720.00			3.29	2,00,91,60,387.00	
4	HARDUAGANJ	18.81	4,92,63,775.00	8,56,65,159.00			7.17	13,49,28,934.00	
5	HARDUAGANJ EXT.	190.41	44,36,50,000.00	79,69,61,773.00			6.52	1,24,06,11,773.00	
6	HARDUAGANJ EXT. II	198.22	48,55,81,256.00	72,48,59,641.00			6.11	1,21,04,40,897.00	
7	OBRA-A	-					-	-	
8	OBRA-B	382.30	29,21,23,668.00	1,00,48,80,301.00			3.39	1,29,70,03,969.00	
9	PANKI	-					-	-	
10	PARICHHA	-					-	-	
11	PARICHHA EXT.	185.47	24,76,03,525.00	67,64,07,000.00			4.98	92,40,10,525.00	
12	PARICHHA EXT. STAGE-II	218.76	36,57,79,333.00	79,78,02,992.00			5.32	1,16,35,82,325.00	
13	UPRVUNL CONSOLIDATED	-					-	-	
	Sub-Total	2,681.37	3,29,14,32,651.00	6,95,94,65,973.00	-	-	3.82	10,25,08,98,624.00	
c	From State Generating Stations Hydro								
1	RIHAND	16.60	2,04,04,110.00	77,37,728.00			1.69	2,81,41,838.00	
2	OBRA ( H )	10.40	73,84,310.00	42,96,182.00			1.12	1,16,80,492.00	
3	MATATILA	12.53	25,02,798.00	59,53,344.00			0.67	84,56,142.00	
4	KHARA	35.57	1,14,98,709.00	1,64,71,065.00			0.79	2,79,69,774.00	
5	UGC	1.49		42,12,024.00			2.83	42,12,024.00	
6	SHEETLA	0.15		2,24,455.00			1.54	2,24,455.00	
7	BELKA	0.45		9,60,046.00			2.12	9,60,046.00	
8	BABAIL	0.65		18,50,608.00			2.83	18,50,608.00	
9	UPJVNL CONSOLIDATED	-					-	-	
	Sub-Total	77.86	4,17,89,927.00	4,17,05,452.00	-	-	1.07	8,34,95,379.00	
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	-	5,24,30,385.00	-			-	5,24,30,385.00	
2	AURAIYA GPS	-	10,48,20,106.00	-			-	10,48,20,106.00	
3	DADRI GPS	-	6,93,52,726.00	-		(1,59,21,864.00)	-	5,34,30,862.00	
4	FGUTPS-I	104.69	18,80,59,341.00	54,40,87,047.00		16,94,59,302.00	8.61	90,16,05,690.00	
5	FGUTPS-II	52.71	8,42,34,437.00	27,63,69,619.00		1,55,09,080.00	7.14	37,61,13,136.00	
6	FGUTPS-III	26.38	5,18,78,356.00	13,70,98,357.00		8,03,08,680.00	10.21	26,92,85,393.00	



S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
7	FGUTPS-IV	95.10	22,43,52,479.00	46,58,07,656.00		59,39,981.00		7.32	69,61,00,116.00	
8	FSTPS	11.95	1,64,34,245.00	5,24,82,418.00		1,19,891.00		5.78	6,90,36,554.00	
9	GODARWARA STPS-I	3.25	83,65,592.00	1,50,73,532.00		-		7.21	2,34,39,124.00	
10	JHANOR GPS	-	7,031.00	-		9.00		-	7,040.00	
11	KAWAS GPS	-	7,265.00	-		9.00		-	7,274.00	
12	KHARGONE STPS	4.32	88,61,258.00	2,40,36,504.00		40,740.00		7.63	3,29,38,502.00	
13	KHTPS-I	19.17	4,42,27,647.00	7,70,19,612.00		(12,314.00)		6.32	12,12,34,945.00	
14	KHTPS-II	90.43	16,02,52,881.00	34,45,44,346.00		2,17,781.00		5.58	50,50,15,008.00	
15	KORBA-I STPS	1.36	10,57,538.00	20,06,696.00		1,08,990.00		2.33	31,73,224.00	
16	KORBA-III STPS	0.67	10,94,212.00	9,65,913.00		(33.00)		3.07	20,60,092.00	
17	LARA STPS-I	1.39	35,20,471.00	52,51,617.00		-		6.32	87,72,088.00	
18	MAUDA-I STPS	2.46	50,09,954.00	1,24,14,155.00		(53,594.00)		7.06	1,73,70,515.00	
19	MAUDA-II STPS	8.10	1,12,69,641.00	4,18,28,935.00		(6,03,859.00)		6.48	5,24,94,717.00	
20	NABINAGAR STP	95.65	28,58,39,990.00	31,46,83,012.00		11,47,726.00		6.29	60,16,70,728.00	
21	NCTPS-I	46.58	4,64,13,066.00	24,24,70,470.00		(7,79,893.00)		6.19	28,81,03,643.00	
22	NCTPS-II	44.80	9,45,23,386.00	22,91,89,366.00		1,55,36,891.00		7.57	33,92,49,643.00	
23	RIHAND-I	98.98	13,97,16,962.00	15,65,85,746.00		(1,74,19,905.00)		2.82	27,88,82,803.00	
24	RIHAND-II	190.90	14,04,02,098.00	30,12,44,678.00		67,90,186.00		2.35	44,84,36,962.00	
25	RIHAND-III	206.52	28,56,41,117.00	32,17,56,116.00		69,79,471.00		2.97	61,43,76,704.00	
26	SINGRAULI	465.94	29,72,24,515.00	70,07,69,045.00		45,51,110.00		2.15	1,00,25,44,670.00	
27	SIPAT-I STPS	2.23	40,77,511.00	66,61,584.00		(706.00)		4.82	1,07,38,389.00	
28	SIPAT-II STPS	0.90	10,05,954.00	29,06,142.00		60,769.00		4.41	39,72,865.00	
29	SOLAPUR TPS	4.81	87,87,534.00	2,67,33,197.00		25,738.00		7.40	3,55,46,469.00	
30	TANDA -II-TPS	473.37	82,59,15,909.00	2,07,14,49,599.00		(90,42,737.00)		6.10	2,88,83,22,771.00	
31	TANDA -TPS	146.83	30,54,21,416.00	84,79,49,481.00		4,09,10,138.00		8.13	1,19,42,81,035.00	
32	VINDHYANCHAL-I STPS	1.09	11,18,485.00	17,72,727.00		1,146.00		2.65	28,92,358.00	
33	VINDHYANCHAL-II STPS	1.26	7,30,190.00	7,47,142.00		(2,14,052.00)		1.00	12,63,280.00	
34	VINDHYANCHAL-III STPS	0.97	10,40,267.00	15,01,891.00		-		2.63	25,42,158.00	
35	VINDHYANCHAL-IV STPS	1.40	20,82,699.00	21,51,831.00		1,56,746.00		3.13	43,91,276.00	
36	VINDHYANCHAL-V STPS	0.67	10,99,552.00	10,50,129.00		14,820.00		3.25	21,64,501.00	
37	NTPC CONSOLIDATED					(5,59,90,968.00)		-	(5,59,90,968.00)	
	<b>Sub-total</b>	<b>2,204.88</b>	<b>3,47,62,76,216.00</b>	<b>7,22,86,08,563.00</b>	<b>-</b>	<b>24,78,39,279.00</b>	<b>-</b>	<b>4.97</b>	<b>10,95,27,24,058.00</b>	
<b>g</b>	<b>HYDRO (NTPC)</b>									
1	KOLDAM HPS	87.47	15,29,87,971.00	21,44,88,158.00	-			4.20	36,74,76,129.00	
2	SINGRAULI SHPS	1.46	-	73,39,303.00	-			5.04	73,39,303.00	
	<b>Sub-Total</b>	<b>88.93</b>	<b>15,29,87,971.00</b>	<b>22,18,27,461.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.21</b>	<b>37,48,15,432.00</b>	
<b>e</b>	<b>NPCIL</b>									
1	KAPS	0.38		8,54,019.00				2.26	8,54,019.00	
2	NAPP	80.89		24,13,59,369.00		(37,45,030.00)		2.94	23,76,14,339.00	

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	TAPP-3 & 4	1.30		44,08,020.00		577.00		3.40	44,08,597.00	
4	RAPP - B ( Unit # 3 & 4)	41.34		13,78,38,749.00		(15,04,674.00)		3.30	13,63,34,075.00	
5	RAPP - C ( Unit # 5 & 6)	51.82		20,29,34,775.00		35,63,250.00		3.99	20,64,98,025.00	
6	NPCIL CONSOLIDATED						(11,82,20,497.00)	-	(11,82,20,497.00)	
	<b>Sub-Total</b>	<b>175.72</b>	<b>-</b>	<b>58,73,94,932.00</b>	<b>-</b>	<b>(16,85,877.00)</b>	<b>(11,82,20,497.00)</b>	<b>2.66</b>	<b>46,74,88,558.00</b>	
<b>f</b>	<b>Hydro (NHPC)</b>									
1	SALAL	29.64	1,75,94,873.00	1,82,58,040.00		22,180.00		1.21	3,58,75,093.00	
2	TANAKPUR	13.10	2,14,60,344.00	2,15,84,489.00		8,398.00		3.29	4,30,53,231.00	
3	CHAMERA-I	44.68	3,57,59,341.00	5,09,83,669.00		50,626.00		1.94	8,67,93,636.00	
4	URI	40.62	4,69,90,044.00	3,33,90,875.00		44,535.00		1.98	8,04,25,454.00	
5	CHAMERA-II	39.78	3,48,28,466.00	3,99,80,471.00		34,314.00		1.88	7,48,43,251.00	
6	DHAULIGANGA	44.09	3,63,04,384.00	5,53,37,516.00		30,291.00		2.08	9,16,72,191.00	
7	DULHASTI	67.30	10,23,30,158.00	15,37,79,922.00		45,456.00		3.81	25,61,55,536.00	
8	SEWA-II	9.00	3,54,67,578.00	2,38,24,218.00		14,369.00		6.59	5,93,06,165.00	
9	CHAMERA-III	28.74	5,04,38,617.00	5,66,18,214.00		25,148.00		3.73	10,70,81,979.00	
10	URI-II	29.20	6,83,91,212.00	6,22,62,178.00		27,217.00		4.47	13,06,80,607.00	
11	PARBATI-III HEP	18.16	5,77,92,901.00	2,79,41,932.00		56,640.00		4.73	8,57,91,473.00	
12	KISHANGANGA	38.26	14,14,69,697.00	7,53,35,736.00		68,836.00		5.67	21,68,74,269.00	
13	NHPC CONSOLIDATED					(98,49,41,844.00)		-	(98,49,41,844.00)	
	<b>Sub-Total</b>	<b>402.57</b>	<b>64,88,27,615.00</b>	<b>61,92,97,260.00</b>	<b>-</b>	<b>(98,45,13,834.00)</b>	<b>-</b>	<b>0.70</b>	<b>28,36,11,041.00</b>	
<b>h</b>	<b>THDC</b>									
	<b>HYDRO</b>									
1	TEHRI	190.16	25,14,64,950.00	39,45,77,717.00	1,85,578.00	1,83,341.00		3.40	64,64,11,586.00	
2	KOTESHWAR	65.09	9,95,99,778.00	15,06,24,809.00	76,778.00	75,852.00		3.85	25,03,77,217.00	
3	DHUKWAN	12.51	-	6,09,45,600.00		6,25,724.85		4.92	6,15,71,324.85	
	THDC Consolidated							-	-	
	<b>Sub-Total</b>	<b>267.77</b>	<b>35,10,64,728.00</b>	<b>60,61,48,126.00</b>	<b>2,62,356.00</b>	<b>8,84,917.85</b>	<b>-</b>	<b>3.58</b>	<b>95,83,60,127.85</b>	
<b>i</b>	<b>SJVNL Consolidated</b>								-	
1	RAMPUR	43.79	6,53,76,217.00	9,13,09,784.00	30,166.00	6,38,945.00		3.59	15,73,55,112.00	
2	NATHPA JHAKRI	172.56	13,20,01,466.00	20,39,69,197.00	1,17,803.00			1.95	33,60,88,466.00	
3	SJVNL Consolidated	-						-	-	
	<b>Sub-Total</b>	<b>216.36</b>	<b>19,73,77,683.00</b>	<b>29,52,78,981.00</b>	<b>1,47,969.00</b>	<b>6,38,945.00</b>	<b>-</b>	<b>2.28</b>	<b>49,34,43,578.00</b>	
<b>j</b>	<b>NEEPCO</b>									
1	Kameng HEP	36.91	-	14,76,52,455.00	1,57,731.00			4.00	14,78,10,186.00	
	<b>Sub-Total</b>	<b>36.91</b>	<b>-</b>	<b>14,76,52,455.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.00</b>	<b>14,78,10,186.00</b>	
<b>k</b>	<b>IPP/JV</b>									

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)			
<b>HYDRO</b>										
1	TALA- (PTC)	23.59	-	5,35,48,399.00	-			2.27	5,35,48,399.00	
2	Sri Nagar	214.13	68,18,82,447.00	70,53,37,006.00		1,94,75,87,112.00		15.57	3,33,48,06,565.00	
3	Vishnu Prayag	235.33	2,04,00,000.00	24,92,90,077.00		(5,38,00,000.00)		0.92	21,58,90,077.00	
4	Karcham-(PTC)	117.05	15,95,39,821.00	11,76,44,528.00	92,503.00	(1,11,77,60,484.00)		(7.18)	(84,04,83,632.00)	
5	TEESTA-III-(PTC)	127.51	23,40,72,315.00	37,14,23,230.00	1,34,336.00	63,75,270.00		4.80	61,20,05,151.00	
6	TEESTA URJA LTD	-						-	-	
7	GMR BAJOLI HOLI	30.77	7,06,94,387.00	9,36,58,814.00		8,42,732.00		5.37	16,51,95,933.00	
8	Tidong Power Generation	13.07	2,63,92,500.00	3,00,55,710.00	19,88,580.00	54,94,815.00		4.89	6,39,31,605.00	
	<b>Sub-Total</b>	<b>761.45</b>	<b>1,19,29,81,470.00</b>	<b>1,62,09,57,764.00</b>	<b>22,15,419.00</b>	<b>78,87,39,445.00</b>	<b>-</b>	<b>4.73</b>	<b>3,60,48,94,098.00</b>	
<b>Thermal</b>										
1	APCPL	9.66	2,39,19,299.00	5,00,15,348.00	12,078.00	5,12,59,389.52		12.96	12,52,06,114.52	
2	BEPL BARKHERA	20.10	8,39,17,746.00	9,62,42,286.00	21,91,42,159.00			19.86	39,93,02,191.00	
3	BEPL KHAMBHAKHERA	22.44	9,40,35,699.00	11,29,82,019.00	3,37,75,629.00			10.73	24,07,93,347.00	
4	BEPL KUNDRAKHI	7.08	6,34,71,908.00	3,68,85,828.00	5,38,59,222.00			21.79	15,42,16,958.00	
5	BEPL MAQSOODAPUR	21.41	8,78,13,077.00	10,42,91,489.00	2,98,24,968.00			10.37	22,19,29,534.00	
6	BEPL UTRAULA	17.22	8,66,06,437.00	8,59,25,943.00	5,51,52,906.00			13.22	22,76,85,286.00	
7	Ksk Mahanadi	320.74	74,37,63,000.00	1,04,00,13,232.00		(6,82,46,798.00)		5.35	1,71,55,29,434.00	
8	Lalitpur	856.96	2,59,76,50,000.00	3,32,02,10,870.00				6.91	5,91,78,60,870.00	
9	Lanco	562.07	45,69,96,218.13	1,60,48,10,029.99		5,44,68,242.00		3.77	2,11,62,74,490.12	
10	M.B.POWER (PTC)	202.75	50,70,38,940.00	39,81,66,832.00	3,59,799.00	17,47,20,157.00	57,39,478.00	5.36	1,08,60,25,206.00	
11	Meja Thermal Power Plant	525.19	1,33,14,46,576.00	1,95,04,83,249.00				6.25	3,28,19,29,825.00	
12	Nabinagar Power Project	-						-	-	
13	Prayagraj Power Generation	859.89	99,53,66,446.00	1,97,94,73,519.00				3.46	2,97,48,39,965.00	
14	R.K.M.POWER	191.54	50,12,28,000.00	40,38,75,973.00	1,04,069.00			4.73	90,52,08,042.00	
15	ROSA-1&2	597.00	1,05,78,58,333.00	1,89,11,67,925.00		(6,01,34,970.00)		4.84	2,88,88,91,288.00	
16	SASAN	258.02	4,48,98,954.00	29,65,05,887.00	(6.00)	3,46,30,290.00		1.46	37,60,35,125.00	
17	TRN ENERGY (PTC)	217.28	35,79,48,439.00	36,68,61,673.00		8,01,63,845.00		3.70	80,49,73,957.00	
	<b>Sub-Total</b>	<b>4,689.37</b>	<b>9,03,39,59,072.13</b>	<b>13,73,79,12,102.99</b>	<b>39,22,30,824.00</b>	<b>26,68,60,155.52</b>	<b>57,39,478.00</b>	<b>5.00</b>	<b>23,43,67,01,632.64</b>	
<b>D Cogen/ Captive</b>										
1	Abhinav Steel (CPP)	-						-	-	
2	Aditya birla camicals (Grasim Industries)	-						-	-	
3	Akbarpur Chini Mills Ltd.,	-						-	-	
4	Avadh sugar Energy Limited, Hargaon	0.20	2,63,976.00	2,63,976.00				2.60	5,27,952.00	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.16	1,91,480.00	2,23,420.00				2.60	4,14,900.00	
6	Bajaj Hindustan Ltd., Barkhera	-						-	-	
7	Bajaj Hindustan Ltd., Bilai	-						-	-	

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)			
8	Bajaj Hindustan Ltd., Budhana	-						-	-	
9	Bajaj Hindustan Ltd., Gangnauli	-				12,980.00		-	12,980.00	
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-						-	-	
11	Bajaj Hindustan Ltd., Kinauni	-						-	-	
12	Bajaj Hindustan Ltd., Kundrakhi	-						-	-	
13	Bajaj Hindustan Ltd., Maqsoodapur	-						-	-	
14	Bajaj Hindustan Ltd., Paliaklan	-						-	-	
15	Bajaj Hindustan Ltd., Thanabhawn	-						-	-	
16	Bajaj Hindustan Ltd., Utraula	-						-	-	
17	Balrampur Chini Mills Ltd., (Maizapur)	-						-	-	
18	Balrampur Chini Mills Ltd., (Tulsipur)	-						-	-	
19	Balrampur Chini Mills Ltd., Balrampur	0.00	3,293.00	4,815.00		45,13,118.00	1,959.79		45,21,226.00	
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.43	6,47,980.00	8,15,616.00			3.40		14,63,596.00	
21	Continental Carbon India Ltd.	3.20	53,82,888.00	74,01,471.00			3.99		1,27,84,359.00	
22	Dalmia Chini Mills Ltd., Jawaharpur	0.31	4,06,051.00	4,06,051.00			2.60		8,12,102.00	
23	Dalmia Chini Mills Ltd., Nigohi	0.03	38,855.00	62,909.00			3.30		1,01,764.00	
24	Dalmia Chini Mills Ltd., Ramgarh	0.01	9,450.00	15,300.00			3.30		24,750.00	
25	Daurala Sugar Works(DCM)	-						-	-	
26	Daya Sugar Saharaanpur	-						-	-	
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-						-	-	
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	5,15,694.00	5,15,694.00			3.51		10,31,388.00	
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	1.04	12,50,536.00	14,59,133.00			2.60		27,09,669.00	
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-	
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-						-	-	
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	-						-	-	
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-						-	-	
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	-						-	-	
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-						-	-	
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-						-	-	
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-						-	-	
38	Govind Sugar	-						-	-	
39	Gularia Chini Mills Ltd.,	0.69	8,90,464.50	8,90,464.50			2.60		17,80,929.00	
40	Haidergarh Chini Mills Ltd.,	-						-	-	
41	Hindalco Industries Ltd. Renukoot	-						-	-	
42	India Glycols	-						-	-	
43	K.M. Sugar Ltd.,	-						-	-	
44	Kesar Enterprises Ltd.	(2.67)						-	-	
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-	
46	Kumbhi Sugar Mills Ltd.,	-						-	-	
47	L.H. Suagar Factories Ltd.,	-						-	-	

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)			
48	Mankapur Chini Mills Ltd.,	0.19	2,69,282.00	3,93,063.00		50,73,289.00		30.24	57,35,634.00	
49	Mawana Sugar Ltd., Meerut	-						-	-	
50	Mawana Sugar Ltd., Naglamal	-						-	-	
51	Mawana Sugar Ltd., Titawi	-						-	-	
52	New India Sugar Mills., Now, Avadh Sugar Kushinaga	-						-	-	
53	Novel Sugar (bajaj sugar barkhera)	-						-	-	
54	Oswal Overseas	-						-	-	
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-	
56	Ramala Sahkari Chini Mills (Baghpat) UP	-						-	-	
57	Rana Sugar Miis Ltd. Karimganj Rampur	-						-	-	
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-						-	-	
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-						-	-	
60	Rauzagaon Chini Mills Ltd.,	-						-	-	
61	SBEC Bioenergy Ltd.	-						-	-	
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-						-	-	
63	Simbholi Sugar Ltd., Hapur	-						-	-	
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	2.40	54,15,864.00	55,11,720.00				4.56	1,09,27,584.00	
65	Sukhbir Agro Energy Ltd.	-						-	-	
66	Superior Food Grain ,Shamli	-						-	-	
67	The Seksaria, Biswan	-						-	-	
68	Tikaula Sugar Ltd.,	-						-	-	
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-						-	-	
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-						-	-	
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-						-	-	
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-						-	-	
73	Triveni Engg. & Industries Ltd., Sabitgarh	-						-	-	
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-	
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-	
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-	
77	Usher Eco Power	-						-	-	
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-						-	-	
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-		28,74,272.00				-	28,74,272.00	
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-						-	-	
81	Wave Ind. & Engg. Ltd.,	-						-	-	

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)			
82	Yadu Sugars Ltd.,							-	-	
83	Banked energy	-						-	-	
	<b>Sub-Total</b>	<b>6.29</b>	<b>1,52,85,813.50</b>	<b>2,08,37,904.50</b>	<b>-</b>	<b>95,99,387.00</b>	<b>-</b>	<b>7.27</b>	<b>4,57,23,105.00</b>	
									-	
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>									
	Power Purchase From Exchange									
	IEX (Sale)/PXIL (Sale)	404.93		1,64,34,53,581.25					1,64,34,53,581.25	
	IEX (Purchase)/PXIL (Purchase)	371.91		3,29,14,41,202.73		2,95,000.00			3,29,17,36,202.73	
	<b>NET- IEX</b>	<b>(33.01)</b>	<b>-</b>	<b>1,64,79,87,621.48</b>	<b>-</b>	<b>2,95,000.00</b>	<b>-</b>	<b>-</b>	<b>1,64,82,82,621.48</b>	
	<b>Hindustan power exchange (HPX)</b>									
	<b>Purchase From Open Access (OA)</b>	<b>134.78</b>	<b>-</b>	<b>78,52,96,350.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12.52</b>	<b>78,52,96,350.00</b>	
	NHPC							-	-	
	TATA / MPL / ADANI ENTERPRISES	35.27		23,92,99,546.00				6.79	23,92,99,546.00	
	Tangedico									
	NVVN	4.37						-	-	
	PTC	95.14		54,59,96,804.00				5.74	54,59,96,804.00	
	<b>Sub-Total</b>	<b>101.77</b>	<b>-</b>	<b>2,43,32,83,971.48</b>	<b>-</b>	<b>2,95,000.00</b>	<b>-</b>	<b>23.91</b>	<b>2,43,35,78,971.48</b>	
<b>E 1</b>	<b>Unscheduled Interchange</b>							-		
i	UI (Underdraw)	(103.01)		(33,39,24,620.10)				3.24	(33,39,24,620.10)	
ii	UI (Overdraw)	49.48		31,71,39,882.00				6.41	31,71,39,882.00	
	<b>Sub-Total</b>	<b>(53.53)</b>	<b>-</b>	<b>(1,67,84,738.10)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.31</b>	<b>(1,67,84,738.10)</b>	
<b>F</b>	<b>Solar (Existing )</b>							-		
1	Adani Green Energy	7.10		3,60,14,076.00				5.07	3,60,14,076.00	
2	Adani Solar Energy Chitrakoot. (50 MW)	8.00		2,45,56,141.00				3.07	2,45,56,141.00	
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	8.27		2,63,81,218.00				3.19	2,63,81,218.00	
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.10		2,60,91,532.00				3.22	2,60,91,532.00	
5	Agrawal Solar Power Pvt. Ltd.	0.61		42,76,921.00				7.02	42,76,921.00	
6	Aryavaan Renewable Energy Pvt. Ltd.	0.34		23,82,995.00				7.02	23,82,995.00	
7	Avaada Non-Conventional	7.29		2,35,46,551.00				3.23	2,35,46,551.00	
8	Azure Surya Private Limited.	1.34		1,20,05,803.00				8.99	1,20,05,803.00	
9	BUNDELKHAND SAUR URJA	3.32		28,05,060.00				0.84	28,05,060.00	
10	Dante Energy Private Limited.	0.16		23,65,927.00				14.95	23,65,927.00	
11	Dhruv Milkose Private Limited.							-	-	

S.No	Source of Power (Station wise)	Sep-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
12	Essel Urja Private Limited	6.77		6,27,50,975.00				9.27	6,27,50,975.00	
13	Green Urja Pvt. Ltd	3.83		3,54,04,612.00				9.24	3,54,04,612.00	
14	JAKSON AGRA 50MW	7.27		2,23,19,975.00				3.07	2,23,19,975.00	
15	Jakson Power Private Limited							-	-	
16	K.M. Energy Pvt. Ltd	0.65		60,08,430.00				9.25	60,08,430.00	
17	Lohia Developers (India) Pvt. Ltd.	0.41		28,61,355.00				7.02	28,61,355.00	
18	Maheswari Mining & Energy pvt Ltd	2.13		79,51,620.20				3.73	79,51,620.20	
19	Nirosha Power Pvt. Ltd	3.87		3,45,36,721.00				8.93	3,45,36,721.00	
20	NTPC Auraiya Solar							-	-	
21	NTPc Green Energy									
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.48		24,45,464.00				5.07	24,45,464.00	
23	Priapus Infrastructure Limited.	0.19		33,92,870.00				17.91	33,92,870.00	
24	PSPN Synergy Pvt. Ltd.	1.79		1,25,91,451.00				7.02	1,25,91,451.00	
25	Refex Energy (Rajasthan) Pvt. Ltd	1.30		1,20,14,855.00				9.24	1,20,14,855.00	
26	Sahashradhara Energy Pvt. Ltd.	0.58		29,59,785.00				5.07	29,59,785.00	
27	Salasar Green Energy Pvt. Ltd.	0.70		49,39,282.53				7.02	49,39,282.53	
28	Samavist Energy Solutions Pvt. Ltd	1.23		1,14,91,234.00				9.33	1,14,91,234.00	
29	SECI, SAKET NEW DELHI	289.34	-	84,66,68,193.21			11,44,25,053.00	3.32	96,10,93,246.21	
30	Spinel Energy Infrastructure Limited.	2.70		2,03,83,930.00				7.54	2,03,83,930.00	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.19		83,50,918.00				7.02	83,50,918.00	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.47		1,73,27,206.00				7.02	1,73,27,206.00	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.70		1,89,23,695.00				7.02	1,89,23,695.00	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.43	-	3,91,51,521.60				3.15	3,91,51,521.60	
35	SUN N Wind Infra Energy Pvt. Ltd.	1.34		1,23,76,117.00				9.27	1,23,76,117.00	
36	SJVN Green Energy ltd.									
37	TA GREENTECH PVT. LTD.	1.34		67,89,283.00				5.07	67,89,283.00	
38	Talettutayi Solar Projects Five	7.80		2,50,53,171.00				3.21	2,50,53,171.00	
39	Technical Associate Limited.	0.22		38,86,649.00				17.91	38,86,649.00	
40	TN Urja Pvt. Ltd	6.53		4,58,15,560.00				7.02	4,58,15,560.00	
41	TATA POWER RENEWABLE	9.34		7,54,09,599.00				8.08	7,54,09,599.00	
42	TERRA LIGHT KANJI SOLAR	1.14		96,17,730.00				8.44	96,17,730.00	
43	Universal Saur Urja Private Limited.	4.21		3,92,59,231.00				9.33	3,92,59,231.00	
44	UP NEW & RENEWABLE ENERGY	3.17		1,67,52,637.92				5.28	1,67,52,637.92	
	<b>Sub-Total</b>	<b>421.65</b>	<b>-</b>	<b>1,56,78,60,295.46</b>	<b>-</b>	<b>-</b>	<b>11,44,25,053.00</b>	<b>3.99</b>	<b>1,68,22,85,348.46</b>	
G	<b>Non-Solar (Renewable)</b>							-		
I	<b>WIND</b>							-		
1	Adani Green Energy MP LTD. (PTC)	11.06		3,90,52,293.00				3.53	3,90,52,293.00	
2	GREEN INFRA WIND POWER (PTC)	30.67	-	10,82,66,697.00	-			3.53	10,82,66,697.00	

S.No	Source of Power (Station wise)	Sep-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Charges	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	24.63		8,69,59,900.00		13,62,09,296.00		9.06	22,31,69,196.00
4	OSTRO KUTCH POWER (PTC)	16.89		5,96,19,220.00				3.53	5,96,19,220.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-	-	-	-	-	-	-
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	-	-	-	-	-	-	-
7	RENEW POWER (SECI)							-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	98.52		25,41,81,065.00				2.58	25,41,81,065.00
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	23.74		6,12,54,218.00				2.58	6,12,54,218.00
10	ADANI Wind Energy Three, KUTCH (SECI)	20.70		5,98,35,867.73				2.89	5,98,35,867.73
	<b>Sub-Total</b>	<b>226.22</b>	<b>-</b>	<b>66,91,69,260.73</b>	<b>-</b>	<b>13,62,09,296.00</b>	<b>-</b>	<b>3.56</b>	<b>80,53,78,556.73</b>
H1	NVVN + NSM (Thermal)	148.37		27,35,70,174.00		47,36,240.00		1.88	27,83,06,414.00
H2	NVVN + NSM (Solar)	41.43		16,37,73,429.00	1,21,91,968.00		7,88,12,522.00	6.15	25,47,77,919.00
I	Reactive Energy Charges					74,22,235.00		-	74,22,235.00
L	Banking			-		1,71,51,836.00		-	1,71,51,836.00
	RUVNL			-				-	-
	MPPMCL					1,71,51,836.00		-	1,71,51,836.00
	<b>Sub-total</b>	<b>189.80</b>	<b>-</b>	<b>43,73,43,603.00</b>	<b>1,21,91,968.00</b>	<b>2,93,10,311.00</b>	<b>7,88,12,522.00</b>	<b>2.94</b>	<b>55,76,58,404.00</b>
	<b>Transmission Charges</b>							-	-
	PGCIL Charges				4,34,28,13,233.00			-	4,34,28,13,233.00
	POSCO				54,00,979.00			-	54,00,979.00
	WUPPTCL Charges				68,53,83,348.00			-	68,53,83,348.00
	SEUPPTCL Charges				20,52,46,829.00			-	20,52,46,829.00
	POWER GRID TRANSMISSION				11,67,45,693.00			-	11,67,45,693.00
	GHATAMPUR TRANSMISSION LTD.				-			-	-
	OBRA BADAUN TRANSMISSION LTD.				4,97,41,995.00			-	4,97,41,995.00
	Power Grid Rampur Sambhal Trans. (PRSTL)							-	-
	UP SLDC CHARGES				-			-	-
	MPPTCL				-			-	-
	NOAR				-	1,90,000.00		-	1,90,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,40,53,32,077.00</b>	<b>1,90,000.00</b>	<b>-</b>	<b>-</b>	<b>5,40,55,22,077.00</b>
	<b>Grand Total</b>	<b>12,495.39</b>	<b>18,40,19,83,146.63</b>	<b>37,17,79,59,367.05</b>	<b>5,81,25,38,344.00</b>	<b>49,43,67,025.37</b>	<b>8,07,56,556.00</b>	<b>4.96</b>	<b>61,96,76,04,439.05</b>



Form No: F13B		Oct-22							
S.No	Source of Power (Station wise)	Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	331.62	25,07,35,160.00	71,53,09,657.00		(2,82,26,00,000.00)		(5.60)	(1,85,65,55,183.00)
2	ANPARA-B	586.90	25,65,66,667.00	1,07,63,22,925.00		3,59,69,00,000.00		8.40	4,92,97,89,592.00
3	ANPARA-D	665.76	90,72,91,667.00	1,23,53,19,150.00				3.22	2,14,26,10,817.00
4	HARDUAGANJ		4,21,95,065.00	-				-	4,21,95,065.00
5	HARDUAGANJ EXT.	52.69	44,36,50,000.00	20,43,07,406.00		3,16,31,00,000.00		72.32	3,81,10,57,406.00
6	HARDUAGANJ EXT. II	256.70	69,80,00,101.00	84,53,32,480.00				6.01	1,54,33,32,581.00
7	OBRA-A	-				(31,17,00,000.00)		-	(31,17,00,000.00)
8	OBRA-B	445.66	36,41,26,228.00	1,17,21,29,892.00		24,02,00,000.00		3.99	1,77,64,56,120.00
9	PANKI	-				(1,23,81,00,000.00)		-	(1,23,81,00,000.00)
10	PARICHHA	-				20,53,00,000.00		-	20,53,00,000.00
11	PARICHHA EXT.	174.51	30,61,33,050.00	65,48,40,163.00		(8,15,00,000.00)		5.04	87,94,73,213.00
12	PARICHHA EXT. STAGE-II	217.22	47,67,60,108.00	81,51,30,189.00		14,16,00,000.00		6.60	1,43,34,90,297.00
13	UPRVUNL CONSOLIDATED	-						-	-
	<b>Sub-Total</b>	<b>2,731.07</b>	<b>3,74,54,58,046.00</b>	<b>6,71,86,91,862.00</b>	<b>-</b>	<b>2,89,32,00,000.00</b>	<b>-</b>	<b>4.89</b>	<b>13,35,73,49,908.00</b>
c	From State Generating Stations Hydro								-
1	RIHAND	9.34	2,10,84,246.00	33,88,043.00				2.62	2,44,72,289.00
2	OBRA ( H )	7.00	1,12,50,575.00	28,90,873.00				2.02	1,41,41,448.00
3	MATATILA	9.40	26,14,273.00	42,09,343.00				0.73	68,23,616.00
4	KHARA	40.17	1,17,04,513.00	1,85,98,186.00				0.75	3,03,02,699.00
5	UGC	0.30	-	8,46,097.00				2.83	8,46,097.00
6	SHEETLA	(0.00)	-	(5,929.00)				1.54	(5,929.00)
7	BELKA	0.04	-	91,896.00				2.12	91,896.00
8	BABAIL	0.06	-	1,71,710.00				2.83	1,71,710.00
9	UPJVNL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>66.31</b>	<b>4,66,53,607.00</b>	<b>3,01,90,219.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.16</b>	<b>7,68,43,826.00</b>
d	From Central Sector Generating Stations								-
a	Thermal (NTPC)								-
1	ANTA GPS	-	4,72,35,379.00	-		48,777.00		-	4,72,84,156.00
2	AURAIYA GPS	-	10,11,10,963.00	-		1,08,735.00		-	10,12,19,698.00
3	DADRI GPS	10.11	9,47,51,870.00	-		16,21,03,905.00		25.41	25,68,55,775.00
4	FGUTPS-I	16.40	17,48,21,461.00	7,54,88,805.00		(12,12,73,980.00)		7.87	12,90,36,286.00
5	FGUTPS-II	37.35	8,37,70,761.00	17,34,82,236.00		25,98,60,729.00		13.85	51,71,13,726.00
6	FGUTPS-III	17.67	4,49,80,596.00	8,13,35,277.00		(14,22,37,510.00)		(0.90)	(1,59,21,637.00)

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	13.06	22,34,85,844.00	5,66,82,440.00		52,17,25,423.00		61.40	80,18,93,707.00
8	FSTPS	4.46	1,63,57,544.00	2,01,85,304.00		19,88,69,771.00		52.78	23,54,12,619.00
9	GODARWARA STPS-I	0.36	48,61,594.00	15,69,106.00		2,56,104.00		18.76	66,86,804.00
10	JHANOR GPS	-	11,861.00	-		6.00		-	11,867.00
11	KAWAS GPS	-	7,265.00	-		10,039.00		-	17,304.00
12	KHARGONE STPS	0.05	31,92,522.00	2,62,901.00		4,30,643.00		76.15	38,86,066.00
13	KHTPS-I	8.95	4,69,06,181.00	3,21,48,885.00		12,49,57,280.00		22.79	20,40,12,346.00
14	KHTPS-II	32.82	15,90,38,447.00	11,18,22,295.00		32,23,28,838.00		18.07	59,31,89,580.00
15	KORBA-I STPS	1.48	10,46,928.00	22,07,539.00		4,54,628.00		2.51	37,09,095.00
16	KORBA-III STPS	0.70	10,98,829.00	10,29,280.00		1,87,405.00		3.29	23,15,514.00
17	LARA STPS-I	0.85	35,28,883.00	24,15,247.00		46,41,783.00		12.51	1,05,85,913.00
18	MAUDA-I STPS	0.62	30,14,773.00	27,43,386.00		65,00,137.00		19.92	1,22,58,296.00
19	MAUDA-II STPS	0.86	32,96,585.00	39,76,742.00		81,79,949.00		17.91	1,54,53,276.00
20	NABINAGAR STP	57.59	28,57,51,399.00	17,36,84,422.00		1,23,75,627.00			47,18,11,448.00
21	NCTPS-I	19.14	4,64,13,066.00	10,15,64,193.00		52,25,685.00		8.01	15,32,02,944.00
22	NCTPS-II	10.12	9,31,10,565.00	5,32,16,290.00		6,81,55,591.00		21.19	21,44,82,446.00
23	RIHAND-I	179.72	18,66,37,753.00	28,12,57,883.00		12,20,75,446.00		3.28	58,99,71,082.00
24	RIHAND-II	185.50	13,96,42,201.00	28,95,67,782.00		10,82,36,523.00		2.90	53,74,46,506.00
25	RIHAND-III	219.51	28,41,21,526.00	33,82,60,302.00		14,15,83,431.00		3.48	76,39,65,259.00
26	SINGRAULI	497.77	29,60,16,285.00	76,60,73,207.00		44,65,78,050.00		3.03	1,50,86,67,542.00
27	SIPAT-I STPS	1.39	38,09,457.00	31,76,292.00		16,72,816.00		6.22	86,58,565.00
28	SIPAT-II STPS	0.42	8,86,675.00	12,65,696.00		5,91,002.00		6.48	27,43,373.00
29	SOLAPUR TPS	0.00	30,33,282.00	12,259.00		(8,72,059.00)		856.71	21,73,482.00
30	TANDA -II-TPS	92.86	82,45,43,447.00	35,88,91,745.00		77,90,76,411.00		21.13	1,96,25,11,603.00
31	TANDA -TPS	24.88	30,54,21,416.00	14,30,69,350.00		62,11,49,502.00		42.99	1,06,96,40,268.00
32	VINDHYANCHAL-I STPS	1.13	10,99,867.00	17,75,186.00		5,81,327.00		3.06	34,56,380.00
33	VINDHYANCHAL-II STPS	0.96	7,27,085.00	14,52,054.00		4,04,577.00		2.70	25,83,716.00
34	VINDHYANCHAL-III STPS	1.00	9,98,259.00	15,05,489.00		4,42,816.00		2.94	29,46,564.00
35	VINDHYANCHAL-IV STPS	1.49	20,87,433.00	22,12,619.00		6,31,072.00		3.31	49,31,124.00
36	VINDHYANCHAL-V STPS	0.68	10,97,146.00	10,37,905.00		3,35,188.00		3.64	24,70,239.00
37	NTPC CONSOLIDATED							-	-
	<b>Sub-total</b>	<b>1,439.88</b>	<b>3,48,79,15,148.00</b>	<b>3,08,33,72,117.00</b>	<b>-</b>	<b>3,65,53,95,667.00</b>	<b>-</b>	<b>7.10</b>	<b>10,22,66,82,932.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	40.69	15,15,29,806.00	9,97,73,721.00	-	1,52,406.00		6.18	25,14,55,933.00
2	SINGRAULI SHPS	0.74	-	37,45,879.00	-	1,698.00		5.04	37,47,577.00
	<b>Sub-Total</b>	<b>41.43</b>	<b>15,15,29,806.00</b>	<b>10,35,19,600.00</b>	<b>-</b>	<b>1,54,104.00</b>	<b>-</b>	<b>6.16</b>	<b>25,52,03,510.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.30		6,85,315.00	682.00			2.26	6,85,997.00
2	NAPP	89.33		26,65,47,392.00				2.98	26,65,47,392.00

S.No	Source of Power (Station wise)	Oct-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	TAPP-3 & 4	1.34		45,59,637.00	573.00	63,779.00		3.45	46,23,989.00	
4	RAPP - B ( Unit # 3 & 4)	44.94		14,98,64,275.00				3.33	14,98,64,275.00	
5	RAPP - C ( Unit # 5 & 6)	63.91		25,03,22,780.00				3.92	25,03,22,780.00	
6	NPCIL CONSOLIDATED							-	-	
	<b>Sub-Total</b>	<b>199.83</b>	<b>-</b>	<b>67,19,79,399.00</b>	<b>1,255.00</b>	<b>63,779.00</b>	<b>-</b>	<b>3.36</b>	<b>67,20,44,433.00</b>	
									-	
<b>f</b>	<b>Hydro (NHPC)</b>								-	
1	SALAL	11.62	1,57,87,460.00	71,60,204.00		21,867.00		1.98	2,29,69,531.00	
2	TANAKPUR	14.49	2,61,99,166.00	2,38,86,911.00		9,725.00		3.46	5,00,95,802.00	
3	CHAMERA-I	19.38	3,70,03,731.00	2,21,07,588.00		49,911.00		3.05	5,91,61,230.00	
4	URI	16.30	4,89,13,019.00	1,33,99,223.00		43,906.00		3.83	6,23,56,148.00	
5	CHAMERA-II	19.04	3,32,53,461.00	1,91,30,459.00		31,258.00		2.75	5,24,15,178.00	
6	DHAULIGANGA	31.36	3,42,45,832.00	3,93,57,700.00		27,872.00		2.35	7,36,31,404.00	
7	DULHASTI	45.06	10,21,68,990.00	10,29,62,463.00		42,040.00		4.55	20,51,73,493.00	
8	SEWA-II	6.34	3,44,13,186.00	1,67,99,301.00		13,302.00		8.07	5,12,25,789.00	
9	CHAMERA-III	14.28	4,86,56,758.00	2,81,30,016.00		23,146.00		5.38	7,68,09,920.00	
10	URI-II	12.98	5,20,99,606.00	2,76,68,552.00		23,119.00		6.15	7,97,91,277.00	
11	PARBATI-III HEP	8.48	5,57,48,186.00	1,30,55,962.00		52,127.00		8.12	6,88,56,275.00	
12	KISHANGANGA	18.74	14,14,69,782.00	3,69,02,913.00		65,493.00		9.52	17,84,38,188.00	
13	NHPC CONSOLIDATED					7,32,81,386.00		-	7,32,81,386.00	
	<b>Sub-Total</b>	<b>218.08</b>	<b>62,99,59,177.00</b>	<b>35,05,61,292.00</b>	<b>-</b>	<b>7,36,85,152.00</b>	<b>-</b>	<b>4.83</b>	<b>1,05,42,05,621.00</b>	
<b>h</b>	<b>THDC</b>									
	<b>HYDRO</b>									
1	TEHRI	101.31	25,49,32,884.00	21,02,27,950.00		1,76,011.00		4.59	46,53,36,845.00	
2	KOTESHWAR	34.39	11,92,97,367.00	9,49,43,000.00		72,885.00		6.23	21,43,13,252.00	
3	DHUKWAN	10.72	-	5,22,24,716.00				4.87	5,22,24,716.00	
	THDC Consolidated							-	-	
	<b>Sub-Total</b>	<b>146.43</b>	<b>37,42,30,251.00</b>	<b>35,73,95,666.00</b>	<b>-</b>	<b>2,48,896.00</b>	<b>-</b>	<b>5.00</b>	<b>73,18,74,813.00</b>	
<b>i</b>	<b>SJVNL Consolidated</b>									
1	RAMPUR	20.69	6,30,94,467.00	4,31,31,589.00		27,937.00		5.14	10,62,53,993.00	
2	NATHPA JHAKRI	80.52	12,80,52,710.00	9,51,77,226.00		1,09,027.00		2.77	22,33,38,963.00	
3	SJVNL Consolidated							-	-	
	<b>Sub-Total</b>	<b>101.21</b>	<b>19,11,47,177.00</b>	<b>13,83,08,815.00</b>	<b>-</b>	<b>1,36,964.00</b>	<b>-</b>	<b>3.26</b>	<b>32,95,92,956.00</b>	
<b>j</b>	<b>NEEPCO</b>									
1	Kameng HEP	32.57	-	13,02,60,630.00	1,57,731.00			4.00	13,04,18,361.00	
	<b>Sub-Total</b>	<b>32.57</b>	<b>-</b>	<b>13,02,60,630.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.00</b>	<b>13,04,18,361.00</b>	
<b>k</b>	<b>IPP/JV</b>									

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>HYDRO</b>									
1	TALA- (PTC)	14.06		3,19,12,012.00				2.27	3,19,12,012.00
2	Sri Nagar	151.54	53,63,29,411.00	47,92,57,772.00				6.70	1,01,55,87,183.00
3	Vishnu Prayag	93.57	2,04,00,000.00	9,91,19,148.00		(5,38,00,000.00)		0.70	6,57,19,148.00
4	Karcham-(PTC)	52.59	7,16,76,956.00	11,55,18,403.00	91,198.00	26,29,382.00		3.61	18,99,15,939.00
5	TEESTA-III-(PTC)	111.32	24,18,74,726.00	32,42,86,157.00	3,17,895.00	55,66,189.00		5.14	57,20,44,967.00
6	TEESTA URJA LTD							-	-
7	GMR BAJOLI HOLI	6.48	1,51,53,747.00	1,97,54,708.00		(20,19,473.00)		5.07	3,28,88,982.00
8	Tidong Power Generation	13.48	2,72,72,250.00	3,09,95,076.00	21,79,848.00	55,84,239.00		4.90	6,60,31,413.00
	<b>Sub-Total</b>	<b>443.04</b>	<b>91,27,07,090.00</b>	<b>1,10,08,43,276.00</b>	<b>25,88,941.00</b>	<b>(4,20,39,663.00)</b>	<b>-</b>	<b>4.46</b>	<b>1,97,40,99,644.00</b>
<b>Thermal</b>									
1	APCPL	1.26	1,29,33,109.00	61,27,792.00	11,933.00	(31,32,341.00)		12.64	1,59,40,493.00
2	BEPL BARKHERA	5.67	10,89,33,819.00	2,68,62,389.00		1,00,62,735.00		25.72	14,58,58,943.00
3	BEPL KHAMBHAKHERA	5.67	11,00,98,912.00	2,76,32,589.00		1,12,58,543.00		26.27	14,89,90,044.00
4	BEPL KUNDRAKHI	5.67	10,95,96,047.00	2,49,53,919.00		1,79,53,074.00		26.89	15,25,03,040.00
5	BEPL MAQSOODAPUR	5.67	10,86,33,941.00	2,49,85,028.00		99,41,656.00		25.32	14,35,60,625.00
6	BEPL UTRALA	5.67	11,26,62,119.00	2,81,78,972.00		1,83,84,302.00		28.08	15,92,25,393.00
7	Ksk Mahanadi	324.27	1,37,72,63,000.00	1,05,14,32,505.00		(74,93,990.00)		7.47	2,42,12,01,515.00
8	Lalitpur	646.22	2,59,76,50,000.00	2,37,13,60,160.00				7.69	4,96,90,10,160.00
9	Lanco	576.79	47,22,29,953.57	1,77,57,90,362.00		5,62,02,015.28		3.99	2,30,42,22,330.85
10	M.B.POWER (PTC)	145.49	52,45,56,638.00	28,57,15,030.00		17,28,51,532.00		6.76	98,31,23,200.00
11	Meja Thermal Power Plant	340.55	1,38,44,13,706.00	1,12,22,87,329.00				7.36	2,50,67,01,035.00
12	Nabinagar Power Project							-	-
13	Prayagraj Power Generation	986.95	1,06,02,61,739.00	2,34,81,04,681.00				3.45	3,40,83,66,420.00
14	R.K.M.POWER	190.79	51,89,98,032.00	40,67,91,354.00	1,03,386.00			4.85	92,58,92,772.00
15	ROSA-1&2	608.81	1,05,78,58,333.00	1,62,86,61,927.00		10,79,94,432.00		4.59	2,79,45,14,692.00
16	SASAN	267.01	4,63,99,341.00	30,68,49,063.00		3,51,41,474.00		1.45	38,83,89,878.00
17	TRN ENERGY (PTC)	176.10	29,51,40,539.00	29,73,29,351.00		4,96,89,508.00		3.65	64,21,59,398.00
	<b>Sub-Total</b>	<b>4,292.59</b>	<b>9,89,76,29,228.57</b>	<b>11,73,30,62,451.00</b>	<b>1,15,319.00</b>	<b>47,88,52,940.28</b>	<b>-</b>	<b>5.15</b>	<b>22,10,96,59,938.85</b>
<b>D Cogen/ Captive</b>									
1	Abhinav Steel (CPP)							-	-
2	Aditya birla chemicals (Grasim Industries)							-	-
3	Akbarpur Chini Mills Ltd.,							-	-
4	Avadh sugar Energy Limited, Hargaon	0.13	1,67,522.00	1,67,522.00				2.60	3,35,044.00
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	1,35,984.00	1,69,037.00				2.69	3,05,021.00
6	Bajaj Hindustan Ltd., Barkhera	0.00	5,103.00	8,262.00				3.30	13,365.00
7	Bajaj Hindustan Ltd., Bilai							-	-

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana							-	-
9	Bajaj Hindustan Ltd., Gangnauli							-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur							-	-
11	Bajaj Hindustan Ltd., Kinauni							-	-
12	Bajaj Hindustan Ltd., Kundrakhi							-	-
13	Bajaj Hindustan Ltd., Maqsoodapur							-	-
14	Bajaj Hindustan Ltd., Paliaklan							-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	3,150.00	5,100.00				3.30	8,250.00
16	Bajaj Hindustan Ltd., Utraula							-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	5,135.00	6,667.00				4.16	11,802.00
18	Balrampur Chini Mills Ltd., (Tulsipur)							-	-
19	Balrampur Chini Mills Ltd., Balrampur							-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhan)	0.01	13,039.62	16,413.38				3.40	29,453.00
21	Continental Carbon India Ltd.	2.35	39,41,616.00	54,19,722.00				3.99	93,61,338.00
22	Dalmia Chini Mills Ltd., Jawaharpur	0.14	1,80,905.00	1,80,905.00				2.60	3,61,810.00
23	Dalmia Chini Mills Ltd., Nigohi							-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	3,339.00	5,406.00				3.30	8,745.00
25	Daurala Sugar Works(DCM)	0.14	1,83,113.00	2,90,700.00				3.33	4,73,813.00
26	Daya Sugar Saharaanpur								
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	0.03	37,344.00	59,517.00				3.32	96,861.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.20	3,43,778.00	3,43,778.00				3.51	6,87,556.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.03	35,134.00	40,994.00				2.60	76,128.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-						-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.59	7,75,122.00	12,05,217.00				3.33	19,80,339.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	0.01	7,560.00	12,240.00				3.30	19,800.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.03	65,615.00	60,795.26				4.01	1,26,410.26
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	-						-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.40	5,08,800.00	8,10,900.00				3.32	13,19,700.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.02	25,536.00	40,698.00				3.32	66,234.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.37	4,58,800.00	7,54,800.00				3.28	12,13,600.00
38	Govind Sugar	-						-	-
39	Gularia Chini Mills Ltd.,	0.45	5,89,521.00	6,29,705.00				2.68	12,19,226.00
40	Haidergarh Chini Mills Ltd.,	-						-	-
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.07	1,53,572.93	3,89,616.07				7.31	5,43,189.00
43	K.M. Sugar Ltd.,	-						-	-
44	Kesar Enterprises Ltd.	-	13,18,625.00	18,17,819.00				-	31,36,444.00
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-	53,057.00	65,178.00			50,000.00	-	1,68,235.00
47	L.H. Suagar Factories Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	0.48	6,28,855.00	9,85,824.00				3.40	16,14,679.00
49	Mawana Sugar Ltd., Meerut	-						-	-
50	Mawana Sugar Ltd., Naglmal	-						-	-
51	Mawana Sugar Ltd., Titawi	-						-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	-						-	-
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-						-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-						-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP							-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur							-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	6,117.00	8,093.00				3.51	14,210.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd							-	-
60	Rauzagaon Chini Mills Ltd.,							-	-
61	SBEC Bioenergy Ltd.							-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria							-	-
63	Simbholi Sugar Ltd., Hapur							-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	0.67	15,13,550.25	15,40,339.00				4.56	30,53,889.25
65	Sukhbir Agro Energy Ltd.							-	-
66	Superior Food Grain ,Shamli	0.00	7,805.00	6,755.00				4.16	14,560.00
67	The Seksaria, Biswan							-	-
68	Tikaula Sugar Ltd.,							-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur							-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur							-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur							-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.22	2,58,635.00	4,58,796.00				3.19	7,17,431.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.01	12,312.50	12,187.50				3.92	24,500.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	2.69	8,31,525.00	13,27,835.00		40,81,434.00		2.32	62,40,794.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.81	4,76,320.00	7,59,135.00				0.68	12,35,455.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.02	20,034.00	32,130.00				3.31	52,164.00
81	Wave Ind. & Engg. Ltd.,							-	-

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,							-	-
83	Banked energy							-	-
	<b>Sub-Total</b>	<b>10.99</b>	<b>1,27,66,525.30</b>	<b>1,76,32,086.21</b>		<b>41,31,434.00</b>	<b>-</b>	<b>3.14</b>	<b>3,45,30,045.51</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange							-	
	IEX (Sale)/PXIL (Sale)	874.35		3,17,60,85,121.00				3.63	<b>3,17,60,85,121.00</b>
	IEX (Purchase)/PXIL (Purchase)	27.22		17,28,82,553.00				6.35	<b>17,28,82,553.00</b>
	<b>NET- IEX</b>	<b>(847.13)</b>	<b>-</b>	<b>(3,00,32,02,568.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2.72</b>	<b>(3,00,32,02,568.00)</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>20.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES	8.39						-	-
	Tangedico								
	NVVN	-						-	-
	PTC	12.40						-	-
	<b>Sub-Total</b>	<b>(826.33)</b>	<b>-</b>	<b>(3,00,32,02,568.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.63</b>	<b>(3,00,32,02,568.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	(34.13)		(7,50,60,981.00)				2.20	<b>(7,50,60,981.00)</b>
ii	UI (Overdrawl)	59.18		21,60,75,618.27				3.65	<b>21,60,75,618.27</b>
	<b>Sub-Total</b>	<b>25.05</b>	<b>-</b>	<b>14,10,14,637.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.63</b>	<b>14,10,14,637.27</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	8.06		4,08,55,602.00				5.07	<b>4,08,55,602.00</b>
2	Adani Solar Energy Chitrakoot. (50 MW)	9.40		2,88,63,077.53				3.07	<b>2,88,63,077.53</b>
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	8.24		2,62,83,910.00				3.19	<b>2,62,83,910.00</b>
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.11		2,61,12,610.00				3.22	<b>2,61,12,610.00</b>
5	Agrawal Solar Power Pvt. Ltd.	0.77		53,97,762.00				7.02	<b>53,97,762.00</b>
6	Aryavaan Renewable Energy Pvt. Ltd.	0.42		29,28,147.30				7.02	<b>29,28,147.30</b>
7	Avaada Non-Conventional	7.14		2,30,62,616.67				3.23	<b>2,30,62,616.67</b>
8	Azure Surya Private Limited.	1.50		1,34,73,735.53				8.99	<b>1,34,73,735.53</b>
9	BUNDELKHAND SAUR URJA	1.97		39,57,223.68				2.01	<b>39,57,223.68</b>
10	Dante Energy Private Limited.	0.20		29,44,313.00				14.95	<b>29,44,313.00</b>
11	Dhruv Milkose Private Limited.							-	-

S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	7.58		7,02,68,352.00				9.27	7,02,68,352.00
13	Green Urja Pvt. Ltd	4.32		3,99,41,877.36				9.24	3,99,41,877.36
14	JAKSON AGRA 50MW	7.76		2,38,15,761.00				3.07	2,38,15,761.00
15	Jakson Power Private Limited							-	-
16	K.M. Energy Pvt. Ltd	0.75		69,41,912.25				9.25	69,41,912.25
17	Lohia Developers (India) Pvt. Ltd.	0.54		37,74,382.00				7.02	37,74,382.00
18	Maheswari Mining & Energy pvt Ltd	2.31		69,97,130.00				3.03	69,97,130.00
19	Nirosha Power Pvt. Ltd	4.39		3,91,98,752.94				8.93	3,91,98,752.94
20	NTPC Auraiya Solar	43.81		13,58,08,882.00				3.10	13,58,08,882.00
21	NTPC Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.44		22,47,733.80				5.07	22,47,733.80
23	Priapus Infrastructure Limited.	0.18		33,08,335.00				17.91	33,08,335.00
24	PSPN Synergy Pvt. Ltd.	2.10		1,47,29,539.00				7.02	1,47,29,539.00
25	Refex Energy (Rajasthan) Pvt. Ltd	1.57		1,45,15,587.24				9.24	1,45,15,587.24
26	Sahashradhara Energy Pvt. Ltd.	0.61		30,88,872.15				5.07	30,88,872.15
27	Salasar Green Energy Pvt. Ltd.	0.72		50,40,244.17				7.02	50,40,244.17
28	Samavist Energy Solutions Pvt. Ltd	1.54		1,44,12,760.00				9.33	1,44,12,760.00
29	SECI, SAKET NEW DELHI	273.98	-	81,60,47,765.22				2.98	81,60,47,765.22
30	Spinel Energy Infrastructure Limited.	2.96		2,22,94,507.25				7.54	2,22,94,507.25
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.53		1,07,48,620.00				7.02	1,07,48,620.00
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.18		2,23,11,441.36				7.02	2,23,11,441.36
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.99		2,10,19,424.40				7.02	2,10,19,424.40
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	14.38		4,53,37,122.02				3.15	4,53,37,122.02
35	SUN N Wind Infra Energy Pvt. Ltd.	1.68		1,56,13,785.45				9.27	1,56,13,785.45
36	SJVN Green Energy Ltd.								
37	TA GREENTECH PVT. LTD.	1.36		68,86,849.00				5.07	68,86,849.00
38	Taletutayi Solar Projects Five	8.11		2,60,21,059.29				3.21	2,60,21,059.29
39	Technical Associate Limited.	0.19		33,75,677.00				17.91	33,75,677.00
40	TN Urja Pvt. Ltd	7.36		5,16,47,081.00				7.02	5,16,47,081.00
41	TATA POWER RENEWABLE	11.59		3,55,96,677.30				3.07	3,55,96,677.30
42	TERRA LIGHT KANJI SOLAR	1.46		1,23,19,969.28				8.44	1,23,19,969.28
43	Universal Saur Urja Private Limited.	4.71		4,39,48,097.00				9.33	4,39,48,097.00
44	UP NEW & RENEWABLE ENERGY	2.90		1,52,95,500.00				5.28	1,52,95,500.00
	<b>Sub-Total</b>	<b>462.80</b>	<b>-</b>	<b>1,70,64,32,694.19</b>			<b>-</b>	<b>3.69</b>	<b>1,70,64,32,694.19</b>
<b>G</b>	<b>Non-Solar (Renewable)</b>								
<b>I</b>	<b>WIND</b>							-	-
1	Adani Green Energy MP LTD. (PTC)	5.82		2,05,41,511.00				3.53	2,05,41,511.00
2	GREEN INFRA WIND POWER (PTC)	14.26		5,03,41,436.00				3.53	5,03,41,436.00



S.No	Source of Power (Station wise)	Oct-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	9.63	-	3,40,02,902.00	-			3.53	3,40,02,902.00
4	OSTRO KUTCH POWER (PTC)	11.90		4,19,97,169.00				3.53	4,19,97,169.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)							-	-
6	WIND TWO RENERGY Pvt. Ltd. (PTC)							-	-
7	RENEW POWER (SECI)	12.48		3,38,20,901.63				2.71	3,38,20,901.63
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.94		9,53,04,032.55				2.58	9,53,04,032.55
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	11.11		86,65,497.97				0.78	86,65,497.97
10	ADANI Wind Energy Three, KUTCH (SECI)	11.85		3,42,49,043.09				2.89	3,42,49,043.09
	<b>Sub-Total</b>	<b>113.99</b>	<b>-</b>	<b>31,89,22,493.24</b>		<b>-</b>	<b>-</b>	<b>2.80</b>	<b>31,89,22,493.24</b>
H1	NVVN + NSM (Thermal)			25,69,35,664.00		46,63,827.00		-	26,15,99,491.00
H2	NVVN + NSM (Solar))			19,68,63,978.00	3,19,55,000.00			-	19,68,63,978.00
I	Reactive Energy Charges					1,63,61,632.00		-	1,63,61,632.00
L	<b>Banking</b>			-		-		-	-
	RUVNL							-	-
	MPPMCL							-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>45,37,99,642.00</b>		<b>2,10,25,459.00</b>		<b>-</b>	<b>47,48,25,101.00</b>
	<b>Transmission Charges</b>							-	-
	PGCIL Charges				5,89,03,30,407.00			-	5,89,03,30,407.00
	POSCO				55,22,635.00			-	55,22,635.00
	WUPPTCL Charges				70,68,74,044.00			-	70,68,74,044.00
	SEUPPTCL Charges				21,19,45,902.00			-	21,19,45,902.00
	POWER GRID TRANSMISSION				2,46,60,304.00			-	2,46,60,304.00
	GHATAMPUR TRANSMISSION LTD.							-	-
	OBRA BADAUN TRANSMISSION LTD.							-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)				10,24,32,154.00			-	10,24,32,154.00
	UP SLDC CHARGES				1,00,000.00			-	1,00,000.00
	MPPTCL							-	-
	NOAR							-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,94,18,65,446.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,94,18,65,446.00</b>
	<b>Grand Total</b>	<b>9,498.94</b>	<b>19,44,99,96,055.87</b>	<b>24,05,27,84,311.91</b>	<b>6,94,47,28,692.00</b>	<b>7,08,48,54,732.28</b>	<b>-</b>	<b>6.06</b>	<b>57,53,23,63,792.06</b>

Form No: F13B

		Nov-22							
S.No	Source of Power (Station wise)	Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	334.21	24,46,47,120.00	71,30,63,276.00				2.87	95,77,10,396.00
2	ANPARA-B	284.39	25,65,66,667.00	50,93,49,139.00				2.69	76,59,15,806.00
3	ANPARA-D	673.56	90,72,91,667.00	1,20,06,15,049.00				3.13	2,10,79,06,716.00
4	HARDUAGANJ	358.65	10,05,87,612.00	-				0.28	10,05,87,612.00
5	HARDUAGANJ EXT.		44,36,50,000.00	-				-	44,36,50,000.00
6	HARDUAGANJ EXT. II	295.39	71,00,45,984.00	1,54,35,31,765.50				7.63	2,25,35,77,749.50
7	OBRA-A	-						-	-
8	OBRA-B	480.11	33,41,01,723.00	1,27,19,11,220.00				3.35	1,60,60,12,943.00
9	PANKI							-	-
10	PARICHHA							-	-
11	PARICHHA EXT.	190.09	29,52,89,100.00	77,07,92,058.00				5.61	1,06,60,81,158.00
12	PARICHHA EXT. STAGE-II	112.22	22,21,27,813.00	45,50,32,423.00				6.03	67,71,60,236.00
13	UPRVUNL CONSOLIDATED	-						-	-
	Sub-Total	2,728.62	3,51,43,07,686.00	6,46,42,94,930.50	-	-	-	3.66	9,97,86,02,616.50
c	From State Generating Stations Hydro								
1	RIHAND	2.51	2,04,04,110.00	11,71,519.00				8.58	2,15,75,629.00
2	OBRA ( H )	1.30	1,04,54,329.00	5,35,453.00				8.48	1,09,89,782.00
3	MATATILA	5.55	25,36,791.00	26,34,252.00				0.93	51,71,043.00
4	KHARA	22.44	1,14,96,388.00	1,03,87,845.00				0.98	2,18,84,233.00
5	UGC	1.52		43,08,781.00				2.83	43,08,781.00
6	SHEETLA	0.08	-	1,16,655.00				1.54	1,16,655.00
7	BELKA	0.05	-	1,09,044.00				2.12	1,09,044.00
8	BABAIL	0.06	-	1,81,049.00				2.83	1,81,049.00
9	UPJVNL CONSOLIDATED	-						-	-
	Sub-Total	33.51	4,48,91,618.00	1,94,44,598.00	-	-	-	1.92	6,43,36,216.00
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								-
1	ANTA GPS	-	5,01,19,896.00	-		43,15,793.00		-	5,44,35,689.00
2	AURAIYA GPS	-	9,20,42,757.00	-		(1,30,50,807.00)		-	7,89,91,950.00
3	DADRI GPS	-	9,95,85,129.00	-		(3,16,22,775.00)		-	6,79,62,354.00
4	FGUTPS-I	-	14,61,88,338.00	-		(11,11,511.00)		-	14,50,76,827.00
5	FGUTPS-II	14.16	8,37,70,761.00	4,82,33,153.00		(47,48,140.00)		8.99	12,72,55,774.00
6	FGUTPS-III	13.47	4,49,80,596.00	5,82,48,292.00		79,62,168.00		8.25	11,11,91,056.00

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	-	22,34,85,844.00	-		56,43,069.00	-	22,91,28,913.00	
8	FSTPS	2.66	1,58,69,791.00	1,00,86,419.00		97,22,291.00	13.39	3,56,78,501.00	
9	GODARWARA STPS-I	0.37	43,16,390.00	13,07,386.00		6,83,539.00	17.19	63,07,315.00	
10	JHANOR GPS	-	11,405.00	-		2,509.00	-	13,914.00	
11	KAWAS GPS	-	7,535.00	-		5.00	-	7,540.00	
12	KHARGONE STPS	0.15	31,11,790.00	7,49,590.00		2,32,494.00	27.76	40,93,874.00	
13	KHSTPS-I	13.32	4,53,32,761.00	4,92,37,851.00		(1,01,78,953.00)	6.34	8,43,91,659.00	
14	KHSTPS-II	62.75	15,90,38,504.00	21,99,92,483.00		9,26,92,136.00	7.52	47,17,23,123.00	
15	KORBA-I STPS	1.64	10,71,744.00	23,77,359.00		4,16,655.00	2.35	38,65,758.00	
16	KORBA-III STPS	0.77	11,03,509.00	10,98,817.00		1,41,525.00	3.03	23,43,851.00	
17	LARA STPS-I	1.31	34,04,576.00	36,42,636.00		9,38,824.00	6.11	79,86,036.00	
18	MAUDA-I STPS	0.19	21,12,813.00	7,41,945.00		(1,01,62,305.00)	(38.25)	(73,07,547.00)	
19	MAUDA-II STPS	0.29	24,86,121.00	11,53,472.00		13,60,037.00	17.07	49,99,630.00	
20	NABINAGAR STP	78.44	28,57,51,399.00	19,71,97,813.00		(65,13,457.00)	6.07	47,64,35,755.00	
21	NCTPS-I	14.90	4,64,13,066.00	5,94,68,133.00		1,40,05,151.00	8.04	11,98,86,350.00	
22	NCTPS-II	3.97	9,30,70,654.00	1,60,26,926.00		3,68,21,400.00	36.78	14,59,18,980.00	
23	RIHAND-I	125.59	11,42,80,500.00	18,22,24,996.00		4,31,00,942.00	2.70	33,96,06,438.00	
24	RIHAND-II	200.32	13,96,42,201.00	28,98,62,811.00		5,60,18,139.00	2.42	48,55,23,151.00	
25	RIHAND-III	213.79	28,41,21,526.00	30,55,00,620.00		5,27,63,574.00	3.00	64,23,85,720.00	
26	SINGRAULI	471.56	29,79,98,890.00	70,35,74,007.00		81,75,48,917.00	3.86	1,81,91,21,814.00	
27	SIPAT-I STPS	2.51	38,18,548.00	49,91,107.00		5,88,876.00	3.75	93,98,531.00	
28	SIPAT-II STPS	0.78	8,97,456.00	17,44,305.00		3,36,135.00	3.80	29,77,896.00	
29	SOLAPUR TPS	0.14	29,76,738.00	6,64,555.00		99,510.00	26.33	37,40,803.00	
30	TANDA -II-TPS	48.12	82,45,43,447.00	17,18,38,423.00		59,11,51,107.00	32.99	1,58,75,32,977.00	
31	TANDA -TPS	-	30,54,21,416.00	-		11,87,97,312.00	-	42,42,18,728.00	
32	VINDHYANCHAL-I STPS	1.22	11,14,532.00	18,55,848.00		2,93,139.00	2.68	32,63,519.00	
33	VINDHYANCHAL-II STPS	1.11	7,36,047.00	16,25,687.00		2,94,930.00	2.40	26,56,664.00	
34	VINDHYANCHAL-III STPS	1.12	10,09,085.00	16,27,137.00		2,80,335.00	2.61	29,16,557.00	
35	VINDHYANCHAL-IV STPS	1.55	20,88,525.00	22,25,511.00		4,27,935.00	3.06	47,41,971.00	
36	VINDHYANCHAL-V STPS	0.77	11,03,496.00	11,33,828.00		2,08,115.00	3.19	24,45,439.00	
37	NTPC CONSOLIDATED						-	-	
	<b>Sub-total</b>	<b>1,276.97</b>	<b>3,38,30,27,786.00</b>	<b>2,33,84,31,110.00</b>	<b>-</b>	<b>1,77,94,58,614.00</b>	<b>-</b>	<b>5.87</b>	<b>7,50,09,17,510.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								-
1	KOLDAM HPS	23.76	14,75,32,122.00	5,82,70,171.00		72,010.00	8.66	20,58,74,303.00	
2	SINGRAULI SHPS	1.01	-	50,82,845.00		1,617.00	5.04	50,84,462.00	
	<b>Sub-Total</b>	<b>24.77</b>	<b>14,75,32,122.00</b>	<b>6,33,53,016.00</b>	<b>-</b>	<b>73,627.00</b>	<b>-</b>	<b>8.52</b>	<b>21,09,58,765.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.24		5,44,551.00	169.00		2.26	5,44,720.00	
2	NAPP	92.38		27,56,44,417.00	-	14,07,274.00	3.00	27,70,51,691.00	

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.19		40,55,812.00	573.00			3.41	40,56,385.00
4	RAPP - B ( Unit # 3 & 4)	23.69		7,89,76,572.00				3.33	7,89,76,572.00
5	RAPP - C ( Unit # 5 & 6)	62.53		24,49,01,016.00				3.92	24,49,01,016.00
6	NPCIL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>180.03</b>	<b>-</b>	<b>60,41,22,368.00</b>	<b>742.00</b>	<b>14,07,274.00</b>	<b>-</b>	<b>3.36</b>	<b>60,55,30,384.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								
1	SALAL	7.70	1,42,88,101.00	47,42,877.00		21,518.00		2.47	1,90,52,496.00
2	TANAKPUR	9.36	2,18,69,235.00	1,54,23,184.00		9,570.00		3.99	3,73,01,989.00
3	CHAMERA-I	11.27	3,58,13,536.00	1,28,58,635.00		49,115.00		4.32	4,87,21,286.00
4	URI	22.60	4,10,78,707.00	1,85,80,990.00		43,206.00		2.64	5,97,02,903.00
5	CHAMERA-II	11.08	3,05,61,415.00	1,11,32,749.00		30,760.00		3.77	4,17,24,924.00
6	DHAULIGANGA	13.73	3,41,48,170.00	1,69,42,359.00		(9,32,018.00)		3.65	5,01,58,511.00
7	DULHASTI	24.96	9,88,73,217.00	5,70,23,123.00		41,370.00		6.25	15,59,37,710.00
8	SEWA-II	3.54	2,66,31,507.00	93,66,887.00		13,085.00		10.18	3,60,11,479.00
9	CHAMERA-III	8.40	4,70,87,185.00	1,65,39,011.00		22,777.00		7.58	6,36,48,973.00
10	URI-II	17.03	4,67,41,893.00	3,63,17,407.00		22,750.00		4.88	8,30,82,050.00
11	PARBATI-III HEP	4.57	5,18,43,906.00	70,28,459.00		51,286.00		12.90	5,89,23,651.00
12	KISHANGANGA	14.56	12,62,77,188.00	2,86,64,383.00		64,443.00		10.65	15,50,06,014.00
13	NHPC CONSOLIDATED					1,35,06,697.00			1,35,06,697.00
	<b>Sub-Total</b>	<b>148.79</b>	<b>57,52,14,060.00</b>	<b>23,46,20,064.00</b>	<b>-</b>	<b>1,29,44,559.00</b>	<b>-</b>	<b>5.53</b>	<b>82,27,78,683.00</b>
<b>h</b>	<b>THDC</b>							-	-
	<b>HYDRO</b>							-	-
1	TEHRI	73.41	24,67,09,243.00	15,23,21,067.00	1,73,204.00			5.44	39,92,03,514.00
2	KOTESHWAR	24.68	9,40,65,316.00	6,81,48,914.00	71,723.00			6.57	16,22,85,953.00
3	DHUKWAN	3.48		1,69,48,905.00		7,10,201.00		5.07	1,76,59,106.00
	THDC Consolidated							-	-
	<b>Sub-Total</b>	<b>101.57</b>	<b>34,07,74,559.00</b>	<b>23,74,18,886.00</b>	<b>2,44,927.00</b>	<b>7,10,201.00</b>	<b>-</b>	<b>5.70</b>	<b>57,91,48,573.00</b>
<b>i</b>	<b>SJVNL Consolidated</b>								-
1	RAMPUR	12.56	6,14,13,042.00	2,61,87,946.00	27,492.00			6.98	8,76,28,480.00
2	NATHPA JHAKRI	48.91	12,39,21,978.00	5,78,14,947.00	1,07,288.00			3.72	18,18,44,213.00
3	SJVNL Consolidated							-	-
	<b>Sub-Total</b>	<b>61.47</b>	<b>18,53,35,020.00</b>	<b>8,40,02,893.00</b>	<b>1,34,780.00</b>	<b>-</b>	<b>-</b>	<b>4.38</b>	<b>26,94,72,693.00</b>
<b>j</b>	<b>NEEPCO</b>							-	-
1	Kameng HEP	20.37	-	8,14,81,128.00	1,57,731.00			4.01	8,16,38,859.00
	<b>Sub-Total</b>	<b>20.37</b>	<b>-</b>	<b>8,14,81,128.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.01</b>	<b>8,16,38,859.00</b>
<b>k</b>	<b>IPP/JV</b>								

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>HYDRO</b>									
1	TALA- (PTC)							-	-
2	Sri Nagar	72.69	32,13,03,009.00	8,72,28,432.00				5.62	40,85,31,441.00
3	Vishnu Prayag	106.47	2,04,00,000.00	6,90,38,077.00		(5,38,00,000.00)		0.33	3,56,38,077.00
4	Karcham-(PTC)	54.66	4,21,03,244.00	11,17,92,003.00	89,743.00	2,69,20,385.00		3.31	18,09,05,375.00
5	TEESTA-III-(PTC)	24.85	23,40,72,315.00	8,09,75,447.00		21,20,625.00		12.76	31,71,68,387.00
6	TEESTA URJA LTD								-
7	GMR BAJOLI HOLI								-
8	Tidong Power Generation								-
	<b>Sub-Total</b>	<b>258.67</b>	<b>61,78,78,568.00</b>	<b>34,90,33,959.00</b>	<b>89,743.00</b>	<b>(2,47,58,990.00)</b>	<b>-</b>	<b>3.64</b>	<b>94,22,43,280.00</b>
<b>Thermal</b>									
1	APCPL	0.57	1,29,33,111.00	24,07,269.00	6,361.00	(1,03,28,840.00)		8.85	50,17,901.00
2	BEPL BARKHERA	-	10,81,11,643.00	(86,10,408.00)		6,00,62,735.00		-	15,95,63,970.00
3	BEPL KHAMBHAKHERA	-	10,92,40,526.00	59,88,602.00		1,12,58,543.00		-	12,64,87,671.00
4	BEPL KUNDRAKHI	-	10,87,63,059.00	2,15,67,674.00		1,79,53,074.00		-	14,82,83,807.00
5	BEPL MAQSOODAPUR	-	10,77,84,108.00	(33,94,527.00)		99,41,656.00		-	11,43,31,237.00
6	BEPL UTRAULA	-	11,19,31,897.00	98,67,890.00		1,83,84,302.00		-	14,01,84,089.00
7	Ksk Mahanadi	550.67	1,36,98,89,500.00	1,78,55,49,907.00		(1,25,49,099.00)	3,27,19,546.00	5.77	3,17,56,09,854.00
8	Lalitpur	649.36	2,59,76,50,000.00	2,20,86,52,772.00				7.40	4,80,63,02,772.00
9	Lanco	562.09	45,70,58,567.00	1,45,23,65,496.00		5,33,94,830.00		3.49	1,96,28,18,893.00
10	M.B.POWER (PTC)	170.75	50,82,98,252.00	28,94,14,250.00		7,57,81,184.00		5.12	87,34,93,686.00
11	Meja Thermal Power Plant	623.31	1,46,57,96,115.00	1,92,85,08,851.00		12,63,30,393.00		5.65	3,52,06,35,359.00
12	Nabinagar Power Project							-	-
13	Prayagraj Power Generation	949.86	1,01,28,47,616.00	2,19,51,25,310.00		(17,19,786.00)		3.38	3,20,62,53,140.00
14	R.K.M.POWER	235.62	50,33,27,160.00	50,97,79,319.00	1,03,331.00			4.30	1,01,32,09,810.00
15	ROSA-1&2	681.28	1,05,78,58,333.00	2,14,55,75,627.00		(1,06,69,33,334.00)		3.14	2,13,65,00,626.00
16	SASAN	262.82	4,49,06,489.00	30,20,46,813.00	-	3,48,19,738.00		1.45	38,17,73,040.00
17	TRN ENERGY (PTC)	238.04	40,14,75,982.00	40,18,99,982.00		9,54,42,385.00		3.78	89,88,18,349.00
	<b>Sub-Total</b>	<b>4,924.35</b>	<b>9,97,78,72,358.00</b>	<b>13,24,67,44,827.00</b>	<b>1,09,692.00</b>	<b>(58,81,62,219.00)</b>	<b>3,27,19,546.00</b>	<b>4.60</b>	<b>22,66,92,84,204.00</b>
<b>D Cogen/ Captive</b>									
1	Abhinav Steel (CPP)							-	-
2	Aditya birla camicals (Grasim Industries)							-	-
3	Akbarpur Chini Mills Ltd.,	1.97	24,47,295.00	40,26,195.00				3.28	64,73,490.00
4	Avadh sugar Energy Limited, Hargaon	4.98	62,54,964.00	97,86,780.00				3.22	1,60,41,744.00
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	7.61	95,61,467.00	1,52,04,840.00				3.25	2,47,66,307.00
6	Bajaj Hindustan Ltd., Barkhera	1.42	17,92,413.00	29,02,002.00		12,980.00		3.31	47,07,395.00
7	Bajaj Hindustan Ltd., Bilai	4.85	61,15,883.00	99,01,905.00		12,980.00		3.30	1,60,30,768.00

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	2.06	25,96,325.00	42,03,573.00		12,980.00		3.31	68,12,878.00
9	Bajaj Hindustan Ltd., Gangnauli	0.01	18,302.00	29,631.00				3.30	47,933.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-				12,980.00		-	12,980.00
11	Bajaj Hindustan Ltd., Kinauni	4.75	59,85,882.00	96,91,428.00		12,980.00		3.30	1,56,90,290.00
12	Bajaj Hindustan Ltd., Kundrakhi	0.62	7,79,531.00	12,41,014.00		12,980.00		3.26	20,33,525.00
13	Bajaj Hindustan Ltd., Maqsoodapur	0.70	9,07,999.00	14,35,905.00		6,490.00		3.34	23,50,394.00
14	Bajaj Hindustan Ltd., Paliaklan							-	-
15	Bajaj Hindustan Ltd., Thanabhawn	5.44	68,53,833.00	1,10,96,682.00		12,980.00		3.30	1,79,63,495.00
16	Bajaj Hindustan Ltd., Utraula							-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	5,430.00	7,050.00				4.16	12,480.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	1,131.00	1,469.00				4.16	2,600.00
19	Balrampur Chini Mills Ltd., Balrampur	0.08	1,10,251.00	1,61,275.00				3.51	2,71,526.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.00	7,047.00	8,871.00		50,000.00		14.10	65,918.00
21	Continental Carbon India Ltd.							-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	7.60	95,99,637.00	1,50,31,518.00				3.24	2,46,31,155.00
23	Dalmia Chini Mills Ltd., Nigohi	7.06	88,96,545.00	1,44,03,930.00				3.30	2,33,00,475.00
24	Dalmia Chini Mills Ltd., Ramgarh	3.53	44,45,044.00	71,96,739.00				3.30	1,16,41,783.00
25	Daurala Sugar Works(DCM)	9.77	1,25,55,960.00	1,99,33,197.00				3.33	3,24,89,157.00
26	Daya Sugar Saharaanpur	1.31	23,71,439.00	30,78,941.00				4.16	54,50,380.00
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	6.87	87,96,640.00	1,40,19,645.00				3.32	2,28,16,285.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	18.56	2,76,36,369.00	4,59,55,905.00				3.96	7,35,92,274.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	5.14	61,60,450.00	71,88,048.00				2.60	1,33,48,498.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.37	29,32,817.00	48,24,957.00				3.27	77,57,774.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.65	2,03,93,090.00	3,17,08,673.00				3.33	5,21,01,763.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	7.79	98,13,983.00	1,58,89,305.00				3.30	2,57,03,288.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	9.64	2,00,78,037.00	1,86,03,270.00				4.01	3,86,81,307.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	10.09	1,27,19,543.00	2,05,93,545.00				3.30	3,33,13,088.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.42	1,07,78,880.00	1,71,78,840.00				3.32	2,79,57,720.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	8.69	1,11,29,414.00	1,77,37,505.00				3.32	2,88,66,919.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.52	43,69,016.00	71,87,736.00				3.28	1,15,56,752.00
38	Govind Sugar	7.73	1,58,62,888.00	1,53,13,744.00				4.03	3,11,76,632.00
39	Gularia Chini Mills Ltd.,	4.91	62,78,560.00	1,00,06,455.00				3.32	1,62,85,015.00
40	Haidergarh Chini Mills Ltd.,	2.96	36,00,562.00	60,34,958.00		50,000.00		3.27	96,85,520.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.01	14,836.00	37,639.00				7.31	52,475.00
43	K.M. Sugar Ltd.,	-	7,00,125.00	11,42,604.00				-	18,42,729.00
44	Kesar Enterprises Ltd.	-	2,18,16,725.00	3,00,75,914.00				-	5,18,92,639.00
45	Kisan Sahkari Chini Mill Azamgarh	-						-	-
46	Kumbhi Sugar Mills Ltd.,	-	66,36,558.00	81,52,699.00				-	1,47,89,257.00
47	L.H. Suagar Factories Ltd.,	-	84,73,959.00	1,53,25,245.00				-	2,37,99,204.00

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	5.61	79,61,749.00	1,16,21,561.00		45,156.00		3.50	1,96,28,466.00
49	Mawana Sugar Ltd., Meerut	3.80	47,48,719.00	77,49,908.00				3.29	1,24,98,627.00
50	Mawana Sugar Ltd., Naglmal	-						-	-
51	Mawana Sugar Ltd., Titawi	4.34	54,66,290.00	88,50,183.00				3.30	1,43,16,473.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	-	7,78,560.00	12,40,830.00		85,82,656.00		-	1,06,02,046.00
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-	16,81,888.00	25,67,616.00				-	42,49,504.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	4,842.75	8,415.00				3.21	13,257.75
56	Ramala Sakhari Chini Mills (Baghpat) UP	2.83	51,02,100.00	81,91,705.00				4.69	1,32,93,805.00
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.59	82,79,046.00	1,12,06,360.00				3.48	1,94,85,406.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	2.56	38,61,260.00	51,08,677.00				3.51	89,69,937.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	8.27	1,84,39,312.50	1,59,58,687.50				4.16	3,43,98,000.00
60	Rauzagaon Chini Mills Ltd.,	3.91	50,05,664.00	79,77,777.00		25,000.00		3.33	1,30,08,441.00
61	SBEC Bioenergy Ltd.	2.68	33,19,139.00	54,60,519.00				3.28	87,79,658.00
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.28	4,38,991.00	5,55,425.00				3.56	9,94,416.00
63	Simbholi Sugar Ltd., Hapur	10.19	1,80,04,197.00	2,00,51,633.00				3.74	3,80,55,830.00
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	3.50	79,04,152.00	80,44,049.00				4.56	1,59,48,201.00
65	Sukhbir Agro Energy Ltd.							-	-
66	Superior Food Grain ,Shamli	8.16	1,82,05,608.50	1,57,56,423.50				4.16	3,39,62,032.00
67	The Seksaria, Biswan	8.35	2,03,88,994.00	1,60,35,242.00				4.36	3,64,24,236.00
68	Tikaula Sugar Ltd.,	3.88	53,39,761.00	91,60,117.00				3.73	1,44,99,878.00
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.87	23,52,892.00	38,09,445.00				3.30	61,62,337.00
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.61	20,26,899.00	32,81,646.00				3.30	53,08,545.00
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.24	89,74,267.00	1,47,64,116.00				3.28	2,37,38,383.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.70	2,03,52,988.00	3,61,04,430.00				3.19	5,64,57,418.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.49	29,38,107.00	29,08,279.00				3.92	58,46,386.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.03	48,600.00	78,030.00				4.69	1,26,630.00
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-						-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.64	97,61,745.00	1,55,88,226.00				3.32	2,53,49,971.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.81	61,62,144.00	98,20,917.00				3.32	1,59,83,061.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.47	68,79,032.00	1,09,36,268.00				3.26	1,78,15,300.00
81	Wave Ind. & Engg. Ltd.,	0.00	1,600.00	2,550.00				3.32	4,150.00

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	2.04	25,27,160.35	39,39,757.25				3.17	64,66,917.60
83	Banked energy							-	-
	<b>Sub-Total</b>	<b>299.99</b>	<b>47,64,54,538.10</b>	<b>67,30,98,424.25</b>	<b>-</b>	<b>88,50,162.00</b>	<b>-</b>	<b>3.86</b>	<b>1,15,84,03,124.35</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange							-	
	IEX (Sale)/PXIL (Sale)	1,189.56		5,49,28,86,281.00				4.62	5,49,28,86,281.00
	IEX (Purchase)/PXIL (Purchase)	0.48		30,94,991.00		6,13,600.00		7.77	37,08,591.00
	<b>NET- IEX</b>	<b>(1,189.09)</b>	<b>-</b>	<b>(5,48,97,91,290.00)</b>	<b>-</b>	<b>6,13,600.00</b>	<b>-</b>	<b>3.15</b>	<b>(5,48,91,77,690.00)</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	NHPC	-						-	-
	TATA / MPL / ADANI ENTERPRISES							-	-
	Tangedico								
	NVVN							-	-
	PTC	-						-	-
	<b>Sub-Total</b>	<b>(1,189.09)</b>	<b>-</b>	<b>(5,48,97,91,290.00)</b>	<b>-</b>	<b>6,13,600.00</b>	<b>-</b>	<b>4.62</b>	<b>(5,48,91,77,690.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>							-	
i	UI (Underdrawl)	(95.59)		(8,19,12,902.00)				0.86	(8,19,12,902.00)
ii	UI (Overdrawl)	33.11		83,60,119.00				0.25	83,60,119.00
	<b>Sub-Total</b>	<b>(62.48)</b>	<b>-</b>	<b>(7,35,52,783.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.18</b>	<b>(7,35,52,783.00)</b>
<b>F</b>	<b>Solar (Existing )</b>							-	
1	Adani Green Energy	7.68		3,89,46,644.88				5.07	3,89,46,644.88
2	Adani Solar Energy Chitrakoot. (50 MW)	8.47		2,60,03,087.00				3.07	2,60,03,087.00
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.78		2,48,03,542.00				3.19	2,48,03,542.00
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.73		2,48,96,664.26				3.22	2,48,96,664.26
5	Agrawal Solar Power Pvt. Ltd.	0.73		51,35,207.00				7.02	51,35,207.00
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44		30,92,015.16				7.02	30,92,015.16
7	Avaada Non-Conventional	7.00		2,26,15,843.00				3.23	2,26,15,843.00
8	Azure Surya Private Limited.	1.49		1,34,10,122.29				8.99	1,34,10,122.29
9	BUNDELKHAND SAUR URJA	2.32		46,64,808.00					46,64,808.00
10	Dante Energy Private Limited.	0.20		29,19,556.00				14.95	29,19,556.00
11	Dhruv Milkose Private Limited.							-	-



S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	7.22		6,69,22,410.00				9.27	6,69,22,410.00
13	Green Urja Pvt. Ltd	4.05		3,73,94,918.00				9.24	3,73,94,918.00
14	JAKSON AGRA 50MW	-							-
15	Jakson Power Private Limited	6.88		2,11,28,928.00				3.07	2,11,28,928.00
16	K.M. Energy Pvt. Ltd	0.70		64,89,983.00				9.25	64,89,983.00
17	Lohia Developers (India) Pvt. Ltd.	0.60		42,24,342.98				7.02	42,24,342.98
18	Maheswari Mining & Energy Pvt Ltd	2.03		61,64,810.32					61,64,810.32
19	Nirosha Power Pvt. Ltd	4.28		3,82,22,052.05				8.93	3,82,22,052.05
20	NTPC Auraiya Solar	38.76		12,03,37,405.00				3.10	12,03,37,405.00
21	NTPC Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.42		21,44,610.00				5.07	21,44,610.00
23	Priapus Infrastructure Limited.	0.20		35,38,300.00				17.91	35,38,300.00
24	PSPN Synergy Pvt. Ltd.	1.98		1,38,66,262.00				7.02	1,38,66,262.00
25	Refex Energy (Rajasthan) Pvt. Ltd	1.55		1,43,23,072.00				9.24	1,43,23,072.00
26	Sahashradhara Energy Pvt. Ltd.	0.61		31,01,030.00				5.07	31,01,030.00
27	Salasar Green Energy Pvt. Ltd.	0.75		52,31,114.00				7.02	52,31,114.00
28	Samavist Energy Solutions Pvt. Ltd	1.53		1,42,58,246.00				9.33	1,42,58,246.00
29	SECI, SAKET NEW DELHI	246.00	-	72,01,13,422.45				2.93	72,01,13,422.45
30	Spinel Energy Infrastructure Limited.	3.09		2,32,70,489.37				7.54	2,32,70,489.37
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.47		1,03,31,748.18				7.02	1,03,31,748.18
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.03		2,12,97,584.88				7.02	2,12,97,584.88
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.80		1,96,82,282.88				7.02	1,96,82,282.88
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.10		4,12,73,174.36				3.15	4,12,73,174.36
35	SUN N Wind Infra Energy Pvt. Ltd.	1.59		1,46,96,120.00				9.27	1,46,96,120.00
36	SJVN Green Energy Ltd.								
37	TA GREENTECH PVT. LTD.	1.36		68,85,060.00				5.07	68,85,060.00
38	Talettutayi Solar Projects Five	7.60		2,44,03,637.00					2,44,03,637.00
39	Technical Associate Limited.	0.20		35,82,895.00					35,82,895.00
40	TN Urja Pvt. Ltd	7.19		5,04,63,375.00					5,04,63,375.00
41	TATA POWER RENEWABLE	9.24		2,83,74,054.00					2,83,74,054.00
42	TERRA LIGHT KANJI SOLAR	1.52		1,28,30,101.22					1,28,30,101.22
43	Universal Saur Urja Private Limited.	4.35		4,05,55,942.00					4,05,55,942.00
44	UP NEW & RENEWABLE ENERGY	3.07		1,32,06,566.00					1,32,06,566.00
	<b>Sub-Total</b>	<b>421.00</b>	<b>-</b>	<b>1,55,48,01,425.28</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.69</b>	<b>1,55,48,01,425.28</b>
G	<b>Non-Solar (Renewable)</b>							-	
I	<b>WIND</b>							-	
1	Adani Green Energy MP LTD. (PTC)	37.84		1,28,58,130.00				0.34	1,28,58,130.00
2	GREEN INFRA WIND POWER (PTC)	8.73		3,08,12,876.00				3.53	3,08,12,876.00

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	2.83		99,76,910.00				3.53	99,76,910.00
4	OSTRO KUTCH POWER (PTC)	10.06		3,55,19,601.00				3.53	3,55,19,601.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)							-	-
6	WIND TWO RENERGY Pvt. Ltd. (PTC)							-	-
7	RENEW POWER (SECI)	11.05		2,99,33,718.28				2.71	2,99,33,718.28
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	12.53		3,23,39,745.30				2.58	3,23,39,745.30
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	4.92		1,27,02,623.55				2.58	1,27,02,623.55
10	ADANI Wind Energy Three, KUTCH (SECI)	8.33		2,40,71,474.70					2,40,71,474.70
	<b>Sub-Total</b>	<b>96.29</b>	<b>-</b>	<b>18,82,15,078.83</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.95</b>	<b>18,82,15,078.83</b>
H1	NVVN + NSM (Thermal)	64.69		30,92,38,614.00		41,53,009.00		4.84	31,33,91,623.00
H2	NVVN + NSM (Solar))	26.62		14,92,82,370.00	1,50,60,800.00			6.17	16,43,43,170.00
I	Reactive Energy Charges					1,96,33,569.00		-	1,96,33,569.00
L	Banking			-		85,000.00		-	85,000.00
	RUVNL					85,000.00		-	85,000.00
	MPPMCL							-	-
	<b>Sub-total</b>	<b>91.31</b>	<b>-</b>	<b>45,85,20,984.00</b>	<b>1,50,60,800.00</b>	<b>2,38,71,578.00</b>	<b>-</b>	<b>5.45</b>	<b>49,74,53,362.00</b>
	<b>Transmission Charges</b>							<b>-</b>	<b>-</b>
	PGCIL Charges				5,45,56,40,498.00		32,38,80,453.00	-	5,77,95,20,951.00
	POSCO				55,20,427.00			-	55,20,427.00
	WUPPTCL Charges				69,29,91,747.00			-	69,29,91,747.00
	SEUPPTCL Charges				20,51,32,140.00			-	20,51,32,140.00
	POWER GRID TRANSMISSION				2,38,64,811.00			-	2,38,64,811.00
	GHATAMPUR TRANSMISSION LTD.				-			-	-
	OBRA BADAUN TRANSMISSION LTD.				24,41,97,761.00			-	24,41,97,761.00
	Power Grid Rampur Sambhal Trans. (PRSTL)				2,36,92,500.00			-	2,36,92,500.00
	UP SLDC CHARGES				-			-	-
	MPPTCL							-	-
	NOAR				-			-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,65,10,39,884.00</b>	<b>-</b>	<b>32,38,80,453.00</b>	<b>-</b>	<b>6,97,49,20,337.00</b>
	<b>Grand Total</b>	<b>9,416.15</b>	<b>19,26,32,88,315.10</b>	<b>21,03,42,39,618.86</b>	<b>6,66,68,38,299.00</b>	<b>1,21,50,08,406.00</b>	<b>35,65,99,999.00</b>	<b>5.15</b>	<b>48,53,59,74,637.96</b>

Form No: F13B

S.No		Source of Power (Station wise)		Dec-22							
				Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
					(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>A</b>		<b>Long term Sources</b>									
<b>a</b>		<b>Power procured from own Generating Stations (if any)</b>									
<b>b</b>		<b>From State Generating Stations Thermal</b>									
1	ANPARA-A	357.83	26,32,69,360.00	74,78,97,839.00		24,68,04,190.00		3.52	1,25,79,71,389.00		
2	ANPARA-B	315.17	14,29,58,947.00	55,27,50,179.00		26,36,78,463.00		3.04	95,93,87,589.00		
3	ANPARA-D	593.57	90,72,91,667.00	1,05,25,19,397.00		12,65,17,005.00		3.51	2,08,63,28,069.00		
4	HARDUAGANJ	5.19	8,80,36,373.00	2,22,01,803.00		14,58,204.00		21.50	11,16,96,380.00		
5	HARDUAGANJ EXT.	65.30	44,36,50,000.00	26,64,45,358.00		1,83,83,053.00		11.16	72,84,78,411.00		
6	HARDUAGANJ EXT. II	220.28	50,35,03,178.00	69,21,96,528.00				5.43	1,19,56,99,706.00		
7	OBRA-A	-						-	-		
8	OBRA-B	502.21	36,28,25,400.00	76,33,57,684.00		62,34,76,496.00		3.48	1,74,96,59,580.00		
9	PANKI	-				1,00,21,662.00		-	1,00,21,662.00		
10	PARICHHA	-				19,52,583.00		-	19,52,583.00		
11	PARICHHA EXT.	211.19	30,36,30,600.00	83,83,94,646.00		14,76,34,854.00		6.11	1,28,96,60,100.00		
12	PARICHHA EXT. STAGE-II	179.72	33,08,64,033.00	71,34,74,507.00		6,67,22,434.00		6.18	1,11,10,60,974.00		
13	UPRVNL CONSOLIDATED					18,00,000.00		-	18,00,000.00		
	<b>Sub-Total</b>	<b>2,450.46</b>	<b>3,34,60,29,558.00</b>	<b>5,64,92,37,941.00</b>	<b>-</b>	<b>1,50,84,48,944.00</b>	<b>-</b>	<b>4.29</b>	<b>10,50,37,16,443.00</b>		
<b>c</b>		<b>From State Generating Stations Hydro</b>									
1	RIHAND	41.63	2,10,84,247.00	1,94,00,894.00				0.97	4,04,85,141.00		
2	OBRA ( H )	20.25	1,14,63,523.00	83,62,524.00				0.98	1,98,26,047.00		
3	MATATILA	12.05	25,83,603.00	57,22,863.00				0.69	83,06,466.00		
4	KHARA	14.69	1,04,82,495.00	68,02,482.00				1.18	1,72,84,977.00		
5	UGC	3.47		98,25,491.00				2.83	98,25,491.00		
6	SHEETLA	0.53	-	8,14,352.00				1.54	8,14,352.00		
7	BELKA	0.38	-	8,07,553.00				2.12	8,07,553.00		
8	BABAIL	0.36	-	10,08,824.00				2.83	10,08,824.00		
9	UPJVNL CONSOLIDATED	-							-		
	<b>Sub-Total</b>	<b>93.36</b>	<b>4,56,13,868.00</b>	<b>5,27,44,983.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.05</b>	<b>9,83,58,851.00</b>		
<b>d</b>		<b>From Central Sector Generating Stations</b>									
<b>a</b>		<b>Thermal (NTPC)</b>									
1	ANTA GPS	-	5,03,68,735.00	-		44,368.00		-	5,04,13,103.00		
2	AURAIYA GPS	-	8,49,12,712.00	-		1,00,847.00		-	8,50,13,559.00		
3	DADRI GPS	-	9,93,51,942.00	-		11,30,753.00		-	10,04,82,695.00		
4	FGUTPS-I	16.09	14,55,86,426.00	6,45,18,326.00		4,39,91,322.00		15.79	25,40,96,074.00		
5	FGUTPS-II	41.68	8,25,52,324.00	14,55,77,185.00		3,79,30,454.00		6.38	26,60,59,963.00		
6	FGUTPS-III	20.00	4,43,22,861.00	7,95,07,352.00		2,72,81,505.00		7.56	15,11,11,718.00		

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	10.51	22,12,08,520.00	3,91,07,129.00		5,87,18,741.00		30.35	31,90,34,390.00
8	FSTPS	6.57	1,58,69,791.00	2,35,54,214.00		88,54,254.00		7.35	4,82,78,259.00
9	GODARWARA STPS-I	0.89	43,04,790.00	34,69,746.00		3,62,080.00		9.10	81,36,616.00
10	JHANOR GPS	-	10,109.00	-		9.00		-	10,118.00
11	KAWAS GPS	-	8,880.00	-		8.00		-	8,888.00
12	KHARGONE STPS	0.34	31,53,547.00	17,78,708.00		4,11,943.00		15.64	53,44,198.00
13	KHTPS-I	21.17	4,53,32,761.00	7,32,87,763.00		56,15,027.00		5.87	12,42,35,551.00
14	KHTPS-II	64.48	15,90,38,447.00	21,16,73,378.00		3,63,16,521.00		6.31	40,70,28,346.00
15	KORBA-I STPS	1.70	10,91,906.00	25,90,093.00		4,93,997.00		2.46	41,75,996.00
16	KORBA-III STPS	0.78	9,74,504.00	11,75,148.00		1,44,864.00		2.92	22,94,516.00
17	LARA STPS-I	1.47	35,22,652.00	46,80,254.00		4,36,501.00		5.89	86,39,407.00
18	MAUDA-I STPS	0.38	17,04,360.00	13,24,172.00		5,65,996.00		9.36	35,94,528.00
19	MAUDA-II STPS	0.72	24,95,015.00	25,30,192.00		10,33,171.00		8.39	60,58,378.00
20	NABINAGAR STP	67.23	28,57,51,399.00	17,49,30,756.00		29,44,954.00		6.90	46,36,27,109.00
21	NCTPS-I	26.69	4,64,13,066.00	11,20,00,815.00		1,44,44,433.00		6.48	17,28,58,314.00
22	NCTPS-II	28.04	8,96,46,356.00	11,49,73,184.00		2,78,42,163.00		8.29	23,24,61,703.00
23	RIHAND-I	172.18	16,30,97,517.00	25,96,52,355.00		3,75,83,047.00		2.67	46,03,32,919.00
24	RIHAND-II	198.55	13,77,55,869.00	29,86,13,367.00		5,25,81,741.00		2.46	48,89,50,977.00
25	RIHAND-III	221.90	28,01,58,836.00	32,95,20,557.00		6,04,97,081.00		3.02	67,01,76,474.00
26	SINGRAULI	472.16	29,50,18,901.00	70,63,47,973.00		5,13,96,079.00		2.23	1,05,27,62,953.00
27	SIPAT-I STPS	2.33	35,53,273.00	39,33,791.00		3,37,617.00		3.36	78,24,681.00
28	SIPAT-II STPS	0.80	8,99,865.00	17,69,157.00		1,79,577.00		3.57	28,48,599.00
29	SOLAPUR TPS	0.30	29,00,642.00	13,81,607.00		1,07,409.00		14.87	43,89,658.00
30	TANDA -II-TPS	158.71	82,09,81,851.00	55,10,32,888.00		11,36,41,342.00		9.36	1,48,56,56,081.00
31	TANDA -TPS	-	30,54,21,416.00	-		2,07,63,694.00		-	32,61,85,110.00
32	VINDHYANCHAL-I STPS	1.13	10,67,349.00	17,37,847.00		1,75,985.00		2.63	29,81,181.00
33	VINDHYANCHAL-II STPS	1.02	7,40,040.00	15,08,899.00		1,25,732.00		2.32	23,74,671.00
34	VINDHYANCHAL-III STPS	1.07	10,16,505.00	15,66,088.00		1,38,278.00		2.54	27,20,871.00
35	VINDHYANCHAL-IV STPS	1.57	20,83,427.00	22,62,536.00		2,34,554.00		2.93	45,80,517.00
36	VINDHYANCHAL-V STPS	0.77	11,00,802.00	11,39,626.00		1,26,563.00		3.09	23,66,991.00
37	NTPC CONSOLIDATED	-				1,40,54,203.00	(2,43,88,751.00)	-	(1,03,34,548.00)
	<b>Sub-total</b>	<b>1,541.21</b>	<b>3,40,34,17,396.00</b>	<b>3,21,71,45,106.00</b>	<b>-</b>	<b>62,06,06,813.00</b>	<b>(2,43,88,751.00)</b>	<b>4.68</b>	<b>7,21,67,80,564.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	18.13	15,07,73,992.00	4,44,50,766.00	-	70,861.00		10.77	19,52,95,619.00
2	SINGRAULI SHPS	1.15	-	57,73,204.00	-	1,591.00		5.04	57,74,795.00
	<b>Sub-Total</b>	<b>19.27</b>	<b>15,07,73,992.00</b>	<b>5,02,23,970.00</b>		<b>72,452.00</b>	<b>-</b>	<b>10.43</b>	<b>20,10,70,414.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.34		7,70,878.00	169.00			2.26	7,71,047.00
2	NAPP	96.96		28,93,08,180.00				2.98	28,93,08,180.00

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.12		38,02,212.00	573.00			3.41	38,02,785.00
4	RAPP - B ( Unit # 3 & 4)	22.25		7,41,85,818.00				3.33	7,41,85,818.00
5	RAPP - C ( Unit # 5 & 6)	57.14		22,37,85,144.00				3.92	22,37,85,144.00
6	NPCIL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>177.81</b>	<b>-</b>	<b>59,18,52,232.00</b>		<b>-</b>	<b>-</b>	<b>3.33</b>	<b>59,18,52,974.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								
1	SALAL	5.18	1,32,68,459.00	31,89,275.00		21,485.00		3.18	1,64,79,219.00
2	TANAKPUR	4.45	1,30,31,668.00	73,28,478.00		7,932.00		4.58	2,03,68,078.00
3	CHAMERA-I	9.96	2,84,56,893.00	1,10,73,642.00		(9,02,905.00)		3.88	3,86,27,630.00
4	URI	14.02	3,09,00,965.00	1,15,24,138.00		43,140.00		3.03	4,24,68,243.00
5	CHAMERA-II	7.96	2,89,21,199.00	80,03,705.00		29,953.00		4.64	3,69,54,857.00
6	DHAULIGANGA	9.05	3,45,41,512.00	1,08,62,928.00		(5,993.00)		5.02	4,53,98,447.00
7	DULHASTI	18.09	10,01,29,067.00	4,13,42,315.00		40,481.00		7.82	14,15,11,863.00
8	SEWA-II	2.15	2,22,92,248.00	57,00,874.00		12,814.00		13.01	2,80,05,936.00
9	CHAMERA-III	6.41	4,74,83,482.00	1,26,29,270.00		22,253.00		9.38	6,01,35,005.00
10	URI-II	10.83	3,34,24,667.00	1,61,31,851.00		(6,43,238.00)		4.52	4,89,13,280.00
11	PARBATHI-III HEP	3.13	3,20,94,054.00	48,23,051.00		50,106.00		11.80	3,69,67,211.00
12	KISHANGANGA	9.03	8,81,26,822.00	1,77,75,086.00		63,649.00		11.74	10,59,65,557.00
13	NHPC CONSOLIDATED	-				16,89,44,364.00		-	16,89,44,364.00
	<b>Sub-Total</b>	<b>100.27</b>	<b>47,26,71,036.00</b>	<b>15,03,84,613.00</b>		<b>16,76,84,041.00</b>	<b>-</b>	<b>7.89</b>	<b>79,07,39,690.00</b>
<b>h</b>	<b>THDC</b>								
	<b>HYDRO</b>								-
1	TEHRI	104.58	25,26,10,473.00	21,70,04,496.00		(84,01,375.00)		4.41	46,12,13,594.00
2	KOTESHWAR	36.75	10,67,48,743.00	10,14,63,973.00	2,42,606.00	70,99,58,155.00		24.99	91,84,13,477.00
3	DHUKWAN	10.13	-	4,93,50,608.00		5,06,680.00		4.92	4,98,57,288.00
	THDC Consolidated							-	-
	<b>Sub-Total</b>	<b>151.46</b>	<b>35,93,59,216.00</b>	<b>36,78,19,077.00</b>	<b>2,42,606.00</b>	<b>70,20,63,460.00</b>	<b>-</b>	<b>9.44</b>	<b>1,42,94,84,359.00</b>
<b>i</b>	<b>SJVNL Consolidated</b>								-
1	RAMPUR	9.54	6,22,34,901.00	1,98,83,231.00		26,920.00		8.61	8,21,45,052.00
2	NATHPA JHAKRI	36.80	12,55,36,051.00	4,34,95,658.00		1,05,020.00		4.60	16,91,36,729.00
3	SJVNL Consolidated							-	-
	<b>Sub-Total</b>	<b>46.33</b>	<b>18,77,70,952.00</b>	<b>6,33,78,889.00</b>	<b>-</b>	<b>1,31,940.00</b>	<b>-</b>	<b>5.42</b>	<b>25,12,81,781.00</b>
<b>j</b>	<b>NEEPCO</b>								-
1	Kameng HEP	14.19	-	5,67,45,243.84	1,57,731.00			4.01	5,69,02,974.84
	<b>Sub-Total</b>	<b>14.19</b>	<b>-</b>	<b>5,67,45,243.84</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.01</b>	<b>5,69,02,974.84</b>
<b>k</b>	<b>IPP/JV</b>								-

S.No	Source of Power (Station wise)	Dec-22							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
	<b>HYDRO</b>							-		
1	TALA- (PTC)							-	-	
2	Sri Nagar	49.79	18,47,91,507.00	5,97,51,888.00				4.91	24,45,43,395.00	
3	Vishnu Prayag	51.04	2,04,00,000.00	5,40,65,866.00		(5,38,00,000.00)		0.40	2,06,65,866.00	
4	Karcham-(PTC)		3,23,94,407.00	10,82,72,249.00	(34,54,886.00)	11,88,350.00		-	13,84,00,120.00	
5	TEESTA-III-(PTC)	35.39	24,18,74,726.00	4,24,65,901.00		(1,07,38,065.00)		7.73	27,36,02,562.00	
6	TEESTA URJA LTD					-		-	-	
7	GMR BAJOLI HOLI							-	-	
8	Tidong Power Generation							-	-	
	<b>Sub-Total</b>	<b>136.22</b>	<b>47,94,60,640.00</b>	<b>26,45,55,904.00</b>	<b>(34,54,886.00)</b>	<b>(6,33,49,715.00)</b>	<b>-</b>	<b>4.97</b>	<b>67,72,11,943.00</b>	
	<b>Thermal</b>							-		
1	APCPL	1.14	95,95,533.00	48,63,478.00	4,637.00	23,18,104.00		14.77	1,67,81,752.00	
2	BEPL BARKHERA	3.99	50,02,08,595.00	1,69,62,833.00		34,05,99,404.00		214.72	85,77,70,832.00	
3	BEPL KHAMBHAKHERA	-	50,67,80,420.00	(1,55,111.00)		1,12,58,543.00		-	51,78,83,852.00	
4	BEPL KUNDRAKHI	5.74	50,38,07,250.00	2,33,34,903.00		1,79,53,074.00	18,55,19,996.00	127.17	73,06,15,223.00	
5	BEPL MAQSOODAPUR	3.77	49,79,44,303.00	1,55,49,152.00		99,41,656.00		138.90	52,34,35,111.00	
6	BEPL UTRAULA	-	51,88,05,155.00	(60,215.00)		1,83,84,302.00		-	53,71,29,242.00	
7	Ksk Mahanadi	314.02	1,30,51,29,000.00	1,75,45,11,886.00		(1,53,63,957.00)		9.69	3,04,42,76,929.00	
8	Lalitpur	1,029.68	2,59,76,50,000.00	3,36,15,27,030.00				5.79	5,95,91,77,030.00	
9	Lanco		59,02,20,550.34	1,13,67,94,448.52		8,35,92,203.14		-	1,81,06,07,202.00	
10	M.B.POWER (PTC)	1,225.04	52,59,26,417.00	25,46,78,349.00	3,38,556.00	8,48,56,082.00		0.71	86,57,99,404.00	
11	Meja Thermal Power Plant	619.48	1,47,34,05,024.00	1,81,57,09,635.00		5,36,10,761.00	6,23,549.00	5.40	3,34,33,48,969.00	
12	Nabinagar Power Project							-	-	
13	Prayagraj Power Generation	952.81	1,04,85,70,982.00	2,31,56,36,962.00		(2,95,37,128.00)		3.50	3,33,46,70,816.00	
14	R.K.M.POWER	189.05		9,91,74,618.00				0.52	9,91,74,618.00	
15	ROSA-1&2	68.09	1,05,78,58,334.00	2,13,26,63,916.00				46.86	3,19,05,22,250.00	
16	SASAN	276.06	4,64,07,403.00	31,72,75,029.00	-	2,21,92,093.00		1.40	38,58,74,525.00	
17	TRN ENERGY (PTC)	165.03	27,85,55,915.00	27,86,35,808.00		(1,94,20,328.00)		3.26	53,77,71,395.00	
	<b>Sub-Total</b>	<b>4,853.91</b>	<b>11,46,08,64,881.34</b>	<b>13,52,71,02,721.52</b>	<b>3,43,193.00</b>	<b>58,03,84,809.14</b>	<b>18,61,43,545.00</b>	<b>5.31</b>	<b>25,75,48,39,150.00</b>	
<b>D</b>	<b>Cogen/ Captive</b>							-		
1	Abhinav Steel (CPP)							-	-	
2	Aditya birla camicals (Grasim Industries)							-	-	
3	Akbarpur Chini Mills Ltd.,	6.10	75,69,915.00	1,24,53,731.00		50,000.00		3.29	2,00,73,646.00	
4	Avadh sugar Energy Limited, Hargaoon	7.73	96,86,061.00	1,54,61,573.00				3.26	2,51,47,634.00	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	12.21	1,53,74,111.00	2,48,05,180.00				3.29	4,01,79,291.00	
6	Bajaj Hindustan Ltd., Barkhera	2.38	30,02,139.00	48,60,606.00				3.30	78,62,745.00	
7	Bajaj Hindustan Ltd., Bilai	5.95	74,97,850.00	1,21,39,377.00				3.30	1,96,37,227.00	

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	6.43	81,04,446.00	1,31,21,484.00				3.30	2,12,25,930.00
9	Bajaj Hindustan Ltd., Gangnauli	0.05	67,064.00	1,08,579.00				3.30	1,75,643.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.10	1,29,308.00	2,09,355.00				3.30	3,38,663.00
11	Bajaj Hindustan Ltd., Kinauni	5.77	72,64,089.00	1,17,60,906.00				3.30	1,90,24,995.00
12	Bajaj Hindustan Ltd., Kundrakhi	4.82	60,22,594.00	95,87,969.00				3.24	1,56,10,563.00
13	Bajaj Hindustan Ltd., Maqsoodapur	1.60	20,69,644.00	32,72,925.00				3.33	53,42,569.00
14	Bajaj Hindustan Ltd., Paliaklan	1.57	19,72,908.00	31,94,232.00		12,980.00		3.31	51,80,120.00
15	Bajaj Hindustan Ltd., Thanabhawn	6.10	76,86,819.00	1,24,45,326.00				3.30	2,01,32,145.00
16	Bajaj Hindustan Ltd., Utraula					12,980.00		-	12,980.00
17	Balrampur Chini Mills Ltd., (Maizapur)	1.94	31,85,283.00	45,34,757.00		50,000.00		4.01	77,70,040.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	14,10,651.00	25,88,113.00		50,000.00		3.62	40,48,764.00
19	Balrampur Chini Mills Ltd., Balrampur	5.32	75,98,591.00	1,11,15,176.00				3.51	1,87,13,767.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.03	45,60,405.00	57,40,213.00				3.40	1,03,00,618.00
21	Continental Carbon India Ltd.	5.53	92,98,506.00	1,27,85,446.00				3.99	2,20,83,952.00
22	Dalmia Chini Mills Ltd., Jawaharpur	11.99	1,51,80,313.00	2,31,67,464.00				3.20	3,83,47,777.00
23	Dalmia Chini Mills Ltd., Nigohi	10.76	1,35,51,665.00	2,19,40,792.00				3.30	3,54,92,457.00
24	Dalmia Chini Mills Ltd., Ramgarh	5.66	71,36,672.00	1,15,54,611.00				3.30	1,86,91,283.00
25	Daurala Sugar Works(DCM)	9.68	1,24,43,619.00	1,97,54,850.00				3.33	3,21,98,469.00
26	Daya Sugar Saharaanpur	1.71	30,98,765.00	40,23,259.00				4.16	71,22,024.00
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	8.94	1,14,48,736.00	1,82,46,423.00				3.32	2,96,95,159.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.13	3,14,61,869.00	5,23,17,245.00				3.96	8,37,79,114.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	12.40	1,73,23,323.00	2,07,08,989.00				3.07	3,80,32,312.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.17	51,65,400.00	84,97,916.00				3.28	1,36,63,316.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	18.65	2,43,04,533.00	3,77,90,472.00				3.33	6,20,95,005.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	9.84	1,23,92,100.00	2,00,63,400.00				3.30	3,24,55,500.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.97	2,28,58,530.00	2,11,79,531.00				4.01	4,40,38,061.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	9.62	1,21,23,059.00	1,96,27,809.00				3.30	3,17,50,868.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.90	1,13,93,280.00	1,81,58,040.00				3.32	2,95,51,320.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.62	1,48,77,728.00	2,37,11,379.00				3.32	3,85,89,107.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.93	48,78,780.00	80,26,380.00				3.28	1,29,05,160.00
38	Govind Sugar	16.93	3,48,72,150.00	3,35,11,055.00				4.04	6,83,83,205.00
39	Gularia Chini Mills Ltd.,	10.47	1,33,97,792.00	2,13,52,731.00				3.32	3,47,50,523.00
40	Haidergarh Chini Mills Ltd.,	9.27	1,12,88,542.00	1,89,20,897.00				3.26	3,02,09,439.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.04	81,662.00	2,07,177.00				7.31	2,88,839.00
43	K.M. Sugar Ltd.,	0.56	87,87,281.00	1,43,40,843.00				41.29	2,31,28,124.00
44	Kesar Enterprises Ltd.	16.53	2,33,07,200.00	3,21,30,640.00				3.35	5,54,37,840.00
45	Kisan Sahkari Chini Mill Azamgarh	3.77	84,05,818.00	72,74,990.00				4.16	1,56,80,808.00
46	Kumbhi Sugar Mills Ltd.,	4.15	99,99,845.00	1,22,84,338.00				5.38	2,22,84,183.00
47	L.H. Suagar Factories Ltd.,	7.51	1,28,51,755.00	2,32,42,536.00				4.80	3,60,94,291.00

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,		1,88,53,616.00	2,75,20,144.00				-	4,63,73,760.00
49	Mawana Sugar Ltd., Meerut	5.05	63,09,219.00	1,02,96,645.00				3.29	1,66,05,864.00
50	Mawana Sugar Ltd., Naglamal	14.16	1,78,37,505.00	2,88,79,770.00				3.30	4,67,17,275.00
51	Mawana Sugar Ltd., Titawi	7.36	92,76,593.00	1,50,19,245.00				3.30	2,42,95,838.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinaga	0.61	1,63,75,840.00	2,60,98,995.00				69.83	4,24,74,835.00
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	(0.10)	40,56,085.00	61,92,129.00				(104.36)	1,02,48,214.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.79	20,99,977.83	36,49,024.50				3.21	57,49,002.33
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.77	1,75,89,150.00	2,82,40,358.00				4.69	4,58,29,508.00
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.94	87,86,760.00	1,18,93,592.00				3.48	2,06,80,352.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	4.47	67,51,182.00	89,32,217.00				3.51	1,56,83,399.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.38	2,53,67,699.50	2,19,55,004.50				4.16	4,73,22,704.00
60	Rauzagaon Chini Mills Ltd.,	8.07	1,03,24,064.00	1,64,53,977.00				3.32	2,67,78,041.00
61	SBEC Bioenergy Ltd.	6.16	76,35,641.00	1,25,61,861.00				3.28	2,01,97,502.00
62	Simbhohli Sugar Ltd., Bahraich Chilwaria	7.70	1,21,13,816.00	1,53,26,759.00				3.56	2,74,40,575.00
63	Simbhohli Sugar Ltd., Hapur	16.29	2,87,96,242.00	3,20,70,950.00				3.74	6,08,67,192.00
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	0.19	4,28,722.00	4,36,310.00				4.56	8,65,032.00
65	Sukhbir Agro Energy Ltd.	3.35	55,61,706.00	1,86,61,867.00				7.23	2,42,23,573.00
66	Superior Food Grain ,Shamli	12.71	2,83,50,670.00	2,45,36,679.00				4.16	5,28,87,349.00
67	The Seksaria, Biswan	16.66	4,04,95,088.00	3,18,86,894.00				4.35	7,23,81,982.00
68	Tikaula Sugar Ltd.,	7.00	96,27,853.00	1,65,16,145.00				3.73	2,61,43,998.00
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.79	9,99,221.00	16,17,786.00				3.30	26,17,007.00
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.65	20,73,393.00	33,56,922.00				3.30	54,30,315.00
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.12	1,00,67,820.00	1,65,63,188.00				3.28	2,66,31,008.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.81	2,04,75,980.00	3,63,22,608.00				3.19	5,67,98,588.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.62	31,97,906.00	31,65,440.00				3.92	63,63,346.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	1,53,96,516.00	2,47,19,962.00				-	4,01,16,478.00
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	6.25	1,17,80,550.00	1,89,14,327.00				4.91	3,06,94,877.00
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.40	94,50,210.00	1,50,90,747.00				3.32	2,45,40,957.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	5.06	64,75,520.00	1,03,20,360.00				3.32	1,67,95,880.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.69	72,43,817.00	1,16,17,443.00				3.31	1,88,61,260.00
81	Wave Ind. & Engg. Ltd.,	0.00	1,440.00	2,295.00				3.32	3,735.00



S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	2.82	34,88,003.00	54,37,679.00				3.17	89,25,682.00
83	Banked energy	-						-	-
	<b>Sub-Total</b>	<b>502.72</b>	<b>81,24,18,606.33</b>	<b>1,15,64,76,038.00</b>	<b>-</b>	<b>1,75,960.00</b>	<b>-</b>	<b>3.92</b>	<b>1,96,90,70,604.33</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange							-	
	IEX (Sale)/PXIL (Sale)	1,004.96	-	5,00,31,89,460.00				4.98	5,00,31,89,460.00
	IEX (Purchase)/PXIL (Purchase)	14.43		12,80,44,100.00				8.88	12,80,44,100.00
	<b>NET- IEX</b>	<b>(990.53)</b>	<b>-</b>	<b>(4,87,51,45,360.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4.92</b>	<b>(4,87,51,45,360.00)</b>
	<b>Hindustan power exchange (HPX)</b>								
	<b>Purchase From Open Access (OA)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,68,69,270.00</b>	<b>-</b>	<b>8,68,69,270.00</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES						8,68,69,270.00	-	8,68,69,270.00
	Tangedico								
	NVVN							-	-
	PTC							-	-
	<b>Sub-Total</b>	<b>(990.53)</b>	<b>-</b>	<b>(4,87,51,45,360.00)</b>	<b>-</b>	<b>-</b>	<b>8,68,69,270.00</b>	<b>4.83</b>	<b>(4,78,82,76,090.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
	i UI (Underdrawl)	(144.94)		(1,62,97,076.37)				0.11	(1,62,97,076.37)
	ii UI (Overdrawl)	23.77		6,37,62,714.00				2.68	6,37,62,714.00
	<b>Sub-Total</b>	<b>(121.17)</b>	<b>-</b>	<b>4,74,65,637.63</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(0.39)</b>	<b>4,74,65,637.63</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	7.99		4,05,29,574.93				5.07	4,05,29,574.93
2	Adani Solar Energy Chitrakoot. (50 MW)	8.59		2,63,71,855.67				3.07	2,63,71,855.67
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.06		2,25,26,878.00				3.19	2,25,26,878.00
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.01		2,25,77,233.00				3.22	2,25,77,233.00
5	Agrawal Solar Power Pvt. Ltd.	0.74		51,88,741.74				7.02	51,88,741.74
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48		33,98,346.90				7.02	33,98,346.90
7	Avaada Non-Conventional	6.28		2,02,83,427.77				3.23	2,02,83,427.77
8	Azure Surya Private Limited.	1.47		1,32,07,739.41				8.99	1,32,07,739.41
9	BUNDELKHAND SAUR URJA	2.64		53,13,250.00				2.01	53,13,250.00
10	Dante Energy Private Limited.	0.15		21,98,726.40				14.95	21,98,726.40
11	Dhruv Milkose Private Limited.							-	-

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	7.23		6,70,42,290.06				9.27	6,70,42,290.06
13	Green Urja Pvt. Ltd	3.99		3,68,72,866.80				9.24	3,68,72,866.80
14	JAKSON AGRA 50MW	-						-	-
15	Jakson Power Private Limited	7.28		2,23,38,885.70				3.07	2,23,38,885.70
16	K.M. Energy Pvt. Ltd	0.72		66,19,293.00				9.25	66,19,293.00
17	Lohia Developers (India) Pvt. Ltd.	0.66		46,14,732.14				7.02	46,14,732.14
18	Maheshwari Mining & Energy pvt Ltd	2.20		66,85,719.64				3.03	66,85,719.64
19	Nirosha Power Pvt. Ltd	4.26		3,80,81,404.55				8.93	3,80,81,404.55
20	NTPC Auraiya Solar	38.90		12,07,87,574.00				3.10	12,07,87,574.00
21	NTPc Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.38		19,20,642.75				5.07	19,20,642.75
23	Priapus Infrastructure Limited.	0.17		31,07,743.00				17.91	31,07,743.00
24	PSPN Synergy Pvt. Ltd.	2.02		1,41,58,687.14				7.02	1,41,58,687.14
25	Refex Energy (Rajasthan) Pvt. Ltd	1.52		1,40,07,442.68				9.24	1,40,07,442.68
26	Sahashradhara Energy Pvt. Ltd.	0.59		29,91,964.17				5.07	29,91,964.17
27	Salasar Green Energy Pvt. Ltd.	0.75		52,88,822.00				7.02	52,88,822.00
28	Samavist Energy Solutions Pvt. Ltd	1.51		1,40,70,396.00				9.33	1,40,70,396.00
29	SECI, SAKET NEW DELHI	301.90		90,58,69,305.93				3.00	90,58,69,305.93
30	Spinel Energy Infrastructure Limited.	3.14		2,36,89,443.44				7.54	2,36,89,443.44
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46		1,02,33,703.35				7.02	1,02,33,703.35
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.98		2,09,47,568.00				7.02	2,09,47,568.00
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.88		2,02,47,175.26				7.02	2,02,47,175.26
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.43		4,22,87,084.67				3.15	4,22,87,084.67
35	SUN N Wind Infra Energy Pvt. Ltd.	1.54		1,43,11,545.12				9.27	1,43,11,545.12
36	SJVN Green Energy Ltd.	3.99		1,07,20,857.60				2.69	1,07,20,857.60
37	TA GREENTECH PVT. LTD.	1.12		56,56,228.89				5.07	56,56,228.89
38	Talettutayi Solar Projects Five	6.98		2,24,03,912.00				3.21	2,24,03,912.00
39	Technical Associate Limited.	0.18		32,04,815.40				17.91	32,04,815.40
40	TN Urja Pvt. Ltd	7.22		5,06,54,143.80				7.02	5,06,54,143.80
41	TATA POWER RENEWABLE	9.13		2,80,55,059.00				3.07	2,80,55,059.00
42	TERRA LIGHT KANJI SOLAR	1.57		1,32,09,514.00				8.44	1,32,09,514.00
43	Universal Saur Urja Private Limited.	4.50		4,20,15,456.00				9.33	4,20,15,456.00
44	UP NEW & RENEWABLE ENERGY	3.15		1,66,52,000.44				5.28	1,66,52,000.44
	<b>Sub-Total</b>	<b>479.77</b>	<b>-</b>	<b>1,75,03,42,050.35</b>			<b>-</b>	<b>3.65</b>	<b>1,75,03,42,050.35</b>
								-	-
<b>G</b>	<b>Non-Solar (Renewable)</b>							-	-
<b>I</b>	<b>WIND</b>							-	-
1	Adani Green Energy MP LTD. (PTC)	7.91		2,79,07,262.00				3.53	2,79,07,262.00
2	GREEN INFRA WIND POWER (PTC)	22.76		8,03,38,158.00				3.53	8,03,38,158.00

S.No	Source of Power (Station wise)	Dec-22							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	15.23		5,37,78,297.00				3.53	5,37,78,297.00
4	OSTRO KUTCH POWER (PTC)	26.44		9,33,47,973.00				3.53	9,33,47,973.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	6.01		2,12,14,250.00				3.53	2,12,14,250.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	4.21		1,48,71,978.00				3.53	1,48,71,978.00
7	RENEW POWER (SECI)	25.19		6,82,60,713.05				2.71	6,82,60,713.05
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	30.97		7,99,03,090.00				2.58	7,99,03,090.00
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	14.54		3,75,19,927.00				2.58	3,75,19,927.00
10	ADANI Wind Energy Three, KUTCH (SECI)	18.09		5,22,83,568.00				2.89	5,22,83,568.00
	<b>Sub-Total</b>	<b>171.36</b>	<b>-</b>	<b>52,94,25,216.05</b>		<b>-</b>	<b>-</b>	<b>3.09</b>	<b>52,94,25,216.05</b>
H1	NVVN + NSM (Thermal)	100.17		24,20,05,512.00		44,88,695.00		2.46	24,64,94,207.00
H2	NVVN + NSM (Solar)	30.18		36,12,68,156.00	23,73,647.00		63,963.00	11.97	36,13,32,119.00
I	Reactive Energy Charges	-				51,45,520.00		-	51,45,520.00
L	Banking	-	-	-		7,42,25,162.00	-	-	7,42,25,162.00
	RUVNL					36,000.00		-	36,000.00
	MPPMCL					7,41,89,162.00		-	7,41,89,162.00
	<b>Sub-total</b>	<b>130.35</b>	<b>-</b>	<b>60,32,73,668.00</b>		<b>8,38,59,377.00</b>	<b>63,963.00</b>	<b>5.27</b>	<b>68,71,97,008.00</b>
	<b>Transmission Charges</b>							<b>-</b>	<b>-</b>
	PGCIL Charges				3,12,26,35,152.00		3,66,69,93,978.00	-	6,78,96,29,130.00
	POSCO				55,19,435.00			-	55,19,435.00
	WUPPTCL Charges				69,51,70,742.00		55,58,347.00	-	70,07,29,089.00
	SEUPPTCL Charges				21,19,94,197.00			-	21,19,94,197.00
	POWER GRID TRANSMISSION				44,38,34,572.00			-	44,38,34,572.00
	GHATAMPUR TRANSMISSION LTD.				88,21,322.00			-	88,21,322.00
	OBRA BADAUN TRANSMISSION LTD.				4,97,41,995.00		6,87,86,097.00	-	11,85,28,092.00
	Power Grid Rampur Sambhal Trans. (PRSTL)				2,44,82,250.00			-	2,44,82,250.00
	UP SLDC CHARGES							-	-
	MPPTCL							-	-
	NOAR				11,000.00			-	11,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,56,22,10,665.00</b>	<b>-</b>	<b>3,74,13,38,422.00</b>	<b>-</b>	<b>8,30,35,49,087.00</b>
	<b>Grand Total</b>	<b>9,756.99</b>	<b>20,71,83,80,145.67</b>	<b>23,20,30,27,930.39</b>	<b>4,55,94,99,309.00</b>	<b>3,60,00,78,081.14</b>	<b>3,99,00,26,449.00</b>	<b>5.75</b>	<b>56,07,10,12,657.20</b>

Form No: F13B

		Jan-23							
S.No	Source of Power (Station wise)	Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
<b>A</b>	<b>Long term Sources</b>								
<b>a</b>	<b>Power procured from own Generating Stations (if any)</b>								
<b>b</b>	<b>From State Generating Stations Thermal</b>								
1	ANPARA-A	230.37	16,80,60,600.00	47,68,95,251.00				2.80	64,49,55,851.00
2	ANPARA-B	322.81	14,25,99,753.00	55,87,76,996.00				2.17	70,13,76,749.00
3	ANPARA-D	633.72	90,72,91,667.00	1,11,88,39,298.00				3.20	2,02,61,30,965.00
4	HARDUAGANJ	34.34	6,58,16,667.00	14,92,50,570.00				6.26	21,50,67,237.00
5	HARDUAGANJ EXT.	118.36	44,36,50,000.00	47,80,65,999.00				7.79	92,17,15,999.00
6	HARDUAGANJ EXT. II	205.78	42,66,73,954.00	65,90,98,727.00				5.28	1,08,57,72,681.00
7	OBRA-A	-						-	-
8	OBRA-B	451.14	32,54,17,820.00	1,13,28,56,217.00				3.23	1,45,82,74,037.00
9	PANKI							-	-
10	PARICHHA							-	-
11	PARICHHA EXT.	125.96	19,24,10,600.00	49,90,68,493.00				5.49	69,14,79,093.00
12	PARICHHA EXT. STAGE-II	234.66	44,50,03,812.00	92,97,51,755.00				5.86	1,37,47,55,567.00
13	UPRVUNL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>2,357.14</b>	<b>3,11,69,24,873.00</b>	<b>6,00,26,03,306.00</b>				<b>3.87</b>	<b>9,11,95,28,179.00</b>
<b>c</b>	<b>From State Generating Stations Hydro</b>								
1	RIHAND	57.98	2,06,77,321.00	2,70,18,560.00				0.82	4,76,95,881.00
2	OBRA ( H )	29.57	1,14,03,668.00	1,22,10,490.00				0.80	2,36,14,158.00
3	MATATILA	7.82	25,80,457.00	37,16,699.00				0.80	62,97,156.00
4	KHARA	14.10	79,61,707.00	65,27,612.00				1.03	1,44,89,319.00
5	UGC	4.90		1,38,59,302.00				2.83	1,38,59,302.00
6	SHEETLA	0.46	-	7,07,399.00				1.54	7,07,399.00
7	BELKA	0.26	-	5,50,702.00				2.12	5,50,702.00
8	BABAIL	0.27	-	7,52,002.00				2.83	7,52,002.00
9	UPJVNL CONSOLIDATED	-						-	-
	<b>Sub-Total</b>	<b>115.35</b>	<b>4,26,23,153.00</b>	<b>6,53,42,766.00</b>				<b>0.94</b>	<b>10,79,65,919.00</b>
<b>d</b>	<b>From Central Sector Generating Stations</b>								
<b>a</b>	<b>Thermal (NTPC)</b>								
1	ANTA GPS	-	4,49,06,831.00	-		43,411.00		-	4,49,50,242.00
2	AURAIYA GPS	-	8,14,81,639.00	-		99,296.00		-	8,15,80,935.00
3	DADRI GPS	-	9,87,54,262.00	-		(3,73,71,560.00)		-	6,13,82,702.00
4	FGUTPS-I	116.11	14,45,42,187.00	54,72,48,270.00		1,20,87,043.00		6.06	70,38,77,500.00
5	FGUTPS-II	55.04	7,90,56,724.00	20,55,31,021.00		1,42,85,147.00		5.43	29,88,72,892.00
6	FGUTPS-III	25.75	4,24,34,525.00	12,16,97,993.00		(1,66,30,825.00)		5.73	14,75,01,693.00

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
7	FGUTPS-IV	92.56	21,46,75,056.00	40,84,48,123.00		91,90,825.00		6.83	63,23,14,004.00
8	FSTPS	11.44	1,61,57,386.00	3,84,56,777.00		5,62,260.00		4.82	5,51,76,423.00
9	GODARWARA STPS-I	1.41	28,69,860.00	63,38,847.00		29,56,780.00		8.65	1,21,65,487.00
10	JHANOR GPS	-	2,719.00	-		1.00		-	2,720.00
11	KAWAS GPS	-	3,498.00	-		3.00		-	3,501.00
12	KHARGONE STPS	1.38	27,32,894.00	65,57,514.00		15,42,535.00		7.83	1,08,32,943.00
13	KHTPS-I	25.19	4,54,34,417.00	9,41,62,829.00		5,18,740.00		5.56	14,01,15,986.00
14	KHTPS-II	80.35	15,90,43,704.00	28,48,48,333.00		72,75,410.00		5.61	45,11,67,447.00
15	KORBA-I STPS	0.65	4,20,379.00	10,04,172.00		3,71,546.00		2.77	17,96,097.00
16	KORBA-III STPS	0.31	4,23,810.00	4,63,584.00		1,42,351.00		3.37	10,29,745.00
17	LARA STPS-I	0.73	14,89,190.00	14,99,227.00		2,17,767.00		4.38	32,06,184.00
18	MAUDA-I STPS	0.74	12,15,137.00	29,22,860.00		(1,97,167.00)		5.30	39,40,830.00
19	MAUDA-II STPS	1.43	20,60,593.00	56,83,136.00		(1,97,589.00)		5.29	75,46,140.00
20	NABINAGAR STP	84.72	28,57,51,399.00	25,10,22,121.00		38,24,283.00		6.38	54,05,97,803.00
21	NCTPS-I	33.14	4,64,13,066.00	16,20,42,312.00		68,27,961.00		6.50	21,52,83,339.00
22	NCTPS-II	38.88	7,98,20,459.00	18,49,40,306.00		3,09,52,279.00		7.61	29,57,13,044.00
23	RIHAND-I	194.81	19,42,05,793.00	29,94,20,163.00		2,28,48,010.00		2.65	51,64,73,966.00
24	RIHAND-II	185.48	13,23,11,433.00	28,43,36,594.00		4,51,08,775.00		2.49	46,17,56,802.00
25	RIHAND-III	206.58	26,87,57,706.00	31,25,49,346.00		5,07,55,678.00		3.06	63,20,62,730.00
26	SINGRAULI	424.44	28,64,43,831.00	61,71,40,814.00		1,21,21,895.00		2.16	91,57,06,540.00
27	SIPAT-I STPS	1.06	16,31,655.00	14,95,337.00		6,31,928.00		3.56	37,58,920.00
28	SIPAT-II STPS	0.36	3,63,112.00	5,24,749.00		2,33,998.00		3.13	11,21,859.00
29	SOLAPUR TPS	0.92	19,49,967.00	46,02,675.00		64,90,215.00		14.13	1,30,42,857.00
30	TANDA -II-TPS	510.41	81,07,05,400.00	2,12,73,97,987.00		(22,51,69,342.00)		5.32	2,71,29,34,045.00
31	TANDA -TPS	175.02	30,54,21,416.00	73,10,46,009.00		6,40,96,685.00		6.29	1,10,05,64,110.00
32	VINDHYANCHAL-I STPS	0.47	4,63,383.00	7,46,607.00		9,04,457.00		4.48	21,14,447.00
33	VINDHYANCHAL-II STPS	0.40	2,83,682.00	6,14,628.00		7,60,027.00		4.11	16,58,337.00
34	VINDHYANCHAL-III STPS	0.42	3,36,602.00	6,32,551.00		(88,68,179.00)		(18.86)	(78,99,026.00)
35	VINDHYANCHAL-IV STPS	0.60	8,16,655.00	8,93,052.00		10,08,765.00		4.54	27,18,472.00
36	VINDHYANCHAL-V STPS	0.28	4,24,659.00	4,34,829.00		5,72,520.00		5.06	14,32,008.00
37	NTPC CONSOLIDATED	-						-	-
	<b>Sub-total</b>	<b>2,271.08</b>	<b>3,35,38,05,029.00</b>	<b>6,70,47,02,766.00</b>	<b>-</b>	<b>79,95,929.00</b>	<b>-</b>	<b>4.43</b>	<b>10,06,65,03,724.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	14.85	12,89,33,173.00	3,64,02,966.00		69,975.00		11.14	16,54,06,114.00
2	SINGRAULI SHPS	1.07	-	54,08,389.00		1,572.00		5.04	54,09,961.00
	<b>Sub-Total</b>	<b>15.92</b>	<b>12,89,33,173.00</b>	<b>4,18,11,355.00</b>	<b>-</b>	<b>71,547.00</b>	<b>-</b>	<b>10.73</b>	<b>17,08,16,075.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.40		9,08,974.00				2.26	9,08,974.00
2	NAPP	94.01		28,05,14,926.00				2.98	28,05,14,926.00

S.No	Source of Power (Station wise)	Jan-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	TAPP-3 & 4	1.29		43,94,142.00	575.00			3.41	43,94,717.00	
4	RAPP - B ( Unit # 3 & 4)	17.33		5,77,92,392.00				3.33	5,77,92,392.00	
5	RAPP - C ( Unit # 5 & 6)	60.44		23,66,97,766.00		62,90,345.00		4.02	24,29,88,111.00	
6	NPCIL CONSOLIDATED	-						-	-	
	<b>Sub-Total</b>	<b>173.47</b>	<b>-</b>	<b>58,03,08,200.00</b>	<b>575.00</b>	<b>62,90,345.00</b>	<b>-</b>	<b>3.38</b>	<b>58,65,99,120.00</b>	
<b>f</b>	<b>Hydro (NHPC)</b>									
1	SALAL	5.07	1,15,65,158.00	31,23,049.00	21,253.00			2.90	1,47,09,460.00	
2	TANAKPUR	2.88	1,27,04,701.00	45,29,806.00	7,846.00			5.99	1,72,42,353.00	
3	CHAMERA-I	7.08	2,46,11,528.00	78,72,592.00	28,689.00			4.59	3,25,12,809.00	
4	URI	14.54	2,74,07,628.00	1,19,54,470.00	42,673.00			2.71	3,94,04,771.00	
5	CHAMERA-II	6.58	2,20,06,656.00	66,13,381.00	27,469.00			4.35	2,86,47,506.00	
6	DHAULIGANGA	6.01	2,69,28,378.00	72,16,858.00	3,037.00			5.68	3,41,48,273.00	
7	DULHASTI	14.83	9,42,59,969.00	2,08,31,245.00	37,697.00			7.77	11,51,28,911.00	
8	SEWA-II	4.55	3,06,52,441.00	1,20,45,064.00	11,966.00			9.39	4,27,09,471.00	
9	CHAMERA-III	3.25	2,06,23,449.00	63,93,629.00	20,622.00			8.33	2,70,37,700.00	
10	URI-II	11.76	3,46,28,738.00	1,41,16,202.00	(5,991.00)			4.14	4,87,38,949.00	
11	PARBATI-III HEP	2.39	2,69,97,269.00	36,77,907.00	46,437.00			12.86	3,07,21,613.00	
12	KISHANGANGA	7.04	5,13,38,337.00	1,38,52,143.00	60,987.00			9.28	6,52,51,467.00	
13	NHPC CONSOLIDATED					8,65,02,763.00		-	8,65,02,763.00	
	<b>Sub-Total</b>	<b>85.97</b>	<b>38,37,24,252.00</b>	<b>11,22,26,346.00</b>	<b>3,02,685.00</b>	<b>8,65,02,763.00</b>	<b>-</b>	<b>6.78</b>	<b>58,27,56,046.00</b>	
<b>h</b>	<b>THDC</b>									
	<b>HYDRO</b>								-	
1	TEHRI	111.19	23,68,83,803.00	23,07,23,545.00	1,65,750.00			4.21	46,77,73,098.00	
2	KOTESHWAR	41.71	11,20,78,761.00	11,51,48,533.00	68,711.00	34,18,21,015.00		13.65	56,91,17,020.00	
3	DHUKWAN	6.94	-	3,37,83,750.00		3,46,856.00		4.92	3,41,30,606.00	
	THDC Consolidated	-						-	-	
	<b>Sub-Total</b>	<b>159.83</b>	<b>34,89,62,564.00</b>	<b>37,96,55,828.00</b>	<b>2,34,461.00</b>	<b>34,21,67,871.00</b>	<b>-</b>	<b>6.70</b>	<b>1,07,10,20,724.00</b>	
<b>i</b>	<b>SJVNL Consolidated</b>								-	
1	RAMPUR	7.94	5,42,97,526.00	1,65,61,000.00	25,126.00			8.92	7,08,83,652.00	
2	NATHPA JHAKRI	30.47	11,06,98,288.00	3,60,20,461.00	97,921.00			4.82	14,68,16,670.00	
3	SJVNL Consolidated							-	-	
	<b>Sub-Total</b>	<b>38.42</b>	<b>16,49,95,814.00</b>	<b>5,25,81,461.00</b>	<b>1,23,047.00</b>	<b>-</b>	<b>-</b>	<b>5.67</b>	<b>21,77,00,322.00</b>	
<b>j</b>	<b>NEEPCO</b>								-	
1	Kameng HEP	11.23	-	4,49,33,264.00	1,57,731.00			4.01	4,50,90,995.00	
	<b>Sub-Total</b>	<b>11.23</b>	<b>-</b>	<b>4,49,33,264.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.01</b>	<b>4,50,90,995.00</b>	
<b>k</b>	<b>IPP/JV</b>								-	

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
	<b>HYDRO</b>							-	
1	TALA- (PTC)	-						-	-
2	Sri Nagar	38.93	17,40,74,360.00	4,67,18,448.00				5.67	22,07,92,808.00
3	Vishnu Prayag	40.63	2,04,00,000.00	4,30,35,764.00		(1,66,00,000.00)		1.15	4,68,35,764.00
4	Karcham-(PTC)	20.91	9,86,10,710.00	2,84,94,562.00	88,637.00	10,45,288.00		6.13	12,82,39,197.00
5	TEESTA-III-(PTC)	34.44	24,18,74,726.00	4,13,31,900.00	1,02,569.00	(1,01,09,90,781.00)		(21.13)	(72,76,81,586.00)
6	TEESTA URJA LTD	-						-	-
7	GMR BAJOLI HOLI	-						-	-
8	Tidong Power Generation	-						-	-
	<b>Sub-Total</b>	<b>134.91</b>	<b>53,49,59,796.00</b>	<b>15,95,80,674.00</b>	<b>1,91,206.00</b>	<b>(1,02,65,45,493.00)</b>		<b>(2.46)</b>	<b>(33,18,13,817.00)</b>
	<b>Thermal</b>								
1	APCPL	-				13,45,701.00		-	13,45,701.00
2	BEPL BARKHERA	37.39	10,73,00,961.00	17,16,38,882.00				7.46	27,89,39,843.00
3	BEPL KHAMBHAKHERA	29.35	10,92,31,370.00	14,24,56,949.00				8.58	25,16,88,319.00
4	BEPL KUNDRAKHI	44.95	10,93,93,605.00	19,06,55,346.00			1,18,57,00,606.00	33.06	1,48,57,49,557.00
5	BEPL MAQSODAPUR	41.56	10,84,73,987.00	18,51,98,613.00				7.07	29,36,72,600.00
6	BEPL UTRAULA	29.53	9,98,93,452.00	12,97,07,149.00				7.77	22,96,00,601.00
7	Ksk Mahanadi	513.96	1,55,24,45,906.00	1,28,92,23,037.00		27,84,600.00		5.53	2,84,44,53,543.00
8	Lalitpur	760.90	2,59,76,50,000.00	2,38,17,13,013.00				6.54	4,97,93,63,013.00
9	Lanco	631.63	47,22,05,500.46	1,53,89,94,770.82		51,24,871.91		3.19	2,01,63,25,143.19
10	M.B.POWER (PTC)	169.20	52,66,11,306.00	33,22,75,942.00		8,78,02,486.00		5.60	94,66,89,734.00
11	Meja Thermal Power Plant	462.95	1,06,70,57,581.00	1,45,87,41,129.00		29,89,917.00		5.46	2,52,87,88,627.00
12	Nabinagar Power Project	-						-	-
13	Prayagraj Power Generation	985.45	1,05,05,32,762.00	2,43,89,90,148.00		(1,72,65,389.00)		3.52	3,47,22,57,521.00
14	R.K.M.POWER	236.11	52,23,40,266.00	52,57,23,918.00				4.44	1,04,80,64,184.00
15	ROSA-1&2	675.27	1,05,78,58,333.00	2,19,03,26,166.00				4.81	3,24,81,84,499.00
16	SASAN	261.65	4,64,11,433.00	30,07,23,919.00	-	55,38,501.00		1.35	35,26,73,853.00
17	TRN ENERGY (PTC)	222.85	39,27,14,248.00	37,62,55,508.00		37,26,993.00		3.47	77,26,96,749.00
	<b>Sub-Total</b>	<b>5,102.74</b>	<b>9,82,01,20,710.46</b>	<b>13,65,26,24,489.82</b>	<b>-</b>	<b>9,20,47,680.91</b>	<b>1,18,57,00,606.00</b>	<b>4.85</b>	<b>24,75,04,93,487.19</b>
	<b>D Cogen/ Captive</b>								
1	Abhinav Steel (CPP)	-						-	-
2	Aditya birla camicals (Grasim Industries)	-						-	-
3	Akbarpur Chini Mills Ltd.,	6.02	74,60,243.00	1,22,73,303.00				3.28	1,97,33,546.00
4	Avadh sugar Energy Limited, Hargaon	8.01	1,00,75,472.00	1,56,21,117.00				3.21	2,56,96,589.00
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	10.45	1,39,93,013.00	2,22,83,965.00				3.47	3,62,76,978.00
6	Bajaj Hindustan Ltd., Barkhera	1.18	14,89,541.00	24,11,637.00				3.30	39,01,178.00
7	Bajaj Hindustan Ltd., Bilai	4.83	60,91,249.00	98,62,023.00				3.30	1,59,53,272.00

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	6.04	76,15,850.00	1,23,30,423.00				3.30	1,99,46,273.00
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	2.54	32,05,188.00	51,89,352.00				3.30	83,94,540.00
11	Bajaj Hindustan Ltd., Kinauni	5.43	68,44,383.00	1,10,81,382.00				3.30	1,79,25,765.00
12	Bajaj Hindustan Ltd., Kundraki	4.20	52,43,906.00	83,48,299.00				3.24	1,35,92,205.00
13	Bajaj Hindustan Ltd., Maqsoodapur	1.37	17,67,913.00	27,95,769.00				3.33	45,63,682.00
14	Bajaj Hindustan Ltd., Paliaklan	1.59	19,98,864.00	32,36,256.00				3.30	52,35,120.00
15	Bajaj Hindustan Ltd., Thanabhawn	5.36	67,55,994.00	1,09,38,276.00				3.30	1,76,94,270.00
16	Bajaj Hindustan Ltd., Utraula	1.41	19,59,379.00	27,20,576.00				3.32	46,79,955.00
17	Balrampur Chini Mills Ltd., (Maizapur)	2.82	47,97,858.00	66,01,551.00					1,13,99,409.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.75	13,66,129.00	17,73,704.00					31,39,833.00
19	Balrampur Chini Mills Ltd., Balrampur	8.13	1,15,99,746.00	1,69,68,043.00				3.51	2,85,67,789.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.68	55,48,391.00	69,83,796.00				3.40	1,25,32,187.00
21	Continental Carbon India Ltd.	2.57	43,14,576.00	59,32,542.00				3.99	1,02,47,118.00
22	Dalmia Chini Mills Ltd., Jawaharpur	12.24	1,54,84,785.00	2,37,79,005.00				3.21	3,92,63,790.00
23	Dalmia Chini Mills Ltd., Nigohi	10.92	1,37,63,824.00	2,22,84,287.00				3.30	3,60,48,111.00
24	Dalmia Chini Mills Ltd., Ramgarh	5.59	70,47,054.00	1,14,09,516.00				3.30	1,84,56,570.00
25	Daurala Sugar Works(DCM)	7.59	97,56,909.00	1,54,89,567.00				3.33	2,52,46,476.00
26	Daya Sugar Saharaanpur	1.13	20,39,236.50	26,47,627.50				4.16	46,86,864.00
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	7.54	96,49,536.00	1,53,78,948.00				3.32	2,50,28,484.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.45	3,19,29,557.00	5,30,94,952.00				3.96	8,50,24,509.00
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	18.48	3,00,79,764.00	3,60,16,502.00				3.58	6,60,96,266.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	5.20	64,49,953.00	1,06,11,213.00				3.28	1,70,61,166.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.65	2,29,95,507.00	3,57,55,101.00				3.33	5,87,50,608.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	9.33	1,17,58,950.00	1,90,38,300.00				3.30	3,07,97,250.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.57	2,20,25,486.00	2,04,07,675.00				4.01	4,24,33,161.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	12.61	1,58,94,365.00	2,57,33,733.00				3.30	4,16,28,098.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.74	1,11,82,080.00	1,81,55,158.00				3.36	2,93,37,238.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.99	1,53,44,384.00	2,64,99,813.00				3.49	4,18,44,197.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.91	48,53,484.00	89,29,144.00				3.52	1,37,82,628.00
38	Govind Sugar	17.42	3,58,82,376.00	3,44,81,851.00				4.04	7,03,64,227.00
39	Gularia Chini Mills Ltd.,	10.74	1,37,49,455.00	2,19,13,196.00				3.32	3,56,62,651.00
40	Haidergarh Chini Mills Ltd.,	7.91	96,30,572.00	1,61,41,948.00				3.26	2,57,72,520.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.04	74,587.00	1,89,230.05				7.31	2,63,817.05
43	K.M. Sugar Ltd.,	7.03	83,11,594.00	1,35,64,521.00				3.11	2,18,76,115.00
44	Kesar Enterprises Ltd.	16.65	2,17,20,160.00	2,99,42,792.00				3.10	5,16,62,952.00
45	Kisan Sahkari Chini Mill Azamgarh	3.72	82,97,233.00	71,81,014.00				4.16	1,54,78,247.00
46	Kumbhi Sugar Mills Ltd.,	-	1,09,04,900.00	1,33,96,156.00				-	2,43,01,056.00
47	L.H. Suagar Factories Ltd.,	11.39	1,32,89,109.00	2,40,33,495.00				3.28	3,73,22,604.00



S.No	Source of Power (Station wise)	Jan-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
48	Mankapur Chini Mills Ltd.,	-	1,91,13,598.00	2,78,99,634.00				-	4,70,13,232.00	
49	Mawana Sugar Ltd., Meerut	-	38,94,469.00	63,55,773.00				-	1,02,50,242.00	
50	Mawana Sugar Ltd., Naglamal	6.53	82,25,816.00	1,33,17,987.00				3.30	2,15,43,803.00	
51	Mawana Sugar Ltd., Titawi		1,00,46,768.00	1,62,66,195.00				-	2,63,12,963.00	
52	New India Sugar Mills., Now, Avadh Sugar Kushinag	12.79	1,56,21,184.00	2,48,96,262.00				3.17	4,05,17,446.00	
53	Novel Sugar (bajaj sugar barkhera)	-						-	-	
54	Oswal Overseas	2.40	33,99,519.00	51,89,799.00				3.58	85,89,318.00	
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.49	29,17,536.75	50,69,655.00				3.21	79,87,191.75	
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.76	1,57,83,975.00	2,53,07,730.00				4.69	4,10,91,705.00	
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.08	90,04,690.00	1,21,88,578.00				3.48	2,11,93,268.00	
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.20	93,62,296.00	1,23,86,876.00				3.51	2,17,49,172.00	
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.52	2,56,80,289.75	2,22,25,542.25				4.16	4,79,05,832.00	
60	Rauzagaon Chini Mills Ltd.,	7.01	89,68,832.00	1,42,94,076.00				3.32	2,32,62,908.00	
61	SBEC Bioenergy Ltd.	6.24	77,38,065.00	1,27,30,365.00				3.28	2,04,68,430.00	
62	Simbholi Sugar Ltd., Bahraich Chilwaria	4.53	71,25,687.00	90,15,629.00				3.56	1,61,41,316.00	
63	Simbholi Sugar Ltd., Hapur	17.38	3,07,26,860.00	3,42,21,118.00				3.74	6,49,47,978.00	
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	1.81	40,84,018.00	41,56,301.00				4.56	82,40,319.00	
65	Sukhbir Agro Energy Ltd.	7.19	1,19,42,497.00	4,00,72,112.00				7.23	5,20,14,609.00	
66	Superior Food Grain ,Shamli	12.93	2,88,26,641.00	2,49,48,618.00				4.16	5,37,75,259.00	
67	The Seksaria, Biswan	16.11	3,93,01,053.00	3,09,14,823.00				4.36	7,02,15,876.00	
68	Tikaula Sugar Ltd.,	7.01	96,40,245.00	1,65,37,403.00				3.73	2,61,77,648.00	
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.17	14,76,405.00	23,90,370.00				3.30	38,66,775.00	
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.90	23,92,488.00	38,73,552.00				3.30	62,66,040.00	
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.76	1,08,68,181.00	1,78,79,910.00				3.28	2,87,48,091.00	
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	18.23	2,09,63,868.00	3,71,88,078.00				3.19	5,81,51,946.00	
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.45	28,49,487.00	28,20,558.00				3.92	56,70,045.00	
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-						-	-	
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	9.25	1,66,55,400.00	2,67,41,170.00				4.69	4,33,96,570.00	
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-	
77	Usher Eco Power	-						-	-	
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.58	96,88,273.00	1,54,70,901.00				3.32	2,51,59,174.00	
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.76	60,87,104.00	97,01,322.00				3.32	1,57,88,426.00	
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	4.53	57,56,563.00	92,32,224.00				3.31	1,49,88,787.00	
81	Wave Ind. & Engg. Ltd.,	-						-	-	

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	3.19	39,53,212.55	61,62,924.25				3.17	1,01,16,136.80
83	Banked energy	-						-	-
	<b>Sub-Total</b>	<b>514.05</b>	<b>80,63,37,576.55</b>	<b>1,15,28,82,244.05</b>		-	-	<b>3.81</b>	<b>1,95,92,19,820.60</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	981.06		5,41,73,43,677.00				5.52	5,41,73,43,677.00
	IEX (Purchase)/PXIL (Purchase)	74.02		70,68,16,113.00				9.55	70,68,16,113.00
	NET- IEX	(907.04)	-	(4,71,05,27,564.00)	-	-	-	4.03	(4,71,05,27,564.00)
	Hindustan power exchange (HPX)								
	Purchase From Open Access (OA)	-	-	-	-	-	-	-	-
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES							-	-
	Tangedico								
	NVVN							-	-
	PTC							-	-
	<b>Sub-Total</b>	<b>(907.04)</b>	<b>-</b>	<b>(4,71,05,27,564.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.19</b>	<b>(4,71,05,27,564.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	(1,508.21)		(1,81,06,836.00)				0.01	(1,81,06,836.00)
ii	UI (Overdrawl)	9.19		1,78,95,444.00				1.95	1,78,95,444.00
	<b>Sub-Total</b>	<b>(1,499.03)</b>	<b>-</b>	<b>(2,11,392.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00</b>	<b>(2,11,392.00)</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	7.05		3,57,51,921.27				5.07	3,57,51,921.27
2	Adani Solar Energy Chitrakoot. (50 MW)	7.54		2,31,58,852.00				3.07	2,31,58,852.00
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	5.85		1,86,75,226.00				3.19	1,86,75,226.00
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	5.68		1,82,98,673.96				3.22	1,82,98,673.96
5	Agrawal Solar Power Pvt. Ltd.	0.59		41,08,426.92				7.02	41,08,426.92
6	Aryavaan Renewable Energy Pvt. Ltd.	0.39		27,24,490.08				7.02	27,24,490.08
7	Avaada Non-Conventional	2.06						-	-
8	Azure Surya Private Limited.	1.22		1,09,78,650.93				8.99	1,09,78,650.93
9	BUNDELKHAND SAUR URJA	2.30		46,18,015.20				2.01	46,18,015.20
10	Dante Energy Private Limited.	0.14		20,84,986.80				14.95	20,84,986.80
11	Dhruv Milkose Private Limited.							-	-

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	5.61		5,20,10,271.00				9.27	5,20,10,271.00
13	Green Urja Pvt. Ltd	3.43		3,16,89,199.08				9.24	3,16,89,199.08
14	JAKSON AGRA 50MW							-	-
15	Jakson Power Private Limited	5.22		91,61,160.00				1.75	91,61,160.00
16	K.M. Energy Pvt. Ltd	0.56		51,71,240.25				9.25	51,71,240.25
17	Lohia Developers (India) Pvt. Ltd.	0.49		34,54,001.46				7.02	34,54,001.46
18	Maheswari Mining & Energy pvt Ltd	2.12		62,79,041.00				2.96	62,79,041.00
19	Nirosha Power Pvt. Ltd	3.58		3,19,77,499.51				8.93	3,19,77,499.51
20	NTPC Auraiya Solar	30.57		9,48,45,666.00				3.10	9,48,45,666.00
21	NTPc Green Energy								
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.30		14,95,751.40				5.07	14,95,751.40
23	Priapus Infrastructure Limited.	0.13		23,50,508.40				17.91	23,50,508.40
24	PSPN Synergy Pvt. Ltd.	1.57		1,10,26,538.64				7.02	1,10,26,538.64
25	Refex Energy (Rajasthan) Pvt. Ltd	1.41		1,30,18,180.56				9.24	1,30,18,180.56
26	Sahasradhara Energy Pvt. Ltd.	0.46		23,25,715.47				5.07	23,25,715.47
27	Salasar Green Energy Pvt. Ltd.	0.62		43,46,594.46				7.02	43,46,594.46
28	Samavist Energy Solutions Pvt. Ltd	1.35		1,26,41,231.00				9.33	1,26,41,231.00
29	SECI, SAKET NEW DELHI	327.25	-	93,29,65,867.87				2.85	93,29,65,867.87
30	Spinel Energy Infrastructure Limited.	2.63		1,98,44,631.56				7.54	1,98,44,631.56
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.36		95,72,159.61				7.02	95,72,159.61
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.80		1,96,53,697.44				7.02	1,96,53,697.44
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.31		1,62,18,628.92				7.02	1,62,18,628.92
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.43		3,60,16,181.65				3.15	3,60,16,181.65
35	SUN N Wind Infra Energy Pvt. Ltd.	1.45		1,34,73,685.37				9.27	1,34,73,685.37
36	SJVN Green Energy Ltd.							-	-
37	TA GREENTECH PVT. LTD.	0.95		48,25,473.51				5.07	48,25,473.51
38	Talettutayi Solar Projects Five	5.62		49,68,932.00				0.88	49,68,932.00
39	Technical Associate Limited.	0.16		27,82,676.70				17.91	27,82,676.70
40	TN Urja Pvt. Ltd	5.66		3,97,11,536.00				7.02	3,97,11,536.00
41	TATA POWER RENEWABLE	7.41		1,53,82,821.00				2.08	1,53,82,821.00
42	TERRA LIGHT KANJI SOLAR	1.38		1,16,76,381.30				8.44	1,16,76,381.30
43	Universal Saur Urja Private Limited.	3.69		3,44,00,176.44				9.33	3,44,00,176.44
44	UP NEW & RENEWABLE ENERGY	2.61		1,37,67,478.80				5.28	1,37,67,478.80
	<b>Sub-Total</b>	<b>466.97</b>	<b>-</b>	<b>1,57,74,52,169.56</b>			<b>-</b>	<b>3.38</b>	<b>1,57,74,52,169.56</b>
G	<b>Non-Solar (Renewable)</b>								
I	<b>WIND</b>								
1	Adani Green Energy MP LTD. (PTC)	11.67		4,11,79,427.00				3.53	4,11,79,427.00
2	GREEN INFRA WIND POWER (PTC)	26.47		9,34,50,131.00				3.53	9,34,50,131.00

S.No	Source of Power (Station wise)	Jan-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	16.16		5,70,35,940.00				3.53	5,70,35,940.00
4	OSTRO KUTCH POWER (PTC)	34.85		12,30,19,582.00				3.53	12,30,19,582.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.15		3,93,70,655.00				3.53	3,93,70,655.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	9.70		3,42,55,199.00				3.53	3,42,55,199.00
7	RENEW POWER (SECI)	31.64		8,57,39,020.65				2.71	8,57,39,020.65
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	34.25		8,83,65,277.35				2.58	8,83,65,277.35
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	17.02		4,39,01,576.70				2.58	4,39,01,576.70
10	ADANI Wind Energy Three, KUTCH (SECI)	25.35		7,32,59,556.48				2.89	7,32,59,556.48
	<b>Sub-Total</b>	<b>218.26</b>	<b>-</b>	<b>67,95,76,365.18</b>		<b>-</b>	<b>-</b>	<b>3.11</b>	<b>67,95,76,365.18</b>
H1	NVVN + NSM (Thermal)	89.82		32,91,21,963.00		57,04,450.00		3.73	33,48,26,413.00
H2	NVVN + NSM (Solar))	25.30		16,70,14,759.00	1,50,60,800.00			6.60	16,70,14,759.00
I	Reactive Energy Charges					3,05,21,027.00		-	3,05,21,027.00
L	Banking	-	-	-		2,95,000.00	-	-	2,95,000.00
	RUVNL					1,46,000.00		-	1,46,000.00
	MPPMCL					1,49,000.00		-	1,49,000.00
	<b>Sub-total</b>	<b>115.12</b>	<b>-</b>	<b>49,61,36,722.00</b>		<b>3,65,20,477.00</b>	<b>-</b>	<b>4.63</b>	<b>53,26,57,199.00</b>
	<b>Transmission Charges</b>							-	-
	PGCIL Charges				4,22,81,21,128.00			-	4,22,81,21,128.00
	POSCO				53,34,845.00			-	53,34,845.00
	WUPPTCL Charges				70,27,19,631.00			-	70,27,19,631.00
	SEUPPTCL Charges				21,20,18,173.00			-	21,20,18,173.00
	POWER GRID TRANSMISSION				2,46,60,304.00			-	2,46,60,304.00
	GHATAMPUR TRANSMISSION LTD.							-	-
	OBRA BADAUN TRANSMISSION LTD.							-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)				(3,85,45,986.00)			-	(3,85,45,986.00)
	UP SLDC CHARGES							-	-
	MPPTCL							-	-
	NOAR							-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,13,43,08,095.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,13,43,08,095.00</b>
	<b>Grand Total</b>	<b>9,374.41</b>	<b>18,70,13,86,941.01</b>	<b>26,99,16,79,000.60</b>	<b>5,13,53,17,800.00</b>	<b>(45,49,48,880.09)</b>	<b>1,18,57,00,606.00</b>	<b>5.50</b>	<b>51,55,91,35,467.52</b>

Form No: F13B									
S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	218.12	17,58,11,340.00	45,14,94,889.00			2.88	62,73,06,229.00	
2	ANPARA-B	237.82	12,40,24,327.00	42,97,60,749.00			2.33	55,37,85,076.00	
3	ANPARA-D	573.39	90,72,91,667.00	1,03,04,95,592.00			3.38	1,93,77,87,259.00	
4	HARDUAGANJ	22.64	6,58,16,667.00	10,31,16,830.00			7.46	16,89,33,497.00	
5	HARDUAGANJ EXT.	192.67	44,36,50,000.00	76,11,23,638.00			6.25	1,20,47,73,638.00	
6	HARDUAGANJ EXT. II		4,66,41,068.00	-			-	4,66,41,068.00	
7	OBRA-A						-	-	
8	OBRA-B	396.72	29,56,39,417.00	94,35,68,534.00			3.12	1,23,92,07,951.00	
9	PANKI						-	-	
10	PARICHHA						-	-	
11	PARICHHA EXT.	92.26	15,35,67,015.00	33,94,52,926.00			5.34	49,30,19,941.00	
12	PARICHHA EXT. STAGE-II	185.85	37,15,56,984.00	68,38,40,558.00			5.68	1,05,53,97,542.00	
13	UPRVUNL CONSOLIDATED						-	-	
	Sub-Total	1,919.48	2,58,39,98,485.00	4,74,28,53,716.00	-	-	3.82	7,32,68,52,201.00	
c	From State Generating Stations Hydro								
1	RIHAND	38.18	1,89,88,608.00	1,77,90,845.00			0.96	3,67,79,453.00	
2	OBRA ( H )	19.43	1,02,81,373.00	80,23,944.00			0.94	1,83,05,317.00	
3	MATATILA	9.24	23,53,465.00	43,87,064.00			0.73	67,40,529.00	
4	KHARA	9.38	70,47,157.00	43,44,995.00			1.21	1,13,92,152.00	
5	UGC	4.37	-	1,23,58,771.00			2.83	1,23,58,771.00	
6	SHEETLA	0.28	-	4,38,592.00			1.54	4,38,592.00	
7	BELKA	0.17	-	3,64,704.00			2.12	3,64,704.00	
8	BABAIL	0.15	-	4,30,443.00			2.83	4,30,443.00	
9	UPJVNL CONSOLIDATED						-	-	
	Sub-Total	81.20	3,86,70,603.00	4,81,39,358.00	-	-	1.07	8,68,09,961.00	
d	From Central Sector Generating Stations								
a	Thermal (NTPC)							-	
1	ANTA GPS	-	4,21,11,086.00	-		40,420.00	-	4,21,51,506.00	
2	AURAIYA GPS	-	8,14,81,639.00	-		94,253.00	-	8,15,75,892.00	
3	DADRI GPS	-	9,17,18,040.00	-		1,08,853.00	-	9,18,26,893.00	
4	FGUTPS-I	94.19	14,45,42,187.00	38,12,83,889.00		2,82,25,489.00	5.88	55,40,51,565.00	
5	FGUTPS-II	46.45	7,90,56,724.00	15,45,55,256.00		2,69,27,614.00	5.61	26,05,39,594.00	
6	FGUTPS-III	17.97	4,24,34,525.00	7,32,08,416.00		99,94,057.00	6.99	12,56,36,998.00	

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	76.79	21,46,75,056.00	29,34,93,455.00		1,04,03,100.00		6.75	51,85,71,611.00
8	FSTPS	13.04	1,58,69,791.00	4,28,17,777.00		(5,27,62,857.00)		0.45	59,24,711.00
9	GODARWARA STPS-I	-	-	-		49,593.00		-	49,593.00
10	JHANOR GPS	-	-	-		78.00		-	78.00
11	KAWAS GPS	-	-	-		31.00		-	31.00
12	KHARGONE STPS	-	-	-		1,80,213.00		-	1,80,213.00
13	KHTPS-I	22.83	4,53,32,761.00	8,08,57,329.00		13,65,104.00		5.59	12,75,55,194.00
14	KHTPS-II	111.43	15,90,39,369.00	37,43,02,836.00		1,69,57,404.00		4.94	55,02,99,609.00
15	KORBA-I STPS	-	-	-		1,01,039.00		-	1,01,039.00
16	KORBA-III STPS	-	-	-		67,016.00		-	67,016.00
17	LARA STPS-I	-	-	-		2,09,616.00		-	2,09,616.00
18	MAUDA-I STPS	-	-	-		(87,070.00)		-	(87,070.00)
19	MAUDA-II STPS	-	-	-		34,39,163.00		-	34,39,163.00
20	NABINAGAR STP	120.81	28,57,51,199.00	26,51,79,601.00		75,25,798.00		4.62	55,84,56,598.00
21	NCTPS-I	18.75	4,64,13,066.00	8,92,38,155.00		1,44,38,736.00		8.00	15,00,89,957.00
22	NCTPS-II	25.02	7,98,20,459.00	11,33,40,976.00		3,89,39,547.00		9.28	23,21,00,982.00
23	RIHAND-I	196.31	16,89,98,856.00	30,91,92,840.00		2,64,56,604.00		2.57	50,46,48,300.00
24	RIHAND-II	184.56	13,23,11,433.00	29,01,22,263.00		3,77,85,350.00		2.49	46,02,19,046.00
25	RIHAND-III	100.68	26,87,57,706.00	15,62,51,565.00		(1,97,97,685.00)		4.02	40,52,11,586.00
26	SINGRAULI	388.39	28,64,43,831.00	53,52,02,230.00		16,99,79,414.00		2.55	99,16,25,475.00
27	SIPAT-I STPS	-	-	-		(1,07,646.00)		-	(1,07,646.00)
28	SIPAT-II STPS	-	-	-		(2,78,785.00)		-	(2,78,785.00)
29	SOLAPUR TPS	-	-	-		(72,774.00)		-	(72,774.00)
30	TANDA -II-TPS	496.85	81,07,05,400.00	1,69,92,21,590.00		2,77,21,017.00		5.11	2,53,76,48,007.00
31	TANDA -TPS	93.70	30,54,21,416.00	43,49,52,541.00		4,32,69,911.00		8.36	78,36,43,868.00
32	VINDHYANCHAL-I STPS	-	-	-		51,111.00		-	51,111.00
33	VINDHYANCHAL-II STPS	-	-	-		1,29,407.00		-	1,29,407.00
34	VINDHYANCHAL-III STPS	-	-	-		25,444.00		-	25,444.00
35	VINDHYANCHAL-IV STPS	-	-	-		14,911.00		-	14,911.00
36	VINDHYANCHAL-V STPS	-	-	-		85,080.00		-	85,080.00
37	NTPC CONSOLIDATED							-	-
	<b>Sub-total</b>	<b>2,007.78</b>	<b>3,30,08,84,544.00</b>	<b>5,29,32,20,719.00</b>	<b>-</b>	<b>39,14,78,556.00</b>	<b>-</b>	<b>4.48</b>	<b>8,98,55,83,819.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	14.31	12,30,28,873.00	3,50,96,795.00		67,009.00		11.05	15,81,92,677.00
2	SINGRAULI SHPS	1.12	-	56,61,306.00		1,507.00		5.04	56,62,813.00
	<b>Sub-Total</b>	<b>15.44</b>	<b>12,30,28,873.00</b>	<b>4,07,58,101.00</b>	<b>-</b>	<b>68,516.00</b>	<b>-</b>	<b>10.61</b>	<b>16,38,55,490.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.36		8,19,702.00				2.26	8,19,702.00
2	NAPP	82.58		24,64,07,034.00				2.98	24,64,07,034.00

S.No	Source of Power (Station wise)	Feb-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	TAPP-3 & 4	1.21		41,32,682.00	574.00			3.41	41,33,256.00	
4	RAPP - B ( Unit # 3 & 4)	19.71		6,57,20,814.00				3.33	6,57,20,814.00	
5	RAPP - C ( Unit # 5 & 6)	43.62		17,08,31,832.00				3.92	17,08,31,832.00	
6	NPCIL CONSOLIDATED							-	-	
	<b>Sub-Total</b>	<b>147.48</b>	<b>-</b>	<b>48,79,12,064.00</b>	<b>574.00</b>	<b>-</b>	<b>-</b>	<b>3.31</b>	<b>48,79,12,638.00</b>	
<b>f</b>	<b>Hydro (NHPC)</b>									
1	SALAL	7.20	1,35,85,047.00	53,82,299.00	21,253.00			2.64	1,89,88,599.00	
2	TANAKPUR	1.97	89,05,830.00	23,65,518.00	7,846.00			5.72	1,12,79,194.00	
3	CHAMERA-I	14.75	2,19,19,392.00	1,64,02,871.00	48,510.00	-41,296.00		2.60	3,83,29,477.00	
4	URI	42.87	3,39,97,311.00	3,52,39,413.00	42,673.00			1.62	6,92,79,397.00	
5	CHAMERA-II	8.34	2,09,74,250.00	83,85,852.00	27,469.00			3.52	2,93,87,571.00	
6	DHAULIGANGA	4.79	2,23,59,639.00	57,43,085.00	24,818.00	-17,334.00		5.87	2,81,10,208.00	
7	DULHASTI	5.34	2,88,71,160.00	64,05,223.00	37,697.00			6.62	3,53,14,080.00	
8	SEWA-II	13.59	2,68,85,075.00	3,59,86,294.00	11,966.00			4.63	6,28,83,335.00	
9	CHAMERA-III	5.74	2,85,37,390.00	1,13,15,530.00	20,622.00			6.94	3,98,73,542.00	
10	URI-II	28.02	5,51,07,213.00	3,36,22,549.00	22,469.00	-67,787.00		3.17	8,86,84,444.00	
11	PARBATH-III HEP	1.57	1,80,12,362.00	24,21,960.00	46,437.00			13.01	2,04,80,759.00	
12	KISHANGANGA	12.30	4,97,17,287.00	2,42,18,243.00	60,988.00			6.02	7,39,96,518.00	
13	NHPC CONSOLIDATED					15,34,63,112.00		-	15,34,63,112.00	
	<b>Sub-Total</b>	<b>146.48</b>	<b>32,88,71,956.00</b>	<b>18,74,88,837.00</b>	<b>3,72,748.00</b>	<b>15,33,36,695.00</b>	<b>-</b>	<b>4.57</b>	<b>67,00,70,236.00</b>	
<b>h</b>	<b>THDC</b>									
	<b>HYDRO</b>								-	
1	TEHRI	93.77	19,19,14,872.00	11,52,56,414.00	1,65,750.00			3.28	30,73,37,036.00	
2	KOTESHWAR	34.41	9,50,42,245.00	9,49,94,142.00	68,711.00	36,58,60,613.00		16.16	55,59,65,711.00	
3	DHUKWAN	8.49		4,13,62,313.00				4.87	4,13,62,313.00	
	THDC Consolidated							-	-	
	<b>Sub-Total</b>	<b>136.67</b>	<b>28,69,57,117.00</b>	<b>25,16,12,869.00</b>	<b>2,34,461.00</b>	<b>36,58,60,613.00</b>	<b>-</b>	<b>6.62</b>	<b>90,46,65,060.00</b>	
<b>i</b>	<b>SJVNL Consolidated</b>								-	
1	RAMPUR	7.06	4,31,09,837.00	1,47,24,507.00	25,126.00			8.19	5,78,59,470.00	
2	NATHPA JHAKRI	27.09	8,78,48,077.00	3,20,25,760.00	97,921.00			4.43	11,99,71,758.00	
3	SJVNL Consolidated							-	-	
	<b>Sub-Total</b>	<b>34.16</b>	<b>13,09,57,914.00</b>	<b>4,67,50,267.00</b>	<b>1,23,047.00</b>	<b>-</b>	<b>-</b>	<b>5.21</b>	<b>17,78,31,228.00</b>	
<b>j</b>	<b>NEEPCO</b>									
1	Kameng HEP	9.27		3,70,95,667.00	1,57,731.00			4.02	3,72,53,398.00	
	<b>Sub-Total</b>	<b>9.27</b>	<b>-</b>	<b>3,70,95,667.00</b>	<b>1,57,731.00</b>	<b>-</b>	<b>-</b>	<b>4.02</b>	<b>3,72,53,398.00</b>	
<b>k</b>	<b>IPP/JV</b>								-	

S.No	Source of Power (Station wise)	Feb-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
	<b>HYDRO</b>							-		
1	TALA- (PTC)							-	-	
2	Sri Nagar	31.35	15,97,42,328.00	3,76,14,216.00				6.30	19,73,56,544.00	
3	Vishnu Prayag	34.59	2,04,00,000.00	3,66,37,137.00		(5,38,00,000.00)		0.09	32,37,137.00	
4	Karcham-(PTC)	18.92	9,23,59,165.00	2,57,86,254.00		10,34,574.00		6.30	11,91,79,993.00	
5	TEESTA-III-(PTC)	19.34	21,84,67,494.00	2,32,09,080.00	1,02,051.00	(1,05,15,614.00)		11.96	23,12,63,011.00	
6	TEESTA URJA LTD	-						-	-	
7	GMR BAJOLI HOLI	-						-	-	
8	Tidong Power Generation	-						-	-	
	<b>Sub-Total</b>	<b>104.19</b>	<b>49,09,68,987.00</b>	<b>12,32,46,687.00</b>	<b>1,02,051.00</b>	<b>(6,32,81,040.00)</b>	<b>-</b>	<b>5.29</b>	<b>55,10,36,685.00</b>	
	<b>Thermal</b>							-		
1	APCPL	-				4,14,148.00		-	4,14,148.00	
2	BEPL BARKHERA	20.17	10,68,84,561.00	9,40,90,890.00				9.96	20,09,75,451.00	
3	BEPL KHAMBHAKHERA	19.83	10,74,01,510.00	9,47,24,722.00				10.19	20,21,26,232.00	
4	BEPL KUNDRAKHI	41.21	10,68,17,216.00	18,45,03,825.00				7.07	29,13,21,041.00	
5	BEPL MAQSOODAPUR	20.07	10,63,09,355.00	9,00,64,885.00			(6,69,21,412.00)	6.45	12,94,52,828.00	
6	BEPL UTRAULA	20.20	9,54,58,334.00	9,25,03,471.00				9.31	18,79,61,805.00	
7	Ksk Mahanadi	534.43	1,21,03,15,000.00	1,70,52,30,938.00		2,70,23,000.00		5.51	2,94,25,68,938.00	
8	Lalitpur	655.90	2,59,76,50,000.00	1,95,73,43,829.00				6.94	4,55,49,93,829.00	
9	Lanco	620.85	42,65,26,625.64	1,30,85,90,227.92		5,17,95,863.00		2.88	1,78,69,12,716.56	
10	M.B.POWER (PTC)	228.62	47,62,67,531.00	44,89,62,287.00		9,07,39,055.00		4.44	1,01,59,68,873.00	
11	Meja Thermal Power Plant	628.79	1,43,24,26,852.00	1,98,17,58,726.00		(18,29,31,071.00)		5.14	3,23,12,54,507.00	
12	Nabinagar Power Project	-						-	-	
13	Prayagraj Power Generation	723.56	94,97,54,266.00	1,73,80,01,785.00				3.71	2,68,77,56,051.00	
14	R.K.M.POWER	229.09	47,28,10,800.00	51,73,06,718.00				4.32	99,01,17,518.00	
15	ROSA-1&2	464.64	1,05,78,58,333.00	1,49,00,87,452.00				5.48	2,54,79,45,785.00	
16	SASAN	251.41	4,19,23,647.00	28,89,68,944.00	-	53,18,855.00		1.34	33,62,11,446.00	
17	TRN ENERGY (PTC)	186.01	30,62,35,545.00	31,40,59,918.00		(69,14,952.00)		3.30	61,33,80,511.00	
	<b>Sub-Total</b>	<b>4,644.78</b>	<b>9,49,46,39,575.64</b>	<b>12,30,61,98,617.92</b>	<b>-</b>	<b>(1,45,55,102.00)</b>	<b>(6,69,21,412.00)</b>	<b>4.68</b>	<b>21,71,93,61,679.56</b>	
<b>D</b>	<b>Cogen/ Captive</b>									
1	Abhinav Steel (CPP)							-	-	
2	Aditya birla camicals (Grasim Industries)							-	-	
3	Akbarpur Chini Mills Ltd.,	5.07	62,83,632.00	1,03,37,588.00				3.28	1,66,21,220.00	
4	Avadh sugar Energy Limited, Hargaon	6.96	87,42,369.50	1,37,48,425.50				3.23	2,24,90,795.00	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	11.20	1,40,83,200.40	2,24,90,180.60				3.26	3,65,73,381.00	
6	Bajaj Hindustan Ltd., Barkhera	0.99	12,42,203.00	20,11,185.00				3.30	32,53,388.00	
7	Bajaj Hindustan Ltd., Bilai	4.75	59,87,425.00	96,93,927.00				3.30	1,56,81,352.00	



S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	6.56	82,64,876.00	1,33,81,227.00				3.30	2,16,46,103.00
9	Bajaj Hindustan Ltd., Gangnauli	0.00	95.00	153.00				3.31	248.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.25	3,09,613.50	5,01,279.00				3.30	8,10,892.50
11	Bajaj Hindustan Ltd., Kinauni	5.27	66,41,145.00	1,07,52,330.00				3.30	1,73,93,475.00
12	Bajaj Hindustan Ltd., Kundrakhi	2.48	30,94,344.00	49,26,195.00				3.24	80,20,539.00
13	Bajaj Hindustan Ltd., Maqsoodapur	1.51	19,44,804.00	30,75,504.00				3.33	50,20,308.00
14	Bajaj Hindustan Ltd., Paliaklan	1.72	21,62,065.00	35,00,487.00				3.30	56,62,552.00
15	Bajaj Hindustan Ltd., Thanabhawn	5.38	67,77,257.00	1,09,72,701.00				3.30	1,77,49,958.00
16	Bajaj Hindustan Ltd., Utraula	0.67	9,28,520.00	12,89,240.00				3.32	22,17,760.00
17	Balrampur Chini Mills Ltd., (Maizapur)	2.28	41,34,968.00	53,68,604.00				4.16	95,03,572.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.08	19,61,035.00	25,46,096.00				4.16	45,07,131.00
19	Balrampur Chini Mills Ltd., Balrampur	5.28	75,42,252.00	1,10,32,764.00				3.51	1,85,75,016.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.13	47,23,263.00	59,45,199.00				3.41	1,06,68,462.00
21	Continental Carbon India Ltd.	3.83	64,35,324.00	88,48,570.50				3.99	1,52,83,894.50
22	Dalmia Chini Mills Ltd., Jawaharpur	10.14	1,28,08,170.00	2,00,16,052.00				3.24	3,28,24,222.00
23	Dalmia Chini Mills Ltd., Nigohi	9.24	1,16,43,358.00	1,88,51,150.00				3.30	3,04,94,508.00
24	Dalmia Chini Mills Ltd., Ramgarh	4.84	60,97,014.00	98,71,356.00				3.30	1,59,68,370.00
25	Daurala Sugar Works(DCM)	4.93	63,33,347.00	1,00,54,497.00				3.32	1,63,87,844.00
26	Daya Sugar Saharaanpur	1.01	18,36,697.50	23,84,662.50				4.16	42,21,360.00
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	7.91	1,01,24,896.00	1,61,36,553.00				3.32	2,62,61,449.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	19.40	2,88,78,423.77	4,80,21,290.55				3.96	7,68,99,714.32
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	20.27	3,29,07,058.00	3,93,95,571.00				3.57	7,23,02,629.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.59	56,86,609.00	93,55,389.00				3.28	1,50,41,998.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.25	2,24,82,614.00	3,49,57,617.00				3.33	5,74,40,231.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	8.73	1,09,97,564.00	1,78,05,579.00				3.30	2,88,03,143.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.66	1,80,41,759.00	1,67,16,560.00				4.01	3,47,58,319.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	11.11	1,39,99,129.00	2,26,65,257.00				3.30	3,66,64,386.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.06	1,03,21,920.00	1,64,50,560.00				3.32	2,67,72,480.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.75	1,50,39,360.00	2,39,68,980.00				3.32	3,90,08,340.00
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.49	43,25,275.00	71,15,775.00				3.28	1,14,41,050.00
38	Govind Sugar	15.17	3,12,38,641.00	3,00,19,365.00				4.04	6,12,58,006.00
39	Gularia Chini Mills Ltd.,	9.59	1,22,80,064.00	1,95,71,352.00				3.32	3,18,51,416.00
40	Haidergarh Chini Mills Ltd.,	8.37	1,01,84,981.00	1,70,71,205.00				3.26	2,72,56,186.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.02	48,259.28	1,22,434.29				7.31	1,70,693.57
43	K.M. Sugar Ltd.,	6.65	30,08,124.50	49,09,260.00				1.19	79,17,384.50
44	Kesar Enterprises Ltd.	15.51	2,09,25,065.00	2,88,46,697.00				3.21	4,97,71,762.00
45	Kisan Sahkari Chini Mill Azamgarh	4.14	92,23,308.00	79,82,504.00				4.16	1,72,05,812.00
46	Kumbhi Sugar Mills Ltd.,	6.20	1,01,91,859.00	1,25,20,218.00				3.67	2,27,12,077.00
47	L.H. Suagar Factories Ltd.,	-	1,22,42,917.00	2,21,41,446.00				-	3,43,84,363.00

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	13.28	1,75,59,736.00	2,56,31,502.00				3.25	4,31,91,238.00
49	Mawana Sugar Ltd., Meerut		56,65,344.00	92,45,841.00				-	1,49,11,185.00
50	Mawana Sugar Ltd., Naglamal	7.26	91,47,600.00	1,48,10,400.00				3.30	2,39,58,000.00
51	Mawana Sugar Ltd., Titawi	-	1,10,35,899.00	1,78,67,646.00				-	2,89,03,545.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinaga	12.20	1,47,47,168.00	2,35,03,299.00				3.13	3,82,50,467.00
53	Novel Sugar (bajaj sugar barkhera)	-						-	-
54	Oswal Overseas	-	38,74,071.00	59,14,263.00				-	97,88,334.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.00	23,50,582.80	40,84,488.00				3.21	64,35,070.80
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.15	1,64,66,400.00	2,64,37,720.00				4.69	4,29,04,120.00
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.31	93,42,426.00	1,26,45,731.00				3.48	2,19,88,157.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.26	94,48,914.00	1,25,01,478.00				3.51	2,19,50,392.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	9.94	2,21,66,200.00	1,91,84,200.00				4.16	4,13,50,400.00
60	Rauzagaon Chini Mills Ltd.,	7.10	90,92,640.00	1,44,91,395.00				3.32	2,35,84,035.00
61	SBEC Bioenergy Ltd.	5.86	72,63,982.00	1,19,50,422.00				3.28	1,92,14,404.00
62	Simbholi Sugar Ltd., Bahraich Chilwaria	2.29	36,08,370.00	45,65,416.00				3.56	81,73,786.00
63	Simbholi Sugar Ltd., Hapur	15.92	2,81,35,816.00	3,13,35,419.60				3.74	5,94,71,235.60
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	1.76	39,74,408.00	40,44,751.00				4.56	80,19,159.00
65	Sukhbir Agro Energy Ltd.	6.31	1,04,82,112.00	3,51,71,904.00				7.23	4,56,54,016.00
66	Superior Food Grain ,Shamli	11.81	2,63,43,269.00	2,27,99,331.00				4.16	4,91,42,600.00
67	The Seksaria, Biswan	14.66	3,59,02,959.00	2,82,08,790.00				4.37	6,41,11,749.00
68	Tikaula Sugar Ltd.,	7.13	98,10,600.94	1,68,29,639.97				3.73	2,66,40,240.91
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.54	6,81,408.00	11,03,232.00				3.30	17,84,640.00
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.60	20,11,338.00	32,56,452.00				3.30	52,67,790.00
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.39	91,58,568.00	1,50,67,322.00				3.28	2,42,25,890.00
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	15.31	1,76,09,548.00	3,12,37,806.00				3.19	4,88,47,354.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.41	27,79,645.00	27,51,426.00				3.92	55,31,071.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	8.55						-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	8.44	1,51,99,200.00	2,44,03,160.00				4.69	3,96,02,360.00
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-						-	-
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.56	96,59,848.00	1,54,25,511.00				3.32	2,50,85,359.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.61	59,01,088.00	94,04,859.00				3.32	1,53,05,947.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.15	27,31,493.00	43,80,696.00				3.31	71,12,189.00
81	Wave Ind. & Engg. Ltd.,	-						-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	2.74	33,97,598.00	52,96,740.00				3.17	86,94,338.00
83	Banked energy	-						-	-
	<b>Sub-Total</b>	<b>485.00</b>	<b>73,76,73,036.19</b>	<b>1,05,09,23,826.51</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.69</b>	<b>1,78,85,96,862.70</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	1,132.17		6,66,33,40,805.00				5.89	6,66,33,40,805.00
	IEX (Purchase)/PXIL (Purchase)	13.88		15,30,37,555.00				11.02	15,30,37,555.00
	<b>NET- IEX</b>	<b>(1,118.29)</b>	<b>-</b>	<b>(6,51,03,03,250.00)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5.82</b>	<b>(6,51,03,03,250.00)</b>
	<b>Hindustan power exchange (HPX)</b>					11,800.00		-	11,800.00
	<b>Purchase From Open Access (OA)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES							-	-
	Tangedico								
	NVVN							-	-
	PTC							-	-
	<b>Sub-Total</b>	<b>(1,118.29)</b>	<b>-</b>	<b>(6,51,03,03,250.00)</b>	<b>-</b>	<b>11,800.00</b>	<b>-</b>	<b>5.82</b>	<b>(6,51,02,91,450.00)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdrawl)	-19.93		37,25,83,170.00				(18.69)	37,25,83,170.00
ii	UI (Overdrawl)	4.10		34,72,721.00				0.85	34,72,721.00
	<b>Sub-Total</b>	<b>(15.84)</b>	<b>-</b>	<b>37,60,55,891.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(23.75)</b>	<b>37,60,55,891.00</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	8.83		25,49,70,192.93				28.88	25,49,70,192.93
2	Adani Solar Energy Chitrakoot. (50 MW)	10.16		3,11,90,942.12		19,76,81,104.00		22.53	22,88,72,046.12
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur, Hardoi	9.09		2,90,01,502.20				3.19	2,90,01,502.20
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.30		2,99,46,838.00				3.22	2,99,46,838.00
5	Agrawal Solar Power Pvt. Ltd.	0.83		58,07,147.58				7.02	58,07,147.58
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48		33,87,915.04				7.02	33,87,915.04
7	Avaada Non-Conventional	8.58		2,41,50,651.73				2.81	2,41,50,651.73
8	Azure Surya Private Limited.	1.72		1,54,95,829.26				8.99	1,54,95,829.26
9	BUNDELKHAND SAUR URJA	3.33		66,88,090.08				2.01	66,88,090.08
10	Dante Energy Private Limited.	0.21		30,83,527.20				14.95	30,83,527.20
11	Dhruv Milkose Private Limited.							-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
12	Essel Urja Private Limited	8.40		7,78,24,486.62				9.27	7,78,24,486.62
13	Green Urja Pvt. Ltd	4.77		4,40,55,239.29				9.24	4,40,55,239.29
14	JAKSON AGRA 50MW	-						-	-
15	Jakson Power Private Limited	8.69		2,66,86,739.43				3.07	2,66,86,739.43
16	K.M. Energy Pvt. Ltd	0.83		76,65,345.50				9.25	76,65,345.50
17	Lohia Developers (India) Pvt. Ltd.	0.80		55,91,430.00				7.02	55,91,430.00
18	Maheswari Mining & Energy pvt Ltd	3.28		99,61,182.40				3.03	99,61,182.40
19	Nirosha Power Pvt. Ltd	4.91		4,38,21,447.79				8.93	4,38,21,447.79
20	NTPC Auraiya Solar	47.94		14,87,51,870.00				3.10	14,87,51,870.00
21	NTPC Green Energy	-						-	-
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.46		23,52,074.40				5.07	23,52,074.40
23	Priapus Infrastructure Limited.	0.22		39,74,587.20				17.91	39,74,587.20
24	PSPN Synergy Pvt. Ltd.	2.36		1,65,95,574.84				7.02	1,65,95,574.84
25	Refex Energy (Rajasthan) Pvt. Ltd	1.75		1,61,73,908.36				9.24	1,61,73,908.36
26	Sahashradhara Energy Pvt. Ltd.	0.75		38,02,196.22				5.07	38,02,196.22
27	Salasar Green Energy Pvt. Ltd.	0.89		62,45,543.07				7.02	62,45,543.07
28	Samavist Energy Solutions Pvt. Ltd	1.69		1,58,10,244.56				9.33	1,58,10,244.56
29	SECI, SAKET NEW DELHI	282.82	-	85,18,05,807.75				3.01	85,18,05,807.75
30	Spinel Energy Infrastructure Limited.	3.53		2,65,88,995.68				7.54	2,65,88,995.68
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.72		1,20,61,974.60				7.02	1,20,61,974.60
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.41		2,39,59,084.50				7.02	2,39,59,084.50
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.24		2,27,17,787.04				7.02	2,27,17,787.04
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	15.55		4,89,84,872.90				3.15	4,89,84,872.90
35	SUN N Wind Infra Energy Pvt. Ltd.	1.79		1,65,70,811.00				9.27	1,65,70,811.00
36	SJVN Green Energy Ltd.	-						-	-
37	TA GREENTECH PVT. LTD.	1.33		67,47,749.19				5.07	67,47,749.19
38	Talettutayi Solar Projects Five	9.20		2,95,43,687.20				3.21	2,95,43,687.20
39	Technical Associate Limited.	0.23		41,28,255.00				17.91	41,28,255.00
40	TN Urja Pvt. Ltd	8.50		5,96,74,464.72				7.02	5,96,74,464.72
41	TATA POWER RENEWABLE	10.02		3,07,85,846.23				3.07	3,07,85,846.23
42	TERRA LIGHT KANJI SOLAR	1.76		1,48,83,889.00				8.44	1,48,83,889.00
43	Universal Saur Urja Private Limited.	5.13		4,78,31,477.00				9.33	4,78,31,477.00
44	UP NEW & RENEWABLE ENERGY	3.85		2,03,15,391.00				5.28	2,03,15,391.00
	<b>Sub-Total</b>	<b>492.35</b>	<b>-</b>	<b>2,04,96,34,598.63</b>	<b>-</b>	<b>19,76,81,104.00</b>	<b>-</b>	<b>4.56</b>	<b>2,24,73,15,702.63</b>
G	<b>Non-Solar (Renewable)</b>								
I	<b>WIND</b>								
1	Adani Green Energy MP LTD. (PTC)	5.82		2,05,52,904.00				3.53	2,05,52,904.00
2	GREEN INFRA WIND POWER (PTC)	18.53	-	6,54,04,555.00				3.53	6,54,04,555.00

S.No	Source of Power (Station wise)	Feb-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
3	MYTRAH VAYU (PTC)	11.27		3,97,92,755.00					3.53	3,97,92,755.00
4	OSTRO KUTCH POWER (PTC)	16.58		5,85,29,174.00					3.53	5,85,29,174.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	7.29		2,57,39,895.00					3.53	2,57,39,895.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.38		1,89,77,624.00					3.53	1,89,77,624.00
7	RENEW POWER (SECI)	14.37		4,00,75,988.13					2.79	4,00,75,988.13
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	29.56		7,61,84,871.60					2.58	7,61,84,871.60
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	13.09		3,37,57,036.05					2.58	3,37,57,036.05
10	ADANI Wind Energy Three, KUTCH (SECI)	10.61		3,07,86,628.13					2.90	3,07,86,628.13
	<b>Sub-Total</b>	<b>132.50</b>	<b>-</b>	<b>40,98,01,430.90</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.09</b>	<b>40,98,01,430.90</b>
H1	NVVN + NSM (Thermal)	71.52		30,26,46,344.00			43,28,059.00		4.29	30,69,74,403.00
H2	NVVN + NSM (Solar)	17.96		14,49,77,277.00	1,50,60,800.00				8.91	16,00,38,077.00
I	Reactive Energy Charges						2,36,54,976.00		-	2,36,54,976.00
L	Banking	-	-	-			99,000.00		-	99,000.00
	RUVNL						99,000.00		-	99,000.00
	MPPMCL								-	-
	<b>Sub-total</b>	<b>89.48</b>	<b>-</b>	<b>44,76,23,621.00</b>	<b>1,50,60,800.00</b>	<b>2,80,82,035.00</b>	<b>-</b>	<b>-</b>	<b>5.48</b>	<b>49,07,66,456.00</b>
	<b>Transmission Charges</b>									<b>-</b>
	PGCIL Charges				3,07,17,54,579.00				-	3,07,17,54,579.00
	POSCO				55,98,694.00				-	55,98,694.00
	WUPPTCL Charges				63,49,59,532.00		51,90,299.00		-	64,01,49,831.00
	SEUPPTCL Charges				19,15,22,251.00				-	19,15,22,251.00
	POWER GRID TRANSMISSION				2,22,73,823.00				-	2,22,73,823.00
	GHATAMPUR TRANSMISSION LTD.				3,16,73,521.00				-	3,16,73,521.00
	OBRA BADAUN TRANSMISSION LTD.				4,49,28,254.00				-	4,49,28,254.00
	Power Grid Rampur Sambhal Trans. (PRSTL)				2,21,13,000.00				-	2,21,13,000.00
	UP SLDC CHARGES								-	-
	MPPTCL								-	-
	NOAR								-	-
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,02,48,23,654.00</b>	<b>-</b>	<b>51,90,299.00</b>	<b>-</b>	<b>-</b>	<b>4,03,00,13,953.00</b>
	<b>Grand Total</b>	<b>9,312.13</b>	<b>17,51,66,51,090.83</b>	<b>21,38,90,13,020.96</b>	<b>4,04,08,75,066.00</b>	<b>1,05,86,83,177.00</b>	<b>(6,17,31,113.00)</b>	<b>4.72</b>	<b>43,94,34,91,241.79</b>	

Form No: F13B									
S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	207.57	14,69,57,100.00	42,61,04,469.00				2.76	57,30,61,569.00
2	ANPARA-B	258.32	11,20,68,320.00	45,49,55,055.00				2.20	56,70,23,375.00
3	ANPARA-D	671.86	90,72,91,667.00	1,19,86,73,231.00		(1,89,399.00)		3.13	2,10,57,75,499.00
4	HARDUAGANJ	29.42	6,58,16,667.00	13,56,67,970.00				6.85	20,14,84,637.00
5	HARDUAGANJ EXT.	206.52	44,36,50,000.00	80,64,67,750.00				6.05	1,25,01,17,750.00
6	HARDUAGANJ EXT. II	270.10	63,61,54,781.00	88,62,72,157.00					1,52,24,26,938.00
7	OBRA-A							-	-
8	OBRA-B	380.86	26,82,86,883.00	92,43,89,577.00				3.13	1,19,26,76,460.00
9	PANKI							-	-
10	PARICHHA							-	-
11	PARICHHA EXT.	153.96	25,02,72,805.00	63,67,20,192.00				5.76	88,69,92,997.00
12	PARICHHA EXT. STAGE-II	218.17	42,24,33,564.00	90,22,56,615.00				6.07	1,32,46,90,179.00
13	UPRVNL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>2,396.78</b>	<b>3,25,29,31,787.00</b>	<b>6,37,15,07,016.00</b>	<b>-</b>	<b>(1,89,399.00)</b>	<b>-</b>	<b>4.02</b>	<b>9,62,42,49,404.00</b>
c	From State Generating Stations Hydro								
1	RIHAND	20.22	1,90,68,592.00	94,24,373.00				1.41	2,84,92,965.00
2	OBRA ( H )	11.17	88,57,497.00	46,14,332.00				1.21	1,34,71,829.00
3	MATATILA	3.35	26,17,681.00	15,91,446.00				1.26	42,09,127.00
4	KHARA	12.26	79,90,489.00	56,75,740.00				1.11	1,36,66,229.00
5	UGC	3.48	-	98,50,551.00				2.83	98,50,551.00
6	SHEETLA	0.16	-	2,40,086.00				1.54	2,40,086.00
7	BELKA	0.17	-	3,28,825.00				1.94	3,28,825.00
8	BABAIL	0.16	-	4,80,534.00				3.10	4,80,534.00
9	UPJVNL CONSOLIDATED	-						-	-
	<b>Sub-Total</b>	<b>50.97</b>	<b>3,85,34,259.00</b>	<b>3,22,05,887.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1.39</b>	<b>7,07,40,146.00</b>
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								-
1	ANTA GPS	-	3,93,20,773.00	-		1,98,388.00		-	3,95,19,161.00
2	AURAIYA GPS	-	8,19,28,530.00	-		2,41,277.00		-	8,21,69,807.00
3	DADRI GPS	-	7,68,08,197.00	-		1,08,853.00		-	7,69,17,050.00
4	FGUTPS-I	58.27	14,45,79,214.00	26,33,80,219.00		1,84,48,693.00		7.32	42,64,08,126.00
5	FGUTPS-II	47.77	7,91,77,319.00	17,54,76,958.00		2,36,11,018.00		5.82	27,82,65,295.00
6	FGUTPS-III	13.40	4,24,98,869.00	6,13,82,445.00		2,29,05,789.00		9.46	12,67,87,103.00

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
7	FGUTPS-IV	39.51	21,85,78,251.00	16,69,40,638.00		44,90,94,433.50		21.12	83,46,13,322.50
8	FSTPS	11.18	1,58,80,115.00	3,76,64,853.00		52,48,817.00		5.26	5,87,93,785.00
9	GODARWARA STPS-I	0.73	48,72,421.00	31,72,640.00		11,64,922.00		12.61	92,09,983.00
10	JHANOR GPS	0.00	12,231.00	-		1,404.00		132.38	13,635.00
11	KAWAS GPS	0.00	8,880.00	-		30.00		4,455.00	8,910.00
12	KHARGONE STPS	0.56	34,73,412.00	24,72,132.00		38,45,731.00		17.53	97,91,275.00
13	KHTPS-I	18.95	4,53,33,636.00	6,43,51,330.00		38,79,711.00		5.99	11,35,64,677.00
14	KHTPS-II	93.88	13,20,69,101.00	30,23,74,683.00		(41,67,87,014.50)		0.19	1,76,56,769.50
15	KORBA-I STPS	1.49	10,65,981.00	22,75,056.00		1,11,864.00		2.31	34,52,901.00
16	KORBA-III STPS	0.68	8,80,924.00	10,15,673.00		26,903.00		2.83	19,23,500.00
17	LARA STPS-I	2.18	34,77,478.00	31,24,568.00		6,23,372.00		3.31	72,25,418.00
18	MAUDA-I STPS	0.35	15,76,492.00	14,09,338.00		88,175.00		8.66	30,74,005.00
19	MAUDA-II STPS	0.02	26,37,168.00	25,31,552.00		1,66,93,015.00		1,362.70	2,18,61,735.00
20	NABINAGAR STP	124.03	28,57,51,199.00	30,99,62,443.00		1,32,30,084.00		4.91	60,89,43,726.00
21	NCTPS-I	16.55	4,64,13,066.00	8,31,85,876.00		2,70,65,093.00		9.47	15,66,64,035.00
22	NCTPS-II	8.39	8,01,55,201.00	4,08,57,322.00		5,79,95,533.00		21.33	17,90,08,056.00
23	RIHAND-I	187.83	15,70,85,123.00	30,84,14,172.00		2,74,54,190.00		2.62	49,29,53,485.00
24	RIHAND-II	185.42	13,24,96,597.00	30,37,11,578.00		3,80,12,063.00		2.56	47,42,20,238.00
25	RIHAND-III	158.99	26,91,50,743.00	25,70,79,890.00		1,73,63,147.00		3.42	54,35,93,780.00
26	SINGRAULI	305.66	28,67,39,587.00	45,39,07,923.00		47,38,504.00		2.44	74,53,86,014.00
27	SIPAT-I STPS	2.79	37,47,818.00	37,10,583.00		1,80,028.00		2.73	76,38,429.00
28	SIPAT-II STPS	0.75	8,94,016.00	10,22,414.00		19,459.00		2.58	19,35,889.00
29	SOLAPUR TPS	0.58	30,66,046.00	26,45,007.00		2,45,075.00		10.22	59,56,128.00
30	TANDA -II-TPS	495.82	81,10,56,966.00	1,83,60,19,605.00		97,50,066.00		5.36	2,65,68,26,637.00
31	TANDA -TPS	116.76	30,54,21,416.00	57,36,38,141.00		4,28,64,679.00		7.90	92,19,24,236.00
32	VINDHYANCHAL-I STPS	1.17	10,34,880.00	18,44,460.00		69,178.00		2.51	29,48,518.00
33	VINDHYANCHAL-II STPS	1.06	7,25,576.00	16,11,605.00		1,24,235.00		2.31	24,61,416.00
34	VINDHYANCHAL-III STPS	0.69	8,76,099.00	10,44,357.00		(31,106.00)		2.72	18,89,350.00
35	VINDHYANCHAL-IV STPS	1.48	20,50,105.00	21,90,332.00		1,79,684.00		2.99	44,20,121.00
36	VINDHYANCHAL-V STPS	0.72	10,80,791.00	11,11,348.00		90,354.00		3.15	22,82,493.00
37	NTPC CONSOLIDATED					(6,33,79,946.00)	(33,65,90,614.00)	-	(39,99,70,560.00)
	<b>Sub-total</b>	<b>1,897.68</b>	<b>3,28,19,24,221.00</b>	<b>5,26,95,29,141.00</b>	<b>-</b>	<b>30,54,75,701.00</b>	<b>(33,65,90,614.00)</b>	<b>4.49</b>	<b>8,52,03,38,449.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	17.55	14,65,94,765.00	3,62,58,441.00		67,009.00		10.42	18,29,20,215.00
2	SINGRAULI SHPS	1.24	-	62,61,217.00		1,507.00		5.04	62,62,724.00
	<b>Sub-Total</b>	<b>18.79</b>	<b>14,65,94,765.00</b>	<b>4,25,19,658.00</b>	<b>-</b>	<b>68,516.00</b>	<b>-</b>	<b>10.07</b>	<b>18,91,82,939.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	0.48		10,79,339.00	862.00	5,268.00		2.27	10,85,469.00
2	NAPP	89.93		26,28,00,011.00				2.92	26,28,00,011.00

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	TAPP-3 & 4	1.26		42,86,979.00		1,575.00		3.40	42,88,554.00
4	RAPP - B ( Unit # 3 & 4)	21.56		7,18,78,627.00				3.33	7,18,78,627.00
5	RAPP - C ( Unit # 5 & 6)	30.36		11,01,68,834.00		5,44,953.00		3.65	11,07,13,787.00
6	NPCIL CONSOLIDATED							-	-
	<b>Sub-Total</b>	<b>143.58</b>	<b>-</b>	<b>45,02,13,790.00</b>	<b>862.00</b>	<b>5,51,796.00</b>	<b>-</b>	<b>3.14</b>	<b>45,07,66,448.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								
1	SALAL	8.40	1,43,04,863.00	62,79,524.00	21,228.00			2.45	2,06,05,615.00
2	TANAKPUR	1.38	1,73,51,739.00	16,56,989.00	7,837.00			13.77	1,90,16,565.00
3	CHAMERA-I	11.65	2,51,10,526.00	1,29,51,879.00	48,452.00	(32,608.00)		3.27	3,80,78,249.00
4	URI	60.74	4,84,68,307.00	4,99,25,946.00	42,623.00	(8,88,864.00)		1.61	9,75,48,012.00
5	CHAMERA-II	10.85	3,02,35,286.00	1,09,00,681.00	27,717.00			3.80	4,11,63,684.00
6	DHAULIGANGA	5.08	2,49,08,437.00	60,99,341.00	25,008.00	1,55,670.00		6.14	3,11,88,456.00
7	DULHASTI	8.60	2,74,26,021.00	1,03,21,499.00	37,957.00			4.39	3,77,85,477.00
8	SEWA-II	16.29	3,21,01,034.00	4,31,45,079.00	12,046.00			4.62	7,52,58,159.00
9	CHAMERA-III	6.90	4,38,67,020.00	1,35,87,187.00	20,779.00			8.33	5,74,74,986.00
10	URI-II	35.93	6,21,61,036.00	4,31,13,314.00	22,443.00	(2,98,134.00)		2.92	10,49,98,659.00
11	PARBATI-III HEP	2.14	12,83,30,408.00	32,87,943.00	45,740.00			61.63	13,16,64,091.00
12	KISHANGANGA	45.30	8,71,74,785.00	8,91,89,250.00	61,172.00			3.89	17,64,25,207.00
13	NHPC CONSOLIDATED					1,00,88,45,604.00	91,00,773.00	-	1,01,79,46,377.00
	<b>Sub-Total</b>	<b>213.24</b>	<b>54,14,39,462.00</b>	<b>29,04,58,632.00</b>	<b>3,73,002.00</b>	<b>1,00,77,81,668.00</b>	<b>91,00,773.00</b>	<b>8.67</b>	<b>1,84,91,53,537.00</b>
<b>h</b>	<b>THDC</b>								
	<b>HYDRO</b>								
1	TEHRI	88.14	14,14,29,280.00	10,57,72,661.00	5,64,436.00	19,23,16,787.00		4.99	44,00,83,164.00
2	KOTESHWAR	32.73	9,34,69,390.00	4,67,94,840.00	2,33,719.00	73,17,21,226.00		26.65	87,22,19,175.00
3	DHUKWAN	3.86		1,88,09,162.37				4.87	1,88,09,162.37
	THDC Consolidated					4,00,04,226.00		-	4,00,04,226.00
	<b>Sub-Total</b>	<b>124.74</b>	<b>23,48,98,670.00</b>	<b>17,13,76,663.37</b>	<b>7,98,155.00</b>	<b>96,40,42,239.00</b>	<b>-</b>	<b>10.99</b>	<b>1,37,11,15,727.37</b>
<b>i</b>	<b>SJVNL Consolidated</b>								
1	RAMPUR	8.60	5,18,55,849.00	1,23,37,661.00	25,292.00	9,02,11,757.00		17.96	15,44,30,559.00
2	NATHPA JHAKRI	32.76	10,71,16,943.00	3,88,52,311.00	98,582.00	16,19,09,290.00		9.40	30,79,77,126.00
3	SJVNL Consolidated					46,13,444.00	5,10,94,789.00	-	5,57,08,233.00
	<b>Sub-Total</b>	<b>41.36</b>	<b>15,89,72,792.00</b>	<b>5,11,89,972.00</b>	<b>1,23,874.00</b>	<b>25,67,34,491.00</b>	<b>5,10,94,789.00</b>	<b>12.53</b>	<b>51,81,15,918.00</b>
<b>j</b>	<b>NEEPCO</b>								
1	Kameng HEP	11.46		4,58,27,284.80	3,90,882.00	1,47,04,331.00		5.32	6,09,22,497.80
	<b>Sub-Total</b>	<b>11.46</b>	<b>-</b>	<b>4,58,27,284.80</b>	<b>3,90,882.00</b>	<b>1,47,04,331.00</b>	<b>-</b>	<b>5.32</b>	<b>6,09,22,497.80</b>
<b>k</b>	<b>IPP/JV</b>								



S.No	Source of Power (Station wise)	Mar-23							Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
<b>HYDRO</b>										
1	TALA- (PTC)							-	-	
2	Sri Nagar	37.61	17,68,57,577.00	3,97,17,744.00		12,17,84,001.00		9.00	33,83,59,322.00	
3	Vishnu Prayag	38.89	2,04,00,000.00	4,12,00,295.00		46,87,45,263.00		13.64	53,03,45,558.00	
4	Karcham-(PTC)	19.62	10,50,58,737.00	3,06,50,767.00		4,61,31,375.00		9.27	18,18,40,879.00	
5	TEESTA-III-(PTC)	20.87	24,18,74,726.00	2,50,49,100.00	3,61,119.00	(1,16,69,232.00)		12.25	25,56,15,713.00	
6	TEESTA URJA LTD	-						-	-	
7	GMR BAJOLI HOLI							-	-	
8	Tidong Power Generation	-						-	-	
	<b>Sub-Total</b>	<b>117.00</b>	<b>54,41,91,040.00</b>	<b>13,66,17,906.00</b>	<b>3,61,119.00</b>	<b>62,49,91,407.00</b>	<b>-</b>	<b>11.16</b>	<b>1,30,61,61,472.00</b>	
<b>Thermal</b>										
1	APCPL	0.32	12,44,749.00	13,64,910.49		5,28,809.00		9.83	31,38,468.49	
2	BEPL BARKHERA	24.67	9,22,50,000.00	11,13,38,158.00		20,28,03,339.00		16.47	40,63,91,497.00	
3	BEPL KHAMBHAKHERA	14.25	9,84,00,174.00	7,00,47,688.00		30,75,30,337.00		33.40	47,59,78,199.00	
4	BEPL KUNDRAKHI	24.86	9,28,08,333.00	11,45,27,679.00		16,60,26,961.00		15.02	37,33,62,973.00	
5	BEPL MAQSOODAPUR	24.78	9,75,61,652.00	10,78,44,090.00		33,11,80,918.00	(11,18,95,335.00)	17.14	42,46,91,325.00	
6	BEPL UTRAUULA	24.79	9,54,58,333.00	11,55,90,111.00		28,24,06,377.00		19.91	49,34,54,821.00	
7	Ksk Mahanadi	534.49	1,32,83,51,500.00	1,69,94,69,846.00		3,86,81,16,950.00	(2,44,20,466.00)	12.86	6,87,15,17,830.00	
8	Lalitpur	909.43	2,59,76,50,000.00	2,89,55,33,591.00		4,85,18,287.00	-	6.09	5,54,17,01,878.00	
9	Lanco	705.44	47,22,35,839.42	1,40,12,28,292.64		29,06,74,127.97		3.07	2,16,41,38,260.03	
10	M.B.POWER (PTC)	229.71	52,79,58,255.00	45,11,03,830.00		57,92,64,112.00	(13,41,48,553.00)	6.20	1,42,41,77,644.00	
11	Meja Thermal Power Plant	595.83	1,38,21,86,422.00	1,90,72,49,237.00			15,34,149.00	5.52	3,29,09,69,808.00	
12	Nabinagar Power Project						1,37,063.00	-	1,37,063.00	
13	Prayagraj Power Generation	848.02	1,05,34,75,430.00	2,12,25,90,875.00		(6,36,89,378.00)		3.67	3,11,23,76,927.00	
14	R.K.M.POWER	425.81	52,45,75,800.00	54,06,74,730.00		(4,62,70,284.00)	(6,13,37,755.00)	2.25	95,76,42,491.00	
15	ROSA-1&2	320.02	1,05,78,58,333.00	95,77,90,503.00		97,79,70,924.00		9.35	2,99,36,19,760.00	
16	SASAN	272.63	4,64,19,499.00	31,33,63,839.00	-	66,17,924.00		1.34	36,64,01,262.00	
17	TRN ENERGY (PTC)	235.16	42,53,39,243.00	39,70,50,687.00		(1,79,96,696.00)	(1,11,66,781.00)	3.37	79,32,26,453.00	
	<b>Sub-Total</b>	<b>5,190.21</b>	<b>9,89,37,73,562.42</b>	<b>13,20,67,68,067.13</b>	<b>-</b>	<b>6,93,36,82,707.97</b>	<b>(34,12,97,678.00)</b>	<b>5.72</b>	<b>29,69,29,26,659.52</b>	
<b>D Cogen/ Captive</b>										
1	Abhinav Steel (CPP)							-	-	
2	Aditya birla camicals (Grasim Industries)							-	-	
3	Akbarpur Chini Mills Ltd.,	5.15						-	-	
4	Avadh sugar Energy Limited, Hargaon	7.25	90,99,901.00	1,43,46,274.84				3.23	2,34,46,175.84	
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	11.63	1,46,11,583.00	2,32,56,094.00				3.26	3,78,67,677.00	
6	Bajaj Hindustan Ltd., Barkhera	1.66	20,93,900.00	33,90,123.00				3.30	54,84,023.00	
7	Bajaj Hindustan Ltd., Bilai	4.95	62,35,141.00	1,00,94,991.00				3.30	1,63,30,132.00	

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
8	Bajaj Hindustan Ltd., Budhana	6.20	78,10,457.00	1,26,45,501.00				3.30	2,04,55,958.00
9	Bajaj Hindustan Ltd., Gangnauli	-						-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.45	5,64,953.00	9,14,685.50				3.30	14,79,638.50
11	Bajaj Hindustan Ltd., Kinauni	4.48	56,43,603.00	91,37,262.00				3.30	1,47,80,865.00
12	Bajaj Hindustan Ltd., Kundrakhi							-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.50	6,50,225.00	10,28,262.00				3.33	16,78,487.00
14	Bajaj Hindustan Ltd., Paliaklan	1.46	18,37,993.00	29,75,799.00				3.30	48,13,792.00
15	Bajaj Hindustan Ltd., Thanabhawn	5.46	68,85,743.00	1,11,48,345.00				3.30	1,80,34,088.00
16	Bajaj Hindustan Ltd., Utraula	-						-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	1.91	34,54,385.00	44,84,975.72				4.16	79,39,360.72
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	20,20,594.00	29,43,442.00				4.45	49,64,036.00
19	Balrampur Chini Mills Ltd., Balrampur	5.35	76,41,764.00	1,11,78,328.00				3.51	1,88,20,092.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.36	50,67,743.00	63,78,802.00				3.40	1,14,46,545.00
21	Continental Carbon India Ltd.	4.20	1,08,23,156.40	1,48,81,839.80				6.12	2,57,04,996.20
22	Dalmia Chini Mills Ltd., Jawaharpur	11.43	1,44,43,829.00	2,24,24,337.00				3.23	3,68,68,166.00
23	Dalmia Chini Mills Ltd., Nigohi	10.62	1,33,81,902.00	2,16,65,939.40				3.30	3,50,47,841.40
24	Dalmia Chini Mills Ltd., Ramgarh	5.12	64,55,673.00	1,04,52,042.00				3.30	1,69,07,715.00
25	Daurala Sugar Works(DCM)	3.53	45,40,978.00	72,09,023.00				3.32	1,17,50,001.00
26	Daya Sugar Saharaanpur	1.15	20,80,165.12	27,00,768.96				4.16	47,80,934.08
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	7.99	1,02,23,008.00	1,62,92,919.00				3.32	2,65,15,927.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.64	3,22,13,848.24	5,35,67,693.44				3.96	8,57,81,541.68
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	23.79	3,88,49,023.00	4,65,27,367.00				3.59	8,53,76,390.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.33	41,43,336.00	70,13,052.75				3.35	1,11,56,388.75
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.85	2,28,11,132.00	10,45,52,662.00				7.14	12,73,63,794.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	9.28	1,16,95,433.00	1,89,35,464.00				3.30	3,06,30,897.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.28	2,14,19,229.00	1,98,45,949.00				4.01	4,12,65,178.00
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	8.20	1,03,26,614.00	1,67,19,279.00				3.30	2,70,45,893.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.52	1,09,05,600.00	1,73,80,800.00				3.32	2,82,86,400.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.10	1,42,09,030.00	2,26,45,642.60				3.32	3,68,54,672.60
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.07	50,42,708.00	82,96,068.00				3.28	1,33,38,776.00
38	Govind Sugar	16.07	2,14,19,229.00	2,07,65,222.00				2.62	4,21,84,451.00
39	Gularia Chini Mills Ltd.,	10.43	1,33,45,920.00	2,12,70,060.00				3.32	3,46,15,980.00
40	Haidergarh Chini Mills Ltd.,	9.56	1,16,38,040.00	1,95,06,698.00				3.26	3,11,44,738.00
41	Hindalco Industries Ltd. Renukoot	-						-	-
42	India Glycols	0.40	8,30,520.60	21,06,976.20				7.31	29,37,496.80
43	K.M. Sugar Ltd.,	9.47	88,28,188.00	1,44,07,602.00				2.45	2,32,35,790.00
44	Kesar Enterprises Ltd.	29.97	2,10,36,750.00	2,90,00,662.75				1.67	5,00,37,412.75
45	Kisan Sahkari Chini Mill Azamgarh	2.15	47,99,518.00	(29,93,676.00)				0.84	18,05,842.00
46	Kumbhi Sugar Mills Ltd.,	20.12	1,13,76,865.00	1,39,75,942.00				1.26	2,53,52,807.00
47	L.H. Suagar Factories Ltd.,	32.35	1,09,59,648.00	1,98,20,640.00				0.95	3,07,80,288.00

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	39.12	1,88,68,523.00	2,75,41,903.00				1.19	4,64,10,426.00
49	Mawana Sugar Ltd., Meerut	12.18	1,13,20,062.00	1,84,74,342.00				2.45	2,97,94,404.00
50	Mawana Sugar Ltd., Naglmal	7.28	91,76,990.00	1,48,57,983.00				3.30	2,40,34,973.00
51	Mawana Sugar Ltd., Titawi	24.22	94,30,628.00	1,52,68,635.00				1.02	2,46,99,263.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinaga	22.41	1,39,33,312.00	2,22,06,216.00				1.61	3,61,39,528.00
53	Novel Sugar (bajaj sugar barkhera)	1.86		60,24,012.00				3.24	60,24,012.00
54	Oswal Overseas	5.80	25,23,170.00	38,51,940.00				1.10	63,75,110.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.92	22,53,052.75	39,15,015.00				3.21	61,68,067.75
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.83	1,58,85,450.00	2,55,04,972.50				4.69	4,13,90,422.50
57	Rana Sugar Miis Ltd. Karimganj Rampur	4.72	69,80,568.00	94,48,765.00				3.48	1,64,29,333.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	5.21	78,74,497.00	1,04,18,430.00				3.51	1,82,92,927.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	7.36	1,64,02,374.75	1,41,95,777.25				4.16	3,05,98,152.00
60	Rauzagaon Chini Mills Ltd.,	6.96	89,02,880.00	1,41,88,965.00				3.32	2,30,91,845.00
61	SBEC Bioenergy Ltd.	6.36	78,86,617.00	1,29,74,757.00				3.28	2,08,61,374.00
62	Simbhohli Sugar Ltd., Bahraich Chilwaria	0.56	8,72,910.95	11,04,432.73				3.56	19,77,343.68
63	Simbhohli Sugar Ltd., Hapur	13.70	2,42,18,638.50	2,69,72,780.70				3.74	5,11,91,419.20
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	2.10	47,48,090.00	2,57,70,573.00				14.53	3,05,18,663.00
65	Sukhbir Agro Energy Ltd.	3.25	53,96,909.00	1,81,08,906.00				7.23	2,35,05,815.00
66	Superior Food Grain ,Shamli	11.64	2,59,64,269.00	2,24,71,318.20				4.16	4,84,35,587.20
67	The Seksaria, Biswan	15.86	3,86,92,947.00	3,04,34,328.00				4.36	6,91,27,275.00
68	Tikaula Sugar Ltd.,	5.95	81,78,156.25	1,40,29,255.31				3.73	2,22,07,411.56
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.42	5,31,121.50	8,59,911.00				3.30	13,91,032.50
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.55	6,89,503.00	11,16,339.50				3.30	18,05,842.50
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	5.59	69,30,093.00	1,14,01,121.80				3.28	1,83,31,214.80
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.87	2,05,46,935.00	3,64,48,476.00				3.19	5,69,95,411.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.37	27,05,263.00	26,77,799.00				3.92	53,83,062.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	20.73		9,72,39,739.80				4.69	9,72,39,739.80
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	5.15		2,41,64,347.97				4.69	2,41,64,347.97
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	2.45		1,10,60,547.58				4.51	1,10,60,547.58
77	Usher Eco Power	-						-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.87	1,00,55,873.00	1,60,57,911.00				3.32	2,61,13,784.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.24	54,22,528.00	86,42,154.00				3.32	1,40,64,682.00
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.89	49,52,119.00	2,16,07,615.00				6.82	2,65,59,734.00
81	Wave Ind. & Engg. Ltd.,	0.38	4,90,560.00	7,81,830.00				3.32	12,72,390.00

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	1.22	15,09,803.00	23,53,732.00				3.17	38,63,535.00
83	Banked energy	(1,251.41)		13,39,36,096.00				(0.11)	13,39,36,096.00
	<b>Sub-Total</b>	<b>(618.84)</b>	<b>70,47,61,172.06</b>	<b>1,36,90,04,786.30</b>		-	-	<b>(3.35)</b>	<b>2,07,37,65,958.36</b>
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	1,492.55		7,10,71,31,135.00				4.76	7,10,71,31,135.00
	IEX (Purchase)/PXIL (Purchase)	8.07		7,40,77,247.00		4,49,067.00		9.23	7,45,26,314.00
	<b>NET- IEX</b>	<b>(1,484.48)</b>	-	<b>(7,03,30,53,888.00)</b>	-	<b>4,49,067.00</b>	-	4.74	<b>(7,03,26,04,821.00)</b>
	Hindustan power exchange (HPX)							-	-
	Purchase From Open Access (OA)	0.17	-	(1,16,83,594.86)	-	-	-	6.54	(1,16,83,594.86)
	NHPC							-	-
	TATA / MPL / ADANI ENTERPRISES	0.17		10,87,215.00				6.54	10,87,215.00
	Tangedico			-1,27,70,809.86				-	(1,27,70,809.86)
	NVVN							-	-
	PTC							-	-
	<b>Sub-Total</b>	<b>(1,484.31)</b>	-	<b>(7,04,47,37,482.86)</b>	-	<b>4,49,067.00</b>	-	4.75	<b>(7,04,42,88,415.86)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>							-	
i	UI (Underdraw)	-169.65		17,02,16,946.00				(1.00)	17,02,16,946.00
ii	UI (Overdraw)	20.76		-22,45,12,587.00				(10.81)	(22,45,12,587.00)
	<b>Sub-Total</b>	<b>(148.89)</b>	-	<b>(5,42,95,641.00)</b>	-	-	-	0.36	<b>(5,42,95,641.00)</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	8.77		54,16,80,111.00			18,75,37,390.00	83.16	72,92,17,501.00
2	Adani Solar Energy Chitrakoot. (50 MW)	10.55		3,24,02,290.71				3.07	3,24,02,290.71
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.10		3,22,34,582.51				3.19	3,22,34,582.51
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.19		3,28,26,957.00				3.22	3,28,26,957.00
5	Agrawal Solar Power Pvt. Ltd.	0.87		61,31,830.00				7.02	61,31,830.00
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63		44,51,979.00				7.02	44,51,979.00
7	Avaada Non-Conventional	9.56		3,08,85,360.00				3.23	3,08,85,360.00
8	Azure Surya Private Limited.	1.71		1,53,75,336.58				8.99	1,53,75,336.58
9	BUNDELKHAND SAUR URJA	3.39		68,21,232.00				2.01	68,21,232.00
10	Dante Energy Private Limited.	0.20		30,03,154.40				14.95	30,03,154.40
11	Dhruv Milkose Private Limited.	0.98		1,74,62,248.79				17.74	1,74,62,248.79

S.No	Source of Power (Station wise)	Mar-23								
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost		
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)	
12	Essel Urja Private Limited	8.93		8,27,90,759.76				9.27	8,27,90,759.76	
13	Green Urja Pvt. Ltd	4.77		4,40,35,252.56				9.24	4,40,35,252.56	
14	JAKSON AGRA 50MW	-						-	-	
15	Jakson Power Private Limited	8.85		2,71,55,489.00				3.07	2,71,55,489.00	
16	K.M. Energy Pvt. Ltd	0.83		76,58,214.00				9.25	76,58,214.00	
17	Lohia Developers (India) Pvt. Ltd.	0.80		56,24,027.00				7.02	56,24,027.00	
18	Maheswari Mining & Energy pvt Ltd	3.73		57,70,168.00				1.55	57,70,168.00	
19	Nirosha Power Pvt. Ltd	4.94		4,41,40,999.00				8.93	4,41,40,999.00	
20	NTPC Auraiya Solar	6.14		1,86,04,555.00				3.03	1,86,04,555.00	
21	NTPc Green Energy	45.31		14,10,35,451.00				3.11	14,10,35,451.00	
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.55		26,35,581.00				4.80	26,35,581.00	
23	Priapus Infrastructure Limited.	0.24		42,35,715.00				17.91	42,35,715.00	
24	PSPN Synergy Pvt. Ltd.	2.52		1,76,88,568.00				7.02	1,76,88,568.00	
25	Refex Energy (Rajasthan) Pvt. Ltd	1.72		1,58,87,884.00				9.24	1,58,87,884.00	
26	Sahashradhara Energy Pvt. Ltd.	0.77		7,11,48,856.00				91.99	7,11,48,856.00	
27	Salasar Green Energy Pvt. Ltd.	0.87		6076621				7.02	60,76,621.00	
28	Samavist Energy Solutions Pvt. Ltd	1.65		1,53,99,734.00				9.33	1,53,99,734.00	
29	SECI, SAKET NEW DELHI	320.21	-	96,11,26,305.97				3.00	96,11,26,305.97	
30	Spinel Energy Infrastructure Limited.	3.53		2,66,27,766.40				7.54	2,66,27,766.40	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.57		1,10,40,343.00				7.02	1,10,40,343.00	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.24		2,27,11,469.00				7.02	2,27,11,469.00	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.43		2,40,69,320.00				7.02	2,40,69,320.00	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	16.07		4,65,85,609.00				2.90	4,65,85,609.00	
35	SUN N Wind Infra Energy Pvt. Ltd.	1.68		1,55,38,828.00				9.27	1,55,38,828.00	
36	SJVN Green Energy Ltd.	45.52		12,15,86,593.00				2.67	12,15,86,593.00	
37	TA GREENTECH PVT. LTD.	1.67		84,91,266.42				5.07	84,91,266.42	
38	Talettutayi Solar Projects Five	10.29		3,30,41,647.00				3.21	3,30,41,647.00	
39	Technical Associate Limited.	0.26		47,27,703.20				17.91	47,27,703.20	
40	TN Urja Pvt. Ltd	8.78		6,16,16,055.44				7.02	6,16,16,055.44	
41	TATA POWER RENEWABLE	11.92		3,66,41,119.00				3.07	3,66,41,119.00	
42	TERRA LIGHT KANJI SOLAR	1.66		1,40,11,320.00				8.44	1,40,11,320.00	
43	Universal Saur Urja Private Limited.	5.41		5,04,82,241.00				9.33	5,04,82,241.00	
44	UP NEW & RENEWABLE ENERGY	3.87		20,21,141.32				0.52	20,21,141.32	
	<b>Sub-Total</b>	<b>588.70</b>	<b>-</b>	<b>2,67,34,81,684.06</b>			<b>-</b>	<b>18,75,37,390.00</b>	<b>4.86</b>	<b>2,86,10,19,074.06</b>
G	<b>Non-Solar (Renewable)</b>									
I	<b>WIND</b>									
1	Adani Green Energy MP LTD. (PTC)	6.46		2,27,98,876.00				3.53	2,27,98,876.00	
2	GREEN INFRA WIND POWER (PTC)	18.44		6,50,95,247.00				3.53	6,50,95,247.00	

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge	Energy/ Variable Charges	Transmission charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
3	MYTRAH VAYU (PTC)	12.52		4,42,01,283.00				3.53	4,42,01,283.00
4	OSTRO KUTCH POWER (PTC)	20.10		7,08,67,283.00				3.53	7,08,67,283.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	10.19		3,59,85,667.00				3.53	3,59,85,667.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.28		1,86,32,664.00				3.53	1,86,32,664.00
7	RENEW POWER (SECI)	19.61		5,28,80,002.78				2.70	5,28,80,002.78
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.81		9,49,66,349.25				2.58	9,49,66,349.25
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	12.76		3,24,02,155.50				2.54	3,24,02,155.50
10	ADANI Wind Energy Three, KUTCH (SECI)	14.02		4,04,29,026.95				2.88	4,04,29,026.95
	<b>Sub-Total</b>	<b>156.19</b>	<b>-</b>	<b>47,82,58,554.48</b>		<b>-</b>		<b>3.06</b>	<b>47,82,58,554.48</b>
H1	NVVN + NSM (Thermal)	67.63		24,48,53,093.00		51,11,068.00		3.70	24,99,64,161.00
H2	NVVN + NSM (Solar))	30.48		20,96,92,131.00	1,54,39,992.00		(7,29,98,006.00)	4.99	15,21,34,117.00
I	Reactive Energy Charges					82,19,200.00		-	82,19,200.00
L	Banking			-	-	5,42,38,274.00		-	5,42,38,274.00
	RUVNL							-	-
	MPPMCL					5,42,38,274.00			5,42,38,274.00
	<b>Sub-total</b>	<b>98.11</b>	<b>-</b>	<b>45,45,45,224.00</b>	<b>1,54,39,992.00</b>	<b>6,75,68,542.00</b>	<b>(7,29,98,006.00)</b>	<b>4.74</b>	<b>46,45,55,752.00</b>
	<b>Transmission Charges</b>								
	PGCIL Charges				5,08,19,09,064.00		(4,03,94,66,326.00)	-	1,04,24,42,738.00
	POSCO				3,65,09,528.00			-	3,65,09,528.00
	WUPPTCL Charges				83,16,92,038.00		(55,58,347.00)	-	82,61,33,691.00
	SEUPPTCL Charges				29,94,37,359.00			-	29,94,37,359.00
	POWER GRID TRANSMISSION				3,48,22,736.00			-	3,48,22,736.00
	GHATAMPUR TRANSMISSION LTD.				3,50,67,113.00		(10,85,05,701.00)	-	(7,34,38,588.00)
	OBRA BADAUN TRANSMISSION LTD.				7,37,11,059.00		1,44,80,258.00	-	8,81,91,317.00
	Power Grid Rampur Sambhal Trans. (PRSTL)				2,44,82,250.00			-	2,44,82,250.00
	UP SLDC CHARGES				1,00,000.00			-	1,00,000.00
	MPPTCL							-	-
	NOAR				1,11,00,000.00			-	1,11,00,000.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,42,88,31,147.00</b>	<b>-</b>	<b>(4,13,90,50,116.00)</b>	<b>-</b>	<b>2,28,97,81,031.00</b>
	<b>Grand Total</b>	<b>8,796.76</b>	<b>18,79,80,21,730.48</b>	<b>23,94,44,71,142.27</b>	<b>6,44,63,19,033.00</b>	<b>10,17,58,61,066.97</b>	<b>(4,64,22,03,462.00)</b>	<b>6.22</b>	<b>54,72,24,69,510.72</b>

Form No: F13B		PROGRESSIVE 2022-23							
S.No	Source of Power (Station wise)	Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	3,641.97	2,70,55,45,440.00	7,58,72,71,699.00	-	(2,57,57,95,810.00)	-	2.12	7,71,70,21,329.00
2	ANPARA-B	5,620.84	2,57,41,84,683.00	10,41,53,68,549.00	-	3,57,94,39,922.20	-	2.95	16,56,89,93,154.20
3	ANPARA-D	7,706.65	10,88,75,00,004.00	13,92,97,12,905.00	-	(10,59,29,318.80)	-	3.21	24,71,12,83,590.20
4	HARDUAGANJ	617.28	78,98,00,000.00	1,18,03,90,271.00	-	14,58,204.00	-	3.19	1,97,16,48,475.00
5	HARDUAGANJ EXT.	1,829.19	5,32,38,00,000.00	8,27,23,13,275.00	-	3,18,14,83,053.00	-	9.17	16,77,75,96,328.00
6	HARDUAGANJ EXT. II	3,131.93	6,63,52,24,507.00	8,55,76,70,998.50	-	-	-	4.85	15,19,28,95,505.50
7	OBRA-A	-	-	-	-	(31,17,00,000.00)	-	-	(31,17,00,000.00)
8	OBRA-B	5,056.40	3,67,88,80,803.00	12,44,61,86,897.00	-	86,36,76,496.00	-	3.36	16,98,87,44,196.00
9	PANKI	-	-	-	-	(1,22,80,78,338.00)	-	-	(1,22,80,78,338.00)
10	PARICHHA	-	-	-	-	20,72,52,583.00	-	-	20,72,52,583.00
11	PARICHHA EXT.	2,106.39	3,09,87,00,420.00	7,84,60,70,851.00	-	6,61,34,854.00	-	5.23	11,01,09,06,125.00
12	PARICHHA EXT. STAGE-II	2,557.97	4,70,15,94,539.00	9,48,77,86,977.00	-	20,83,22,434.00	-	5.63	14,39,77,03,950.00
13	UPRVNL CONSOLIDATED	-	-	-	-	18,00,000.00	-	-	18,00,000.00
	Sub-Total	32,268.64	40,39,52,30,396.00	79,72,27,72,422.50	-	3,88,80,64,079.40	-	3.84	1,24,00,60,66,897.90
c	From State Generating Stations Hydro								
1	RIHAND	279.53	23,33,36,090.00	12,92,93,977.00	-	-	-	1.30	36,26,30,067.00
2	OBRA ( H )	155.98	10,54,89,112.00	6,44,18,424.00	-	-	-	1.09	16,99,07,536.00
3	MATATILA	78.68	3,04,11,167.00	3,71,15,448.00	-	-	-	0.86	6,75,26,615.00
4	KHARA	267.59	12,04,12,847.00	12,38,91,954.00	-	-	-	0.91	24,43,04,801.00
5	UGC	30.05	-	8,50,34,273.00	-	-	-	2.83	8,50,34,273.00
6	SHEETLA	2.25	-	34,58,763.00	-	-	-	1.54	34,58,763.00
7	BELKA	3.22	-	67,86,037.00	-	-	-	2.11	67,86,037.00
8	BABAIL	3.74	-	1,06,33,088.00	-	-	-	2.84	1,06,33,088.00
9	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-
	Sub-Total	821.02	48,96,49,216.00	46,06,31,964.00	-	-	-	1.16	95,02,81,180.00
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	-	51,08,84,459.00	-	-	40,28,837.00	-	-	51,49,13,296.00
2	AURAIYA GPS	-	1,04,14,87,021.00	-	-	(3,948.00)	-	-	1,04,14,83,073.00
3	DADRI GPS	285.48	97,67,39,219.00	3,69,63,15,702.00	-	13,85,89,693.00	-	16.85	4,81,16,44,614.00
4	FGUTPS-I	898.74	1,79,56,70,378.00	3,99,22,38,490.00	-	19,79,37,827.00	-	6.66	5,98,58,46,695.00
5	FGUTPS-II	564.93	99,27,91,235.00	2,35,87,47,381.00	-	43,10,29,880.00	-	6.70	3,78,25,68,496.00
6	FGUTPS-III	274.46	56,89,52,853.00	1,21,20,05,983.00	-	(29,50,792.00)	-	6.48	1,77,80,08,044.00

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
7	FGUTPS-IV	898.47	2,66,22,23,445.00	3,74,65,85,280.00	-	1,06,86,16,713.50	-	8.32	7,47,74,25,438.50
8	FSTPS	123.74	19,30,83,763.00	46,93,72,841.00	-	17,72,07,794.00	-	6.79	83,96,64,398.00
9	GODARWARA STPS-I	24.70	7,06,54,549.00	10,67,82,140.00	-	72,14,324.00	-	7.48	18,46,51,013.00
10	JHANOR GPS	0.00	1,02,560.00	39,135.00	-	(29,685.50)	-	55.01	1,12,009.50
11	KAWAS GPS	0.00	80,364.00	-	-	(51,012.00)	-	14,676.00	29,352.00
12	KHARGONE STPS	26.02	6,77,35,402.00	13,69,30,883.00	-	85,67,062.00	-	8.20	21,32,33,347.00
13	KHTPS-I	279.24	54,74,46,750.00	1,02,70,33,323.00	-	13,81,41,450.00	-	6.13	1,71,26,21,523.00
14	KHTPS-II	1,113.46	1,88,40,32,565.00	3,89,45,10,606.00	-	22,19,62,488.50	-	5.39	6,00,05,05,659.50
15	KORBA-I STPS	16.49	1,14,71,040.00	2,52,14,858.00	-	30,93,512.00	-	2.41	3,97,79,410.00
16	KORBA-III STPS	6.56	92,79,477.00	95,73,949.00	-	8,64,797.00	-	3.01	1,97,18,223.00
17	LARA STPS-I	19.83	3,90,55,674.00	5,21,04,988.00	-	77,10,506.00	-	4.98	9,88,71,168.00
18	MAUDA-I STPS	23.20	4,91,57,601.00	10,65,81,837.00	-	(32,52,143.00)	-	6.57	15,24,87,295.00
19	MAUDA-II STPS	42.89	6,77,78,243.00	20,52,96,712.00	-	3,04,99,972.00	-	7.08	30,35,74,927.00
20	NABINAGAR STP	733.44	2,28,63,18,806.00	1,98,89,83,114.00	-	3,95,00,579.00	-	5.88	4,31,48,02,499.00
21	NCTPS-I	376.82	55,69,56,792.00	1,87,41,77,502.00	-	30,74,73,512.00	-	7.27	2,73,86,07,806.00
22	NCTPS-II	388.87	1,08,57,62,198.00	1,89,11,77,817.00	-	37,33,98,189.00	-	8.62	3,35,03,38,204.00
23	RIHAND-I	2,057.01	1,94,85,16,234.00	3,30,40,47,503.00	-	26,51,63,005.00	-	2.68	5,51,77,26,742.00
24	RIHAND-II	2,354.46	1,65,65,72,322.00	3,62,80,70,108.00	-	41,66,62,453.00	-	2.42	5,70,13,04,883.00
25	RIHAND-III	2,431.44	3,36,89,14,745.00	3,70,18,36,567.00	-	35,14,20,769.00	-	3.05	7,42,21,72,081.00
26	SINGRAULI	5,374.08	3,53,20,08,415.00	7,95,98,12,795.00	-	1,47,54,21,305.00	-	2.41	12,96,72,42,515.00
27	SIPAT-I STPS	23.42	3,63,64,251.00	4,96,58,802.00	-	31,43,156.00	-	3.81	8,91,66,209.00
28	SIPAT-II STPS	10.23	1,09,85,248.00	2,40,83,583.00	-	(20,65,870.50)	-	3.22	3,30,02,960.50
29	SOLAPUR TPS	38.11	7,90,58,019.00	19,74,84,392.00	-	5,57,724.00	-	7.27	27,71,00,135.00
30	TANDA -II-TPS	4,950.29	9,85,80,31,965.00	19,35,92,13,359.00	-	1,13,31,92,082.00	-	6.13	30,35,04,37,406.00
31	TANDA -TPS	1,515.00	3,66,50,56,992.00	7,59,20,06,886.00	-	1,19,72,70,673.00	-	8.22	12,45,43,34,551.00
32	VINDHYANCHAL-I STPS	13.26	1,21,59,678.00	2,10,87,347.00	-	24,26,257.00	-	2.69	3,56,73,282.00
33	VINDHYANCHAL-II STPS	11.58	78,50,848.00	1,62,08,098.00	-	41,14,700.00	-	2.43	2,81,73,646.00
34	VINDHYANCHAL-III STPS	10.13	1,04,04,185.00	1,52,85,739.00	-	(78,50,677.00)	-	1.76	1,78,39,247.00
35	VINDHYANCHAL-IV STPS	16.05	2,20,48,964.00	2,40,80,437.00	-	33,52,278.00	-	3.08	4,94,81,679.00
36	VINDHYANCHAL-V STPS	7.51	1,19,66,646.00	1,16,44,531.00	-	16,08,241.00	-	3.36	2,52,19,418.00
37	NTPC CONSOLIDATED	-	-	-	-	1,72,08,55,079.00	3,90,67,270.00	-	1,75,99,22,349.00
	<b>Sub-total</b>	<b>24,909.94</b>	<b>39,63,76,02,906.00</b>	<b>72,69,81,92,688.00</b>	<b>-</b>	<b>9,71,48,20,730.00</b>	<b>3,90,67,270.00</b>	<b>4.90</b>	<b>1,22,08,96,83,594.00</b>
<b>g</b>	<b>HYDRO (NTPC)</b>								
1	KOLDAM HPS	619.79	1,77,39,86,730.00	1,51,29,57,615.00	-	7,80,628.00	-	5.30	3,28,77,24,973.00
2	SINGRAULI SHPS	13.71	-	6,90,99,892.00	-	16,032.00	-	5.04	6,91,15,924.00
	<b>Sub-Total</b>	<b>633.50</b>	<b>1,77,39,86,730.00</b>	<b>1,58,20,57,507.00</b>	<b>-</b>	<b>7,96,660.00</b>	<b>-</b>	<b>5.30</b>	<b>3,35,68,40,897.00</b>
<b>e</b>	<b>NPCIL</b>								
1	KAPS	4.41	-	99,48,951.00	1,882.00	1,32,022.00	-	2.28	1,00,82,855.00
2	NAPP	950.25	-	2,82,93,50,476.00	-	1,96,10,808.00	-	3.00	2,84,89,61,284.00



S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
3	TAPP-3 & 4	15.14	-	5,14,94,784.00	(5,657.00)	8,28,471.00	-	3.45	5,23,17,598.00
4	RAPP - B ( Unit # 3 & 4)	336.27	-	1,12,09,87,966.00	-	5,46,47,588.00	-	3.50	1,17,56,35,554.00
5	RAPP - C ( Unit # 5 & 6)	736.19	-	2,87,39,77,280.00	-	1,22,88,766.00	-	3.92	2,88,62,66,046.00
6	NPCIL CONSOLIDATED	-	-	-	-	-	74,84,22,318.00	-	74,84,22,318.00
	<b>Sub-Total</b>	<b>2,042.27</b>	<b>-</b>	<b>6,88,57,59,457.00</b>	<b>(3,775.00)</b>	<b>8,75,07,655.00</b>	<b>74,84,22,318.00</b>	<b>3.78</b>	<b>7,72,16,85,655.00</b>
<b>f</b>	<b>Hydro (NHPC)</b>								
1	SALAL	213.14	18,85,59,161.00	13,33,50,894.00	63,734.00	2,02,000.00	-	1.51	32,21,75,789.00
2	TANAKPUR	93.70	21,88,72,163.00	15,27,07,522.00	23,529.00	79,154.00	-	3.97	37,16,82,368.00
3	CHAMERA-I	373.51	39,08,31,814.00	42,49,12,133.00	1,25,651.00	(5,64,748.00)	-	2.18	81,53,04,850.00
4	URI	536.35	51,99,69,390.00	44,08,76,611.00	1,27,969.00	(4,83,241.00)	-	1.79	96,04,90,729.00
5	CHAMERA-II	314.68	37,47,54,259.00	31,62,48,922.00	82,655.00	3,04,143.00	-	2.20	69,13,89,979.00
6	DHAULIGANGA	289.85	38,88,90,754.00	35,69,72,135.00	52,863.00	(5,84,504.00)	-	2.57	74,53,31,248.00
7	DULHASTI	495.05	1,08,49,62,006.00	1,12,59,69,975.00	1,13,351.00	8,96,358.00	-	4.47	2,21,19,41,690.00
8	SEWA-II	126.17	38,62,74,787.00	33,41,10,313.00	35,978.00	1,28,051.00	-	5.71	72,05,49,129.00
9	CHAMERA-III	228.12	53,55,70,985.00	44,93,93,385.00	62,023.00	2,23,674.00	-	4.32	98,52,50,067.00
10	URI-II	350.97	70,79,69,394.00	67,07,45,838.00	38,921.00	(7,94,999.00)	-	3.93	1,37,79,59,154.00
11	PARBATI-III HEP	145.80	66,55,62,881.00	22,43,84,958.00	1,38,614.00	5,03,739.00	-	6.11	89,05,90,192.00
12	KISHANGANGA	637.61	1,40,60,17,797.00	1,25,54,48,433.00	1,83,147.00	6,19,233.00	-	4.18	2,66,22,68,610.00
13	NHPC CONSOLIDATED	-	-	-	-	1,48,72,67,714.00	1,68,42,790.00	-	1,50,41,10,504.00
	<b>Sub-Total</b>	<b>3,804.94</b>	<b>6,86,82,35,391.00</b>	<b>5,88,51,21,119.00</b>	<b>10,48,435.00</b>	<b>1,48,77,96,574.00</b>	<b>1,68,42,790.00</b>	<b>3.75</b>	<b>14,25,90,44,309.00</b>
<b>h</b>	<b>THDC</b>								
	<b>HYDRO</b>								
1	TEHRI	1,259.77	2,33,53,59,078.00	2,46,10,93,125.00	17,65,465.00	(87,23,689.00)	-	3.80	4,78,94,93,979.00
2	KOTESHWAR	490.43	1,17,36,55,427.00	1,18,27,71,350.00	9,73,521.00	2,15,00,84,818.00	-	9.19	4,50,74,85,116.00
3	DHUKWAN	81.11	-	39,54,79,223.37	-	29,65,763.60	-	4.91	39,84,44,986.97
	THDC Consolidated	-	-	-	-	4,00,04,226.00	-	-	4,00,04,226.00
	<b>Sub-Total</b>	<b>1,831.32</b>	<b>3,50,90,14,505.00</b>	<b>4,03,93,43,698.37</b>	<b>27,38,986.00</b>	<b>2,18,43,31,118.60</b>	<b>-</b>	<b>5.32</b>	<b>9,73,54,28,307.97</b>
<b>i</b>	<b>SJVNL Consolidated</b>								
1	RAMPUR	296.41	73,35,27,281.00	61,24,30,422.00	1,94,520.00	8,15,57,765.00	-	4.82	1,42,77,09,988.00
2	NATHPA JHAKRI	1,160.40	1,48,57,53,690.00	1,37,17,18,125.00	7,58,971.00	14,30,44,048.00	-	2.59	3,00,12,74,834.00
3	SJVNL Consolidated	-	-	-	-	46,13,444.00	5,10,94,789.00	-	5,57,08,233.00
	<b>Sub-Total</b>	<b>1,456.81</b>	<b>2,21,92,80,971.00</b>	<b>1,98,41,48,547.00</b>	<b>9,53,491.00</b>	<b>22,92,15,257.00</b>	<b>5,10,94,789.00</b>	<b>3.08</b>	<b>4,48,46,93,055.00</b>
<b>j</b>	<b>NEEPCO</b>								
1	Kameng HEP	263.77	-	1,05,50,66,960.64	21,25,923.00	1,47,04,331.00	-	4.06	1,07,18,97,214.64
	<b>Sub-Total</b>	<b>263.77</b>	<b>-</b>	<b>1,05,50,66,960.64</b>	<b>21,25,923.00</b>	<b>1,47,04,331.00</b>	<b>-</b>	<b>4.06</b>	<b>1,07,18,97,214.64</b>
<b>k</b>	<b>IPP/JV</b>								

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
<b>HYDRO</b>									
1	TALA- (PTC)	104.75	-	23,77,79,129.00	-	-	-	2.27	23,77,79,129.00
2	Sri Nagar	1,330.57	4,90,80,60,750.00	4,26,79,48,109.00	-	2,06,93,71,113.00	-	8.45	11,24,53,79,972.00
3	Vishnu Prayag	1,697.58	24,48,00,000.00	1,75,45,01,988.00	-	42,38,81,983.00	-	1.43	2,42,31,83,971.00
4	Karcham-(PTC)	816.29	1,29,09,70,316.00	1,15,07,52,941.00	(2,23,580.00)	(1,02,03,99,822.00)	72,89,837.00	1.75	1,42,83,89,692.00
5	TEESTA-III-(PTC)	872.86	2,84,52,79,505.00	2,36,86,33,136.00	14,35,960.00	(1,01,00,62,049.00)	2,90,24,723.00	4.85	4,23,43,11,275.00
6	TEESTA URJA LTD	-	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	157.66	36,50,67,923.70	45,95,97,339.51	2,07,01,933.00	(14,84,897.00)	-	5.35	84,38,82,299.21
8	Tidong Power Generation	75.96	15,98,97,334.00	17,53,50,218.00	85,86,912.00	2,54,39,530.00	-	4.86	36,92,73,994.00
	<b>Sub-Total</b>	<b>5,055.66</b>	<b>9,81,40,75,828.70</b>	<b>10,41,45,62,860.51</b>	<b>3,05,01,225.00</b>	<b>48,67,45,858.00</b>	<b>3,63,14,560.00</b>	<b>4.11</b>	<b>20,78,22,00,332.21</b>
<b>Thermal</b>									
1	APCPL	77.61	18,24,78,411.00	37,53,59,990.63	72,245.00	5,88,16,910.46	25,53,07,397.86	11.24	87,20,34,954.95
2	BEPL BARKHERA	267.83	1,49,88,79,935.00	1,22,89,93,902.00	21,91,42,159.00	69,37,73,159.00	-	13.59	3,64,07,89,155.00
3	BEPL KHAMBHAKHERA	241.51	1,51,54,76,711.00	1,15,53,40,406.00	3,37,75,629.00	34,43,34,316.00	9,11,80,775.00	13.00	3,14,01,07,837.00
4	BEPL KUNDRAKHI	294.01	1,50,80,03,589.00	1,34,92,72,218.00	5,38,59,222.00	22,29,02,333.00	1,37,12,20,602.00	15.32	4,50,52,57,964.00
5	BEPL MAQSOODAPUR	269.39	1,49,40,97,143.00	1,20,80,88,291.00	2,98,24,968.00	36,40,33,936.00	(17,88,16,747.00)	10.83	2,91,72,27,591.00
6	BEPL UTRAULA	260.05	1,55,17,24,024.00	1,22,75,73,963.00	5,51,52,906.00	34,05,74,333.00	-	12.21	3,17,50,25,226.00
7	Ksk Mahanadi	5,536.44	14,21,88,33,646.00	18,08,90,69,535.00	(5,14,62,940.00)	3,81,35,27,668.00	1,13,97,17,276.00	6.72	37,20,96,85,185.00
8	Lalitpur	10,825.27	31,17,18,00,000.00	37,71,28,74,005.00	-	4,85,18,287.00	1,12,30,57,531.00	6.47	70,05,62,49,823.00
9	Lanco	6,698.77	5,67,77,35,072.23	16,68,56,10,978.78	-	81,97,49,272.30	2,21,98,973.00	3.46	23,20,52,94,296.31
10	M.B.POWER (PTC)	3,508.46	6,17,31,99,462.00	4,69,29,50,380.00	14,80,032.00	2,05,91,70,858.00	4,69,49,671.00	3.70	12,97,37,50,403.00
11	Meja Thermal Power Plant	5,564.35	13,31,37,37,870.00	17,33,67,95,352.00	80,700.00	(7,59,46,899.00)	2,45,82,197.00	5.50	30,59,92,49,220.00
12	Nabinagar Power Project	385.54	98,73,58,071.00	1,03,21,95,806.00	3,25,900.00	(1,45,32,185.00)	5,20,41,977.00	5.34	2,05,73,89,569.00
13	Prayagraj Power Generation	10,868.67	12,30,15,57,965.00	25,32,66,46,137.00	-	(7,78,43,737.00)	58,36,97,987.00	3.51	38,13,40,58,352.00
14	R.K.M.POWER	2,870.03	5,58,42,06,852.00	5,39,01,27,567.00	8,49,151.00	27,27,22,102.00	(4,63,41,128.00)	3.90	11,20,15,64,544.00
15	ROSA-1&2	6,428.56	12,69,42,99,998.00	21,69,42,22,431.00	-	(1,54,79,53,781.00)	-	5.11	32,84,05,68,648.00
16	SASAN	3,388.07	54,62,96,087.00	3,89,35,49,506.00	(6.00)	36,98,13,315.00	-	1.42	4,80,96,58,902.00
17	TRN ENERGY (PTC)	2,144.77	3,63,72,98,682.00	3,62,12,22,493.00	-	30,51,13,489.00	(20,64,657.00)	3.53	7,56,15,70,007.00
	<b>Sub-Total</b>	<b>59,629.32</b>	<b>1,14,05,69,83,518.23</b>	<b>1,62,01,98,92,961.41</b>	<b>34,30,99,966.00</b>	<b>7,99,67,73,376.76</b>	<b>4,48,27,31,854.86</b>	<b>4.84</b>	<b>2,88,89,94,81,677.26</b>
<b>D Cogen/ Captive</b>									
1	Abhinav Steel (CPP)	-	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-	-
3	Akbarpur Chini Mills Ltd.,	24.32	2,37,80,348.00	3,91,22,509.00	-	50,000.00	-	2.59	6,29,52,857.00
4	Avadh sugar Energy Limited, Hargaoon	42.17	6,11,23,621.38	8,20,63,764.87	-	-	-	3.40	14,31,87,386.25
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	69.84	8,91,36,984.45	13,20,41,533.10	-	-	-	3.17	22,11,78,517.55
6	Bajaj Hindustan Ltd., Barkhera	7.77	97,86,390.00	1,58,44,629.00	-	12,980.00	-	3.30	2,56,43,999.00
7	Bajaj Hindustan Ltd., Bilai	31.74	3,99,95,044.00	6,47,53,884.00	-	12,980.00	-	3.30	10,47,61,908.00

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
8	Bajaj Hindustan Ltd., Budhana	28.64	3,60,83,252.00	5,84,20,500.00	-	12,980.00	-	3.30	9,45,16,732.00
9	Bajaj Hindustan Ltd., Gangnauli	0.07	85,461.00	1,38,363.00	-	12,980.00	-	3.49	2,36,804.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	3.34	42,09,062.50	68,14,671.50	-	12,980.00	-	3.30	1,10,36,714.00
11	Bajaj Hindustan Ltd., Kinauni	29.71	3,74,38,570.00	6,06,14,826.00	-	12,980.00	-	3.30	9,80,66,376.00
12	Bajaj Hindustan Ltd., Kundrakhi	12.14	1,51,73,531.00	2,41,56,262.00	-	12,980.00	-	3.24	3,93,42,773.00
13	Bajaj Hindustan Ltd., Maqsoodapur	5.69	73,40,585.00	1,16,08,365.00	-	6,490.00	-	3.33	1,89,55,440.00
14	Bajaj Hindustan Ltd., Paliaklan	6.42	80,83,182.00	1,30,87,059.00	-	12,980.00	-	3.30	2,11,83,221.00
15	Bajaj Hindustan Ltd., Thanabhawn	31.44	3,96,08,400.00	6,41,27,885.00	-	12,980.00	-	3.30	10,37,49,265.00
16	Bajaj Hindustan Ltd., Utraula	5.46	75,84,187.00	1,05,30,563.00	-	12,980.00	-	3.32	1,81,27,730.00
17	Balrampur Chini Mills Ltd., (Maizapur)	9.07	1,58,00,902.00	2,12,86,438.72	-	50,000.00	-	4.09	3,71,37,340.72
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.07	67,59,540.00	98,52,824.00	-	50,000.00	-	4.09	1,66,62,364.00
19	Balrampur Chini Mills Ltd., Balrampur	26.08	3,70,22,983.00	5,44,58,548.00	-	45,68,118.00	-	3.68	9,60,49,649.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	20.40	3,07,50,532.12	3,87,05,893.88	-	50,000.00	-	3.41	6,95,06,426.00
21	Continental Carbon India Ltd.	36.99	6,59,02,628.40	9,06,16,114.30	-	-	-	4.23	15,65,18,742.70
22	Dalmia Chini Mills Ltd., Jawaharpur	66.78	8,44,09,584.00	13,07,66,540.00	-	-	-	3.22	21,51,76,124.00
23	Dalmia Chini Mills Ltd., Nigohi	53.27	6,71,17,018.00	10,86,65,651.40	-	-	-	3.30	17,57,82,669.40
24	Dalmia Chini Mills Ltd., Ramgarh	31.08	3,91,58,486.00	6,33,99,453.00	-	-	-	3.30	10,25,57,939.00
25	Daurala Sugar Works(DCM)	48.27	6,20,22,177.00	9,84,63,221.00	-	-	-	3.33	16,04,85,398.00
26	Daya Sugar Saharaanpur	6.42	1,16,25,969.12	1,50,94,492.96	-	(30,20,833.00)	-	3.69	2,36,99,629.08
27	DCM Sriram Consolidated Ltd, Loni,Hardoi	39.71	5,08,31,856.00	8,10,13,271.00	-	-	-	3.32	13,18,45,127.00
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	112.67	16,82,40,426.71	27,75,91,304.69	-	-	-	3.96	44,58,31,731.40
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	194.97	10,89,88,620.00	31,05,66,905.00	-	-	-	2.15	41,95,55,525.00
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	19.66	2,43,80,533.00	4,03,06,505.75	-	-	-	3.29	6,46,87,038.75
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	118.12	15,34,60,336.00	30,76,95,631.00	-	-	-	3.90	46,11,55,967.00
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoor	60.11	7,57,39,517.00	12,26,25,883.00	-	-	-	3.30	19,83,65,400.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	51.08	10,64,04,079.00	9,85,88,511.26	-	-	-	4.01	20,49,92,590.26
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhamp	56.51	8,20,87,848.00	13,25,33,798.00	-	-	-	3.80	21,46,21,646.00
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	57.46	7,35,47,840.00	11,75,50,588.00	-	-	-	3.33	19,10,98,428.00
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	63.13	8,08,07,052.00	13,08,30,942.60	-	-	-	3.35	21,16,37,994.60
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	25.04	3,10,49,972.00	5,20,26,592.00	-	-	-	3.32	8,30,76,564.00
38	Govind Sugar	79.50	15,17,15,373.00	14,60,65,647.00	-	-	-	3.75	29,77,81,020.00
39	Gularia Chini Mills Ltd.,	55.93	7,16,53,160.50	11,16,38,442.50	-	50,000.00	-	3.28	18,33,41,603.00
40	Haidergarh Chini Mills Ltd.,	43.47	5,29,05,893.00	8,86,76,379.00	-	50,000.00	-	3.26	14,16,32,272.00
41	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-	-	-
42	India Glycols	3.59	74,24,048.45	1,88,34,825.06	-	-	-	7.31	2,62,58,873.51
43	K.M. Sugar Ltd.,	26.88	3,36,04,687.50	5,48,42,850.00	-	-	-	3.29	8,84,47,537.50
44	Kesar Enterprises Ltd.	99.75	13,96,56,230.00	19,25,26,089.75	-	-	-	3.33	33,21,82,319.75
45	Kisan Sahkari Chini Mill Azamgarh	13.78	3,07,25,877.00	1,94,44,832.00	-	-	-	3.64	5,01,70,709.00
46	Kumbhi Sugar Mills Ltd.,	32.50	5,24,52,817.00	6,44,35,813.00	-	50,000.00	-	3.60	11,69,38,630.00
47	L.H. Suagar Factories Ltd.,	67.39	7,60,17,753.00	13,74,78,915.00	-	-	-	3.17	21,34,96,668.00

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
48	Mankapur Chini Mills Ltd.,	66.09	9,30,69,787.00	13,69,79,211.00	-	51,68,445.00	-	3.56	23,52,17,443.00
49	Mawana Sugar Ltd., Meerut	28.14	4,08,37,704.00	6,66,47,130.00	-	-	-	3.82	10,74,84,834.00
50	Mawana Sugar Ltd., Naglamal	50.96	7,72,15,644.00	9,00,21,345.00	-	-	-	3.28	16,72,36,989.00
51	Mawana Sugar Ltd., Titawi	52.32	5,73,17,528.00	9,27,99,804.00	-	-	-	2.87	15,01,17,332.00
52	New India Sugar Mills., Now, Avadh Sugar Kushinaga	48.01	6,14,56,064.00	9,79,45,602.00	-	85,82,656.00	-	3.50	16,79,84,322.00
53	Novel Sugar (bajaj sugar barkhera)	1.86	-	60,24,012.00	-	-	-	3.24	60,24,012.00
54	Oswal Overseas	10.29	1,73,82,579.00	2,65,36,719.00	-	(5,50,000.00)	-	4.22	4,33,69,298.00
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	8.69	1,02,02,162.73	1,77,27,778.50	-	-	-	3.21	2,79,29,941.23
56	Ramala Sahkari Chini Mills (Baghpat) UP	56.00	10,08,22,500.00	16,18,41,806.50	-	-	-	4.69	26,26,64,306.50
57	Rana Sugar Miis Ltd. Karimganj Rampur	29.33	4,34,07,586.00	5,87,55,687.00	-	-	-	3.48	10,21,63,273.00
58	Rana Sugar Miis Ltd. Belwara, Moradbad	25.79	3,89,45,401.00	5,15,27,091.00	-	-	-	3.51	9,04,72,492.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	50.46	11,25,34,552.75	9,73,95,375.25	-	-	-	4.16	20,99,29,928.00
60	Rauzagaon Chini Mills Ltd.,	35.39	4,53,03,168.00	7,22,01,924.00	-	25,000.00	-	3.32	11,75,30,092.00
61	SBEC Bioenergy Ltd.	34.06	4,22,36,756.00	6,94,86,276.00	-	-	-	3.28	11,17,23,032.00
62	Simbholi Sugar Ltd., Bahraich Chilwaria	15.36	2,41,59,774.95	3,05,67,661.73	-	-	-	3.56	5,47,27,436.68
63	Simbholi Sugar Ltd., Hapur	89.45	15,81,07,402.50	17,60,87,370.30	-	-	-	3.74	33,41,94,772.80
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd)	35.47	8,01,62,680.00	10,25,19,935.25	-	-	-	5.15	18,26,82,615.25
65	Sukhbir Agro Energy Ltd.	56.20	9,32,96,554.00	31,30,49,276.00	-	-	-	7.23	40,63,45,830.00
66	Superior Food Grain ,Shamli	69.54	15,50,81,759.50	13,42,18,742.70	-	-	-	4.16	28,93,00,502.20
67	The Seksaria, Biswan	90.87	22,20,62,242.00	17,45,74,677.00	-	-	-	4.36	39,66,36,919.00
68	Tikaula Sugar Ltd.,	40.66	5,59,14,006.19	9,59,17,939.28	-	-	-	3.73	15,18,31,945.47
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	4.80	60,43,315.50	97,84,416.00	-	-	-	3.30	1,58,27,731.50
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	8.14	1,02,53,831.87	1,66,01,442.98	-	-	-	3.30	2,68,55,274.85
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	52.24	6,47,73,970.00	10,65,63,627.80	-	-	-	3.28	17,13,37,597.80
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	118.78	13,65,99,647.00	24,23,15,892.00	-	-	-	3.19	37,89,15,539.00
73	Triveni Engg. & Industries Ltd., Sabitgarh	11.36	2,23,81,908.50	2,21,54,682.50	-	-	-	3.92	4,45,36,591.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	29.78	1,62,83,241.00	12,33,83,387.80	-	-	-	4.69	13,96,66,628.80
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	29.10	4,36,35,150.00	9,42,23,004.97	-	-	-	4.74	13,78,58,154.97
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	11.38	2,30,44,108.00	2,82,98,970.58	-	-	-	4.51	5,13,43,078.58
77	Usher Eco Power	-	-	-	-	-	-	-	-
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	51.75	6,35,09,811.00	10,14,16,839.00	-	40,81,434.00	-	3.27	16,90,08,084.00
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	31.50	3,84,79,568.00	6,42,01,083.50	-	-	-	3.26	10,26,80,651.50
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	30.44	3,86,49,058.00	7,55,54,776.00	-	-	-	3.75	11,42,03,834.00
81	Wave Ind. & Engg. Ltd.,	0.39	4,93,600.00	7,86,675.00	-	-	-	3.32	12,80,275.00

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
82	Yadu Sugars Ltd.,	12.06	1,49,28,360.95	2,32,72,809.25	-	-	-	3.17	3,82,01,170.20
83	Banked energy	(1,251.41)	-	13,39,36,096.00	-	-	-	(0.11)	13,39,36,096.00
	<b>Sub-Total</b>	<b>1,857.68</b>	<b>4,38,02,83,778.57</b>	<b>6,83,52,26,784.23</b>	<b>-</b>	<b>1,93,41,110.00</b>	<b>-</b>	<b>6.05</b>	<b>11,23,48,51,672.80</b>
									-
<b>E</b>	<b>Bilateral &amp; Others (Power purchased through Trading)</b>								
	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	8,224.02	-	41,49,98,52,882.93	-	-	-	5.05	41,49,98,52,882.93
	IEX (Purchase)/PXIL (Purchase)	1,720.81	-	15,68,12,65,962.58	-	13,57,667.00	-	9.11	15,68,26,23,629.58
	<b>NET- IEX</b>	<b>(6,503.20)</b>	<b>-</b>	<b>(25,81,85,86,920.35)</b>	<b>-</b>	<b>13,57,667.00</b>	<b>-</b>	<b>3.97</b>	<b>(25,81,72,29,253.35)</b>
	Hindustan power exchange (HPX)	-	-	-	-	11,800.00	-	-	11,800.00
	<b>Purchase From Open Access (OA)</b>	<b>1,011.77</b>	<b>-</b>	<b>5,32,76,36,565.14</b>	<b>-</b>	<b>-</b>	<b>10,49,05,959.00</b>	<b>5.37</b>	<b>5,43,25,42,524.14</b>
	NHPC	-	-	-	-	-	-	-	-
	TATA / MPL / ADANI ENTERPRISES	210.91	-	1,08,99,72,501.00	-	-	10,49,05,959.00	5.67	1,19,48,78,460.00
	Tangedico	-	-	(1,27,70,809.86)	-	-	-	-	(1,27,70,809.86)
	NVVN	42.64	-	19,83,60,137.00	-	-	-	4.65	19,83,60,137.00
	PTC	758.21	-	4,05,20,74,737.00	-	-	-	5.34	4,05,20,74,737.00
	<b>Sub-Total</b>	<b>(5,491.44)</b>	<b>-</b>	<b>(20,49,09,50,355.21)</b>	<b>-</b>	<b>13,69,467.00</b>	<b>10,49,05,959.00</b>	<b>3.71</b>	<b>(20,38,46,74,929.21)</b>
<b>E 1</b>	<b>Unscheduled Interchange</b>								
i	UI (Underdraw)	(2,284.23)	-	24,74,11,674.67	-	-	16,31,961.86	(0.11)	24,90,43,636.53
ii	UI (Overdraw)	1,173.65	-	41,93,17,410.00	-	-	-	0.36	41,93,17,410.00
	<b>Sub-Total</b>	<b>(1,110.58)</b>	<b>-</b>	<b>66,67,29,084.67</b>	<b>-</b>	<b>-</b>	<b>16,31,961.86</b>	<b>(0.60)</b>	<b>66,83,61,046.53</b>
<b>F</b>	<b>Solar (Existing )</b>								
1	Adani Green Energy	93.17	-	1,17,97,98,408.91	-	-	18,75,37,390.00	14.68	1,36,73,35,798.91
2	Adani Solar Energy Chitrakoot. (50 MW)	110.03	-	33,78,04,282.75	-	19,76,81,104.00	-	4.87	53,54,85,386.75
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	105.11	-	33,53,04,287.18	-	-	-	3.19	33,53,04,287.18
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	105.82	-	34,07,52,314.34	-	-	-	3.22	34,07,52,314.34
5	Agrawal Solar Power Pvt. Ltd.	8.73	-	6,12,52,869.30	-	-	-	7.02	6,12,52,869.30
6	Aryavaan Renewable Energy Pvt. Ltd.	5.76	-	4,04,17,158.80	-	-	-	7.02	4,04,17,158.80
7	Avaada Non-Conventional	94.50	-	29,50,19,692.33	-	-	-	3.12	29,50,19,692.33
8	Azure Surya Private Limited.	18.05	-	16,23,04,506.87	-	-	-	8.99	16,23,04,506.87
9	BUNDELKHAND SAUR URJA	21.20	-	3,87,39,613.96	-	-	-	1.83	3,87,39,613.96
10	Dante Energy Private Limited.	2.22	-	3,31,83,258.80	-	-	-	14.95	3,31,83,258.80
11	Dhruv Milkose Private Limited.	0.98	-	1,74,62,248.79	-	-	-	17.74	1,74,62,248.79

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							Total cost	
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
12	Essel Urja Private Limited	88.77	-	82,29,16,625.05	-	-	-	9.27	82,29,16,625.05	
13	Green Urja Pvt. Ltd	51.21	-	47,32,26,266.93	-	-	-	9.24	47,32,26,266.93	
14	JAKSON AGRA 50MW	49.19	-	17,99,00,207.91	-	-	-	3.66	17,99,00,207.91	
15	Jakson Power Private Limited	38.71	-	13,29,78,482.13	-	-	-	3.44	13,29,78,482.13	
16	K.M. Energy Pvt. Ltd	8.85	-	8,19,02,155.25	-	-	-	9.25	8,19,02,155.25	
17	Lohia Developers (India) Pvt. Ltd.	7.81	-	5,48,23,753.62	-	-	-	7.02	5,48,23,753.62	
18	Maheswari Mining & Energy pvt Ltd	30.26	-	8,75,73,863.56	-	-	-	2.89	8,75,73,863.56	
19	Nirosha Power Pvt. Ltd	53.04	-	47,36,52,131.84	-	-	-	8.93	47,36,52,131.84	
20	NTPC Auraiya Solar	490.49	-	1,48,65,93,095.00	-	-	95,25,432.00	3.05	1,49,61,18,527.00	
21	NTPc Green Energy	45.31	-	14,10,35,451.00	-	-	-	3.11	14,10,35,451.00	
22	PINNACLE RENEWABLE ENERGY (SITAPUR)	6.28	-	3,16,97,784.35	-	-	-	5.05	3,16,97,784.35	
23	Priapus Infrastructure Limited.	2.36	-	4,22,18,526.40	-	-	-	17.91	4,22,18,526.40	
24	PSPN Synergy Pvt. Ltd.	25.71	-	18,04,89,556.46	-	-	-	7.02	18,04,89,556.46	
25	Refex Energy (Rajasthan) Pvt. Ltd	17.87	-	16,51,14,946.23	-	-	-	9.24	16,51,14,946.23	
26	Sahashradhara Energy Pvt. Ltd.	8.07	-	10,81,26,531.03	-	-	-	13.40	10,81,26,531.03	
27	Salasar Green Energy Pvt. Ltd.	10.25	-	6,56,00,734.53	-	-	-	6.40	6,56,00,734.53	
28	Samavist Energy Solutions Pvt. Ltd	17.52	-	16,34,78,837.72	-	-	-	9.33	16,34,78,837.72	
29	SECI, SAKET NEW DELHI	3,232.52	-	9,60,23,93,649.77	-	-	11,44,25,053.00	3.01	9,71,68,18,702.77	
30	Spinel Energy Infrastructure Limited.	37.53	-	28,32,21,905.70	-	-	-	7.55	28,32,21,905.70	
31	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.22	-	12,09,17,631.02	-	-	-	7.02	12,09,17,631.02	
32	Sukhbir Agro (2) Lalitpur UP. (20 MW)	35.64	-	25,02,01,546.64	-	-	-	7.02	25,02,01,546.64	
33	Sukhbir Agro (3) Mahoba UP. (20 MW)	35.32	-	24,79,67,145.19	-	-	-	7.02	24,79,67,145.19	
34	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	152.47	-	47,79,83,427.93	-	-	-	3.13	47,79,83,427.93	
35	SUN N Wind Infra Energy Pvt. Ltd.	18.50	-	17,14,51,522.94	-	-	-	9.27	17,14,51,522.94	
36	SJVN Green Energy Ltd.	49.51	-	13,23,07,450.60	-	-	-	2.67	13,23,07,450.60	
37	TA GREENTECH PVT. LTD.	16.97	-	8,60,23,551.01	-	-	-	5.07	8,60,23,551.01	
38	Taletutayi Solar Projects Five	103.06	-	31,77,32,377.49	-	-	-	3.08	31,77,32,377.49	
39	Technical Associate Limited.	2.72	-	4,87,45,108.30	-	-	-	17.91	4,87,45,108.30	
40	TN Urja Pvt. Ltd	88.69	-	62,26,24,888.96	-	-	-	7.02	62,26,24,888.96	
41	TATA POWER RENEWABLE	100.24	-	33,03,46,661.53	-	-	-	3.30	33,03,46,661.53	
42	TERRA LIGHT KANJI SOLAR	14.04	-	11,84,93,306.80	-	-	-	8.44	11,84,93,306.80	
43	Universal Saur Urja Private Limited.	55.77	-	52,02,89,793.44	-	-	-	9.33	52,02,89,793.44	
44	UP NEW & RENEWABLE ENERGY	40.54	-	19,26,27,389.44	-	-	-	4.75	19,26,27,389.44	
	<b>Sub-Total</b>	<b>5,518.02</b>	<b>-</b>	<b>21,05,66,94,947.80</b>	<b>-</b>	<b>19,76,81,104.00</b>	<b>31,14,87,875.00</b>	<b>3.91</b>	<b>21,56,58,63,926.80</b>	
G	<b>Non-Solar (Renewable)</b>									
I	<b>WIND</b>									
1	Adani Green Energy MP LTD. (PTC)	175.67	-	49,93,91,305.00	-	-	-	2.84	49,93,91,305.00	
2	GREEN INFRA WIND POWER (PTC)	283.05	-	99,91,59,651.00	-	-	-	3.53	99,91,59,651.00	

S.No	Source of Power (Station wise)	PROGRESSIVE 2022-23							
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Transmission charges	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)
3	MYTRAH VAYU (PTC)	212.42	-	74,98,58,107.00	-	13,62,09,296.00	-	4.17	88,60,67,403.00
4	OSTRO KUTCH POWER (PTC)	299.83	-	1,05,83,23,494.00	-	-	-	3.53	1,05,83,23,494.00
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	85.81	-	30,28,96,803.00	-	-	-	3.53	30,28,96,803.00
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	73.67	-	26,00,57,085.00	-	-	-	3.53	26,00,57,085.00
7	RENEW POWER (SECI)	261.45	-	70,94,14,229.45	-	-	-	2.71	70,94,14,229.45
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	755.09	-	1,94,80,51,777.00	-	-	-	2.58	1,94,80,51,777.00
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	217.28	-	54,00,37,900.62	-	-	-	2.49	54,00,37,900.62
10	ADANI Wind Energy Three, KUTCH (SECI)	280.30	-	81,01,15,466.39	-	-	-	2.89	81,01,15,466.39
	<b>Sub-Total</b>	<b>2,644.57</b>	<b>-</b>	<b>7,87,73,05,818.46</b>	<b>-</b>	<b>13,62,09,296.00</b>	<b>-</b>	<b>3.03</b>	<b>8,01,35,15,114.46</b>
H1	NVVN + NSM (Thermal)	784.10	-	3,43,34,43,661.00	-	6,03,55,497.00	6,97,310.00	4.46	3,49,44,96,468.00
H2	NVVN + NSM (Solar)	369.94	-	2,35,92,23,002.00	17,01,24,309.00	-	73,23,160.00	6.86	2,53,66,70,471.00
I	Reactive Energy Charges	-	-	-	-	12,20,97,354.00	-	-	12,20,97,354.00
L	Banking	-	-	-	-	14,69,92,272.00	1,067.00	-	14,69,93,339.00
	RUVNL	-	-	-	-	8,29,000.00	-	-	8,29,000.00
	MPPMCL	-	-	-	-	14,61,63,272.00	1,067.00	-	14,61,64,339.00
	<b>Sub-total</b>	<b>1,154.05</b>	<b>-</b>	<b>5,79,26,66,663.00</b>	<b>17,01,24,309.00</b>	<b>32,94,45,123.00</b>	<b>80,21,537.00</b>	<b>5.46</b>	<b>6,30,02,57,632.00</b>
	<b>Transmission Charges</b>								
	PGCIL Charges	-	-	-	54,36,52,39,915.00	-	7,83,52,557.00	-	54,44,35,92,472.00
	POSCO	-	-	-	10,02,63,520.00	-	-	-	10,02,63,520.00
	WUPPTCL Charges	-	-	-	8,32,98,51,281.00	-	(5,21,12,002.00)	-	8,27,77,39,279.00
	SEUPPTCL Charges	-	-	-	2,58,36,82,022.00	-	-	-	2,58,36,82,022.00
	POWER GRID TRANSMISSION	-	-	-	91,51,58,302.99	-	-	-	91,51,58,302.99
	GHATAMPUR TRANSMISSION LTD.	-	-	-	1,16,65,57,389.00	-	(8,68,69,271.00)	-	1,07,96,88,118.00
	OBRA BADAUN TRANSMISSION LTD.	-	-	-	83,38,37,766.00	-	9,62,68,864.00	-	93,01,06,630.00
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	15,86,56,168.00	-	-	-	15,86,56,168.00
	UP SLDC CHARGES	-	-	-	4,32,142.86	-	-	-	4,32,142.86
	MPPTCL	-	-	-	1,74,285.71	-	-	-	1,74,285.71
	NOAR	-	-	-	1,11,11,000.00	9,98,000.00	7,546.00	-	1,21,16,546.00
	<b>Sub-total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>68,46,49,63,792.56</b>	<b>9,98,000.00</b>	<b>3,56,47,694.00</b>	<b>-</b>	<b>68,50,16,09,486.56</b>
	<b>Grand Total</b>	<b>1,37,289.50</b>	<b>2,23,14,43,43,240.50</b>	<b>3,68,48,52,23,128.38</b>	<b>69,01,55,52,352.56</b>	<b>26,77,57,99,739.76</b>	<b>5,83,61,68,608.72</b>	<b>5.05</b>	<b>6,93,25,70,87,069.92</b>

**Annexure-B**  
**Details of Plant Load Factor**  
**for**  
**FY 2022-23**



**F.Y. 2022-23**

<b>S.No</b>	<b>Source of Power (Station wise)</b>	<b>PLF (%)</b>
<b>A</b>	<b>Long term Sources</b>	
<b>a</b>	<b>Power procured from own Generating Stations (if any)</b>	
<b>b</b>	<b>From State Generating Stations Thermal</b>	
1	ANPARA-A	<b>72.12</b>
2	ANPARA-B	<b>68.66</b>
3	PANKI	
4	PARICHHA	
5	PARICHHA EXT.	<b>62.914</b>
6	OBRA-A	
7	OBRA-B	<b>63.922</b>
8	HARDUAGANJ	<b>29.657</b>
9	HARDUAGANJ EXT.	<b>51.442</b>
10	HARDUAGANJ 1X660 MW	<b>53.701</b>
11	PARICHHA EXT. STAGE-II	<b>64.177</b>
12	ANPARA-D	<b>93.84</b>
13	UPRVUNL CONSOLIDATED	
<b>d</b>	<b>From Central Sector Generating Stations</b>	
<b>a</b>	<b>Thermal (NTPC)</b>	
1	ANTA GPS	<b>4.176</b>
2	AURAIYA GPS	<b>4.196</b>
3	DADRI GPS	<b>9.723</b>
4	FGUTPS-1	<b>52.97</b>
5	FGUTPS-2	<b>74.095</b>
6	FGUTPS-3	<b>78.559</b>
7	FGUTPS-4	<b>60.555</b>
8	FSTPS	<b>79.443</b>
		<b>66.734</b>
9	KHTPS-1	<b>80.107</b>
		<b>69.446</b>
10	KHTPS-2	<b>84.372</b>
		<b>76.763</b>
11	NCTPS-1	<b>68.066</b>
12	NCTPS-2	<b>66.599</b>
13	RIHAND-1	<b>84.828</b>
14	RIHAND-2	<b>97.465</b>
15	RIHAND-3	<b>91.147</b>
16	SINGRAULI	<b>87.626</b>
17	TANDA TPS	
18	JHANOR GPS	<b>0.1075</b>
19	KORBA-I STPS	<b>93.9565</b>
20	KORBA-III STPS	<b>84.9254</b>
21	KAWAS GPS	<b>0.0668</b>
22	MAUDA-I STPS	<b>79.8153</b>
23	MAUDA-II STPS	<b>78.9154</b>

**F.Y. 2022-23**

<b>S.No</b>	<b>Source of Power (Station wise)</b>	<b>PLF (%)</b>
24	SOLAPUR TPS	<b>53.8351</b>
25	SIPAT-I	<b>81.2498</b>
26	SIPAT-II STPS	<b>88.0868</b>
27	VINDHYACHAL-I STPS	<b>86.1157</b>
28	VINDHYACHAL-II STPS	<b>91.7419</b>
29	VINDHYACHAL-III STPS	<b>87.9963</b>
30	VINDHYACHAL-IV STPS	<b>97.8159</b>
31	VINDHYACHAL-V STPS	<b>93.5997</b>
32	GADARWARA STPS-I	<b>67.447</b>
33	LARA STPS-I	<b>85.9355</b>
34	KHARGONE STPS	<b>49.8525</b>
35	Tanda Stage II	<b>73.723</b>
<b>k</b>	<b>IPP/JV</b>	
	<b>HYDRO</b>	
8		
	<b>Thermal</b>	
1	Meja Thermal Power Plant	65.08
2	LANCO	79.68
3	APCPL	
4	BEPL BARKHERA	37.64
5	BEPL KHAMBHAKHERA	33.94
6	BEPL KUNDRAKHI	41.32
7	BEPL MAQSOODAPUR	37.86
8	BEPL UTRAULA	36.55
9	KSK MAHANADI	NA
10	LALITPUR	66.57
11	M.B.POWER (PTC)	NA
12	PRAYAGRAJ POWER	NA
13	<b>R.K.M.POWER</b>	<b>NA</b>
14	ROSA-1&2	72.5035
15	SASAN (As Per WRPC REA)	84.03
16	<b>TRN ENERGY (PTC)</b>	<b>NA</b>
17	NTPC NABINAGAR POWER PROJECT	84.623
18		78.754

**Annexure-C**  
**Billing Determinants of LMV-10**  
**category**  
**FY 2022-23**

**Details of designation wise, Billing determinants (i.e. Number of Consumers, Load (kW), Sales (MUs), Revenue (Rs. Cr.)) for the Employees/ Pensioner of petitioners inside LMV-1 Category (FY 2022-23)**

<b>Sl. No.</b>	<b>CATEGORY</b>		<b>No. of consumers</b>	<b>Load (kW)</b>	<b>Sales (MU)</b>	<b>Revenue (IN Rs. LACS)</b>
<b>A</b>	<b>B</b>		<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>
	(A)	Serving				
	(i)	Class IV Employees	2,067.00	5,846.00	7.44	1,199.72
	(ii)	Class III Employees	2,709.00	7,294.00	25.88	1,839.40
	(iii)	Junior Engineers & Equivalent	863.00	3,906.00	5.52	224.01
	(iv)	Assistant Engineers & Equivalent	302.00	1,399.00	4.60	118.73
	(v)	Executive Engineers & Equivalent	136.00	717.00	2.62	50.92
	(vi)	Deputy General Manager & Equivalent	63.00	399.00	1.36	10.17
	(vii)	CGM/GM & Equivalent posts and above	20.00	122.00	1.91	62.69
	(B)	Total Pensioner & Family Pensioner	6,073.00	21,947.00	57.86	3,290.49
	<b>SUB TOTAL</b>		<b>12,233.00</b>	<b>41,630.00</b>	<b>107.20</b>	<b>6,796.13</b>

# **Annexure-D**

## **Status of Directives**

***Compliance to Directives issued by the Hon'ble Commission for FY 2022-23 in Tariff Order dated 20th July 2022.***

**TABLE-2: COMPLIANCE TO DIRECTIVES ISSUED UNDER TARIFF ORDER FOR FY 2022-23**

<b>SN</b>	<b>Description of Directive(s)</b>	<b>Compliance Status in Tariff Order for FY 2022-23</b>
11.3.1	The Commission also directs the Petitioners to submit the voltage wise (440V, 11kV, 33kV, 66kV, 132 kV) - Energy Sales and Losses. Also, it is mandatory energy audit report and the cost audit report (prepared in accordance with Companies (Cost Records and Audit) Rules 2014) shall also be submitted every year along with the ARR Petitions.	Complied, Petitioner has submitted voltage wise sales/losses data along with the True up FY2022-23
11.3.2	The Commission directs the Petitioners, not to book excess sales under the unmetered categories.	Complied
11.3.3	The Petitioners must submit the details of each investment scheme / project exceeding Rs. 10 Crore and obtain prior approval of the Commission as per Regulations for inclusion as regulatory expenditure in the ARR. Failure to do so will result in disallowance of such investment in the ARR in order to safeguard the consumers from unjust and unfair charges.	Complied, Petitioners has submitted RDSS petition for the approval of the Hon'ble Commission which is under consideration of Hon'ble Commission.
11.3.4	The Commission directs the Petitioners to submit the detailed Fixed Asset Register (FAR) in excel with all the details of the assets opening, addition, deduction & closing values, as well as depreciation & cumulative depreciations, with the bifurcation of the assets owned by the Petitioners, assets created out of Grants and assets created out of consumer contribution.	Complied, FAR upto FY2022-23 has already been submitted .
11.3.5	The details of category / sub-category wise billing determinants and revenue of consumers of Franchisee for DVVNL is to be properly submitted in similar manner as is done for own consumers i.e. rather than showing billing determinants of Torrent Power Ltd as bulk supply, category wise billing determinants are to be submitted from next filing otherwise the Torrent Power Ltd could be subsidize rest of the consumers which should not be the case. DVVNL also to get an audit done every	The directive does not pertain to PVVNL

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	year on the operational parameters, implementation of Tariff approved by the Commission, billing and collection, infrastructure and service delivery adequacy, status of defaults and dues etc of Torrent Power Ltd (franchisee of Agra) and submit the report to the Commission, along with the ARR / Tariff filing each year.	
11.3.6	There is lack of clarity on the interest of security deposited that has been given to the consumers. Petitioners in its submission should clearly demonstrate how much interest on security deposit was required to be given and how much interest has been actually disbursed.	Complied.
11.3.7	The Petitioners are directed to ensure 100% feeder metering and DT metering.	Petitioners have submitted details of the Feeder and DT metering. It has been observed that 100% feeder metering has been done however, DT metering is still incomplete. Further, Petitioners submitted that metering of balance DTs would be done under operationalization of RDSS.
11.3.8	The Petitioners are directed to submit year wise data regarding Surcharge Waiver in various One-Time Settlement (OTS) schemes from the year the same was abolished, to FY 2021-22, in the next filing.	It is submitted that OTS scheme is not governed under the provision of UPERC MYT Regulations, 2019. Petitioners have not separately claimed any OTS related relaxation in the Petition. All OTS scheme is introduced by UPPCL to boost up its revenue collections. The revenue collected through the scheme and other regular activities is recorded as a revenue from consumers.
11.3.9	All procurements made by the Petitioners should be through Competitive Bidding only.	Complied
11.3.10	The Petitioners are directed to procure all power through tariff-based competitive bidding process or power exchange or DEEP Portal and obtain approval of the Commission. The Petitioners may procure short term power within approved ARR limits through power exchange without prior approval of the Commission.	Complied
11.3.11	The Commission directs the Petitioners to submit the MOD stack in accordance with MOD Regulation 2021.	Complied
11.3.12	The Commission directs the Petitioners to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable MYT Regulations, 2019.	Complied
11.3.13	The Commission directs that metering of LMV-10 consumers should be completed immediately.	It is submitted that Section 23 (7) of Electricity Reforms Act, 1999 provides that “terms and condition of service of the personnel shall not be less

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
		favourable to the terms and condition which were applicable to them before the transfer”. The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include “concessional rate of electricity”, which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. Accordingly, efforts are being made to comply with the Hon’ble Commission directions. However, problem is being faced in maintaining industrial relations with employee unions due to discontinuation of Tariff of LMV-10.
11.3.14	There are several upcoming opportunities for the Licensees to enhance their non-tariff income particularly from the broadband and 5G telecom companies for installation of their equipment’s on the electric poles and infrastructure of the licensees. The licensees are directed to develop a business plan in this regard and submit the same for the approval of the Commission. The Commission may allow some part of this income as incentive to the licensee through revenue sharing based on implementation of the same.	Complied. In true up FY2022-23, Licensee has submitted detail of income under this head and sharing of the same. Hon’ble Commission is requested to approve the same.
11.3.15	The Petitioners shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded and will not keep them in compressed form as the stakeholders find it difficult to extract the files.	Complied
11.3.16	The Commission has noted that the Petitioners have successfully completed a pilot implementation of peer to peer (P2P) trading of electricity in rooftop solar energy using Blockchain technology and has undertaken a pilot study on Time of Use Metering structure. The Commission directs the Licensees to take the pilot forward to its next phase for integrating it	Implementation of Block-chain technology in phased manner is under process, however modalities regarding billing, settlement, transaction cost, net metering and open access etc. are being checked for the next stage implementation. Further, UPPCL will file Petition before Hon’ble Commission for seeking clarifications in regard to various techno-commercial parameters for P2P mechanism.



SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	with the existing billing system (ERP)/ financial settlement etc. so that P2P rooftop solar energy may become operational for the prosumers and consumers of the State.	
11.3.17	The Commission encourages the Petitioners to implement a few projects of battery storage. The Licensees are directed to seek innovative solutions based on energy storage systems, other innovative technologies to reduce the system losses, provide better services to the consumers etc.	The Uttar Pradesh Power Corporation Limited (UPPCL) had previously invited bids for the installation of a 5 BESS of capacity 10MW x 4 hrs Energy Storage System in the state of Uttar Pradesh. This was in accordance with the long-term Battery Energy Storage Purchase Agreement and the bidding document approved by the Hon'ble Commission under petition 1868 of 2022. However, the bids received quoted prices higher than anticipated. Consequently, the bidding process has been terminated. UPPCL is now working on a revised bidding process with an updated Energy Storage System capacity. This revised plan will be submitted to the Hon'ble Commission for approval after the finalization of our internal processes.
11.3.18	Provide the details of all the pending cases filed by Petitioners against the Commission in various forums along with the status of the same.	Complied
11.3.19	The Petitioners are directed to submit DSM account details separately from the power purchase along with ARR/ Tariff fillings.	The Petitioners submitted that they would comply the Suo-Moto proceedings no. 59SM / 60SM / 61SM of 2022. Accordingly, UPLDC is providing the DSM account details to the Commission on monthly basis from October 01, 2022 as per the Commission's Order dated September 29, 2022.
11.3.20	Provide the details of land capitalized during the year, along with the purpose of usage and status of usage of land, along with the lease deed for each land capitalized. Also, provide the list of un-utilized land capitalized.	Not Applicable. (No land has been capitalized during the year.)
11.3.21	Provide the list of Open Access consumers (Long Term, Short Term, Medium Term) along with their consumption and consumer category, along with Petition.	Complied
11.3.22	Wherever the opening values in the new audited account the closing shown in the previous audited account, the reasons for the same to be provided as part of balance sheet.	As per the Audited Balance Sheet of FY 2021-22, if the opening value is not matching with the last year closing value, there are some prior period items which required a retrospective adjustment as per which the prior period items identified during the current year are re- stated in the previous relevant year.
11.3.23	Provide the detailed breakup of CWIP claimed for the year along with the Petition.	Complied
11.3.24	Provide the portion of electricity duty in the Bad Debts along with the Petition and	Complied. It is submitted that petitioner claimed the provisions for bad debts as per the Audited Balance Sheet. It is further submitted that the provisioning is

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	reconcile the same with the balance sheet for the year.	being done on the basis of bad debts policy and the bifurcation of electricity duty is not possible from the same.
11.3.25	Submit the month-wise actual category / sub-category wise Billing Determinants (No. of Consumers, Connected Load & Sales) & actual Revenue for the year along with the Petition.	Actual category wise billing determinant for FY2022-23 has been submitted along with the petition.
11.3.26	Submit the reconciliation of the actual O&M expenses (i.e. employee expenses, A&G expenses, R&M expenses) vis-à-vis the normative expenses for the year.	Reconciliation of the actual O&M expenses (i.e. employee expenses, A&G expenses, R&M expenses) vis-à-vis the normative expenses is submitted in the ARR Petition.
11.3.27	The Petitioners are directed to ensure that actual Power Purchased Cost with detailed break-up of each source, inter-state transmission charges, intra-state transmission charges are made part of the Audited Balance Sheet.	Audited Balance Sheet is prepared as per the provisions of Company's Act. Further, Petitioners submits that UPPCL is the sole power supplier for all State Discoms. The Petitioners receive the energy bill from UPPCL only.
11.3.28	Ensure that the actual category / sub-category wise Billing Determinants (No. of Consumers, Connected Load & Sales) & category wise actual Revenue are made part of the Audited Balance Sheet.	Audited Balance Sheet is prepared as per the provisions of Company's Act. Further, category-wise Revenue is already a part of the Balance Sheet.
11.3.29	The Petitioners are directed to ensure that actual Power Purchased (MUs) & ex-bus & energy delivered at Discom periphery (MUs), inter & intra power purchase (MUs) along with inter & intra state losses are made part of the Audited Balance Sheet.	Audited Balance Sheet is prepared as per the requirements of Company's Act.
11.3.30	Submit the PPA's, Commission's approval and bills of each source from which power is procured, along with the True-up / ARR Petition.	Complied, Submitted along with true up FY2022-23 data.
11.3.31	The Petitioners are directed to provide Discom wise details of all the expenses allocated by UPPCL, along with the True-up / ARR petition.	Complied, wherever applicable details of all the expenses allocated by UPPCL is being provided.
11.3.32	Submit the details of actual Number of consumers, Connected Load, Sales and Revenue for LMV-10 category consumer, along with the True-up Petition.	Complied, Data has been submitted for true up FY2022-23. Since FY2023-24 Hon'ble Commission has abolished LMV-10 category in the rate schedule.
11.3.33	Provide the daily load curves and monthly load curves for last year along with the corresponding N2 region demand curves of exchange.	Complied
11.3.34	The Commission observed that the Petitioners have not filled a few formats like P10. and in the few formats the data is	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	
11.3.35	The Petitioners are directed to define a roadmap for cross-subsidy reduction and take steps to reduce such subsidy to +/- 20% of the Average Cost of Supply (ACos) in compliance with the provisions of the Tariff Policy, 2016.	Licensee has requested Hon'ble Commission to provide road map as per the provisions of the Tariff Policy, 2016.
11.3.36	The Petitioners are directed to provide consolidated data for all Discoms along with each Discoms in ARR / Tariff Petition.	Complied, wherever required consolidated data are provided in the petition.
11.3.37	The Petitioners are directed to show SOP and CGRF expenses separately in the Audited Balance Sheet.	The Petitioners submitted that they are obligated to follow the Commission's Directive.
11.3.38	The Petitioners are directed to provide the details of approval of power purchase sources in the annexed format (Annexure II).	The Petitioners submitted that the desired information is captured under MYT Format F13B for all three years i.e. True-up, APR and ARR. It is further submitted that details like Generator-wise Inter & Intra Losses and Charges is not been captured under the current practice. Therefore, same cannot be provided. It is requested that the Commission may kindly allow relaxation in this regard.
11.3.39	Apart from the above directions the Petitioners to comply to the directions provided at various places in this Tariff Order.	The Petitioners submitted that they are obligated to follow the Commission's Directive.
11.3.40	The proceedings under Petition No. 780 of 2012 are going on in the matter of Security Deposit and the final Orders of the Commission will have a bearing on the Security Deposit treatments for the years that have been Trued Up and due to the above proceedings, all approvals will be treated as provisional. The Petitioners are directed to make a detailed filing due to the impact of the final order in the above proceedings in the ARR / Tariff filings to be made after issuance of the final order.	The Petitioner complies the proceedings under Petition No. 780 of 2012.
11.3.41	As per the approved roll out plan for the Smart Meter opex of the Petitioners is approximately Rs. 101.42/Meter/Month. The monthly bill of the lifeline consumers will be around Rs. 350 as per the Rate	Petition has been filed before Hon'ble Commission ,Under RDSS scheme, with detailed explanation for the approval of Hon'ble Commission.

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	<p>Schedule, excluding other charges i.e., Electricity Duty etc. Therefore, cost benefit of providing Smart Meters to such consumers on opex model as for each bill the Licensee needs careful consideration. Accordingly, the Petitioners are directed to take decisions in prudent manner while taking forward the initiatives as per the Smart Meter Roll Out Plan approved by the Commission. The Petitioners are also directed to make detailed submission on the benefits that have been realised viz-a viz the benefits that were submitted for approval of the Smart Meter Roll Out Plan in the next ARR/ Tariff filing.</p>	
11.3.42	<p>The Petitioners are directed to enhance the quality of distribution network by employing state-of-the-art technology and contemporary technological solutions which is essential to address the upcoming and new challenges in the sector. Further, the Licensees are directed to focus on institutional capacity building, especially for operations related smart metering, prepaid charging infrastructure, demand response, time of use (TOU), cyber security and privacy of data, usage of AI tools etc. As part of this, inhouse Training Centers/ Programs need to be developed to widen the knowledge-base and upgradation competencies of their employees in line with the trend in technology implementation in the sector which will assist them in bridging the capacity gaps and reduce the reliance on outsourcing of such essential and sensitive services. The Petitioners are required to conduct trainings on SOP and CGRF of the concern and responsible.</p>	<p>It is submitted that various departmental trainings to the new joinees as well as existing employees are being conducted time to time on various technical, commercial and IT related matters. Further, the Petitioner has prepared software for compliance of UPERC SOP Regulations, 2019 and making required arrangements. The initial training in this regard has been conducted by the implementing agency.</p>
11.3.43	<p>The Petitioners are directed to make submission at the time of True Up for the provisions for R&amp;M expenses that were approved provisionally by the Commission for FY 2021-22 towards implementation of the SOP Regulations failing which disallowance may be done and action may be taken accordingly.</p>	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
11.3.44	The Commission directs that the direction of earlier Tariff Orders which have not been complied shall be complied immediately.	Complied

***Compliance to Directives issued by the Hon'ble Commission  
for FY 2021-22 in Tariff Order dated 29th July 2021:***

**TABLE-3: COMPLIANCE TO DIRECTIVES ISSUED UNDER TARIFF ORDER  
FOR FY 2021-22**

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
11.2.1	The State Government is providing annual subsidy of Rs. 11650 Crores for FY 2021- 22. The Petitioners have not developed any transparent mechanism for proper utilization of this subsidy only for the directed class of consumers namely, agricultural, lifeline, rural domestic etc. In view of ensuring transparent utilization of public resources by way of subsidy, the Petitioners are directed to prepare a scheme for transfer of subsidy in a transparent manner with the approval of the State Government to be implemented with effect from 1st April 2022. For introduction of DBT, the Petitioners will need to achieve 100% metering of all consumers and also computerise the details of all those consumers who are to be benefitted with subsidy under DBT including agricultural consumers. The Petitioners shall submit the roadmap for DBT in their next ARR filing for year 2022-23.	The Petitioners submitted that GoUP vide letter dated March 26, 2021 has provided the following: a) Mechanism of mentioning the rate of Govt. Subsidy as decided by GoUP in the monthly bills of consumers and making adjustment of the same in the amount billed to consumers. b) The quarterly account of the utilization of Govt. subsidy provided as per the actual per unit / per BHP / per KW consumption for subsidized consumers' categories sub categories/slabs will be submitted by UPPCL to GoUP within one month of the completion of every quarter. c) On the basis of quarterly account, the amount of subsidy for next quarter will be revised after adjusting the amount of remaining subsidy or the amount of additional subsidy required from the Govt. Further, the point-b of above roadmap approved by GoUP meets the requirement of advance subsidy as per Electricity Act, 2003. The GoUP letter no. 833/24-1-21-1307/2020 dated May 13, 2021 was also issued under section-65 of Electricity Act, 2003 and was accepted by the Commission. This fulfils the requirement of transfer of subsidy in a transparent manner with the approval of the State Government.
11.2.2	The Commission also directs the Petitioners to submit the voltage wise (440V, 11kV, 33kV, 66kV, 132 kV) - Energy Sales and Losses. Also, the now mandatory energy audit report and the cost audit report (prepared in accordance with Companies (Cost Records and Audit) Rules 2014) shall also be submitted every year along with the ARR Petitions.	Complied
11.2.3	The Commission directs the Licensees, not to book excess sales under the unmetered categories.	Complied
11.2.4	The Commission directs the Licensees to submit details of the amount of Rs. 116.21 Crs of M/s PTC claimed as 'PTC unverified'	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
	power purchase related expenses, along with the bills at the time of Truing up of FY 2020-21, clearly mention the revision if any. Further, if there are no revisions, the same should be deducted (not claimed) in the Power purchase cost of FY 2020-21.	
11.2.5	The Commission directs the Licensees to submit the detailed explanation for the variation in O&M expenses with respect to True-Up in its next filings.	Complied, Detailed explanation of actual O&M expenses has been proved in True up FY2022-23.
11.2.6	The Licensees must submit the details of each investment scheme / project exceeding Rs. 10 Crore and obtain prior approval of the Commission as per Regulations for inclusion as regulatory expenditure in the ARR. Failure to do so will result in disallowance of such investment in the ARR in order to safeguard the consumers from unjust and unfair charges	Complied, approval of RDSS scheme is under consideration of the Hon'ble Commission.
11.2.7	The Commission directs the Licensees to submit the detailed Fixed Asset Register (FAR) in excel with all the details of the assets opening, addition, deduction & closing values, as well as depreciation & cumulative depreciations, with the bifurcation of the assets owned by the Licensee, assets created out of Grants and assets created out of consumer contribution.	Complied, FAR up to FY2022-23 has already been submitted .
11.2.8	The Licensees have not made any submission for LMV-11 i.e. Electric Vehicle Charging consumer category. It is important that proper assessment is made for consumers of this category and submissions are made taking into account the initiatives taken by the Government for promotion of this consumer category.	Complied
11.2.9	The details of category/sub-category wise billing determinants and revenue of consumers of Franchisee for DVVNL is to be properly submitted in similar manner as is done for own consumers i.e. rather than showing billing determinants of Torrent Power as bulk supply, category wise billing determinants are to be submitted from next filing otherwise the Torrent Power could be subsidize rest of the consumers which should not be the case.	It is submitted that the directive does not pertain to PVVNL
11.2.10	There is lack of clarity on the interest of security deposited that has been given to the consumers. This concern has been raised by	It is requested to the Commission to deal this matter separately. The petitioners are continuously apprising Commission on the matter of updating of Consumer Security Deposit. The Petitioners have submitted the

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
	several consumers in the public hearing. Licensee in its submission should clearly demonstrate how much interest on security deposit was required to be given and how much interest has been actually disbursed.	latest details on affidavit in the matter of P. No. 780/2012.
11.2.11	The Petitioners are directed to ensure 100% feeder metering and DT metering within next one year.	It is submitted that 100% feeder metering is completed. Further, it is submitted that the metering of balance DTs will be done under RDSS.
11.2.12	The Licensees are directed to submit year wise data regarding Surcharge Waiver in various One-Time Settlement (OTS) schemes from the year the same was abolished, to FY 2020-21, in the next filing.	It is submitted that OTS scheme is not governed under the provision of UPERC MYT Regulations, 2019. Petitioners have not separately claimed any OTS related relaxation in the Petition. All OTS scheme is introduced by UPPCL to boost up its revenue collections. The revenue collected through the scheme and other regular activities is recorded as a revenue from consumers.
11.2.13	All procurements made by the Petitioners should be through Competitive Bidding only.	Complied
11.2.14	The Licensee are directed to strictly follow the Central Government Guidelines for Procurement of power for short term (i.e. for a period more than one day to one year) through tariff-based bidding process using National e-bidding portal. However, no approval will be required for purchasing power (i) through exchange or (ii) to fulfil contingent short term power requirements. For all other power	It is submitted that petitioner is obligated to follow the Central Government Guidelines for Procurement of power for short term (i.e. for a period more than one day to one year) through tariff-based bidding process using National e-bidding portal. Accordingly, the petitioners through the Petition No. 1805/2021 have taken the Commissions' approval for the approval of procurement of bilateral power from DEEP Portal of Government of India for the Period May 2022 to September 2022.

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
	purchases, prior approval of the Commission is necessary.	
11.2.15	The Licensees are directed to ensure that they fulfil all the Renewable Purchase Obligations (solar, non-solar, HPO) and may procure power from GTAM markets or as per Central Government Guidelines, and get prior approval of the Commission wherever required.	Complied
11.2.16	The Commission directs the Licensees to submit the MOD stack in accordance with MOD Regulation 2021.	Complied
11.2.17	The Commission directs the Licensees to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.	Complied
11.2.18	The Commission directs that metering of LMV-10 consumers should be completed by end of FY 2021-22. The Petitioners shall also strive to ensure metering of consumers in LMV-5 category as well because 100% metering of consumers is necessary for implementing DBT mechanism.	It is submitted that Section 23 (7) of Electricity Reforms Act, 1999 provides that “terms and condition of service of the personnel shall not be less favourable to the terms and condition which were applicable to them before the transfer”. The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include “concessional rate of electricity”, which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. Accordingly, efforts are being made to comply with the Hon’ble Commission directions. However, problem is being faced in maintaining industrial relations with employee unions due to discontinuation of Tariff of LMV-10. Further effort are being made for metering of LMV-5 consumers also.
11.2.19	The Commission directs that the direction of earlier Tariff Orders which have not been complied yet may be complied with immediately.	Complied
11.2.20	The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.	Complied
11.2.21	The Commission has noted that the Licensees have successfully completed a pilot implementation of peer to peer (P2P) trading of electricity in rooftop solar energy using Blockchain technology. The Commission	Complied



SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
	directs the Licensees to take the pilot forward to its next phase for integrating it with the existing billing system (ERP)/ financial settlement etc. so that P2P rooftop solar energy may become operational for the prosumers and consumers of the State.	
11.2.22	The Commission has approved the Smart Meter rollout plan for State Discoms of Uttar Pradesh vide Order dated 15.11.2018. Licensees had sought the date for extension of the timeline, the same has expired. The Licensee is directed to submit the status of completion of the rollout and also submit the technical/financial impact of such rollout on their system.	Complied, Quarterly data of smart metering is being submitted to Hon'ble Commission.
11.2.23	The Commission encourages the Licensee implement more of such projects including battery storage. The Licensees are directed to seek innovative solutions based on energy storage systems, other innovative technologies to reduce the system losses, provide better services to the consumers etc.	Complied

**Annexure- E**  
**Supreme Court**  
**Judgement on**  
**Indian Railway**

ITEM NO.29

COURT NO.1

SECTION XVII

S U P R E M E C O U R T O F I N D I A  
R E C O R D O F P R O C E E D I N G S

Civil Appeal Nos.4652-4659/2024

INDIAN RAILWAYS

Appellant(s)

VERSUS

WEST BENGAL STATE ELECTRICITY DISTRIBUTION  
COMPANY LIMITED & ORS.

Respondent(s)

(With IA No.80270/2024-EXEMPTION FROM FILING C/C OF THE IMPUGNED  
JUDGMENT and IA No.80269/2024-STAY APPLICATION)

Date : 06-05-2024 These appeals were called on for hearing today.

CORAM :

HON'BLE THE CHIEF JUSTICE  
HON'BLE MR. JUSTICE J.B. PARDIWALA  
HON'BLE MR. JUSTICE MANOJ MISRA

For Appellant(s)

Mr. Tushar Mehta, SG  
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Mr. Amrish Kumar, AOR  
Mr. Gaurang Bhushan, Adv.  
Mr. Madhav Sinhal, Adv.  
Mrs. Sansriti Pathak, Adv.  
Mr. Siddharth V Thakur, Adv.  
Mrs. Bani Dikshit, Adv.

For Respondent(s)

Mr. Sajan Poovayya, Sr. Adv.  
Mr. Ashok Tripathi, Adv.  
Mr. Umesh Kumar Shukla, Adv.  
Mr. Avinash Shukla, Adv.  
Mr. Pradyumna Tyagi, Adv.  
Mr. Subhro Prokas Mukherjee, AOR

**Mr. Palash Maheshwari, Adv.**

**M/s. Udit Kishan And Associates**

**Mr. Kapil Sibal, Sr. Adv.**

**Mr. Vikas Singh, Sr. Adv.**

**Mr. Shri Venkatesh, Adv.**

**Mr. Nitin Saluja, AOR**

**Mr. Shryeshth Ramesh Sharma, Adv.**

**Mr. Suhael Buttan, Adv.**

**Ms. Deepika Kalia, Adv.**

**Ms. Priya Dhankhar, Adv.**

**Ms. Sumedha Ray Sarkar, Adv.**

**Mr. Vineet Kumar, Adv.**

**Mr. Shivam Kumar, Adv.**

**Mr. Kunal Veer Chopra, Adv.**

**Mr. Sajjan Poovayya, Sr. Adv.**

**Ms. Ishita Jain, AOR**

**Mr. Anand Kumar Shrivastava, Adv.**

**Mr. Shivam Sinha, Adv.**

**Ms. Priya Goyal, Adv.**

**Ms. Raksha Agarwal, Adv.**

**Mr. Palash Maheshwari, Adv.**

**Mr. Yash Sharma, Adv.**

**Mr. S.K. Verma, AOR**

**Ms. Suparna Srivastava, Adv.**

**Mr. Tushar Mathur, Adv.**

**Ms. Aastha Jain, Adv.**

**Mr. G Umapathy, Sr. Adv.**

**Mr. Suvin Kumaran, Adv.**

**Mr. Aditya Singh-1, AOR**

**Mr. C.S. Vaidyanathan, Sr. Adv.**

**Mr. Siddharth Mittal, AOR**

**Mr. Aniket Prasoon, Adv.**

**Ms. Akanksha Tanvi, Adv.**

**Ms. Shambhavi Singh, Adv.**

**Mr. Nishant Thakur, Adv.**

**Mr. Vinit Kumar, Adv.**

**Mr. Arijit Maitra, Adv.  
Mr. Soumik Ghosal, AOR  
Mr. Gaurav Singh, Adv.**

**UPON hearing the counsel the Court made the following  
O R D E R**

- 1 Bearing in mind the ramification of the issues involved, list the Civil Appeals for final disposal on 23 July 2024.
- 2 In the meantime, we direct that the Railways shall not be required to pay either the cross-subsidy surcharge or, as the case may be the additional surcharges to the distribution licensees. However, open access shall not be denied to the Railways for that reason.
- 3 The liability, if any, of the Railways towards the payment of the cross-subsidy surcharge and the additional surcharges, shall abide by the final result of these proceedings and such directions as may be issued by the Court.

**(CHETAN KUMAR)  
A.R. -cum-P.S.**

**(SAROJ KUMARI GAUR)  
Assistant Registrar**

**Annexure-F**  
**Quarterly Summary of**  
**Fuel Surcharge Adjustment**  
**for FY 2022-23 and 2023-24**  
**(Till Q2)**

<b>Quarterly Fuel Surcharge</b>				
<b>Financial year</b>	<b>Quarter</b>	<b>Amount (Rs Cr.)</b>	<b>Rs/unit</b>	<b>Submission in UPERC</b>
2022-23	Q1	1028.57	<b>0.35</b>	399/RAU/IC dt 20.08.2022
	Q2	387.00	<b>0.12</b>	640/RAU/IC dt 14.12.2022
	Q3	1335	<b>0.57</b>	95/RAU/IC dt 23.02.2023
	Q4	1437	<b>0.61</b>	1012/RAU/IC dt 26.07.2023
2023-24	Q1	-1055	<b>-0.35</b>	1030/RAU/IC dt 20.10.2023
	Q2	-413	<b>-0.12</b>	21/RAU/IC dt 19.01.2024

**Annexure-G**  
**Annual Average Supply Hours**  
**for**  
**FY 2022-23 & FY 2023-24**  
**&**  
**Average Hourly Peak Load**  
**(in MW)**  
**for**  
**FY 2020-21, FY 2021-22 &**  
**FY 2022-23**



असं० 519 / 14/05/2024

पत्रावली  
दिनांक 14/05/2024

मुख्य अभियन्ता  
(ऊर्जा प्रणाली परिचालन)



उत्तर प्रदेश राज्य भार प्रेषण केन्द्र  
उ0प्र0 पावर ट्रांसमिशन कारपोरेशन लि0  
विभूति खण्ड- II, गोमतीनगर, लखनऊ-226010  
दूरभाष: 0522-2722864  
ई-मेल: cepso@upslidc.org

संख्या: 12/मु0अ0(एस0एल0डी0सी0)/ए0आर0आर0/ई0ई0-111

दिनांक : 13/05/2024

मुख्य अभियन्ता (आर0ए0यू0),  
उ0प्र0पा0का0लि0  
15वाँ तल, शक्ति भवन विस्तार,  
14-अशोक मार्ग,  
लखनऊ-226001

विषय : 2<sup>nd</sup> Information Requirement/Discrepancies/Data Gaps in the Petitions Nos. 2043 of 2023 dated November 30, 2023 of Ture-up (FY 2022-23), Annual Performance Review (FY 2023-24), & Aggregate Revenue Requirement/Tariff (FY 2024-25).

कृपया उपरोक्त विषयक स्वकार्यालयीय पत्र संख्या-184/आर0ए0यू0/एआरआर 2024-25 दिनांक 10.05.2024 के द्वारा वांछित सूचना के सम्बन्ध में एस0एल0डी0सी0 स्तर पर उपलब्ध सूचना सलगक है।

*ASB*

(अरशद जमाल सिद्दीकी)  
मुख्य अभियन्ता (पी0एस0ओ0)

प्रतिलिपि सूचनार्थ हेतु प्रेषित:-

1. निदेशक, (एस0एल0डी0सी0), विभूति खण्ड, गोमती नगर, लखनऊ।
2. निदेशक (वाणिज्य), उ0प्र0 पावर कारपोरेशन लि0, 6वाँ तल, शक्ति भवन, लखनऊ।

3E-10E-20E (EE-20E-3)

GE(KAU)

AGI

*Handwritten signature and date 15/5/2024*

EA

*Pls Email to m/s marcadors.com and KWF.*

*Handwritten signature and date 13/05/24*

Category wise Annual Average Supply Hours Per Day (at SLDC Level)

F.Y.	Rural (18:00)	BundelKhand Rural (20:00)	Nagar Panchayat (M) (21:30)	Tehsil (H) (21:30)	District HQ & above (24:00)
2022-23	17:36	19:45	21:14	21:19	24:00
2023-24	18:24	20:14	21:38	21:40	24:00

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AE (MIS)

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AE (MIS)

Average Hourly Peak Load (in MW) for F.Y. - 2020-21

FY - 2020-21

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	12440	15699	18891	20364	19745	21248	15677	9670	10037	10411	10574	13640
01-02	12109	15327	18408	19718	19160	20682	15172	9362	9645	9962	10232	13275
02-03	11798	15070	17838	19176	18521	20092	14643	9149	9387	9718	9999	13004
03-04	11686	14686	17482	18620	18044	19585	14378	9190	9473	9748	10066	12910
04-05	11791	14620	17292	18194	17581	19067	14269	9886	10175	10434	10789	13181
05-06	9166	11718	14599	15656	14861	16168	12330	9998	9848	9965	9599	11015
06-07	7555	9999	13136	13733	13054	13909	9879	8537	8998	9001	8647	9586
07-08	8027	10402	13027	13551	12738	13956	10031	8583	9377	9836	9772	10058
08-09	10508	11796	13909	14225	13661	15736	13551	11610	13343	14057	14033	13258
09-10	12473	13031	14432	15011	14460	16886	15542	13144	15537	16310	16129	15521
10-11	10660	12288	14522	15507	15052	17727	16280	13506	15975	16644	16424	15784
11-12	9997	12756	14807	15922	15467	18263	16203	13170	15423	15935	15617	15036
12-13	10333	13698	14972	16102	15480	18351	15819	12277	14216	14723	14164	13849
13-14	9049	13299	15351	16355	15711	17584	13742	10393	11731	12031	11388	11238
14-15	8500	13134	15378	16101	15416	16808	12218	8973	9783	9870	9136	9830
15-16	8049	12959	15463	16428	15173	16645	11620	8527	8910	9158	8569	9608
16-17	8406	12499	14938	16061	14869	16366	11804	9191	9674	9905	9254	9984
17-18	9782	12065	14655	15950	15025	16767	13823	12060	13209	13332	11776	11863
18-19	13109	13857	15928	17314	17205	19797	17262	14159	16034	16444	16762	16081
19-20	14880	16097	19310	20093	19953	21675	17796	13527	15616	16140	16140	17222
20-21	14864	16733	19852	20952	20486	21990	17356	12481	14421	15677	14993	16637
21-22	14267	16711	20104	21263	20824	22091	16896	11464	12922	13924	13495	15761
22-23	13508	16456	19892	21235	20719	21965	16499	10541	11597	12356	12167	14851
23-24	13050	16234	19528	20828	20209	21546	16011	9982	10735	11203	11329	14256

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AE (m/s)

8/10/24  
EELSO  
13/10/24

Average Hourly Peak Load (in MW) for F.Y. - 2021-22

FY - 2021-22

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	15923	16406	19417	21673	20059	18279	14361	9806	10191	10682	10662	14327
01-02	15438	15795	18837	21169	19644	17704	14015	9564	9825	10260	10285	14028
02-03	15143	15312	18222	20670	19058	17096	13744	9410	9686	10034	10091	13715
03-04	14772	14823	17766	20241	18556	16639	13498	9482	9756	10058	10148	13561
04-05	14680	14515	17417	19680	18124	16161	13609	10433	10708	10872	11014	13968
05-06	11711	10893	13405	16005	14730	13255	13387	12030	12815	12698	13093	15101
06-07	9863	9431	11023	13616	12409	11640	12606	12672	14495	14599	15143	15165
07-08	10181	9556	10974	13151	12330	12280	11954	11356	12822	13156	13630	13718
08-09	13397	12791	14561	16785	15952	13499	12378	10297	11291	11992	11954	12477
09-10	15153	14813	16986	19318	18263	15646	13374	11154	12511	13326	12947	13667
10-11	14805	15309	17715	20104	18815	16000	13753	12318	14434	15033	14950	15369
11-12	13728	15407	17869	20310	18966	15880	14011	12626	14614	15386	15054	15621
12-13	12687	15094	17637	19965	18636	15422	14040	11746	13158	13874	13094	13979
13-14	10893	13418	15920	17923	17181	14755	13638	10642	11896	12487	11652	13346
14-15	10148	11787	14414	16491	15735	14581	12972	9786	10807	10939	10308	12543
15-16	9845	10925	13646	15554	14762	14109	12593	9520	10737	10301	9961	12349
16-17	10400	10650	13103	14739	14135	13564	12425	10659	11798	11343	10754	12860
17-18	12408	11964	14060	15708	15458	14702	14253	13999	15616	15714	14295	14570
18-19	16265	14479	16037	17899	17948	18245	16515	14948	16979	18305	17770	18247
19-20	18192	17276	19590	21008	20354	19564	16349	13934	15942	17776	17181	18487
20-21	18054	17676	20108	21647	20640	19692	15960	12765	14512	16431	15763	17568
21-22	17691	17580	20437	21952	20828	19700	15510	11639	12987	14659	14077	16697
22-23	17188	17380	20303	21950	20908	19496	14936	10793	11629	12821	12452	15769
23-24	16623	16996	19991	21663	20626	18943	14629	10168	10788	11576	11391	15107

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AE (M) 13/11/21

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AE (M) 13/10/21

Average Hourly Peak Load (in MW) for F.Y. - 2022-23

FY - 2022-23

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	18175	20940	22954	22772	22619	19903	14073	10792	10483	11427	11003	12541
01-02	17894	20560	22748	22240	21987	19262	13684	10572	10057	10688	10380	11936
02-03	17683	20036	22278	21734	21349	18716	13295	10295	9906	10476	10275	11641
03-04	17569	19598	21792	21277	20814	18309	13114	10365	10029	10744	10398	11712
04-05	17539	19484	21042	20610	20285	17346	13456	11393	11164	11839	11669	12353
05-06	17306	18303	18250	17992	18192	15537	13320	12080	12707	13188	13348	13208
06-07	15980	15358	17374	16841	16394	14878	11823	11634	12694	12575	13007	12079
07-08	15664	14907	18055	17223	16425	15099	11344	11906	13381	12866	13155	11812
08-09	16092	16351	18374	17922	17149	15956	11725	12598	14311	14417	13790	12161
09-10	17171	17517	19094	18773	18269	16689	12936	13148	14830	15216	15157	13130
10-11	17845	18206	19606	18877	18349	16870	13388	13280	15047	15946	15783	13745
11-12	17089	17973	20046	18802	18720	16833	13403	13352	15257	16156	15389	13447
12-13	15925	18187	20145	19120	18942	16811	12922	12825	14484	15311	14084	12556
13-14	15982	19010	20234	19347	18901	16676	12492	12260	13903	15251	14091	12346
14-15	15933	19022	19822	19019	18385	16033	11832	11331	12644	14598	13541	12106
15-16	15805	18189	19533	18463	17909	15651	11692	10552	11875	13924	12587	11678
16-17	16145	16823	18879	17512	16960	14992	11616	10080	11494	13585	11955	11328
17-18	16929	16452	18640	17426	17158	15998	13583	12477	14404	15897	12815	11924
18-19	18970	19215	20020	19258	19714	18681	16545	15388	16830	18132	16736	15717
19-20	19892	21667	23318	22474	22679	20572	16751	15024	16930	18854	17071	16352
20-21	19743	21947	23664	22950	23148	20761	16163	13709	15411	17867	15893	15454
21-22	19456	21717	23358	23221	23537	20794	15440	12571	13785	16059	14420	14642
22-23	19352	21750	23161	23215	23563	20591	14894	11763	12314	14070	13035	13729
23-24	18699	21324	22990	23187	23204	20184	14377	11125	11300	12640	12063	13101

Sunday  
19/5/24  
AE (MIS)

By  
EES (MIS)  
18/05/24

**Annexure-H**  
**Billing determinants of Pre-Paid**  
**Metering**  
**for**  
**FY 2022-23**  
**&**  
**FY 2023-24**

**Consumer category-wise/ Sub-category wise Prepaid metering and their month wise actual billing determinants and revenue for FY 2022-23**

MONTH	LMV-1				LMV-2				LMV-4A				LMV-4B			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	A1	B1	C1	D1	A2	B2	C2	D2	A3	B3	C3	D3	A4	B4	C4	D4
APR-22	13,794.00	47,190.50	2,360,115.98	12,319,904.67	3,216.00	7,953.17	428,931.00	3,597,995.63	77.00	386.00	47,262.00	1,733,409.00	4.00	9.00	-	
MAY-22	14,950.00	52,055.50	1,480,685.93	18,996,229.68	3,306.00	8,186.17	469,270.98	5,250,906.33	77.00	391.00	19,554.00	88,543.00	4.00	9.00	1.00	
JUNE-22	16,207.00	58,313.50	1,930,228.70	17,090,426.62	3,373.00	8,420.07	442,154.61	4,435,438.61	77.00	394.00	32,165.00	446,909.00	4.00	9.00	3.00	
JULY-22	17,061.00	62,393.30	3,744,672.00	11,045,686.78	3,381.00	8,505.07	609,529.63	3,065,924.39	76.00	392.00	38,107.00	164,241.00	4.00	9.00	-	
AUG-22	17,803.00	66,440.30	3,104,033.02	11,420,028.74	3,458.00	8,685.97	614,037.96	3,352,143.92	76.00	392.00	287,432.00	216,920.00	5.00	13.00	485.00	
SEP-22	18,643.00	70,675.30	2,799,213.13	9,652,048.03	3,570.00	8,938.97	590,708.73	2,873,487.77	70.00	379.00	41,684.00	120,000.00	5.00	13.00	42.00	
OCT-22	19,594.00	75,287.30	2,169,533.65	4,471,242.21	3,669.00	9,150.97	304,484.86	953,001.78	69.00	370.00	51,708.00	30,000.00	5.00	13.00	479.00	6,710.00
NOV-22	20,642.00	80,278.30	1,527,413.97	6,314,550.14	3,767.00	9,463.97	517,973.26	2,203,915.81	56.00	329.50	16,077.00	54,000.00	5.00	13.00	-	
DEC-22	21,428.00	84,077.30	1,449,833.03	6,600,912.77	3,858.00	9,688.97	280,191.76	2,070,676.06	53.00	305.50	17,726.00	37,200.00	5.00	13.00	348.00	4,950.00
JAN-23	22,824.00	90,680.30	1,925,895.74	8,15,398.02	3,914.00	9,879.97	233,199.75	178,825.00	52.00	296.50	57,869.00		5.00	13.00	143.00	2,180.00
FEB-23	23,265.00	92,867.30	3,922,150.10	6,195,960.87	3,998.00	10,135.97	332,118.12	1,842,386.00	52.00	296.50	2,680.00		5.00	13.00	182.00	2,510.00
MAR-23	24,127.00	96,956.30	3,108,645.69	9,655,286.28	4,086.00	10,382.97	433,334.65	2,970,736.31	52.00	296.50	4,775.00	11,000.00	5.00	13.00	74.00	1,594.00

MONTH	LMV-6				LMV-7				LMV-9				LMV-11			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	A5	B5	C5	D5	A6	B6	C6	D6	A7	B7	C7	D7	A8	B8	C8	D8
APR-22	8.00	47.00	1,091.00	40,476.00	1.00	5.00	-	-	1,995.00	7,310.20	50,670.30	5,952,920.73				
MAY-22	8.00	47.00	1,223.00	14,180.00	1.00	5.00	-	-	2,305.00	8,480.20	1,092,382.00	8,630,464.81				
JUNE-22	8.00	47.00	847.00	16,245.00	1.00	5.00	-	-	2,466.00	9,045.20	1,002,091,653.00	7,882,567.92				
JULY-22	8.00	47.00	1,201.00	24,542.00	1.00	5.00	-	-	2,681.00	9,890.20	1,003,124,716.20	3,814,501.68				
AUG-22	8.00	47.00	1,255.00	18,600.00	1.00	5.00	-	-	2,823.00	10,371.20	5,142,249.69	4,287,423.12	1.00	5.00	-	
SEP-22	8.00	47.00	7,240.00	18,186.00	1.00	5.00	-	-	3,012.00	10,983.20	4,190,597.07	3,652,071.65	1.00	5.00	-	
OCT-22	10.00	55.00	1,812.00	10,772.00	1.00	5.00	-	-	3,203.00	11,707.20	1,153,426.81	1,214,548.59	2.00	14.00	-	
NOV-22	10.00	55.00	1,058.00	25,863.00	1.00	5.00	-	-	3,350.00	12,116.20	3,194,760.99	3,300,603.06	1.00	5.00	-	
DEC-22	10.00	55.00	1,309.00	17,894.00	1.00	5.00	-	-	3,522.00	12,687.20	2,160,991.31	3,288,747.31	2.00	9.00	-	
JAN-23	11.00	70.00	1,252.00	12,748.00	1.00	5.00	-	-	3,629.00	13,169.20	3,288,273.70	188,768.00	2.00	9.00	-	
FEB-23	12.00	80.00	863.00	18,612.00	1.00	5.00	-	-	3,844.00	13,953.20	2,440,694.80	7,600,375.50	8.00	39.00	-	
MAR-23	12.00	80.00	1,450.22	17,273.00	1.00	5.00	-	-	4,010.00	14,562.20	4,574,336.91	#####	8.00	38.00	-	

MONTH	TOTAL			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	∑A	∑B	∑C	∑D
APR-22	19,095.00	62,900.87	2,888,070.28	23,644,706.03
MAY-22	20,651.00	69,173.87	3,063,116.91	32,980,323.82
JUNE-22	22,136.00	76,233.77	1,004,497,051.31	29,871,587.15
JULY-22	23,212.00	81,241.57	1,007,518,225.83	18,114,895.85
AUG-22	24,175.00	85,959.47	9,149,492.67	19,295,115.78
SEP-22	25,310.00	91,046.47	7,629,484.93	16,315,793.45
OCT-22	26,553.00	96,602.47	3,681,444.32	6,686,274.58
NOV-22	27,832.00	102,265.97	5,257,283.22	11,898,932.01
DEC-22	28,879.00	106,840.97	3,910,399.10	12,020,380.14
JAN-23	30,438.00	114,122.97	5,506,633.19	1,197,919.02
FEB-23	31,185.00	117,389.97	6,698,688.02	15,659,844.37
MAR-23	32,301.00	122,333.97	8,122,616.47	25,528,689.19

**Remarks:**

1. Loads are in Kw
2. Energy sales are in MU
3. Realisations are in Rs.

**Consumer category-wise/ Sub-category wise Prepaid metering and their month wise actual billing determinants and revenue for FY 2023-24**

MONTH	LMV-1				LMV-2				LMV-4A				LMV-4B				LMV-6			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	A1	B1	C1	D1	A2	B2	C2	D2	A3	B3	C3	D3	A4	B4	C4	D4	A5	B5	C5	D5
APR-23	25,290.00	103,036.30	2,260,437.31	19,937,504.16	4,193.00	10,797.97	227,197.09	3,530,053.89	52.00	306.50	3,422.01	10,000.00	5.00	13.00	112.00	1,915.00	12.00	80.00	1,872.78	24,389.00
MAY-23	28,967.00	122,676.30	1,916,170.04	37,805,408.55	4,262.00	11,035.97	238,913.89	4,314,692.33	52.00	311.00	4,626.00	19,000.00	5.00	13.00	217.00	2,997.00	12.00	80.00	2,611.00	11,247.00
JUNE-23	30,614.00	129,993.30	1,349,006.38	43,991,051.61	4,409.00	11,488.97	185,121.90	4,674,296.75	51.00	309.00	4,180.00		5.00	13.00	299.00	3,640.00	12.00	80.00	3,334.00	21,666.00
JULY-23	31,696.00	134,666.30	9,543,166.62	45,319,019.23	4,509.00	11,787.97	1,467,168.60	4,802,682.70	50.00	294.00	4,455.00		6.00	33.00	340.00	4,085.00	11.00	75.00	2,150.00	19,955.00
AUG-23	32,685.00	139,242.30	5,224,547.96	47,488,134.30	4,613.00	12,130.97	652,403.60	5,218,512.63	49.00	289.00	12,529.00		7.00	35.00	387.00	4,675.00	11.00	75.00	2,874.00	32,720.00
SEP-23	34,521.00	146,805.30	3,149,846.15	48,932,634.50	4,731.00	12,498.97	642,544.05	4,658,893.00	50.00	291.00	8,270.00	10,000.00	7.00	35.00	429.00	34,100.00	12.00	81.00	2,063.58	9,804.00
OCT-23	36,015.00	152,904.30	13,097,460.00	41,488,080.58	4,845.00	12,808.97	892,730.65	4,518,947.60	50.00	291.00	4,055.00	7,000.00	9.00	38.00	9,374.00	5,832.00	12.00	81.00	2,105.42	50,705.00
NOV-23	36,015.00	152,904.30	13,097,460.00	35,523,977.54	4,845.00	12,808.97	892,730.65	3,726,553.27	50.00	291.00	4,055.00	9,000.00	9.00	38.00	9,374.00	5,203.00	12.00	81.00	2,105.42	22,480.00
DEC-23	40,809.00	173,658.30	14,685,127.61	44,868,725.06	5,061.00	13,457.60	20,675,318.49	4,261,669.97	49.00	287.00	2,121.00	5,000.00	14.00	57.00	2,842.01	41,605.00	11.00	79.00	2,373.00	31,616.00
JAN-24	42,935.00	183,768.30	9,263,634.04	59,882,391.95	5,271.00	14,114.60	1,678,510.23	5,183,877.69	50.00	290.50	3,214.00	10,000.00	18.00	89.00	336.00	7,179.00	11.00	79.00	2,033.94	22,264.00
FEB-24	44,895.00	193,763.30	11,710,690.19	41,584,844.50	5,438.00	14,718.60	691,784.27	4,478,030.53	50.00	290.50	3,600.99		22.00	104.00	1,734.00	30,062.00	11.00	79.00	1,507.85	17,394.00
MAR-24	46,648.00	202,624.30	5,103,658.72	41,057,465.69	5,551.00	15,110.60	538,379.14	5,034,874.35	50.00	290.50	3,656.00	10,000.00	23.00	105.00	216,723.00	10,310.00	11.00	79.00	2,460.72	24,333.00

MONTH	LMV-7				LMV-9				LMV-10				LMV-11			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	A6	B6	C6	D6	A7	B7	C7	D7	A8	B8	C8	D8	A9	B9	C9	D9
APR-23	1.00	5.00	-	-	4,094.00	14,857.20	424,612.00	12,586,839.66					8.00	38.00	-	-
MAY-23	1.00	5.00	-	-	4,255.00	15,601.20	1,328,469.51	13,331,646.77					14.00	62.00	-	-
JUNE-23	1.00	5.00	-	-	4,369.00	16,047.20	358,718.30	12,796,008.27					16.00	89.00	-	-
JULY-23	1.00	5.00	-	-	4,488.00	16,542.20	1,017,435,257.53	12,455,002.44					15.00	80.00	-	-
AUG-23	1.00	5.00	-	-	4,591.00	16,972.20	1,019,561,066.50	11,557,639.90					15.00	80.00	-	-
SEP-23	1.00	5.00	-	-	4,671.00	17,379.20	103,576,650.00	10,700,170.56					15.00	80.00	-	-
OCT-23	1.00	5.00	-	-	4,733.00	17,644.20	1,106,626,378.61	11,237,177.17					16.00	84.00	-	-
NOV-23	1.00	5.00	-	-	4,733.00	17,644.20	1,106,626,378.61	8,935,509.02					16.00	84.00	-	142,715.00
DEC-23	1.00	5.00	-	-	4,833.00	18,135.20	10,421,702.11	11,014,157.96					17.00	93.00	-	-
JAN-24	1.00	5.00	-	-	4,820.00	18,207.20	627,493.53	10,276,047.30	1.00	4.00	1.00		16.00	89.00	-	-
FEB-24	1.00	5.00	-	-	4,948.00	18,760.20	526,887.68	9,736,534.75	2.00	6.00	-		17.00	102.00	-	-
MAR-24	1.00	5.00	-	-	5,056.00	19,243.20	512,620.52	9,841,333.21	2.00	6.00	770.00	444.00	18.00	120.00	-	118,902.00

MONTH	TOTAL			
	NO OF CONSUMERS	TOTAL LOAD	ENERGY SALES	REALISATION
	∑A	∑B	∑C	∑D
APR-23	33,655.00	129,133.97	2,917,653.19	36,090,701.71
MAY-23	37,568.00	149,784.47	3,491,007.44	55,484,991.65
JUNE-23	39,477.00	158,025.47	1,900,659.58	61,486,662.63
JULY-23	40,776.00	163,483.47	1,028,452,537.75	62,600,744.37
AUG-23	41,972.00	168,829.47	1,025,453,808.06	64,301,681.83
SEP-23	44,008.00	177,175.47	107,379,802.78	64,345,602.06
OCT-23	45,681.00	183,856.47	1,120,632,103.68	57,307,742.35
NOV-23	45,681.00	183,856.47	1,120,632,103.68	48,365,437.83
DEC-23	50,795.00	205,772.10	45,789,484.22	60,222,773.99
JAN-24	53,123.00	216,646.60	11,575,222.74	75,381,759.94
FEB-24	55,384.00	227,828.60	12,936,204.98	55,846,865.78
MAR-24	57,360.00	237,583.60	6,378,268.10	56,097,662.25

**Remarks:**

1. Loads are in KW
2. Energy sales are in MU
3. Realisations are in Rs.



**Annexure-I**  
**Statement of Reactive Charges**  
**for**  
**FY 2020-21, FY 2021-22**  
**&**  
**FY 2022-23**

**Statement of Reactive Charges for the F.Y. 2022-23**

*Rs. Crores*

S.No.	Month	NRPC	UTTRAKHAND	RAJASTHAN	HARYANA	NPCL	Grand Total
1	Apr-22	-	0.29	0.02	-	-	0.31
2	May-22	-	-	-	-	-	-
3	Jun-22	0.05	0.00	-	-	-	0.05
4	Jul-22	0.73	-	-	-	-	0.73
5	Aug-22	0.01	0.02	-	-	-	0.03
6	Sep-22	0.59	0.16	-	-	-	0.74
7	Oct-22	1.62	-	0.02	-	-	1.64
8	Nov-22	1.74	0.19	0.04	-	-	1.96
9	Dec-22	0.51	-	-	-	-	0.51
10	Jan-23	1.57	0.17	-	-	1.32	3.05
11	Feb-23	2.23	0.13	-	-	-	2.37
12	Mar-23	0.66	0.16	-	-	-	0.82
	<b>Total</b>	<b>9.71</b>	<b>1.11</b>	<b>0.07</b>	<b>-</b>	<b>1.32</b>	<b>12.21</b>

**Statement of Reactive Charges for the F.Y. 2021-22**

*Rs. Crores*

S.No.	Month	NRPC	UTTRAKHAND	RAJASTHAN	HARYANA	NPCL	Grand Total
1	Apr-21	0.39	0.01	0.02	-	-	0.42
2	May-21	-	0.03	0.00	-	-	0.03
3	Jun-21	0.38	0.19	-	-	-	0.57
4	Jul-21	-	-	0.01	-	-	0.01
5	Aug-21	0.03	-	-	-	-	0.03
6	Sep-21	-	0.02	0.01	-	-	0.03
7	Oct-21	0.23	0.02	0.00	-	-	0.25
8	Nov-21	0.88	0.21	0.02	-	-	1.11
9	Dec-21	1.24	0.01	0.01	-	-	1.27
10	Jan-22	2.12	-	-	-	-	2.12
11	Feb-22	-	-	-	-	-	-
12	Mar-22	10.03	1.06	0.00	-	1.19	12.28
	<b>Total</b>	<b>15.30</b>	<b>1.55</b>	<b>0.08</b>	<b>-</b>	<b>1.19</b>	<b>18.11</b>

**Statement of Reactive Charges for the F.Y. 2020-21**

*Rs. Crores*

S.No.	Month	NRPC	UTTRAKHAND	RAJASTHAN	HARYANA	NPCL	Grand Total
1	Apr-20	1.29	-	-	-	-	1.29
2	May-20	1.46	-	-	-	-	1.46
3	Jun-20	0.46	-	-	-	-	0.46
4	Jul-20	0.11	-	-	-	-	0.11
5	Aug-20	-	-	0.00	-	0.02	0.02
6	Sep-20	-	-	-	-	-	-
7	Oct-20	-	0.40	-	-	0.14	0.54
8	Nov-20	-	0.21	0.01	-	0.04	0.26
9	Dec-20	-	-	-	-	-	-
10	Jan-21	0.53	-	-	-	-	0.53
11	Feb-21	0.35	0.27	-	-	0.90	1.52
12	Mar-21	0.41	0.26	0.01	-	-	0.68
	<b>Total</b>	<b>4.61</b>	<b>1.15</b>	<b>0.02</b>	<b>-</b>	<b>1.09</b>	<b>6.88</b>

**Annexure-J**  
**Statement of U.I.**  
**for**  
**FY 2022-23**

### Statement of U.I. for the FY 2022-23

Rs. Crores

S.No.	Name of Unit	Apr-22	May-20	Jun-22	Jul-22	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-22	GRAND TOTAL
1	Alaknanda (Sri Nagar HeP)	0.10	-	0.17	-	0.04	0.13	-	0.10	0.04	0.02	0.02	-	0.61
2	ROSA 1	0.24	-	-0.45	-0.10	-	-1.18	-0.51	-	-2.58	-	-0.10	-	-4.68
3	ROSA 2	0.30	-	-0.29	-0.13	-	-15.53	-0.57	-	-1.70	-	0.07	-	-17.86
4	NTPC Tanda	-	-	-	-	-	-	-	-	-	-	-	-	-
5	N. Railways (U.I.)	-158.68	-	-66.64	-	-27.66	-7.81	-17.13	-9.63	-	-1.50	-	-22.50	-311.54
6	Chunar Cement Factory	-	-	0.00	-	-	-0.19	-	-	0.02	-	-0.00	-	-0.17
7	Dalla Cement Factory	0.09	-	-0.02	-	0.01	-0.02	-	-0.00	0.02	-0.35	-	-	-0.26
8	J.P. Vishnu Prayag	0.03	-	0.10	0.11	-0.06	0.01	0.04	-	0.34	0.02	-	-	0.58
9	Lalitpur Power Generation Co.	-0.69	-	0.09	-1.84	-2.67	-4.74	-2.79	-3.64	-3.34	-0.55	-	-	-20.16
10	Lanco Anpara-C	2.03	-	1.61	2.21	1.06	1.53	-	1.72	4.25	-	0.37	-	14.79
11	NPCL(U.I.)	-9.57	-	-8.52	-	-4.60	1.66	-	-2.27	3.91	-	-	3.72	-15.67
12	Prayagraj Power Gen. Co.	1.76	-	1.23	-0.62	-	-2.20	-	1.21	0.87	0.34	-	-	2.58
13	Grasim India	-	-	-	-	-	-	-	-	-	-	-	-0.10	-0.10
14	MEJA URJA NIGAM	-1.58	-	-1.85	-	-6.09	-5.93	0.76	-11.48	-4.25	-0.94	-	-	-31.36
15	Hindalco Industries	-	-	-	-	-	-	-	-	-	-	-	-	-
16	NRPC Pool A/C Payable	56.42	86.48	122.73	-0.04	54.79	37.11	36.61	20.60	16.45	3.65	37.45	13.41	485.65
17	Anpara A	0.23	-	0.13	-0.32	-0.04	-0.25	0.06	-	-2.65	-0.40	-	-	-3.24
18	Anpara B	0.20	-	-0.00	0.06	0.02	-0.24	-0.04	-	-3.10	-0.42	-	-	-3.53
19	Anpara D	-0.04	-	-0.20	1.05	0.19	0.02	-0.41	-	0.52	-0.11	-	-	1.02
21	Obra B	-0.89	-	-1.68	-1.53	-	-1.83	-1.16	-1.06	-2.03	-	-0.08	-	-10.27
22	Parricha A	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Parricha B	-0.33	-	-0.71	-0.48	-0.13	-0.60	-0.04	-0.52	-0.68	-	-	-	-3.49
24	Parricha C	0.48	-	-0.34	-0.45	0.32	-0.70	1.31	0.68	-0.03	-	-	-	1.26
25	Harduaganj ( C & D)	-0.88	-	-1.77	-1.16	-	-0.95	-1.25	-1.07	-1.57	-0.19	-	-	-8.85
26	Harduaganj Extn.	-	-	-	-	-4.44	-	-	-2.50	-	-0.11	-	-	-7.06
27	BERKHERA	-0.07	-	-0.12	-0.11	-0.23	-0.19	-0.19	-0.09	-0.03	-0.01	-	-	-1.03
28	KHAMBERKHERA	-0.12	-	-0.15	-0.09	-0.17	-0.20	-0.23	-0.10	-0.02	-0.01	-	-	-1.09
29	MAQSODAPUR	-0.10	-	-0.14	-0.16	-0.21	-0.18	-0.19	-0.09	-0.03	-0.01	-	-	-1.12
30	KUNDARKI	-0.08	-	-0.11	-0.13	-0.19	-0.17	-0.08	-0.08	-0.02	-0.01	-	-	-0.87
31	UTRAULA	-0.10	-	-0.11	-0.09	-0.17	-0.15	-0.08	-0.05	-0.01	-0.00	-	-	-0.77
32	Cogen (UI)	-0.04	-0.04	0.23	0.29	0.40	0.92	-0.01	0.94	0.39	0.55	-0.10	0.05	3.58
33	Solar (UI)	-	-0.00	-0.19	-	-	-	-	-	-	-	-	-	-0.19
34	Withdraw. Of Prov.06/22	-	-	-	-0.09	-	-	-	-	-	-	-	-	-0.09
	<b>Total</b>	<b>-111.29</b>	<b>86.43</b>	<b>43.01</b>	<b>-3.63</b>	<b>10.18</b>	<b>-1.68</b>	<b>14.10</b>	<b>-7.36</b>	<b>4.75</b>	<b>-0.02</b>	<b>37.61</b>	<b>-5.43</b>	<b>66.67</b>

**Annexure-K**  
**Bills for Deviation Settlement**  
**Mechanism**  
**for**  
**FY 2022-23**



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड  
(उ० प्र० सरकारका उपक्रम)  
**U.P. POWER CORPORATION LIMITED**

(Govt. of Uttar Pradesh Undertaking)  
CIN: U32201UP1999SGC024928

**Regulatory Affairs Unit**  
15<sup>th</sup> Floor, Shakti Bhawan Extension,  
14-Ashok Marg, Lucknow 226001.  
Phone: (0522) 2286519  
Email: [arrtariffuppcl@gmail.com](mailto:arrtariffuppcl@gmail.com)

रेगुलेटरी अफेयर्स इकाई  
15वाँ तल, शक्तिभवन विस्तार,  
14-अशोक मार्ग, लखनऊ 226001  
दूरभाष: (0522) 2286519  
Email: [arrtariffuppcl@gmail.com](mailto:arrtariffuppcl@gmail.com)

No. 206 /RAU/Smart Meter

Dated: 24 May, 2024

**The Secretary,**  
**U.P. Electricity Regulatory Commission,**  
**Vidyut Niyamak Bhawan,**  
**VibhutiKhand, Gomti Nagar,**  
**Lucknow.**

**Sub:** Quarterly progress report of installation of Smart Meters.

Sir,

Kindly refer to Hon'ble UP Electricity Regulatory Commission's order dated 15.11.2018 vide which the Commission has directed to submit progress report of installation of Smart Meters to Hon'ble Commission every quarter.

The quarterly progress report of installation of smart meters for 4<sup>th</sup> quarter FY 2023-24 (January-March, 2024) is enclosed herewith for kind information of Hon'ble Commission.

Encl: As above.

Yours faithfully,

  
(C.V. Singh Gautam)  
**Chief Engineer (RAU)**

S.NO.	CITY	DIV NAME	TIL 31st Mar '24		SINGLE PHASE (Nos.)		THREE PHASE (Nos.)		CFT		READING RECORDED		PAYOUT TO ESU	% INCREASE IN BILLING EFFICIENCY			% INCREASE IN COLLECTION EFFICIENCY		
			Total Smart Meter Installed	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24		Post-Smart Metering (Cumulative Progress)	PRIOR TO-SMART METERING	Post-Smart Metering	PRIOR TO-SMART METERING	Post-Smart Metering	
1	Varanasi (R)	EDC VARANASI	8,501		8,499		8												
2	Varanasi (U)	EUDD I VARANASI	18,024		17,458		588												
3	Varanasi (U)	EUDD II VARANASI	22,227		21,703		524												
4	Varanasi (U)	EUDD III VARANASI	14,131		14,040		91												
5	Varanasi (U)	EUDD N VARANASI	21,779		21,148		631												
6	Varanasi (U)	EUDD V VARANASI	24,413		23,788		625												
7	Varanasi (U)	EUDD VI VARANASI	39,544		39,205		339												
8	Varanasi (U)	EUDD VII VARANASI	16,296		15,937		359												
9	Varanasi (U)	EUDD VIII VARANASI	22,532		22,260		272												
10	Gorakhpur	EUDD I GORAKHPUR	6,170		5,875		295												
11	Gorakhpur	EUDD II GORAKHPUR	17,445		17,250		195												
12	Gorakhpur	EUDD III GORAKHPUR	18,905		18,861		244												
13	Gorakhpur	EUDD IV GORAKHPUR	14,142		13,982		160												
14	Punejab	EUDD VARANASI	6,760		6,589		171												
15	Punejab	EUDD KALYANDevi	7,332		7,324		8												
16	Punejab	EUDD MEHRAUL	5,380		5,298		52												
17	Punejab	EUDD NAINI	20,954		20,925		29												
18	Punejab	EUDD BANBAGH	20,954		20,915		38												
19	Punejab	EUDD TACORE TOWN	2,838		2,585		53												
20	Punejab	EUDD KARAILBAGH	19,397		19,319		18												
21	Saharanpur	EUDD ISHABANUR	28,223		27,283		940												
22	Saharanpur	EUDD I SAHARANPUR	21,669		21,163		506												
23	Meerut	EUDD I MEERUT	25,353		24,601		752												
24	Meerut	EUDD II MEERUT	38,242		36,518		908												
25	Meerut	EUDD III MEERUT	42,282		41,934		908												
26	Meerut	EUDD IV MEERUT	8,255		8,048		207												
27	Meerut	EUDD V MEERUT	17,504		17,114		390												
28	Meerut	EUDD VI MEERUT	5,815		5,774		41												
29	Meerut	EUDD VII MEERUT	2,932		2,886		46												
30	Meerut	EUDD VIII MEERUT	8,571		8,184		387												
31	Mathura	EUDD I MATHURA	38,083		36,590		1,093												
32	Mathura	EUDD II MATHURA	58,545		57,014		1,531												
33	Vrindavan	EUDD I VRINDAVAN	7,693		7,387		305												
34	Firozabad	EUDD II FIROZABAD	12,317		11,980		337												
35	Firozabad	EUDD III FIROZABAD	8,569		8,438		125												
36	Aligarh	EUDD I ALIGARH	39,572		38,629		943												
37	Aligarh	EUDD II ALIGARH	3		3														
38	Aligarh	EUDD III ALIGARH	99		97		2												
39	Barabanki	EUDD I BARABANKI	3,116		2,952		154												
40	Barabanki	EUDD II BARABANKI	22,600		22,548		52												
41	Barabanki	EUDD III BARABANKI	36,998		36,333		263												
42	Barabanki	EUDD IV BARABANKI	1		1														
43	Barabanki	EUDD V BARABANKI	11		10		1												
44	Lucknow	AAVABAGH	19,550		19,241		309												
45	Lucknow	EDD I CESS	9,635		9,635		184												
46	Lucknow	LUPTRON	23,848		23,810		38												
47	Lucknow	THAKURGANJ	22,023		21,773		226												
			27,699		27,535		174												

498104

Can be calculated after completion of 3 Division

S.NO.	CITY	DIV NAME	TILL 31st Mar'24	SINGLE PHASE (Nos.)		THREE PHASE (Nos.)		CTPT		READING RECORDED		% INCREASE IN BILLING EFFICIENCY		% INCREASE IN COLLECTION EFFICIENCY	
				Total Smart Meter Installed	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	Q4 of 2023-24	Post-Smart Metering (Cumulative Progress)	PAYOUT TO ESE	PRIOR TO SMART METERING	Post-Smart Metering
48	Lucknow	EDO I CESS	33,030		32,851	159					32,802				
49	Lucknow	BAKSHI KA TALAB	42,839		41,784	1,055					40,341				
50	Lucknow	RAMNAGAR	21,093		20,325	768					20,217				
51	Lucknow	KANPUR ROAD	25,235		24,419	806					24,176				
52	Lucknow	CHINHA	35,754		35,429	325					34,155				
53	Lucknow	CHOWK	12,311		12,132	179					11,709				
54	Lucknow	SAMAJI PURAM	25,577		25,416	161					24,770				
55	Lucknow	GOMTIMAGAR	5,174		3,325	1,849					4,930				
56	Lucknow	MAHANAGAR	2,790		2,481	309					2,602				
57	Lucknow	HUSANGANU	2,555		2,469	86					2,335				
58	Lucknow	AUSIBAGH	1,272		1,195	77					1,150				
59	Lucknow	RESIDENCY	1,503		1,250	253					1,369				
60	Lucknow	VRINDAVAN	2,544		2,186	358					2,159				
61	Lucknow	INDIRA NAGAR	1,479		1,406	73					1,395				
62	Lucknow	AMINABAD	31		25	6					25				
63	Lucknow	DALGANU	795		756	39					783				
64	Lucknow	MUNSHIPURUA	1,568		1,465	103					1,463				
65	Lucknow	SITAPUR ROAD	327		311	16					300				
66	Lucknow	RAI BHAWAN	1,876		1,550	326					1,705				
67	Lucknow	UNIVERSITY	131		115	16					115				
68	Kanpur	Zareeth Chendi	27,572		26,503	1,069					24,708				
69	Kanpur	Electricity House	33,421		32,007	1,414					29,510				
70	Kanpur	Aahoo Mandi	19,607		19,352	255					17,899				
71	Kanpur	Kidwai Nagar	10,872		10,373	499					9,583				
72	Kanpur	Danieli Subapur	11,044		10,700	344					10,015				
73	Kanpur	NIKAS NAGAR	3,570		3,152	418					3,203				
74	Kanpur	Gumti	977		797	180					863				
75	Kanpur	Jajnu	2,756		2,498	258					2,384				
76	Kanpur	Nawalbagaj	10,600		5,815	4,784					9,716				
77	Kanpur	Gomti Nagar	2,026		1,775	251					1,788				
78	Kanpur	BADA NAGAR	993		866	127					806				
79	Kanpur	Hanspuram	4,711		4,573	138					4,190				
80	Kanpur	Naubasa	4,040		3,548	492					3,545				
81	Kanpur	Kalapur	4,464		4,198	266					4,044				
82	Kanpur	Worldbank Barra	2,793		2,654	99					2,538				
83	Kanpur	Harris Ganj	4,154		3,898	256					3,735				
84	Kanpur	Sandhya Nagar	2,304		1,692	612					2,000				
85	Kanpur	PADMS DAIRY	1,568		1,244	324					1,377				
86	Kanpur	Baanpur	5,081		4,823	258					4,610				
87	Kanpur	Phooli Bagh	2,715		2,395	320					2,300				
		Grand Total	12,04,073		11,55,567	38,482					11,40,963				

Note:- Billable-1,150,716, smart meter installed-1,204,073 reading recorded-1,140,963

(A. K. Prabhakar)  
SE, Smart Meter Cell

(संकेतित श्रीवत्सव)  
अधिसायी अधिकारी, (स्मार्ट मीटरिंग प्रोजेक्ट सेल),  
इंफोसपाकॉमि, शांति मवन (ए)  
बल्लभपुरा



ELECTRICITY IMPORT- EXPORT AND PAYMENT CIRCLE  
11 th FLOOR, SHAKTI BHAWAN EXTN.  
14-ASHOK MARG, LUCKNOW  
LUCKNOW  
( FAX NO. 0522 - 2287835 )  
GSTIN - 09AAACU5088M4ZM

1700000544

BILL

NO. / EIE&PC / Reactive / States/ Haryana

DATE :

**SUBJECT: BILL for Reactive Energy Charges payable to U.P. on account of Inter-constituent Reactive Energy Exchanges.**

11/10/23

**BY REGD. POST**

Chief Engineer/SO&Comml.HVPNL,  
Panchkula,  
Haryana-134109  
GSTIN 06AAACH9216J1ZK

Dear Sir,

The bill of Reactive Energy Charges payable to U.P. as per Account of Reactive Energy Charges issued by NRPC, Haryana for the below mentioned period is as follows :-

Diary No .5603		Dated 09.10.2023	
Period : Week Ending ...../ ( Week No.)	Reactive Energy Charges Payable by Haryana to U.P.	Reactive Energy Charges Already Billed	Reactive Energy Charges Now Billed
Date	Rs.	Rs.	Rs.
24.09.23 (Week No. 25/ F/Y :2023-24)	69119	0	69119
<b>TOTAL</b>			<b>69,119</b>

**TOTAL AMOUNT : Rs. Sixty Nine Thousand One Hundred Nineteen Only.**

The payment may please be made to DGM (FUND) UPPCL, 3rd Floor, 14- Ashok Marg , Lucknow-226001; under intimation to this office.The details of UPPCL account for thepurpose of payment of above charges is as under-

Name of Bank:.....

State Bank of India

Branch:.....

Ashok Marg, Lucknow

A/c No.....

10101985319

IFSC Code:.....

SBIN 0003347

E & O E

*[Signature]*  
10/10/23

*[Signature]*  
Vineet Goyal  
EE 11/10/23

*[Signature]*  
AO 11/10/23

For & on behalf of UPPCL

*[Signature]*  
Financial data  
verified  
Dy. CAO  
11/10

*[Signature]*  
SE 11/10

NO. / EIE&PC / Reactive / States/ Haryana

of date

11/10/23

Copy forwarded for kind information & necessary action to :-

- (1) Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- (2) DGM (FUND), UPPCL, 3rd Floor, Shakti Bhawan, Lucknow.
- (3) Dy.CAO, EIE&PC, UPPCL, Lucknow.
- (4) Camp Copy, EIE&PC, UPPCL, Lucknow.

*[Signature]*  
11/10/23

( Alok Mehrotra )  
SUPERINTENDING ENGINEER

30777/2023

ERD-185-



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 06<sup>th</sup> October, 2023

(भुगतान की तिथि: 16.10.2023 या उससे पहले)  
(Due Date of Payment: On or before: 16.10.2023)

सेवा में/ To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय: दिनांक 18 से 24 सितम्बर, 2023 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताह सं. 26/ वि.व. 2023-24)।

Subject: Account of Reactive Energy Charges for the week 18<sup>th</sup> to 24<sup>th</sup> September, 2023 (WEEK No. 26/ F.Y. 2023-24).

केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिड कोड) विनियम, 2010 व तत्संबंधी संशोधनों के अनुसार तैयार किये गए 18 से 24 सितम्बर, 2023 के सप्ताह के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है)।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 18<sup>th</sup> to 24<sup>th</sup> September, 2023 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 and amendments thereof.

अनुलग्नक - यथोपरि।  
Encl.: As above.

भवदीय,  
Yours faithfully,

Signed by Anzum Parwej  
Date: 06-10-2023 14:45:59  
Reason: Approved

(अंजुमपरवेज)/(AnzumParwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)

Sl.	AE	ACCOUNTS
1	D.D	Dy. CAG
2	D.K	AO-I
3	LAK	AO-II
4	V.K	AAO
5	A. Sharma	Acctt-I
6	A. Singh	Acctt-II
7	A.K	T.A

Dr. Aray Kumar (AES)  
Vishal Gaurav  
10/10/23

Received on Date 09/10/23  
By Post/Dak  
Official Receiving  
Sign.

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 18/09/2023 To 24/09/2023**  
**ABSTRACT OF INTER-CONSTITUENT REACTIVE ENERGY CHARGES**

Payable By	Payable To	Charges (in Rs. Lakh)
CHANDIGARH	PUNJAB	1.67360
<b>CHANDIGARH Total :-</b>		<b>1.67360</b>
HIMACHAL PRADESH	HARYANA	0.52899
	PUNJAB	0.54252
	UTTARAKHAND	0.00000
<b>HIMACHAL PRADESH Total :-</b>		<b>1.07151</b>
HARYANA	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	PUNJAB	0.00000
	UTTAR PRADESH	0.69119
<b>HARYANA Total :-</b>		<b>0.69119</b>
J & K	PUNJAB	0.00379
<b>J &amp; K Total :-</b>		<b>0.00379</b>
PUNJAB	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	J & K	0.00000
	PUNJAB	0.00000
<b>PUNJAB Total :-</b>		<b>0.00000</b>
RAJASTHAN	DELHI	0.00000
	UTTAR PRADESH	0.00000
<b>RAJASTHAN Total :-</b>		<b>0.00000</b>
UTTARAKHAND	HIMACHAL PRADESH	0.14850
	UTTAR PRADESH	0.00000
<b>UTTARAKHAND Total :-</b>		<b>0.14850</b>
UTTAR PRADESH	HARYANA	0.00000
	UTTARAKHAND	2.92082
<b>UTTAR PRADESH Total :-</b>		<b>2.92082</b>
<b>Grand Total :-</b>		<b>6.50941</b>

ELECTRICITY IMPORT- EXPORT AND PAYMENT CIRCLE  
11 th FLOOR, SHAKTI BHAWAN EXTN.  
14-ASHOK MARG, LUCKNOW  
LUCKNOW  
( FAX NO. 0522 - 2287835 )  
GSTIN - 09AAACU5088M4ZM

1700000555

31

NO. / EIE&PC / Reactive / States/ Haryana

DATE : 16/10/23

BILL

**SUBJECT: BILL for Reactive Energy Charges payable to U.P. on account of Inter-constituent Reactive Energy Exchanges.**

**BY REGD. POST**

Chief Engineer/SO&Comm.HVPNL,  
Panchkula.  
Haryana-134109  
GSTIN 06AAACH9216J1ZK

Dear Sir,

The bill of Reactive Energy Charges payable to U.P. as per Account of Reactive Energy Charges issued by NRPC, Haryana for the below mentioned period is as follows :-

Diary No .5685 Dated 13.10.2023

Period : Week Ending ...../ ( Week No.)	Reactive Energy Charges Payable by Haryana to U.P.	Reactive Energy Charges Already Billed	Reactive Energy Charges Now Billed
Date	Rs.	Rs.	Rs.
01.10.23 (Week No. 26/ F/Y :2023-24)	141719	0	141719
<b>TOTAL</b>			<b>1,41,719</b>

**TOTAL AMOUNT : Rs. One Lakh Forty One Thousand Seven Hundred Nineteen Only.**

The payment may please be made to DGM (FUND) UPPCL, 3rd Floor, 14- Ashok Marg , Lucknow-226001; under intimation to this office.The details of UPPCL account for thepurpose of payment of above charges is as under-

Name of Bank:.....

State Bank of India

Branch:.....

Ashok Marg, Lucknow

A/c No.....

10101985319

IFSC Code:.....

SBIN 0003347

E & OE

*[Signature]*  
16/10/23

*Vishu Gaurav*  
EE 16/10/23

*[Signature]*  
AO 16/10/23

For & on behalf of UPPCL

*[Signature]*  
Dy. CAO 16/10

*[Signature]*  
SE 16/10

NO. / EIE&PC / Reactive / States/ Haryana

of date 16/10/23

Copy forwarded for kind information & necessary action to :-

- (1) Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- (2) DGM (FUND), UPPCL, 3rd Floor, Shakti Bhawan, Lucknow.
- (3) Dy.CAO, EIE&PC, UPPCL, Lucknow.
- (4) Camp Copy, EIE&PC, UPPCL, Lucknow.

*[Signature]*  
16/10

( Alok Mehrotra)

SUPERINTENDING ENGINEER

30940/2023



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 12<sup>th</sup> October, 2023

(भुगतान की तिथि: 22.10.2023 या उससे पहले)

(Due Date of Payment: On or before: 22.10.2023)

सेवा में/ To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय: दिनांक 25 सितम्बर से 01 अक्टूबर, 2023 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताह सं. 27/ वि.व. 2023-24) ।

Subject: Account of Reactive Energy Charges for the week 25<sup>th</sup> September to 01<sup>st</sup> October, 2023 (WEEK No. 27/ F.Y. 2023-24).

केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिड कोड) विनियम, 2010 व तत्संबंधी संशोधनों के अनुसार तैयार किये गए 25 सितम्बर से 01 अक्टूबर, 2023 के सप्ताह के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है) ।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 25<sup>th</sup> September to 01<sup>st</sup> October, 2023 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 and amendments thereof.

अनुलग्नक - यथोपरि।  
Encl.: As above.

भवदीय,

Yours faithfully,

Signed by Anzum Parwej  
Date: 12-10-2023 17:49:40  
Reason: Approved

(अंजुमपरवेज)/(AnzumParwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)

SE M  
13/10/23

Ev. Aray Kanar (AES)  
Vishal Kumar  
16/10/23

5685 13/10/23  
आपकी फी. 13/10/23  
आपकी फी. 13/10/23  
Bill Received on Date...13/10/23  
Company Representative  
By Post/Dak  
Official Receiving  
Sign.

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 25/09/2023 To 1/10/2023**  
**ABSTRACT OF INTER-CONSTITUENT REACTIVE ENERGY CHARGES**

Payable By	Payable To	Charges (in Rs. Lakh)
CHANDIGARH	PUNJAB	1.69521
<b>CHANDIGARH Total :-</b>		<b>1.69521</b>
DELHI	RAJASTHAN	0.00000
<b>DELHI Total :-</b>		<b>0.00000</b>
HIMACHAL PRADESH	HARYANA	0.55605
	PUNJAB	0.21714
	UTTARAKHAND	0.00000
<b>HIMACHAL PRADESH Total :-</b>		<b>0.77319</b>
HARYANA	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	PUNJAB	0.00000
	UTTAR PRADESH	1.41719
<b>HARYANA Total :-</b>		<b>1.41719</b>
J & K	PUNJAB	0.00330
<b>J &amp; K Total :-</b>		<b>0.00330</b>
PUNJAB	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	J & K	0.00000
	PUNJAB	0.00000
<b>PUNJAB Total :-</b>		<b>0.00000</b>
RAJASTHAN	UTTAR PRADESH	0.00000
<b>RAJASTHAN Total :-</b>		<b>0.00000</b>
UTTARAKHAND	HIMACHAL PRADESH	0.00000
	UTTAR PRADESH	0.00000
<b>UTTARAKHAND Total :-</b>		<b>0.00000</b>
UTTAR PRADESH	HARYANA	0.00000
	UTTARAKHAND	3.00268
<b>UTTAR PRADESH Total :-</b>		<b>3.00268</b>
<b>Grand Total :-</b>		<b>6.89157</b>



OFFICE OF THE SUPERINTENDING ENGINEER  
ELECTRICITY IMPORT-EXPORT & PAYMENT CIRCLE  
U.P. POWER CORPORATION LIMITED  
11<sup>th</sup> FLOOR, SHAKTI BHAWAN EXTN.,  
14-ASHOK MARG, LUCKNOW.  
(FAX NO. 0522-2287835)

No. / EIE&PC / Reactive

Dated : 24/01/24

**Subject : Verification of Reactive Energy Charges to be paid to / from Reactive Pool Account as per Account issued by NRPC for the week ending 07.01.2024**

DGM (FUND),  
U.P. POWER CORPORATION LIMITED  
3<sup>rd</sup> FLOOR, SHAKTI BHAWAN,  
14-ASHOK MARG, LUCKNOW

Diary No. 7252

Dt. 24.01.2024

Please find enclosed herewith duly verified bills raised by NRPC for Rs(-) 5,18,410.00 as per Account issued by them of Reactive Energy Charges to be paid to / from Reactive Pool Account "POSOCO-NRPC REACTIVE A/C" for further necessary action under intimation to this office.

Encl. As Above

*for* 24/01  
(Alok Mehrotra)  
SUPERINTENDING ENGINEER

No. / EIE&PC / Reactive

Dated : 24/01/24

By forwarded for kind information & necessary action to :-

- 1- Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2- CE (Commercial & Settlement), SLDC, SLDC Parisar, Vibhuti Khand-II, Gomti Nagar Lucknow-226010.
- 3- Dy.CAO, EIE&PC, UPPCL, Lucknow.
- 4- Camp Copy, EIE&PC, UPPCL, Lucknow.

1700000668

*for* 24/01  
(Alok Mehrotra)  
SUPERINTENDING ENGINEER

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 1/01/2024 To 7/01/2024**  
**ABSTRACT OF REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges under low/high voltage condition**  
**(Payable into / receivable from Pool)**  
**(All Figs. in Rs. Lakh)**

Utilities	Amount Payable		Utilities	Amount Receivable
JAMMU & KASHMIR	31.62500	:	HARYANA	17.66135
DELHI	21.34990	:	N.F.L.	6.58895
PUNJAB	15.94050	:	UTTAR PRADESH	5.18410
HIMACHAL PRADESH	14.70120	:	NBPAL	0.10880
RAILWAYS	3.67195	:	NTPC	30.17365
RAJASTHAN	3.14365	:	BBMB	11.61210
UTTARAKHAND	0.63645	:	NHPC	9.33350
CHANDIGARH	0.45165	:	NPC	6.39835
HIMACHAL SORANG	0.73915	:	APCPL	6.26645
HPPCL	0.14575	:	SCL	2.68845
Adani SEJ5PL	0.04568	:	SJVN	0.96280
AZURE POWER	0.03502	:	THDC	0.42010
TATA POWER RENEWABLE	0.02990	:	ADHPL	0.05085
Adani SERJIPL	0.02880	:	JSW Hydro Energy Ltd	0.04680
ADANI HYBRID FOUR	0.01876	:	CSP BHADLA	0.04303
AZURE POWER MAPLE	0.01040	:	NTPC Green Energy	0.01876
CLEAN SOLAR POWER	0.00800	:	RENEW JAL URJA	0.01800
Adani RERJL	0.00695	:	ACME CSEPL	0.01600
AZURE FORTY ONE	0.00680	:	AYANA RENEWABLE ONE	0.00725
RENEW POWER	0.00603	:	MAHINDRA RENEWABLES	0.00560
AZURE FORTY THREE	0.00275	:	Adani SE Jaisalmer 2	0.00480
AZURE THIRTY FOUR	0.00210	:	AVAADA RJHN	0.00180
Adani SE Jodhpur 2	0.00175	:	TP SAURYA	0.00080
Adani SE4L	0.00170	:	Altra Xergi	0.00080
RENEW SURYA RAVI	0.00090	:		
<b>Total</b>	<b>92.61074</b>	:	<b>Total</b>	<b>97.61309</b>

Verified for Rs -5,18,410.00 (Rupees MINUS Five Lakh Eighteen Thousand Four Hundred Ten Only)

to be paid from Reactive Pool A/c as per Account issued by NRPC for the week ending 07.01.2024

*[Signature]*  
24/01/24  
AE

*[Signature]*  
24/01/24  
EE

*[Signature]*  
24/01/24  
AO

*[Signature]*  
24/01  
Dy. CAO

*[Signature]*  
SE





सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

ET Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

Amul

24/01/24  
1:30 PM

Sign  
J. K. Jha

AE  
DD  
D.K  
A.K  
V.K  
A. Sharma  
A. Singh  
A.K  
TA

for  
24.01.24

Dated: 19<sup>th</sup> January, 2024

(भुगतान की तिथि: 29.01.2024 या उससे पहले)

(Due Date of Payment: On or before: 29.01.2024)

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय: दिनांक 01 से 07 जनवरी, 2024 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताह सं. 41/ वि.व. 2023-24)।

Subject: Account of Reactive Energy Charges for the week 01<sup>st</sup> to 07<sup>th</sup> January, 2024 (WEEK No. 41/ F.Y. 2023-24).

केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिड कोड) विनियम, 2024 व रिएक्टिव ऊर्जा की गणना के लिए 69<sup>वीं</sup> एनआरपीसी बैठक और 212<sup>वीं</sup> ओसीसी बैठकमें तैयार और चर्चा की गई पद्धति के अनुसार तैयार किये गए 01 से 07 जनवरी, 2024 सप्ताह के जनरेटर सहित प्रादेशिक इकाईओ के रिएक्टिव उर्जा लेखा का विवरण संलग्न है(प्रति <http://164.100.60.165> पर भी उपलब्ध है)।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि विचलन प्रभारो का भुगतान, 10 (दस) दिनों के भीतर अर्थात उपर्युक्त नियत तिथि तक, NRLDC द्वारा बनाए गए विचलन एवं सहायक सेवा पूल खाता "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में कर दें, अन्यथा केंद्रीय विद्युत विनियामक आयोग(भारतीय विद्युत ग्रिड कोड) विनियम, 2024 के अनुसार प्रत्येक दिन 0.04% की दर पर विलंब भुगतान अधिभार देय होगा।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 01<sup>st</sup> to 07<sup>th</sup> January, 2024 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2024 and as per the methodology prepared and discussed in 69<sup>th</sup> NRPC meeting and 212<sup>th</sup> OCC meeting for calculation of reactive energy of regional entities including generators.

Northern regional entities are requested to pay charges for Reactive energy, as indicated in the statement, within 10 (ten) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2024

अनुलग्नक - यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 19-01-2024 16:53:48

Reason: Approved

(अंजुमपरवेज)/(AnzumParwej)

अधीक्षणअभियंता (वाणिज्य)

782 24/01/24



OFFICE OF THE SUPERINTENDING ENGINEER  
ELECTRICITY IMPORT- EXPORT AND PAYMENT CIRCLE  
11 th FLOOR, SHAKTI BHAWAN EXTN.  
14-ASHOK MARG, LUCKNOW  
( FAX NO. 0522 - 2287835 )

2000009210  
9210

49

NO. / EIE&PC / Reactive / States/ Uttarakhand

Date : 17/10/23

**SUBJECT: Reactive Energy Charges payable to Uttarakhand Power Corporation Limited as per NRPC  
w.e.f. 18.09.23 to 24.09.2023**

DGM (FUND)  
U.P. POWER CORPORATION LIMITED  
3<sup>rd</sup> FLOOR, SHAKTI BHAWAN,  
14-ASHOK MARG, LUCKNOW

Bill dt.10.10.2023  
Bill Received dt- 16.10.2023

Dear Sir,

Please find herewith duly verified amount as per detail given below due energy exchange with ISTS/BBMB System under low and high voltage conditions payable/receivable into pool account of Northern Grid. The bill of Reactive Energy Charges payable by UPPCL to UPCL as per Reactive Energy.

Diary No:- 5708 dt. 16.10.2023

Sl. No.	Period	Bill No./Letter No.	Amount Rs.	Remarks
1	18.09.23 to 24.09.23	4791 UPCL/COMM/Reactive/SE dt.10.10.2023	2,92,082	

**TOTAL AMOUNT : Rs. Two Lakh Ninety Two Thousand Eighty Two Only.**

As per request of the Uttarakhand Power Corporation Limited the payment may be made as per detail of bank account given below.

Bank & Branch

Punjab National Bank, Branch Paltan Bazar, Astley hall,  
Dehradun

Beneficiary Name

Chief Account Officer (FM), UPCL

Bank Account No.

0111002100103679

IFSC Code No.

PUNB0011100

Regd. Office

Uttarakhand Power Corporation Limited, Victoria Cross  
Vijeta Gabar Singh Urja Bhawan, Kanwali Road,  
Dehradun-248001

E & OE

For & on behalf of UPPCL

*[Signature]*  
17/10/23

*Vijeta Gabar Singh*  
17/10/23  
EE

*[Signature]*  
17/10/23  
AO

*[Signature]*  
17/10  
Dy.CAO

*[Signature]*  
17/10  
SE

NO. / EIE&PC / Reactive / States/ Uttarakhand

Date : 17/10/23

Copy forwarded for kind information & necessary action to :-

- (1) Executive Director, Power Management Cell, UP Power Corporation Limited, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- (2) Dy.CAO, EIE&PC, UPPCL, Lucknow.
- (3) Uttarakhand Power Corporation Limited, Victoria Cross Vijeta Gabar Singh Urja Bhawan, Kanwali Road, Dehradun-248001
- (4) Camp Copy, EIE&PC, UPPCL, Lucknow.

*[Signature]*  
17/10



# उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

## Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: cgmupcl@yahoo.com, Website: www.upcl.org

Handwritten: 17-334

No. 479 / UPCL/COMM/Reactive /SE

Dated..10/10/2023

Superintending Engineer,  
Electricity Import-Export and Payment Circle,  
11<sup>th</sup> Floor, Shakti Bhawan,  
14 Ashok Marg, Lucknow,  
Uttar Pradesh

Registered/Speed Post

Subject:- Reactive Energy Charges Payable to UPCL by UPPCL for the period of 18-09-2023 to 24-09-2023 (Week No. 26 FY-2023-2024).

This is to inform that NRPC vide letter No. CEA-GO-17-14(11)/5/2023-NRPC dated 06-10-2023 has issued the Reactive Energy Account for the period 18-09-2023 to 24-09-2023 (Week No. 26 FY-2023-2024) due to energy exchange with ISTS/BBMB system under low and high voltage conditions payable/receivable into pool account of Northern Grid. The bill of Reactive Energy Charges payable by UPPCL to UPCL as per Reactive Energy is as under:-

Week Ending	Period	Net Amount Payable (In Rs.)
(Week No. 26 FY-2023-2024)	18-09-2023 to 24-09-2023	2,92,082/-

The bill of Rs. 2,92,082/- (Rs. Two Lac Ninety Two Thousand Eighty Two Only) is being submitted which may kindly be passed/released and transferred to, our current A/c in the title of M/s CHIEF ACCTT OFFR, FM, UPCL A/c No. 0111002100103679 in Punjab National Bank, Branch Paltan Bazar, Astley Hall, Dehradun, IFSC Code-PUNB0011100 within 10 days. Payment received after 12 days shall attract simple interest @ 0.04% per day of delay.

Encl: Relevant extract of Reactive Energy Account.

Handwritten: 5708 16/10/23  
डायारी सं. दि. वि०आ०नि०मु०मं०

(N.S. Bisht)  
SE (Commercial)

No. \_\_\_\_\_ UPCL/COMM/Reactive /SE of dated \_\_\_\_\_

Copy forwarded to Deputy General Manager (Finance), UPCL, Dehradun, with the request to intimate about receipt of above payment along with all previous payment made by UPPCL against reactive energy charges.

Received on Date... 16/10/23  
Company Representative  
By Post/Dak  
Official Receiving

Handwritten signature: 3309 my

ACCOUNTS  
Dy. CA  
AO-I  
AO-II  
Acc't-I  
Acc't-II  
T.A.  
A. Sharma  
A. Singh  
V.K.  
L.A.K.  
D.K.  
D.D.  
AR

(N.S. Bisht)  
SE (Commercial)

Handwritten: Sr. Ajay Kumar (AG)  
Vijeta Gaba



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 06<sup>th</sup> October, 2023

(भुगतान की तिथि: 16.10.2023 या उससे पहले)

(Due Date of Payment: On or before: 16.10.2023)

सेवा में/ To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय: दिनांक 18 से 24 सितम्बर, 2023 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताह सं. 26/ वि.व. 2023-24)।

**Subject: Account of Reactive Energy Charges for the week 18<sup>th</sup> to 24<sup>th</sup> September, 2023 (WEEK No. 26/ F.Y. 2023-24).**

केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिड कोड) विनियम, 2010 व तत्संबंधी संशोधनों के अनुसार तैयार किये गए 18 से 24 सितम्बर, 2023 के सप्ताह के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है)।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 18<sup>th</sup> to 24<sup>th</sup> September, 2023 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010 and amendments thereof.

अनुलग्नक - यथोपरि।  
Encl.: As above.

भवदीय,  
Yours faithfully,

Signed by Anzum Parwej  
Date: 06-10-2023 14:45:59  
Reason: Approved

(अंजुमपरवेज)/(AnzumParwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 18/09/2023 To 24/09/2023**  
**ABSTRACT OF INTER-CONSTITUENT REACTIVE ENERGY CHARGES**

Payable By	Payable To	Charges (in Rs. Lakh)
CHANDIGARH	PUNJAB	1.67360
<b>CHANDIGARH Total :-</b>		<b>1.67360</b>
HIMACHAL PRADESH	HARYANA	0.52899
	PUNJAB	0.54252
	UTTARAKHAND	0.00000
<b>HIMACHAL PRADESH Total :-</b>		<b>1.07151</b>
HARYANA	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	PUNJAB	0.00000
	UTTAR PRADESH	0.69119
<b>HARYANA Total :-</b>		<b>0.69119</b>
J & K	PUNJAB	0.00379
<b>J &amp; K Total :-</b>		<b>0.00379</b>
PUNJAB	CHANDIGARH	0.00000
	HIMACHAL PRADESH	0.00000
	HARYANA	0.00000
	J & K	0.00000
	PUNJAB	0.00000
<b>PUNJAB Total :-</b>		<b>0.00000</b>
RAJASTHAN	DELHI	0.00000
	UTTAR PRADESH	0.00000
<b>RAJASTHAN Total :-</b>		<b>0.00000</b>
UTTARAKHAND	HIMACHAL PRADESH	0.14850
	UTTAR PRADESH	0.00000
<b>UTTARAKHAND Total :-</b>		<b>0.14850</b>
UTTAR PRADESH	HARYANA	0.00000
	UTTARAKHAND	2.92082
<b>UTTAR PRADESH Total :-</b>		<b>2.92082</b>
<b>Grand Total :-</b>		<b>6.50941</b>

1700000150

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 16/05/23

**SUB: - Deviation Settlement Charges for Kesar Enterprises Ltd.**

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of Kesar Enterprises Ltd. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2021/SE-EA/EE-IV/DSA/Co-Gen Dt. 12.05.2023
Diary & Date	2765 ( K ) dt 15.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
05-12-2022	11-12-2022	32758	-72732
12-12-2022	18-12-2022	42796	41767
19-12-2022	25-12-2022	43146	-4891
26-12-2022	01-01-2023	37370	-101865
02-01-2023	08-01-2023	27869	-138584
09-01-2023	15-01-2023	25763	-173565
16-01-2023	22-01-2023	23505	36891
23-01-2023	29-01-2023	-17156	-333826
30-01-2023	05-02-2023	27213	-145062
<b>Total</b>		<b>243264</b>	<b>-891867</b>

Verified for Rupees:- (MINUS) Eight Lakh Ninety One Thousand Eight Hundred Sixty Seven Only.

AE  
16/05/23

EE  
16.5.23

AD  
16/05/23

DYCAO  
16/05

SE  
16/05

NO. / EIE&PC / Deviation / COGEN

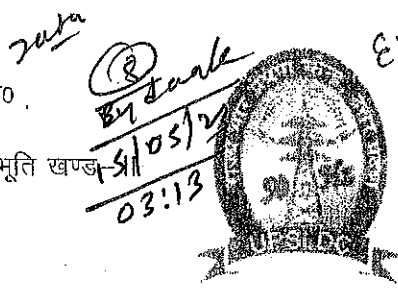
Dt. 16/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN Kesar Enterprises Ltd.
  2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
  3. Dy. CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  4. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  5. Camp Office.
- Encl: As above

(Alok Mehrotra)  
 Superintending Engineer

उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० ए०एस०एल०डी०सी० परिसर, विभूति खण्ड  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No.2021/SE(EA)/EE-IV/DSA /Co-Gen**

**Date:12/05/2023**

Superintending Engineer  
Electricity,Export-Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 05<sup>th</sup> Dec'22 to 05<sup>th</sup> Feb'23 (i.e.week nos.37 to 45)/F.Y.2022-23.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19  
Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19  
Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 05<sup>th</sup> Dec'22 to 05<sup>th</sup> Feb'23 (i.e.week nos.37 to 45)/F.Y.2022-23. These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd PaliaKajan Lakhimpur Kheri	Yes	DDO D.D. Dy. CAO
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	R.N.S.K. D.K. AO-I
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	R.S. A.K. AO-II
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	R.D. V.K. AAO
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	R.N. A. Sharma Acct-I
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	V.G. Sharma A. Singh Acct-II
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	all officers A.K. LEA
11	DSCL SUGAR Hariawan Hardoi	Yes	
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Bill Received on Date 15/05/23
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Yes	Company Representative
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	By Post/Dak 3.15
24	KESAR ENTERPRISES LTD	Yes	Official Receiving
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	Sign

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 05-DEC-2022 to 11-DEC-2022 -- WEEK No.37 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
05-DEC-2022	540000.00	546908.88	6908.88	1.28	-12552	357	-12196
06-DEC-2022	534375.00	535044.96	669.96	0.13	-10864	36715	25851
07-DEC-2022	540000.00	546481.44	6481.44	1.20	-11876	268	-11608
08-DEC-2022	540000.00	547459.44	7459.44	1.38	-13383	896	-12687
09-DEC-2022	533125.00	535830.48	2705.48	0.51	-10806	93894	82888
10-DEC-2022	516500.00	522767.28	6267.28	1.21	-11978	3901	-8076
11-DEC-2022	516000.00	518265.36	2265.36	0.44	-10567	19127	8560
<b>Total</b>	<b>3720000</b>	<b>3752758</b>	<b>32758</b>	<b>0.88</b>	<b>-82026</b>	<b>154758</b>	<b>72732</b>

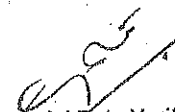
Note:

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 12-DEC-2022 to 18-DEC-2022 -- WEEK No.38 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
12-DEC-2022	522125.00	525699.12	3574.12	0.68	-12367	28714	16347
13-DEC-2022	540000.00	546636.96	6636.96	1.23	-12002	150	-11852
14-DEC-2022	540000.00	545956.09	5956.09	1.10	-10869	488	-10381
15-DEC-2022	540000.00	548130.72	8130.72	1.51	-13886	1314	-12573
16-DEC-2022	540000.00	548198.16	8198.16	1.52	-13232	1004	12228
17-DEC-2022	540000.00	545238.48	5238.48	0.97	-9552	5434	-4118
18-DEC-2022	539825.00	544686.48	5061.48	0.94	-9735	2773	-6962
<b>Total</b>	<b>3761750</b>	<b>3804546</b>	<b>42796</b>	<b>1.14</b>	<b>-81643</b>	<b>39877</b>	<b>-41767</b>

Note:

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.




Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

KESAR ENTERPRISES LTD RICHA - WEEK No.38 FY2022-23 (Version: 1)

(printed on 12-May-2023)

Page : 1

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 19-DEC-2022 to 25-DEC-2022 -- WEEK No.39 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
19-DEC-2022	537500.00	542978.88	5478.88	1.02	-11532	44561	33029
20-DEC-2022	540000.00	545341.92	5341.92	0.99	-12394	19825	7431
21-DEC-2022	540000.00	547244.40	7244.40	1.34	-13165	289	-12878
22-DEC-2022	540000.00	547339.20	7339.20	1.36	-13278	303	-12975
23-DEC-2022	540000.00	546298.80	6298.80	1.17	-11314	460	-10854
24-DEC-2022	540000.00	547770.48	7770.48	1.44	-13867	429	-13439
25-DEC-2022	540000.00	543672.24	3672.24	0.68	-11024	25602	14577
<b>Total</b>	<b>3777500</b>	<b>3820646</b>	<b>43146</b>	<b>1.14</b>	<b>-86575</b>	<b>91469</b>	<b>4891</b>

Note.

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 26-DEC-2022 to 01-JAN-2023 -- WEEK No.40 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
26-DEC-2022	540000.00	544268.40	4268.40	0.79	-12316	81638	69519
27-DEC-2022	540000.00	539605.20	-394.80	-0.07	-11516	44432	32916
28-DEC-2022	540000.00	547947.36	7947.36	1.47	-13605	408	-13196
29-DEC-2022	540000.00	547631.04	7631.04	1.41	-11840	954	-10886
30-DEC-2022	528750.00	534654.32	5914.32	1.12	-10737	52198	41461
31-DEC-2022	540000.00	547860.96	7860.96	1.46	-11839	377	-11463
01-JAN-2023	540000.00	544142.40	4142.40	0.77	-9263	2776	-6486
<b>Total</b>	<b>3768750</b>	<b>3806120</b>	<b>37370</b>	<b>0.99</b>	<b>-81116</b>	<b>182981</b>	<b>101865</b>

Note:

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.



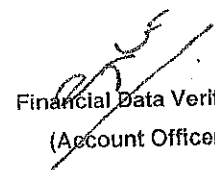
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(AE)



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Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

KESAR ENTERPRISES LTD RICHA - WEEK No.40 FY2022-23 (Version: 1)

(printed on 12-May-2023)

Page : 1

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 02-JAN-2023 to 08-JAN-2023 -- WEEK No.41 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
02-JAN-2023	540000.00	548539.44	8539.44	1.58	-12832	436	-12395
03-JAN-2023	543875.00	549003.84	5128.84	0.94	-11487	10630	-858
04-JAN-2023	552000.00	556680.72	4680.72	0.85	-7095	2304	-4791
05-JAN-2023	540500.00	541963.68	1463.68	0.27	-12579	149290	136711
06-JAN-2023	550625.00	557981.04	7356.04	1.34	-13151	319	-12832
07-JAN-2023	540000.00	542958.24	2958.24	0.55	-9292	38772	29480
08-JAN-2023	544825.00	542567.52	-2257.48	-0.41	-2290	5559	3269
<b>Total</b>	<b>3811825</b>	<b>3839694</b>	<b>27869</b>	<b>0.73</b>	<b>-68726</b>	<b>207310</b>	<b>138584</b>

Note:

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.




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(EE)



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(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 09-JAN-2023 to 15-JAN-2023 -- WEEK No.42 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
09-JAN-2023	528450.00	535038.24	6588.24	1.25	-9836	1169	-8669
10-JAN-2023	530400.00	535180.56	4780.56	0.90	-7797	152	-7646
11-JAN-2023	532400.00	536801.52	4401.52	0.83	-6418	395	-6023
12-JAN-2023	542400.00	547789.20	5389.20	0.99	-8939	0	-8939
13-JAN-2023	531100.00	525981.60	-5118.40	-0.96	-4634	212821	208187
14-JAN-2023	332700.00	338868.56	5968.56	1.79	-1381	2196	815
15-JAN-2023	542400.00	546153.36	3753.36	0.69	-4235	75	-4160
<b>Total</b>	<b>3539850</b>	<b>3565613</b>	<b>25763</b>	<b>0.73</b>	<b>-43242</b>	<b>216808</b>	<b>173565</b>


Note:

- (+) Deviation Charges Payable by KESAR ENTERPRISES LTD RICHA to DSM Pool Account and (-) Deviation Charges Receivable by KESAR ENTERPRISES LTD RICHA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-KESAR ENTERPRISES LTD





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 16-JAN-2023 to 22-JAN-2023 -- WEEK No.43 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
16-JAN-2023	542400.00	546951.12	4551.12	0.84	-8740	60	-6679
17-JAN-2023	542400.00	547251.12	4851.12	0.89	-7999	258	-7743
18-JAN-2023	542400.00	546475.92	4075.92	0.75	-6596	70	-6526
19-JAN-2023	542400.00	545874.96	3474.96	0.64	-5652	69	-5582
20-JAN-2023	543250.00	545779.92	2529.92	0.47	-4587	74	4514
21-JAN-2023	543625.00	545773.92	2148.92	0.40	-3671	77	-3595
22-JAN-2023	543750.00	545622.72	1872.72	0.34	-2499	247	-2252
<b>Total</b>	<b>3800225</b>	<b>3823730</b>	<b>23505</b>	<b>0.62</b>	<b>-37744</b>	<b>853</b>	<b>-36891</b>

Note.

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- Day wise DSM Rates are available at NLDC website.

  
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Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-KESAR ENTERPRISES LTD

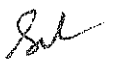
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 23-JAN-2023 to 29-JAN-2023 -- WEEK No.44 FY2022-23

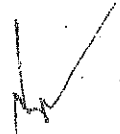
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
23-JAN-2023	543400.00	547018.32	3618.32	0.67	-5344	65	-5279
24-JAN-2023	255375.00	212502.00	-42873.00	-16.79	-2108	336969	334863
25-JAN-2023	189900.00	193908.24	4008.24	2.11	-2125	2308	183
26-JAN-2023	542400.00	546317.04	3917.04	0.72	-5786	2471	-3316
27-JAN-2023	540000.00	542498.16	2498.16	0.46	-8485	16254	7769
28-JAN-2023	472500.00	477637.68	5137.68	1.09	-7947	16804	8857
29-JAN-2023	540000.00	548637.12	8637.12	1.21	-9523	272	-9251
<b>Total</b>	<b>3083575</b>	<b>3066419</b>	<b>-17156</b>	<b>-0.56</b>	<b>-41316</b>	<b>375143</b>	<b>333826</b>

Note:

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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-KESAR ENTERPRISES LTD**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 30-JAN-2023 to 05-FEB-2023 -- WEEK No.45 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
30-JAN-2023	506250.00	511564.08	5314.08	1.05	-10201	38338	28137
31-JAN-2023	538875.00	535451.04	-1423.96	-0.27	-9005	158597	149591
01-FEB-2023	540000.00	546999.60	6999.60	1.30	-9892	277	-9615
02-FEB-2023	542400.00	546219.36	3819.36	0.70	-5565	1389	-4196
03-FEB-2023	542400.00	545808.96	3408.96	0.63	-4617	360	-4257
04-FEB-2023	542400.00	547869.84	5469.84	1.01	-9411	106	-9305
05-FEB-2023	542400.00	546024.96	3624.96	0.67	-5313	20	-5293
<b>Total</b>	<b>3752725</b>	<b>3779936</b>	<b>27213</b>	<b>0.73</b>	<b>-54004</b>	<b>199067</b>	<b>145062</b>

Note:

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- Day wise DSM Rates are available at NLDC website.

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(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



1700000201

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / LPGCL

Dt. 23/05/23


**SUB: - Deviation Settlement Charges for M/s. Lalitpur Power Generation Company Ltd.**

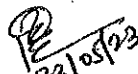
DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

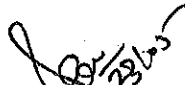
Deviation settlement charges of M/s LPGCL prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2102/SE-EA/EE-II/DSA OF LPGCL Dt. 18.05.2023		
Diary & Date	2963/22.05.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06.02.23	12.02.23	-626385	-2692538
13.02.23	19.02.23	-139298	-933593
20.02.23	26.02.23	-647947	-3342016
27.02.23	05.03.23	-1450254	-6029830
06.03.23	12.03.23	-1960268	-6941560
13.03.23	19.03.23	-1355168	-5615396
20.03.23	26.03.23	-762119	-3221300
27.03.23	31.03.23	-474261	-2624950
<b>Total</b>		<b>-7415700</b>	<b>-31401183</b>

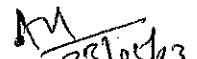
Verified for Rupees:- (MINUS) Three Crore Fourteen Lakh One Thousand One Hundred Eighty Three Only.

  
 AE

  
 EE

  
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 Dy. CAO

  
 SE

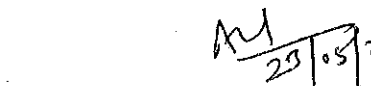
NO. / EIE&amp;PC / Deviation / LPGCL

Dt. 1700000201  
23/05/23

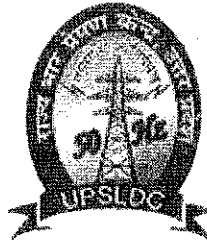
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. C.A.O./AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s LPGCL T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

उ०प्र० राज्य पा० वित्तन केंद्र  
उ०प्र० पा० वित्तन समिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslc.org



ERAP-07

**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. /SE-EA /EE-II/DSA of LPGCL

Date: /05/2023

To,  
M/s Lalitpur Power Generation Co. Ltd.  
T-C 13, Vibhuti Khand  
Gomti Nagar,  
Lucknow

Subject: Deviation Settlement Account of M/s Lalitpur Power Generation Co. Ltd. for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id varung@lpgcl.com.

Encl.: As above.

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II
	A.K.	

Your Faithfully

(J.K. Malik)

SE-Energy Accounting

2963 22/05/23  
जायरी सं. दि. वि०आ०नि०मु०

No. 202/SE-EA /EE-II/DSA of LPGCL

Date: 18/05/2023

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepclko@upptcl.org](mailto:seiepclko@upptcl.org), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow.

Bill Received on Date. 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

J.K. Malik  
(J.K. Malik)  
SE-Energy Accounting

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	12234355.00	12208414.11	-25940.89	-0.21	62341	94632	156973
07-FEB-2023	17807492.50	17764601.58	-42890.92	-0.24	75803	193199	268802
08-FEB-2023	27936565.00	27747836.03	-188728.97	-0.68	833900	0	833900
09-FEB-2023	29050330.00	28891499.92	-158830.08	-0.55	601786	0	601786
10-FEB-2023	28115040.00	27980531.33	-134508.67	-0.48	423140	0	423140
11-FEB-2023	28116745.00	28054695.40	-62049.60	-0.22	341849	0	341849
12-FEB-2023	24734795.00	24721359.36	-13435.62	-0.05	66088	0	66088
<b>Total</b>	<b>167995322</b>	<b>167368938</b>	<b>-626385</b>	<b>-0.37</b>	<b>2404707</b>	<b>287831</b>	<b>2692538</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	24038380.00	23981507.96	-56872.04	-0.24	253641	0	253641
14-FEB-2023	19649622.50	19766257.91	116635.41	0.59	-269687	0	-269687
15-FEB-2023	14525582.50	14531789.04	6206.54	0.04	13093	0	13093
16-FEB-2023	21373907.50	21402820.49	29012.99	0.14	176921	0	176921
17-FEB-2023	29421570.00	29262117.27	-159452.73	-0.54	511469	0	511469
18-FEB-2023	28907520.00	28914726.72	7206.72	0.02	-20345	0	-20345
19-FEB-2023	27895480.00	27813445.37	-82034.63	-0.29	268501	0	268501
<b>Total</b>	<b>165811962</b>	<b>165672665</b>	<b>-139298</b>	<b>-0.08</b>	<b>933593</b>	<b>0</b>	<b>933593</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	25548430.00	25490336.10	-58093.90	-0.23	391397	23159	414556
21-FEB-2023	26840620.00	26865515.73	24895.73	0.09	127030	0	127030
22-FEB-2023	26340485.00	26337500.05	-2984.95	-0.01	172653	0	172653
23-FEB-2023	18695085.00	18593929.72	-101155.28	-0.54	411026	0	411026
24-FEB-2023	14380765.00	14373070.33	-7714.67	-0.05	76638	0	76638
25-FEB-2023	23788922.50	23561171.91	-227750.59	-0.96	1196097	0	1196097
26-FEB-2023	29582190.00	29307047.06	-275142.94	-0.93	944016	0	944016
<b>Total</b>	<b>165176518</b>	<b>164528571</b>	<b>-647947</b>	<b>-0.39</b>	<b>3318857</b>	<b>23159</b>	<b>3342016</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	24671817.50	24363453.22	-308364.28	-1.25	1813777	19683	1833460
28-FEB-2023	14352660.00	14287375.03	-65284.97	-0.45	390033	0	390033
01-MAR-2023	16984457.50	16889195.44	-95262.06	-0.56	468962	0	468962
02-MAR-2023	28892330.00	28673546.99	-218783.01	-0.76	704892	0	704892
03-MAR-2023	29232355.00	28918140.68	-314214.32	-1.07	1101214	0	1101214
04-MAR-2023	27379675.00	27108687.65	-270987.35	-0.99	964393	0	964393
05-MAR-2023	26394405.00	26217046.91	-177358.09	-0.67	566876	0	566876
<b>Total</b>	<b>167907700</b>	<b>166457446</b>	<b>-1450254</b>	<b>-0.86</b>	<b>6010147</b>	<b>19683</b>	<b>6029830</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	25829080.00	25602609.45	-226470.55	-0.88	580064	0	580064
07-MAR-2023	23257000.00	23100929.81	-156070.19	-0.67	509622	-2453	507169
08-MAR-2023	20084960.00	19801295.90	-283663.10	-1.41	808540	0	808540
09-MAR-2023	19975980.00	19803507.79	-172472.21	-0.86	478258	0	478258
10-MAR-2023	28122175.00	27893132.81	-239042.19	-0.85	928086	0	928086
11-MAR-2023	27345105.00	27029929.80	-315175.20	-1.15	1114890	0	1114890
12-MAR-2023	38712812.50	38145437.63	-567374.87	-1.47	2281950	242604	2524553
<b>Total</b>	<b>183327112</b>	<b>181366844</b>	<b>-1960268</b>	<b>-1.07</b>	<b>6701410</b>	<b>240151</b>	<b>6941560</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	40251105.00	39633695.45	-617409.55	-1.53	2389085	255612	2644697
14-MAR-2023	29189545.00	28923226.54	-266318.46	-0.91	837205	18141	855346
15-MAR-2023	29700000.00	29601453.36	-98546.64	-0.33	374608	0	374608
16-MAR-2023	27827005.00	27623710.92	-203294.08	-0.73	605871	6586	612457
17-MAR-2023	25876192.50	25681234.43	-194958.07	-0.75	684974	383944	1068918
18-MAR-2023	24502320.00	24512562.55	10242.55	0.04	7908	0	7908
19-MAR-2023	25337610.00	25352726.58	15116.58	0.06	51462	0	51462
<b>Total</b>	<b>202683778</b>	<b>201328610</b>	<b>-1355168</b>	<b>-0.67</b>	<b>4951113</b>	<b>664283</b>	<b>5615396</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	25369717.50	25393968.86	24251.36	0.10	-105333	2125	-103209
21-MAR-2023	25198395.00	25190664.07	-7730.93	-0.03	25478	1332	26810
22-MAR-2023	27490167.50	27266062.57	-224104.93	-0.82	937000	23517	960517
23-MAR-2023	25850910.00	25577578.15	-273331.85	-1.06	879961	34223	914184
24-MAR-2023	33634110.00	33487296.91	-146813.09	-0.44	330237	61501	391738
25-MAR-2023	35269010.00	35203874.94	-65135.06	-0.18	643059	63012	706071
26-MAR-2023	35815637.50	35746382.81	-69254.69	-0.19	255489	69690	325189
<b>Total</b>	<b>208627948</b>	<b>207865828</b>	<b>-762119</b>	<b>-0.37</b>	<b>2965901</b>	<b>255400</b>	<b>3221300</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	38397847.50	38292875.17	-104972.33	-0.27	405921	34188	440109
28-MAR-2023	39772035.00	39573812.49	-198222.51	-0.50	986914	59013	1045927
29-MAR-2023	39729825.00	39584828.20	-144996.80	-0.36	776541	110836	887376
30-MAR-2023	38929680.00	38825210.97	-104469.03	-0.27	259022	10747	269770
31-MAR-2023	29077147.50	29155546.97	78399.47	0.27	-134999	116767	-18232
<b>Total</b>	<b>185906535</b>	<b>185432274</b>	<b>-474261</b>	<b>-0.26</b>	<b>2293399</b>	<b>331551</b>	<b>2624950</b>

Note:

- (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000203

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation /UPRVUNL

Dt. 28/05/23

SUB: - Deviation Settlement Charges for Harduaganj (C&amp;D).

DGM(FUND)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of Harduaganj (C&D). prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2099/SE(EA)/EE-IV/DSA/Harduaganj (C&D) Dt. 18.05.2023
Diary & Date	2950 dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-149261	-3632087
13-02-2023	19-02-2023	-368129	-3557311
20-02-2023	26-02-2023	-113020	-2742386
27-02-2023	05-03-2023	-112485	-2925495
06-03-2023	12-03-2023	-1228743	-6005978
13-03-2023	19-03-2023	-2163342	-10144095
20-03-2023	26-03-2023	-585699	-6584161
27-03-2023	31-03-2023	-1817034	-9540021
<b>Total</b>		<b>-6537713</b>	<b>-45131534</b>

Verified for Rupees:- (MINUS) Four Crore Fifty One Lakh Thirty One Thousand Five Hundred Thirty Four Only.

*Purkit*  
 22/05/2023  
 AE

*23.5.23*  
 EE

*23/05/23*  
 AO

*23/05*  
 DYCAO

*23/05/23*  
 SE

NO. / EIE&amp;PC / Deviation /UPRVUNL

Dt.

1700000203

23/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Chief Engyneer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
2. DYCAO/ AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office.

*AM*  
 23/05/23  
 (Alok Mehrotra)  
 Superintending Engineer

*O/c*  
*Purkit*  
 22/05/2023

उत्तर प्रदेश राज्य भार प्रेषण केन्द्र

50 प्रो पावर ट्रांसमिशन कारपोरेशन लि०

(उत्तर प्रदेश सरकार का उपक्रम)

यूपीपीएसएलडीसी परिसर, विभूति खण्ड-2,

गोमती नगर, लखनऊ-226010

दूरभाष: 9415311831

ई-मेल: seea@upsldc.org

EMP-01



U.P. State Load Despatch Centre

U.P. Power Transmission Corporation Ltd.

(A U.P. Govt. Undertaking)

UPSLDC Complex, Vibhuti Khand - II,

Gomti Nagar, Lucknow- 226010

Phone: 9415311831

E-mail: seea@upsldc.org

NO: /SE(EA)/EE-IV/DSA/ Harduaganj (C&D)

DATED:-18/05/2023

General Manager (Commercial)  
U.P.R.V.U Nigam Ltd  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

Subject:- Deviation Settlement Accounts of Harduaganj (C&D) for the period of 06<sup>th</sup> Feb'2023 to 31<sup>st</sup> Mar'2023 (i.e.week nos.46 to 52)/F.Y.2022-23 and (i.e.week no. 01)/F.Y.2023-24

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> Feb' 2023 to 31<sup>st</sup> Mar 2023, WEEK No.# 46 to 52/ F.Y. 2022-23 and WEEK No.# 01/ F.Y. 2023-24 .The reference rate has been taken by averaging both the thermal plants i.e. Harduaganj-C & Harduaganj-D reference rate. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned T.P.S. and Implemented Schedule Migrated by Open Access & Scheduling Unit of UPSLDC on EASS software.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download→Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement. A soft copy of detailed DSA is also sent on email id- "gmhtppagarawal@yahoo.com"

Encl:- As above

2950  
जायसी सं. वि. विआणिमुंगी  
22/05/23  
J.K. Malik

(J.K. Malik)  
SE-Energy Accounting

NO: 2099 /SE(EA)/EE-IV/DSA/ Harduaganj (C&D)

DATED:-18/05/2023

Copy forwarded with summary report to following for kind information and necessary action:-

1. Director (SLDC), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow (by email).
2. Chief Engineer(C & S) SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow (by email).
3. Superintending Engineer, (EIE & PC), 11th Floor, Shakti Bhawan Extn., Lucknow. (Encl: As Above)
4. Executive Engineer, ABT Control Room, U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow with soft copy on e- mail exeeabt@gmail.com.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D	V.K	AAO
R.N	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II
	A.K	TA

Bill Received on Date. 20/05/23  
Company Representative  
By Post/Dak 2130  
Official Receiving

Sign.

22/05/23  
BB

AM  
20/05/23

(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C & D)

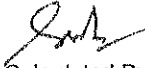
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	2276115.00	2122906.16	-153208.84	-6.73	-26832	1309062	1282230
07-FEB-2023	7504225.00	7487492.32	-16732.68	-0.22	-8943	632469	623527
08-FEB-2023	8089830.00	8089388.56	-441.44	-0.01	569561	316859	886820
09-FEB-2023	8548405.00	8564859.36	18454.36	0.19	212356	0	212356
10-FEB-2023	8310025.00	8297908.32	-12116.68	-0.15	324046	75454	399500
11-FEB-2023	8838475.00	8816177.76	-22297.24	-0.25	176410	13661	190070
12-FEB-2023	7405295.00	7444376.96	39081.96	0.53	22703	14880	37584
<b>Total</b>	<b>50972370</b>	<b>50823109</b>	<b>-149261</b>	<b>-0.29</b>	<b>1269701</b>	<b>2362385</b>	<b>3632087</b>

Note:

- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C &amp; D)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	7918630.00	7869320.16	-49309.84	-0.62	128627	385781	514408
14-FEB-2023	9896290.00	9849320.80	-46969.20	-0.47	339953	48352	388306
15-FEB-2023	11075350.00	10974213.44	-101136.56	-0.91	812211	-2736	809475
16-FEB-2023	10064290.00	10094310.72	30020.72	0.30	349167	53705	402872
17-FEB-2023	10829937.50	10594026.56	-235910.94	-2.18	894604	426206	1320810
18-FEB-2023	9630572.50	9610648.80	-19923.70	-0.21	250729	-20379	230349
19-FEB-2023	8288672.50	8343773.28	55100.78	0.66	-118500	9590	-108909
Total	67703742	67335614	-368129	-0.54	2656791	900519	3557311

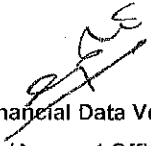
Note:

- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C & D)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	8321235.00	8397666.89	76431.89	0.92	-42967	-138787	-181754
21-FEB-2023	5671462.50	5529230.80	-142231.70	-2.51	759224	340703	1099927
22-FEB-2023	7418560.00	7372466.80	-46093.20	-0.62	301141	129814	430955
23-FEB-2023	10796940.00	10759530.96	-37409.04	-0.35	388316	2792	391108
24-FEB-2023	12692485.00	12604368.73	-88116.27	-0.69	1043203	-13750	1029453
25-FEB-2023	10904857.50	10955122.87	50265.37	0.46	-8978	-3986	-12964
26-FEB-2023	11251142.50	11325275.28	74132.78	0.66	-69846	55507	-14339
<b>Total</b>	<b>67056682</b>	<b>66943662</b>	<b>-113020</b>	<b>-0.17</b>	<b>2370093</b>	<b>372293</b>	<b>2742386</b>


Note.

- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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(Account Officer)

HARDUAGANJ (C & D) - WEEK No.48 FY2022-23 (Version: 1)

(printed on 18-May-2023)

Page : 1

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C &amp; D)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	11052140.00	11057230.95	5090.95	0.05	602941	-15461	587480
28-FEB-2023	12615107.50	12527998.79	-87108.71	-0.69	694541	25615	720155
01-MAR-2023	11391902.50	11347121.18	-44781.32	-0.39	275882	20506	296388
02-MAR-2023	11902747.50	11827170.61	-75576.89	-0.63	566383	18429	584811
03-MAR-2023	10104577.50	9989358.96	-115218.54	-1.14	479587	739924	1219491
04-MAR-2023	10644832.50	10789163.36	144330.86	1.36	-313922	-89733	-403655
05-MAR-2023	9176690.00	9237468.79	60778.79	0.66	-95615	16441	-79175
<b>Total</b>	<b>76887998</b>	<b>76775513</b>	<b>-112485</b>	<b>-0.15</b>	<b>2209777</b>	<b>715721</b>	<b>2925495</b>


Note:

- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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HARDUAGANJ (C &amp; D) - WEEK No.49 FY2022-23 (Version: 1)

(printed on 18-May-2023)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C &amp; D)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	8486945.00	8576033.20	89088.20	1.05	-292386	0	-292386
07-MAR-2023	7382107.50	7412927.52	30820.02	0.42	-77625	0	-77625
08-MAR-2023	7016470.00	6853369.84	-163100.16	-2.32	500933	358308	859241
09-MAR-2023	7569780.00	7328582.57	-241197.43	-3.19	985307	0	985307
10-MAR-2023	8248350.00	7905485.93	-342864.07	-4.16	1635314	30992	1666306
11-MAR-2023	10795225.00	10453776.07	-341448.93	-3.16	1599065	17142	1616207
12-MAR-2023	9091015.00	8830974.07	-260040.93	-2.86	1226115	22812	1248928
<b>Total</b>	<b>58589892</b>	<b>57361149</b>	<b>-1228743</b>	<b>-2.10</b>	<b>5576723</b>	<b>429254</b>	<b>6005978</b>


Note.

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HARDUAGANJ (C &amp; D) - WEEK No.50 FY2022-23 (Version: 1)

(printed on 18-May-2023)

Page : 1

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C &amp; D)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	10127095.00	9710826.09	-416268.91	-4.11	1799905	81282	1881187
14-MAR-2023	12356417.50	11832035.19	-524382.31	-4.24	2194522	81350	2275872
15-MAR-2023	10798505.00	10395082.16	-403422.84	-3.74	1967273	25882	1993155
16-MAR-2023	8632465.00	8324592.96	-307872.04	-3.57	1176189	38562	1214751
17-MAR-2023	7716020.00	7369297.84	-346722.16	-4.49	927723	894294	1822017
18-MAR-2023	7320240.00	7064510.24	-255729.76	-3.49	1141839	0	1141839
19-MAR-2023	7320240.00	7411295.92	91055.92	1.24	-184726	0	-184726
Total	64270982	62107640	-2163342	-3.37	9022725	1121370	10144095

Note:

- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

HARDUAGANJ (C &amp; D) - WEEK No.51 FY2022-23 (Version: 1)

(printed on 18-May-2023)

Page : 1

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C & D)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	6759052.50	6667414.56	-91637.94	-1.36	344004	0	344004
21-MAR-2023	4328370.00	4226626.48	-101743.52	-2.35	292209	173287	465496
22-MAR-2023	0.00	42446.88	42446.88		0	464826	464826
23-MAR-2023	410000.00	764072.88	354072.88	86.36	163308	1242774	1406082
24-MAR-2023	6018087.50	5791698.32	-226389.18	-3.76	942974	126552	1069527
25-MAR-2023	6705770.00	6419908.24	-285861.76	-4.26	1384684	168317	1551001
26-MAR-2023	6637510.00	6360923.36	-276586.64	-4.17	1254450	28776	1283225
<b>Total</b>	<b>30858790</b>	<b>30273091</b>	<b>-585699</b>	<b>-1.90</b>	<b>4381629</b>	<b>2202532</b>	<b>6584161</b>

Note:

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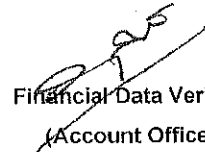
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Checked By  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: UPRVUNL-HARDUAGANJ (C & D)

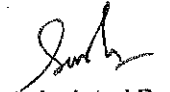
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	6878375.00	6556680.76	-319694.24	-4.65	1418493	106400	1524893
28-MAR-2023	8553760.00	8144128.32	-409631.68	-4.79	2292406	161853	2454259
29-MAR-2023	7592955.00	7265083.86	-327871.14	-4.32	2279570	21792	2301363
30-MAR-2023	5971250.00	5640405.04	-330844.96	-5.54	1022522	438221	1460744
31-MAR-2023	0.00	-428991.60	-428991.60	-	0	1798762	1798762
<b>Total</b>	<b>28994340</b>	<b>27177306</b>	<b>-1817034</b>	<b>-6.27</b>	<b>7012991</b>	<b>2527028</b>	<b>9540021</b>


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- (+) Deviation Charges Payable by HARDUAGANJ (C & D) to DSM Pool Account and (-) Deviation Charges Receivable by HARDUAGANJ (C & D) from DSM Pool Account.
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(Account Officer)

1700000208- (137)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 23/05/23

**SUB: - Deviation Settlement Charges for New India Sugar Mills Kushinagar.**

DGM (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of New India Sugar Mills Kushinagar. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961 (A) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-59858 ✓	-438960 ✓
13-02-2023	19-02-2023	-71565 ✓	-411119 ✓
20-02-2023	26-02-2023	-50609 ✓	-556687 ✓
27-02-2023	05-03-2023	-67911 ✓	-442096 ✓
06-03-2023	12-03-2023	-56010 ✓	-377994 ✓
13-03-2023	19-03-2023	-69855 ✓	-596436 ✓
20-03-2023	26-03-2023	-66525 ✓	-357372 ✓
27-03-2023	31-03-2023	-43468 ✓	-426506 ✓
<b>Total</b>		<b>-485801</b>	<b>-3607170</b>

Verified for Rupees:- (MINUS) Thirty Six Lakh Seven Thousand One Hundred Seventy Only.

AE  
23/05/2023

EE  
23/05/23

AO  
23/05/23

DYCAO  
23/05

SE  
23/05/23

NO. / EIE&PC / Deviation / COGEN

Dt. 23/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN- New India Sugar Mills Kushinagar.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. DY CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
4. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
5. SE, EIEPC Camp Copy.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer

उत्तर प्रदेश सरकार का उपकरण लि०  
(उत्तर प्रदेश सरकार का उपकरण)  
यू० पी० ए० एस० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लेखनक-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upsldc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 05 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform any error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2361(A) 22/05/23  
जायसी से दि. वि. आ. नि. मु. सं.

(J.K. Malik)

SE-Energy Accounting 205

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	420750.00	413730.72	-7019.28	-1.67	769	89409	90178
07-FEB-2023	419375.00	410294.16	-9080.84	-2.17	3073	62246	65319
08-FEB-2023	424625.00	418968.96	-5666.04	-1.33	38625	25811	64436
09-FEB-2023	435250.00	424804.32	-10445.68	-2.40	20387	30749	51135
10-FEB-2023	417825.00	408865.44	-8759.56	-2.10	25668	12894	38062
11-FEB-2023	429875.00	415040.88	-14834.12	-3.45	70155	26119	96275
12-FEB-2023	414000.00	409937.76	-4062.24	-0.98	15679	17877	33555
<b>Total</b>	<b>2961500</b>	<b>2901642</b>	<b>-59858</b>	<b>-2.02</b>	<b>174356</b>	<b>264605</b>	<b>438960</b>

Note:

- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

134

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	416000.00	405620.84	-10379.38	-2.50	10266	32613	42878
14-FEB-2023	402500.00	392083.20	-10416.80	-2.59	69447	22058	91505
15-FEB-2023	392000.00	383978.64	-8021.36	-2.05	37538	27391	64930
16-FEB-2023	400750.00	389077.92	-11672.08	-2.91	34124	30484	64608
17-FEB-2023	413750.00	404150.16	-9599.84	-2.32	34365	21515	55879
18-FEB-2023	415125.00	405169.20	-9955.80	-2.40	38401	10285	48686
19-FEB-2023	407750.00	396230.40	-11519.60	-2.83	28017	14615	42633
<b>Total</b>	<b>2847875</b>	<b>2776310</b>	<b>-71565</b>	<b>-2.51</b>	<b>252158</b>	<b>158961</b>	<b>411119</b>

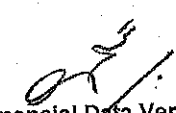
Note:

- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	393125.00	386311.92	-6813.08	-1.73	31356	49481	80847
21-FEB-2023	373750.00	367924.32	-5825.68	-1.56	43481	63777	107259
22-FEB-2023	420500.00	416082.96	-4417.04	-1.05	21395	20726	42121
23-FEB-2023	404500.00	398219.28	-6280.72	-1.55	3657	72118	75775
24-FEB-2023	425750.00	420603.12	-5146.88	-1.21	61833	13364	75197
25-FEB-2023	425500.00	415365.60	-10134.40	-2.38	63260	33012	96271
26-FEB-2023	411125.00	399134.16	-11990.84	-2.92	31294	47923	79217
<b>Total</b>	<b>2854250</b>	<b>2803641</b>	<b>-50609</b>	<b>-1.77</b>	<b>256276</b>	<b>300411</b>	<b>556687</b>

Note:

- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

192

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	420625.00	407712.24	-12912.76	-3.07	66369	15816	82185
28-FEB-2023	420925.00	411306.96	-9618.04	-2.28	69462	31456	100917
01-MAR-2023	415750.00	409343.76	-6406.24	-1.54	14969	23377	38346
02-MAR-2023	420750.00	409123.44	-11626.56	-2.76	44117	43363	87480
03-MAR-2023	399125.00	389070.72	-10054.28	-2.52	25946	35505	61451
04-MAR-2023	400000.00	393793.44	-6206.56	-1.55	20531	14526	35057
05-MAR-2023	422125.00	411038.40	-11086.60	-2.63	30304	6356	36660
<b>Total</b>	<b>2899300</b>	<b>2831389</b>	<b>-67911</b>	<b>-2.34</b>	<b>271698</b>	<b>170399</b>	<b>442096</b>


Note:

- 1.(+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

(13)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org


Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

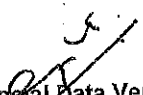
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	414500.00	406776.72	-7723.28	-1.86	14065	972	15037
07-MAR-2023	365125.00	361615.92	-3509.08	-0.96	21534	34744	56278
08-MAR-2023	290500.00	274511.52	-15988.48	-5.50	20762	32652	53414
09-MAR-2023	100500.00	95752.56	-4747.44	-4.72	8485	38166	46651
10-MAR-2023	382375.00	376594.56	-5780.44	-1.51	26363	84004	110367
11-MAR-2023	393750.00	383736.48	-10013.52	-2.54	27872	22446	50317
12-MAR-2023	417250.00	409001.76	-8248.24	-1.98	25853	20076	45930
<b>Total</b>	<b>2364000</b>	<b>2307990</b>	<b>-56010</b>	<b>-2.37</b>	<b>144934</b>	<b>233060</b>	<b>377994</b>

- Note:
- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org


Name of the Injecting Entity: **COGEN-New India Sugar Mills Kushinagar**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	380500.00	373695.12	-6804.88	-1.79	15304	72690	87993
14-MAR-2023	384250.00	374779.44	-9470.56	-2.46	22771	26044	48814
15-MAR-2023	387625.00	375855.36	-11769.64	-3.04	26548	38076	64625
16-MAR-2023	396875.00	385352.88	-11522.12	-2.90	20299	39570	59868
17-MAR-2023	380500.00	366473.04	-14026.96	-3.69	32451	108595	141057
18-MAR-2023	177375.00	171808.08	-5566.92	-3.14	20307	101066	121373
19-MAR-2023	374875.00	364181.04	-10693.96	-2.85	24315	48391	72706
<b>Total</b>	<b>2482000</b>	<b>2412145</b>	<b>-69855</b>	<b>-2.81</b>	<b>162005</b>	<b>434432</b>	<b>596436</b>

- Note:
- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

129

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	385776.00	381335.28	-4439.72	-1.15	21447	28030	49476
21-MAR-2023	382125.00	375008.16	-7116.84	-1.86	22640	12691	35331
22-MAR-2023	395375.00	386123.04	-9251.96	-2.34	26369	12056	38424
23-MAR-2023	400750.00	389416.32	-11333.68	-2.83	23469	49732	73201
24-MAR-2023	404000.00	391498.80	-12501.20	-3.09	30969	3297	34266
25-MAR-2023	399000.00	389079.36	-9920.64	-2.49	25466	58840	87305
26-MAR-2023	399250.00	387289.44	-11960.56	-3.00	33784	5585	39369
<b>Total</b>	<b>2766275</b>	<b>2699750</b>	<b>-66525</b>	<b>-2.40</b>	<b>187144</b>	<b>170231</b>	<b>357372</b>


Note:

- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

123

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-New India Sugar Mills Kushinagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	385000.00	374928.00	-10072.00	-2.62	28926	23524	52450
28-MAR-2023	377875.00	370500.98	-7374.04	-1.95	36681	19302	55983
29-MAR-2023	338750.00	327226.08	-11523.92	-3.40	60595	117326	177921
30-MAR-2023	298125.00	292060.80	-6064.20	-2.03	18464	84810	103274
31-MAR-2023	295625.00	287190.72	-8434.28	-2.85	7666	29211	36878
<b>Total</b>	<b>1695375</b>	<b>1651907</b>	<b>-43468</b>	<b>-2.56</b>	<b>152332</b>	<b>274173</b>	<b>426506</b>


Note:

- (+) Deviation Charges Payable by New India Sugar Mills Kushinagar to DSM Pool Account and (-) Deviation Charges Receivable by New India Sugar Mills Kushinagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000208

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Meja

Dt. 23/05/23

SUB: - Deviation Settlement Charges for M/s MEJA URJA NIGAM Pvt. Ltd.

DGM (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s MEJA URJA NIGAM Pvt. Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2109/SE(EA)/EE-I/Meja-DSA Dt. 18.05.2023
Diary & Date	2918(H) Dt 19.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-2147516	-6787081
13-02-23	19-02-23	-430081	-1165742
20-02-23	26-02-23	290697	743915
27-02-23	05-03-23	-104553	-108404
06-03-23	12-03-23	-212421	-322938
13-03-23	19-03-23	139961	621413
20-03-23	26-03-23	396072	1524643
27-03-23	31-03-23	174323	920880
<b>Total</b>		<b>-1893518</b>	<b>-4573314</b>

Verified for Rupees:-(MINUS) Forty Five Lakh Seventy Three Thousand Three Hundred Forteen Only

AE  
20/05/23

EE  
Vivek Kumar  
20/05/23

AO  
23/05/23

Dy.CAO  
23/05

SE  
23/05/23

NO. / EIE&PC / Deviation / Meja

Dt.

17000008

23/05/23

Copy forwarded for information and necessary action to following along with copy of bill:-

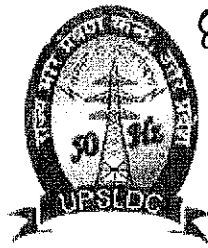
1. SE, EIE&PC Camp Office Copy.
2. M/s Meja Urja Nigam Pvt. Ltd. Project Office: Meja Thermal Power Project P.O.-Khodar, Tehsil- Meja , Prayagraj-212301.
3. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer  
23/05/23

Se

10 प्रप्रप्रप्रप्रप्र प्रप्रप्रप्रप्रप्र  
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U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upslcd.org](mailto:seea@upslcd.org)

No. /SE(EA)/EE-I/Meja-DSA Date: / 05 / 2023

M/s Meja Urja Nigam Pvt. Ltd.  
Project Office: Meja Thermal Power Project  
P.O.-Khodar, Tehsil- Meja,  
Prayagraj-212301

Subject: - Deviation Settlement Account of Meja Urja Nigam Pvt. Ltd. TPS for the period  
06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.#  
01/ 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period  
06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01/2023-24 (27<sup>th</sup> Mar  
2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity  
Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and  
amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation  
Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per  
CERC and UPERC.

The Statement is prepared on the basis of MRI received from State Transmission Unit and  
Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement  
Account in their User Domain→Reports→Download →Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and  
related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to  
be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of  
this statement. A soft copy of detailed DSA is also sent on email id- AMITARORA@ntpc.co.in.

Encl: - As above

Bill Received on Date.....19/05/23  
Company Representative  
By Post/Dak  
Official Receiving  
4:32 PM  
Jubilee

Yours faithfully,

En. Anand Sharma (AO) (J.K. Malik)  
SE-Energy Accounting

No. 2109 /SE(EA)/EE-I/Meja-DSA

Virek Gaur  
20/05/23 Date: 18 / 05 / 2023

Copy forwarded with summary report to following for kind information and necessary action.

Superintending Engineer (EIE&PC), UPPCL, 11th floor, Shakti Bhawan Extn., Lko for processing  
settlement / payment for UPPCL only.

2910 (H) 19/05/23  
परी सं. दि. दि. आ. नि. मु. मं.  
AE ACCOUNTS  
D.D. By: CAG  
D.K. AO-I  
A.K. AO-II  
V.K. AAO  
A. Sharma Accn-I  
A. Singh Accn-II  
A.K. TA

Jubilee  
(J.K. Malik)  
SE-Energy Accounting

19/05/23



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	27286415.00	27046688.61	-239726.39	-0.88	584920	3085	588005
07-FEB-2023	27611737.50	27372148.09	-239589.41	-0.87	657470	0	657470
08-FEB-2023	28450000.00	28190138.54	-259861.46	-0.91	990121	0	990121
09-FEB-2023	28838120.00	28504613.17	-333506.83	-1.16	1097820	0	1097820
10-FEB-2023	29128720.00	28874356.69	-254363.31	-0.87	737875	0	737875
11-FEB-2023	28450000.00	28143032.02	-306967.98	-1.08	1633064	0	1633064
12-FEB-2023	27672710.00	27159209.88	-513500.12	-1.86	1079273	3459	1082726
<b>Total</b>	<b>197437702</b>	<b>195290187</b>	<b>-2147516</b>	<b>-1.09</b>	<b>6780543</b>	<b>6538</b>	<b>6787081</b>

Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	26935020.00	26543018.85	-392001.15	-1.46	985671	70863	1056534
14-FEB-2023	29700000.00	29700932.06	932.06	0.00	-35844	0	-35844
15-FEB-2023	29700000.00	29729470.17	29470.17	0.10	-103389	0	-103389
16-FEB-2023	29700000.00	29562167.59	-137832.41	-0.46	521591	0	521591
17-FEB-2023	29700000.00	29640153.34	-59846.66	-0.20	160839	0	160839
18-FEB-2023	29647330.00	29808205.17	160875.17	0.54	-528013	0	-528013
19-FEB-2023	27862202.50	27830524.48	-31678.02	-0.11	94024	0	94024
<b>Total</b>	<b>203244552</b>	<b>202814472</b>	<b>-430081</b>	<b>-0.21</b>	<b>1094879</b>	<b>70863</b>	<b>1165742</b>


Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	28939350.00	28960331.21	20981.21	0.07	-77999	0	-77999
21-FEB-2023	29250000.00	29303405.38	53405.38	0.18	-55987	0	-55987
22-FEB-2023	29617500.00	29476206.21	-41293.79	-0.14	223879	0	223879
23-FEB-2023	29250000.00	29262944.69	12944.69	0.04	-33295	0	-33295
24-FEB-2023	29700000.00	29799733.14	99733.14	0.34	-356942	0	-356942
25-FEB-2023	29700000.00	29770802.08	70802.08	0.24	-217544	0	-217544
26-FEB-2023	28687500.00	28781624.47	74124.47	0.26	-226027	0	-226027
<b>Total</b>	<b>205044350</b>	<b>205335047</b>	<b>290697</b>	<b>0.14</b>	<b>-743915</b>	<b>0</b>	<b>-743915</b>

Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	29700000.00	29787748.79	87748.79	0.30	-285769	0	-285769
28-FEB-2023	29638740.00	29721890.19	83150.19	0.28	-295664	0	-295664
01-MAR-2023	29700000.00	29677054.22	-22945.78	-0.08	59772	0	59772
02-MAR-2023	29542360.00	29567147.22	24787.22	0.08	-124315	0	-124315
03-MAR-2023	29700000.00	29718871.70	18871.70	0.06	-69656	0	-69656
04-MAR-2023	29700000.00	29690277.36	-9722.64	-0.03	7995	0	7995
05-MAR-2023	27750955.00	27464512.28	-286442.72	-1.03	816041	0	816041
<b>Total</b>	<b>205732055</b>	<b>205627502</b>	<b>-104553</b>	<b>-0.05</b>	<b>108404</b>	<b>0</b>	<b>108404</b>


Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.

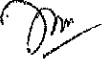
Deviation Charges Payable/ Receivable on Daily Basis

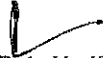
For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	29071990.00	28945025.43	-126964.57	-0.44	295140	0	295140
07-MAR-2023	28748890.00	28770888.71	21998.71	0.08	-225746	0	-225746
08-MAR-2023	19029002.50	19012083.73	-16918.77	-0.09	-6195	0	-6195
09-MAR-2023	23391462.50	23303710.45	-87752.05	-0.38	231247	0	231247
10-MAR-2023	28900000.00	28927082.51	27082.51	0.09	-92196	0	-92196
11-MAR-2023	28141562.50	28147716.04	6153.54	0.02	10488	0	10488
12-MAR-2023	27750955.00	27714934.91	-36020.09	-0.13	110200	0	110200
<b>Total</b>	<b>185033862</b>	<b>184821442</b>	<b>-212421</b>	<b>-0.11</b>	<b>322938</b>	<b>0</b>	<b>322938</b>

Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviaton beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	29500000.00	29506785.88	6785.88	0.02	-53021	0	-53021
14-MAR-2023	29250000.00	29264596.38	14596.38	0.05	-65476	0	-65476
15-MAR-2023	29607180.00	29614594.80	7414.80	0.03	-55052	0	-55052
16-MAR-2023	29650000.00	29590936.75	-59063.25	-0.20	158245	0	158245
17-MAR-2023	24232795.00	24308555.48	75770.48	0.31	-296603	0	-296603
18-MAR-2023	16335120.00	16401937.78	66817.78	0.41	-207449	0	-207449
19-MAR-2023	17572595.00	17600234.17	27639.17	0.16	-102057	0	-102057
<b>Total</b>	<b>176147690</b>	<b>176287651</b>	<b>139961</b>	<b>0.08</b>	<b>-621413</b>	<b>0</b>	<b>-621413</b>

Note.

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	20231465.00	20230749.73	-715.27	-0.00	-65708	0	-65708
21-MAR-2023	22331757.50	22307737.11	-24020.39	-0.11	24554	0	24554
22-MAR-2023	22186642.50	22329603.25	142960.75	0.64	-432017	0	-432017
23-MAR-2023	13542302.50	13568450.88	26148.38	0.19	-124468	0	-124468
24-MAR-2023	12830297.50	12875195.20	44897.70	0.35	-192167	0	-192167
25-MAR-2023	19718907.50	19842636.69	123729.19	0.63	-443404	0	-443404
26-MAR-2023	23940955.00	24024026.27	83071.27	0.35	-291433	0	-291433
<b>Total</b>	<b>134782328</b>	<b>135178399</b>	<b>396072</b>	<b>0.29</b>	<b>-1524643</b>	<b>0</b>	<b>-1524643</b>


Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Meja Urja Nigam(P) Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	24857582.50	24937483.22	79900.72	0.32	-290465	0	-290465
28-MAR-2023	25688772.50	25719028.03	30255.53	0.12	-80918	0	-80918
29-MAR-2023	25453210.00	25592639.20	139429.20	0.56	-597270	0	-597270
30-MAR-2023	23802952.50	23808333.00	5380.50	0.02	-102618	0	-102618
31-MAR-2023	24451662.50	24371019.97	-80642.53	-0.33	150391	0	150391
<b>Total</b>	<b>124254180</b>	<b>124428503</b>	<b>174323</b>	<b>0.14</b>	<b>-920880</b>	<b>0</b>	<b>-920880</b>


Note:

- (+) Deviation Charges Payable by Meja Urja Nigam(P) Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Meja Urja Nigam(P) Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / UPRVUNL

Dt. 24/05/23

SUB: - Revised Deviation Settlement Charges for Parricha-B

DGM, (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Revised Deviation settlement charges of Parricha-B. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2096/SE-EA/EE-III/D&A/Parricha-B Dt. 18.05.2023		
Diary & Date	2948(A)/20.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-15163	-220710
13-02-2023	19-02-2023	-63911	-499397
20-02-2023	26-02-2023	-711576	-4591809
27-02-2023	05-03-2023	-83409	-665372
06-03-2023	12-03-2023	115573	221611
13-03-2023	19-03-2023	136188	173480
20-03-2023	26-03-2023	156602	492878
27-03-2023	31-03-2023	8886	-254209
<b>Total</b>		<b>-456810</b>	<b>-5343528</b>

Verified for Rupees:-(Minus ) Fifty Three Lakh Forty Three Thousand Five Hundred Twenty Eight Only.

*AE*  
 24/05/2023  
 AE

*EE*  
 22-5-23  
 EE

*AO*  
 24/05/23  
 AO

*DYCAO*  
 24/05  
 DYCAO

*SE*  
 24/05  
 SE

NO. / EIE&amp;PC / Deviation / UPRVUNL

Dt. 24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

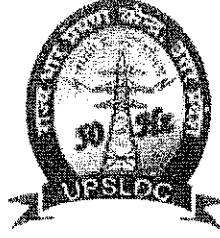
1. Chief Engineer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
2. DYCAO/ AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp office

*SE*  
 24/05  
 (Alok Mehrotra)  
 Superintending Engineer

*O/c*  
 22/05/2023  
 O/c

20 = ③  
By Jeeab  
20.05.23  
02.26

उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू०पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415311831  
ई-मेल : [seea@upslcdc.org](mailto:seea@upslcdc.org)



EAP-01

**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail : [seea@upslcdc.org](mailto:seea@upslcdc.org)

No. /SE-EA/EE-III/DSA/Parichha- B

Date: /05/2023

General Manager (Commercial)  
U.P.R.V.U. Nigam Ltd.  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

**Subject:-** Deviation settlement account of Parichha- B TPS for the period of 06/02/2023 to 31/03/2023 (week no. 46, 47, 48, 49, 50, 51 and 52 /2022-23 and week no. 01 /2023-24).

Please find enclosed herewith the weekly deviation settlement statement for the period of 06/02/2023 to 31/03/2023 (week no. 46, 47, 48, 49, 50, 51 and 52 /2022-23 and week no. 01 /2023-24). This Deviation Settlement Account has been issued as per CERC (Deviation Settlement Mechanism & related matters) Regulation, 2022 and latest amendment thereof.

The statement is prepared on the basis of Declared Capacity & Implemented Schedule directly uploaded/Migrated in EASS Software by Superintending Engineer (OA & Schd.), SLDC Lucknow and MRI received via E-mail, using EASS software after incorporating the new deviation mechanism applicable w.e.f. 05/12/2022, developed by M/s PwC in compliance to UPERC guidelines for implementations of ABT. The soft copy of this DSA is also being sent to EE-ABT Control Room of UPRVUNL at Email address [execabt@gmail.com](mailto:execabt@gmail.com).

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism & related matters) **Regulations 2022 & Amendment thereof**. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issue of this statement.

Encl:- As above

2948(A) 20/05/23  
आपसी नं. दि. विशालाहाट

(J.K. Malik)  
SE-Energy Accounting

No. 2096/SE-EA/EE-III/DSA/Parichha- B of Dated: 18/05/2023

Copy forwarded to the following for kind information and necessary action:-

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepciko@upptcl.org](mailto:seiepciko@upptcl.org), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow. (Encl: As Above)
2. Executive Engineer, A.B.T. Control Room, U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow with soft copy on email [execabt@gmail.com](mailto:execabt@gmail.com), to forward other offices of UPRVUNL if required. Detailed bill may be downloaded from generator module of EASS. (Encl: As Above)

Bill Received on Date. 20/05/23  
Company Representative  
By Post/Dak  
Official Receiving  
2:30

Sign.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAG
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II
	A.K.	T.A

(J.K. Malik)  
SE-Energy Accounting

22/5/23

20/05/23

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-B

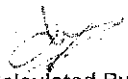



Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	3380985.00	3372241.20	-8743.80	-0.26	30286	35516	65802
07-FEB-2023	3302790.00	3313668.40	10878.40	0.33	-39867	24294	-15572
08-FEB-2023	3564860.00	3571417.20	6557.20	0.18	-7815	0	-7815
09-FEB-2023	3476337.50	3457034.40	-19303.10	-0.56	83308	0	83308
10-FEB-2023	3514322.50	3532142.80	17820.30	0.51	-36075	0	-36075
11-FEB-2023	3722650.00	3707284.00	-15366.00	-0.41	101332	0	101332
12-FEB-2023	3226200.00	3219193.60	-7006.40	-0.22	29730	0	29730
<b>Total</b>	<b>24188145</b>	<b>24172982</b>	<b>-15163</b>	<b>-0.06</b>	<b>160899</b>	<b>59810</b>	<b>220710</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-B


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	3326477.50	3304661.60	-21815.90	-0.66	114069	0	114069
14-FEB-2023	4042072.50	4023160.80	-18911.70	-0.47	138965	0	138965
15-FEB-2023	4180357.50	4163613.60	-16743.90	-0.40	137358	0	137358
16-FEB-2023	3990395.00	3965510.80	-24884.20	-0.62	146792	0	146792
17-FEB-2023	3946330.00	3961480.40	15150.40	0.38	-24601	-12295	-36896
18-FEB-2023	3658027.50	3661197.60	3170.10	0.09	-6483	0	-6483
19-FEB-2023	3037805.00	3037928.80	123.80	0.00	9944	-4352	5592
<b>Total</b>	<b>26181465</b>	<b>26117554</b>	<b>-63911</b>	<b>-0.24</b>	<b>516044</b>	<b>-16647</b>	<b>499397</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-B


Deviation Charges Payable/ Receivable on Daily Basis

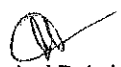
For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	3147430.00	3145318.40	-2111.60	-0.07	17084	0	17084
21-FEB-2023	1439805.00	1162076.00	-277729.00	-19.29	118322	2614240	2732562
22-FEB-2023	0.00	-221570.40	-221570.40	-	0	879634	879634
23-FEB-2023	1488930.00	1348975.60	-139954.40	-9.40	-49613	624132	574519
24-FEB-2023	4054705.00	4027324.00	-27381.00	-0.68	124605	8176	132781
25-FEB-2023	3928787.50	3911611.20	-17176.30	-0.44	92967	0	92967
26-FEB-2023	3816702.50	3791049.60	-25652.90	-0.67	162862	0	162862
<b>Total</b>	<b>17876360</b>	<b>17164784</b>	<b>-711576</b>	<b>-3.98</b>	<b>465627</b>	<b>4126182</b>	<b>4591809</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	3843232.50	3837550.80	-5681.70	-0.15	120242	0	120242
28-FEB-2023	4050660.00	4047189.20	-3490.80	-0.09	33349	0	33349
01-MAR-2023	3890650.00	3887450.80	-3199.20	-0.08	32921	0	32921
02-MAR-2023	4034752.50	4012039.60	-22712.90	-0.56	96512	1424	97936
03-MAR-2023	3667320.00	3673006.80	5686.80	0.16	25969	-4178	21791
04-MAR-2023	6120215.00	6084708.00	-35507.00	-0.58	184692	80244	264937
05-MAR-2023	6563220.00	6544715.60	-18504.40	-0.28	92339	1857	94196
<b>Total</b>	<b>32170070</b>	<b>32086661</b>	<b>-83409</b>	<b>-0.26</b>	<b>586024</b>	<b>79347</b>	<b>665372</b>

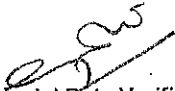
Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-PARICHHA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	5912950.00	5919355.20	6405.20	0.11	-30372	0	-30372
07-MAR-2023	5374870.00	5429222.00	54352.00	1.01	-83731	0	-83731
08-MAR-2023	5159920.00	5197581.20	37661.20	0.73	-105067	0	-105067
09-MAR-2023	5238050.00	5261428.80	23378.80	0.45	-67046	0	-67046
10-MAR-2023	5873065.00	5919445.60	46380.60	0.79	-179694	0	-179694
11-MAR-2023	7657195.00	7635063.20	-22131.80	-0.29	114747	0	114747
12-MAR-2023	6899195.00	6868722.40	-30472.60	-0.44	129552	0	129552
<b>Total</b>	<b>42115245</b>	<b>42230818</b>	<b>115573</b>	<b>0.27</b>	<b>-221611</b>	<b>0</b>	<b>-221611</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
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(AE)

  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-PARICHHA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	7259750.00	7253055.00	-6694.40	-0.09	34726	5705	40432
14-MAR-2023	7559445.00	7454650.40	-104794.60	-1.39	306068	268178	574245
15-MAR-2023	3708422.50	3716358.00	7935.50	0.21	-35750	0	-35750
16-MAR-2023	3058370.00	3079790.00	21420.00	0.70	-56280	0	-56280
17-MAR-2023	2544892.50	2616481.20	71588.70	2.81	-223738	-3966	-227704
18-MAR-2023	2522640.00	2621445.60	98805.60	3.92	-348257	0	-348257
19-MAR-2023	2522640.00	2570567.60	47927.60	1.90	-120166	0	-120166
<b>Total</b>	<b>29176160</b>	<b>29312348</b>	<b>136188</b>	<b>0.47</b>	<b>-443397</b>	<b>269918</b>	<b>-173480</b>

Note:

1.(+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account.

2 This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-PARICHHA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	4931015.00	4982512.00	51497.00	1.04	-168084	0	-168084
21-MAR-2023	5045280.00	5069285.60	24005.60	0.48	-93641	0	-93641
22-MAR-2023	4437790.00	4458295.60	20505.60	0.46	-59554	-4637	-64191
23-MAR-2023	3590950.00	3582365.20	-8584.80	-0.24	52314	0	52314
24-MAR-2023	2650925.00	2660546.40	9621.40	0.36	-27510	0	-27510
25-MAR-2023	3961385.00	3996535.60	35150.60	0.89	-108966	-40666	-149633
26-MAR-2023	5931810.00	5956216.40	24406.40	0.41	-42133	0	-42133
<b>Total</b>	<b>30549155</b>	<b>30705757</b>	<b>156602</b>	<b>0.51</b>	<b>-447574</b>	<b>-45303</b>	<b>-492878</b>


Note.

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-PARICHHA-B





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	6276600.00	6277332.00	732.00	0.01	39126	0	39126
28-MAR-2023	6935005.00	6885307.20	-49697.80	-0.72	324682	0	324682
29-MAR-2023	6320610.00	6352699.20	31889.20	0.50	-108362	0	-108362
30-MAR-2023	5629115.00	5621432.40	-7682.60	-0.14	9174	31921	41095
31-MAR-2023	2682530.00	2716174.80	33644.80	1.25	-42332	0	-42332
<b>Total</b>	<b>27844060</b>	<b>27852946</b>	<b>8886</b>	<b>0.03</b>	<b>222288</b>	<b>31921</b>	<b>254209</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-B to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-B from DSM Pool Account
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

U 1700000 212

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

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NO. / EIE&PC / Deviation /UPRVUNL

Dt. 24/05/23

SUB: - Deviation Settlement Charges for Anpara -A.

DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Anpara-A. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2105/SE(EA)/EE-I/DSA/AnpA-DSA Dt. 18.05.2023		
Diary & Date	2922 dt. 19.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-28961	-1136121
13-02-2023	19-02-2023	-65840	-909217
20-02-2023	26-02-2023	76024	-275327
27-02-2023	05-03-2023	-71831	-529892
06-03-2023	12-03-2023	25089	-206096
13-03-2023	19-03-2023	-638491	-1495822
20-03-2023	26-03-2023	-232315	-933055
27-03-2023	31-03-2023	110282	97011
<b>Total</b>		<b>-826043</b>	<b>-5388519</b>

Verified for Rupees:- (MINUS) Fifty Three Lakh Eighty Eight Thousand Five Hundred Nineteen Only.

*AE*  
20/05/2023

*EE*  
22.5.23

*AO*  
24/05/23

*DYCAO*  
24/05

*SE*  
24/05

NO. / EIE&PC / Deviation /UPRVUNL

Dt. 24/05/23

- Copy forwarded for information and necessary action to following along with copy of bill -
1. Chief Engyneer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
  2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Camp Office
- Encl: As above

1700000212  
24/05/23

*AM*  
24/05  
(Alok Mehrotra)  
Superintending Engineer

*AO/c*  
20/05/2023

उ०प्र०वि० प्रेषण केन्द्र  
उ०प्र०पावर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)

9412-01



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

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**No. /SE(EA)/EE-I/DSA/AnpA-DSA Date: / 05 / 2023**

General Manager (Commercial)  
U.P.R.V.U.N. Ltd.  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

**Subject: Deviation Settlement Account of Anpara-A TPS for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned T.P.S. and Implemented Schedule Migrated by Open Access & Scheduling Unit of UPSLDC on EASS software.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download→Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement. A soft copy of detailed DSA is also sent on email [id-exeeabt@gmail.com](mailto:exeeabt@gmail.com)

Encl: - As above on Date... 19/05/23  
Company Representative  
By Post/Dak 4:34 PM  
Official Receiving  
Signature

Yours faithfully,

(J.K. Malik)  
SE-Energy Accounting

**No. 2105 /SE(EA)/EE-I/DSA/AnpA-DSA Date: 19 / 05 / 2023**

Copy forwarded to the following for kind information and necessary action:-

- ✓ Superintending Engineer (EIE&PC), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl: As above)
- 2. Executive Engineer, ABT Control Room U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow (soft copy on e-mail [exeeabt@gmail.com](mailto:exeeabt@gmail.com))

ACCOUNTS		
D.D.	D.D.	Dy. CAO
R.M.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II
	A.K.	T.A

(J.K. Malik)  
SE-Energy Accounting

2922 दि० 19/05/23  
आयसी नं० वि० आ० नि० गु० मं०

SE 19/05/23

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

91

Name of the Power Station: UPRVUNL-ANPARA-A

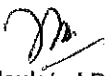
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	8265250.00	8274940.16	9690.16	0.12	-20177	35651	15474
07-FEB-2023	7806500.00	7632163.46	25663.46	0.34	-71119	579319	508200
08-FEB-2023	8152750.00	8110739.75	-42010.25	-0.52	329870	0	329870
09-FEB-2023	8104250.00	8097371.88	-6878.12	-0.08	59887	0	59887
10-FEB-2023	8213000.00	8217486.44	4486.44	0.05	-16813	0	-16813
11-FEB-2023	8286000.00	8249036.37	-36963.63	-0.45	253529	0	253529
12-FEB-2023	7854470.00	7871521.29	17051.29	0.22	-13606	0	-13606
<b>Total</b>	<b>56482220</b>	<b>56453259</b>	<b>-28961</b>	<b>-0.05</b>	<b>521151</b>	<b>614970</b>	<b>1136121</b>


Note:

- (+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

90

Name of the Power Station: UPRVUNL-ANPARA-A

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	7965740.00	7967566.64	1826.64	0.02	14225	0	14225
14-FEB-2023	7116000.00	7123139.02	7139.02	0.10	35289	118988	154277
15-FEB-2023	8400000.00	8355049.96	-44950.04	-0.54	201133	0	201133
16-FEB-2023	8347500.00	8354324.51	6824.51	0.08	89746	-7395	82351
17-FEB-2023	7221750.00	7136951.64	-84798.36	-1.17	109473	349484	458957
18-FEB-2023	4072500.00	4103909.96	31409.96	0.77	6260	0	6260
19-FEB-2023	4068000.00	4084708.15	16708.15	0.41	-7986	0	-7986
<b>Total</b>	<b>47191490</b>	<b>47125650</b>	<b>-65840</b>	<b>-0.14</b>	<b>448140</b>	<b>461077</b>	<b>909217</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

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Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	6010750.00	6025342.96	14592.96	0.24	68643	24105	92748
21-FEB-2023	7867930.00	7870769.48	2839.48	0.04	97886	0	97886
22-FEB-2023	8279500.00	8244253.00	-35247.00	-0.43	120559	0	120559
23-FEB-2023	8207000.00	8224313.68	17313.68	0.21	-33494	1194	-32300
24-FEB-2023	8335000.00	8364399.73	29399.73	0.35	-32379	0	-32379
25-FEB-2023	8500750.00	8503368.88	2618.88	0.03	94029	0	94029
26-FEB-2023	8351680.00	8396186.14	44506.14	0.53	-65216	0	-65216
<b>Total</b>	<b>55552610</b>	<b>55628634</b>	<b>76024</b>	<b>0.14</b>	<b>250028</b>	<b>25299</b>	<b>275327</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org



Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	8553750.00	8550705.17	-3044.83	-0.04	1873	0	1873
28-FEB-2023	8514500.00	8490902.97	-23597.03	-0.28	262183	0	262183
01-MAR-2023	8376250.00	8378636.84	2386.84	0.03	-4786	0	-4786
02-MAR-2023	8430000.00	8407695.46	-22304.54	-0.26	44038	0	44038
03-MAR-2023	8487750.00	8447236.80	-40513.20	-0.48	178629	0	178629
04-MAR-2023	8320500.00	8341447.88	20947.88	0.25	37348	0	37348
05-MAR-2023	8309250.00	8303544.03	-5705.97	-0.07	10606	0	10606
<b>Total</b>	<b>58992000</b>	<b>58920169</b>	<b>-71831</b>	<b>-0.12</b>	<b>529892</b>	<b>0</b>	<b>529892</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



86

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	8303250.00	8283162.39	-20087.61	-0.24	69757	0	69757
14-MAR-2023	8352000.00	8336955.67	-15044.33	-0.18	42931	0	42931
15-MAR-2023	8285750.00	8276396.05	-9353.95	-0.11	91022	0	91022
16-MAR-2023	8328000.00	8312740.56	-15259.44	-0.18	35265	0	35265
17-MAR-2023	2269500.00	2157267.22	-112232.78	-4.95	7480	283686	291166
18-MAR-2023	0.00	-228170.61	-228170.61	-	0	472313	472313
19-MAR-2023	0.00	-238342.16	-238342.16	-	0	493368	493368
<b>Total</b>	<b>35538500</b>	<b>34900009</b>	<b>-638491</b>	<b>-1.80</b>	<b>246455</b>	<b>1249367</b>	<b>1495822</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

85

Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	1289600.00	1045966.55	-243633.45	-18.89	-4780	712162	707382
21-MAR-2023	6999270.00	7037558.29	38288.29	0.55	-33861	-487	-34348
22-MAR-2023	4625350.00	4606721.22	-18628.78	-0.40	21220	51788	73008
23-MAR-2023	3945030.00	3921900.52	-23129.48	-0.59	82628	42375	125003
24-MAR-2023	3806585.00	3788587.14	-19997.86	-0.53	54555	7652	62207
25-MAR-2023	6316810.00	6379332.05	62522.05	0.99	-66479	-9589	-76068
26-MAR-2023	7686050.00	7640314.42	-27735.58	-0.36	75871	0	75871
<b>Total</b>	<b>34650695</b>	<b>34418380</b>	<b>-232315</b>	<b>-0.67</b>	<b>129154</b>	<b>803901</b>	<b>933055</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities)
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

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Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	8276250.00	8258603.00	-17647.00	-0.21	54197	0	54197
07-MAR-2023	8345250.00	8336294.28	-8955.72	-0.11	66202	0	66202
08-MAR-2023	7924080.00	7951000.47	26920.47	0.34	-11592	0	-11592
09-MAR-2023	7162790.00	7194170.35	31380.35	0.44	-22248	-4813	-27061
10-MAR-2023	8400000.00	8404707.98	4707.98	0.06	12122	0	12122
11-MAR-2023	8370000.00	8366382.27	-3617.73	-0.04	13447	0	13447
12-MAR-2023	8415000.00	8407300.83	-7699.17	-0.09	98781	0	98781
<b>Total</b>	<b>56893370</b>	<b>56918459</b>	<b>25089</b>	<b>0.04</b>	<b>210909</b>	<b>-4813</b>	<b>206096</b>

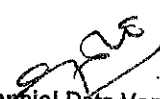
Note:

- 1.(+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

84

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-ANPARA-A


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	8156500.00	8139202.16	-17297.84	-0.21	60759	0	60759
28-MAR-2023	7680000.00	7724908.78	44908.78	0.58	-69378	0	-69378
29-MAR-2023	7724250.00	7752199.10	27949.10	0.36	-37808	0	-37808
30-MAR-2023	7475470.00	7493281.07	17791.07	0.24	-6344	0	-6344
31-MAR-2023	7529790.00	7566721.03	36931.03	0.49	-44240	0	-44240
<b>Total</b>	<b>38566010</b>	<b>38676292</b>	<b>110282</b>	<b>0.29</b>	<b>-97011</b>	<b>0</b>	<b>-97011</b>

Note:

- (+) Deviation Charges Payable by ANPARA-A to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-A from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

170000213

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn, 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / UPRVUNL

Dt. 24/05/23

SUB: - Deviation Settlement Charges for Anpara -B.

DGM, (FUND)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of Anpara-B. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2106/SE(EA)/EE-I/DSA/AnpB-DSA Dt. 18.05.2023		
Diary & Date	2921/19.05.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	-1013477	-2531865
13-02-2023	19-02-2023	271268	211790
20-02-2023	26-02-2023	157967	153626
27-02-2023	05-03-2023	-978260	-3098364
06-03-2023	12-03-2023	-24820	-1055974
13-03-2023	19-03-2023	-390350	-1838652
20-03-2023	26-03-2023	250992	213684
27-03-2023	31-03-2023	272317	374341
Total		-1454363	-7571414

Verified for Rupees:- (MINUS)Seventy Five Lakh Seventy One Thousand Four Hundred Fourteen Only.

*AE*  
 AE  
 20/05/2023

*EE*  
 EE  
 22.5.23

*AO*  
 AO  
 24/05/23

*DYCAO*  
 DYCAO  
 24/05

*SE*  
 SE  
 24/05/23

NO. / EIE&amp;PC / Deviation / UPRVUNL

Dt.

1700000213

24/05/23

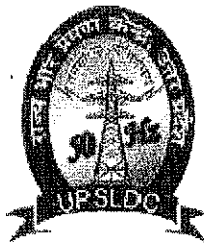
Copy forwarded for information and necessary action to following along with copy of bill -

1. Chief Engyner (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
  2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Camp Office
- Encl: As above

*AM*  
 AM  
 24/05/23  
 (Alok Mehrotra)  
 Superintending Engineer

*AE*  
 AE  
 20/05/2023

उ०प्र०राज्य भार प्रेषण केन्द्र  
 उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० ए०एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गान्धीनगर लखनऊ-226010  
 दूरभाषा : 9415311831  
 ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



481  
 U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 ( A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415311831  
 E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. /SE(EA)/EE-I/DSA/AnpB-DSA

Date: / 05 / 2023

General Manager (Commercial)  
 U.P.R.V.U.N. Ltd.  
 14<sup>th</sup> Floor, Shakti Bhawan Extension,  
 Lucknow.

Subject: Deviation Settlement Account of Anpara-B TPS for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned T.P.S. and Implemented Schedule Migrated by Open Access & Scheduling Unit of UPSLDC on EASS software.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download→Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement. A soft copy of detailed DSA is also sent on email id-[exeeabt@gmail.com](mailto:exeeabt@gmail.com)

Encl: - As above.

Bill Received on Date.....  
 Company Representative  
 By Post/Dak  
 Official Receiving

19/05/23  
 4:33 PM  
 J.K. Malik

FE	AE	ACCOUNTS
DD	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.S.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.G. Sharma	V.A. Singh	Acct-II
	A.K.	TA

Yours faithfully,

(J.K. Malik)  
 SE-Energy Accounting

No. 2106 /SE(EA)/EE-I/DSA/AnpB-DSA

Date: 18 / 05 / 2023

Copy forwarded to the following for kind information and necessary action:-

1. Superintending Engineer (EIE&PC), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl: As above)
2. Executive Engineer, ABT Control Room U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow (soft copy on e-mail [exeeabt@gmail.com](mailto:exeeabt@gmail.com)).

2921 19/05/23  
 दि० १९/०५/२३

J.K. Malik  
 (J.K. Malik)  
 SE-Energy Accounting

n/

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	10584000.00	10592735.96	8735.96	0.08	-13551	0	-13551
07-FEB-2023	10728000.00	10739913.20	11913.20	0.11	-20977	0	-20977
08-FEB-2023	3099750.00	2873822.32	-225927.68	-7.29	486780	632129	1118909
09-FEB-2023	0.00	-187957.40	-187957.40	-	0	336632	336632
10-FEB-2023	0.00	-150399.04	-150399.04	-	0	269365	269365
11-FEB-2023	0.00	-218648.92	-218648.92	-	0	391600	391600
12-FEB-2023	0.00	-251193.24	-251193.24	-	0	449887	449887
<b>Total</b>	<b>24411750</b>	<b>23398273</b>	<b>-1013477</b>	<b>-4.15</b>	<b>452252</b>	<b>2079613</b>	<b>2531865</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	7956477.50	7908992.88	-47484.62	-0.60	26249	247676	273925
14-FEB-2023	10585000.00	10626124.49	41124.49	0.39	-71101	0	-71101
15-FEB-2023	10895000.00	10960944.30	65944.30	0.61	-62722	0	-62722
16-FEB-2023	11040000.00	11093969.48	53969.48	0.49	-90530	0	-90530
17-FEB-2023	10970000.00	11029977.40	59977.40	0.55	-93694	0	-93694
18-FEB-2023	10857500.00	10915625.27	58125.27	0.54	-103165	0	-103165
19-FEB-2023	11040000.00	11079611.50	39811.50	0.36	-64503	0	-64503
<b>Total</b>	<b>73343978</b>	<b>73615245</b>	<b>271268</b>	<b>0.37</b>	<b>-459466</b>	<b>247676</b>	<b>-211790</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	11040000.00	11088486.08	48486.08	0.44	-79431	0	-79431
21-FEB-2023	10890000.00	10919747.17	29747.17	0.27	-11035	0	-11035
22-FEB-2023	10527500.00	10528165.62	665.62	0.01	51712	0	51712
23-FEB-2023	10906250.00	10961233.48	54983.48	0.50	-95425	0	-95425
24-FEB-2023	10752000.00	10767143.20	15143.20	0.14	-14097	0	-14097
25-FEB-2023	10800000.00	10813958.52	13958.52	0.13	-20212	0	-20212
26-FEB-2023	10620000.00	10614983.32	-5016.68	-0.05	14862	0	14862
<b>Total</b>	<b>75535750</b>	<b>75693717</b>	<b>157967</b>	<b>0.21</b>	<b>-153626</b>	<b>0</b>	<b>-153626</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	10826250.00	10868292.32	42042.32	0.39	-72942	0	-72942
28-FEB-2023	842750.00	384973.56	-457776.44	-54.32	49409	2135226	2184635
01-MAR-2023	0.00	-170580.20	-170580.20	-	0	299198	299198
02-MAR-2023	0.00	-88746.40	-88746.40	-	0	155661	155661
03-MAR-2023	0.00	-96411.64	-96411.64	-	0	189106	189106
04-MAR-2023	0.00	-80132.96	-80132.96	-	0	140553	140553
05-MAR-2023	0.00	-126655.00	-126655.00	-	0	222153	222153
<b>Total</b>	<b>11669000</b>	<b>10690740</b>	<b>-978260</b>	<b>-8.38</b>	<b>-23533</b>	<b>3121897</b>	<b>3098364</b>

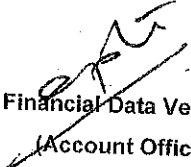
Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	6708750.00	6431923.40	-276826.60	-4.13	96510	1334509	1431020
07-MAR-2023	10627500.00	10676160.80	48660.60	0.46	-65870	0	-65870
08-MAR-2023	10506417.50	10554036.08	48618.58	0.46	-51509	0	-51509
09-MAR-2023	10296790.00	10325462.28	28672.28	0.28	-35346	0	-35346
10-MAR-2023	10800000.00	10834276.56	34276.56	0.32	-60744	0	-60744
11-MAR-2023	10800000.00	10852016.68	52016.68	0.48	-91354	0	-91354
12-MAR-2023	10815750.00	10855511.80	39761.80	0.37	-70223	0	-70223
<b>Total</b>	<b>70554208</b>	<b>70529387</b>	<b>-24820</b>	<b>-0.04</b>	<b>-278536</b>	<b>1334509</b>	<b>1065974</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	11000000.00	10944661.68	-55338.32	-0.50	135238	0	135238
14-MAR-2023	11108000.00	11064257.36	-43742.64	-0.39	83597	0	83597
15-MAR-2023	11064000.00	11090464.24	26464.24	0.24	-42038	0	-42038
16-MAR-2023	11064000.00	11108034.56	44034.56	0.40	-64392	0	-64392
17-MAR-2023	10095457.50	10320106.91	224649.41	2.23	-33109	-20762	-53871
18-MAR-2023	3467500.00	3094329.23	-373170.77	-10.76	-74197	562519	488322
19-MAR-2023	2796250.00	2583003.96	-213246.04	-7.63	-31456	1323252	1291796
<b>Total</b>	<b>60595208</b>	<b>60204858</b>	<b>-390350</b>	<b>-0.64</b>	<b>-26357</b>	<b>1865009</b>	<b>1838652</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	10017667.50	10063595.24	45927.74	0.46	-39070	0	-39070
21-MAR-2023	10001685.00	10020151.80	18466.80	0.18	-3603	32875	29272
22-MAR-2023	10751990.00	10761207.72	9217.72	0.09	-7208	0	-7208
23-MAR-2023	10487977.50	10576862.64	8885.14	0.85	-142551	-322	-142874
24-MAR-2023	10361470.00	10452125.12	90655.12	0.87	-139597	-12678	-152275
25-MAR-2023	10823720.00	10812713.92	-11006.08	-0.10	56901	44261	101161
26-MAR-2023	10640232.50	10649078.28	8845.78	0.08	-5914	3226	-2690
<b>Total</b>	<b>73084742</b>	<b>73335735</b>	<b>250992</b>	<b>0.34</b>	<b>-281042</b>	<b>67361</b>	<b>-213684</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: UPRVUNL-ANPARA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	10935000.00	10946069.65	11069.65	0.10	-14397	0	-14397
28-MAR-2023	10848000.00	10901585.28	53585.28	0.49	-96564	0	-96564
29-MAR-2023	10934250.00	11012828.48	78578.48	0.72	-153919	0	-153919
30-MAR-2023	10600940.00	10645555.96	44615.96	0.42	30011	0	30011
31-MAR-2023	10768715.00	10853182.24	84467.24	0.78	-131185	-8287	-139472
<b>Total</b>	<b>54086905</b>	<b>54359222</b>	<b>272317</b>	<b>0.50</b>	<b>-366054</b>	<b>-8287</b>	<b>-374341</b>

Note:

- (+) Deviation Charges Payable by ANPARA-B to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000214

24/05/23

NO. / EIE&PC / Deviation /UPRVUNL

Dt.

SUB: - Deviation Settlement Charges for Obra-B.

D.G.M (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Obra-B. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2136/EA/EE-V/DSA/Obra-B Dt. 19.05.2023		
Diary & Date	2944 dtd 20.05.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	-782024	-2541316
13-02-2023	19-02-2023	-446444	-2889847
20-02-2023	26-02-2023	-405078	-2786631
27-02-2023	05-03-2023	-97830	-2093888
06-03-2023	12-03-2023	304967	-293149
13-03-2023	19-03-2023	180732	-14589
20-03-2023	26-03-2023	295129	197307
27-03-2023	31-03-2023	-140520	-2561697
Total		535527	-12983810

Verified for Rupees:- (MINUS) One Crore Twenty Nine Lakh Eighty Three Thousand Eight Hundred Ten Only.

*AE*  
22/05/2023

*EE*  
22.5.23

*AO*  
24/05/23

*DYCAO*  
24/05

*SE*  
24/05

NO. / EIE&PC / Deviation /UPRVUNL

Dt.

1700000214

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Chief Engineer (Comm), UPRVUNL, 14th Floor Shakti Bhawan Exten, Lucknow.
2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office

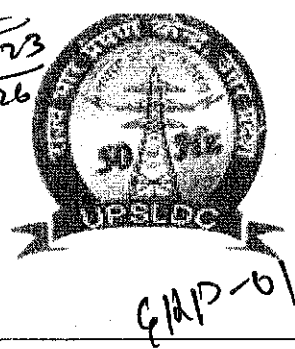
Encl: As above

*AM*  
24/05

(Alok Mehrotra)  
Superintending Engineer

*AE*  
22/05/2023

उ०प्र०राज्य भार प्रेषण क०न्द्र  
 उ०प्र०प०वर ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपकर्म)  
 यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमती नगर लखनऊ-226010  
 दूरभाष : 9415311831  
 ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, Vibhuti Khand-II  
 Gomti Nagar, Lucknow-226010  
 Phone : 9415311831  
 E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. /EA/EE-V/DSA/Obra-B

Date: /05/2023

General Manager (Commercial),  
 U.P.R.V.U. Nigam Ltd.,  
 14th Floor, Shakti Bhawan Extension, Lucknow.

**Subject: Deviation Settlement Account of Obra-B TPS for the period 06<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023, WEEK No.# 46, 47, 48, 49, 50, 51, 52/ F.Y. 2022-23 and WEEK No.#01/F.Y.2023-24).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for **06<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023**. This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provisions under CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof also approved by UPERC.

The statement is prepared on the basis of MRI uploaded in EASS and as received by E-mail, and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Each and individual Generator who have Login Id and Password, can view the Monthly Energy Account/DSM in their user domain →Reports→Download→Monthly Energy Account/DSM.

A soft copy on email [exeeabt@gmail.com](mailto:exeeabt@gmail.com) and hard copy in full detail of Deviation Settlement Account is being forwarded to the Executive Engineer, A.B.T. Control Room, U.P.R.V.U. Nigam Ltd., Room No. 616, Shakti Bhawan, Lucknow, for further forwarding to U.P.R.V.U. N.L.'s officers, if required.

Encl.: As above.

2944 दि. 20/05/23  
 आयुक्तालय लखनऊ

Your Faithfully

(J. K. Malik)  
 Superintending Engineer (EA)

Date: 19/05/2023

No. 2136 /EA/EE-V/DSA/Obra-B

Copy forwarded with summary report to following for kind information and necessary action:-

1. Superintending Engineer (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow..

Encl: - As above

Received on Date. 20/05/23  
 Company Representative  
 By Post/Dak 2130  
 Official Receiving  
 Sign.

RE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acct-I
V.C. Sharma	LA. Singh	Acct-II
	A.K.	T.A

(J. K. Malik)  
 Superintending Engineer (EA)

22/5/23  
 20/05/23



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-OBRA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	14981860.00	14807529.16	-174330.84	-1.16	310035	260034	570068
07-FEB-2023	15291230.00	15192257.41	-98972.59	-0.65	212384	81359	293742
08-FEB-2023	15657250.00	15548063.62	-109186.38	-0.70	371720	0	371720
09-FEB-2023	15779250.00	15757426.18	-21823.82	-0.14	86791	0	86791
10-FEB-2023	15622000.00	15486679.98	-135120.02	-0.86	353822	0	353822
11-FEB-2023	15797460.00	15693188.24	-104271.76	-0.66	486885	0	486885
12-FEB-2023	14111790.00	13973471.26	-138318.74	-0.98	378241	47	378288
<b>Total</b>	<b>107240840</b>	<b>106458816</b>	<b>-782024</b>	<b>-0.73</b>	<b>2199878</b>	<b>341440</b>	<b>2541316</b>


Note:

- 1.(+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-OBRA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	14486100.00	14421922.28	-64177.72	-0.44	230213	0	230213
14-FEB-2023	15275500.00	15168864.33	-106635.67	-0.70	718989	0	718989
15-FEB-2023	14744750.00	14679731.77	-65018.23	-0.44	320121	0	320121
16-FEB-2023	14898500.00	14844744.15	-53755.85	-0.36	663054	0	663054
17-FEB-2023	14968320.00	14960070.03	-8249.97	-0.06	212632	-6911	205721
18-FEB-2023	11886500.00	11779629.19	-106870.81	-0.90	535278	0	535278
19-FEB-2023	11023665.00	10981929.22	-41735.78	-0.38	174350	42121	216471
<b>Total</b>	<b>97283335</b>	<b>96836891</b>	<b>-446444</b>	<b>-0.46</b>	<b>2854637</b>	<b>35210</b>	<b>2889847</b>

Note:

- (+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Qaha*  
Calculated By  
(AE)

*Vice*  
Technical Data Verified By  
(EE)

*ad*  
Checked By  
(Accountant)

*Qaha*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-OBRA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	10561985.00	10458172.10	-103812.90	-0.98	322503	21361	343864
21-FEB-2023	12321197.50	12244613.42	-76584.08	-0.62	913799	94072	1007871
22-FEB-2023	13622960.00	13591007.18	-31952.82	-0.23	160911	0	160911
23-FEB-2023	12424310.00	12379276.33	-45033.67	-0.36	180435	0	180435
24-FEB-2023	14017820.00	14019177.46	1357.46	0.01	346301	0	346301
25-FEB-2023	14771250.00	14719713.22	-51536.78	-0.35	307584	0	307584
26-FEB-2023	15044570.00	14947055.06	-97514.94	-0.65	439665	0	439665
<b>Total</b>	<b>92764092</b>	<b>92359015</b>	<b>-405078</b>	<b>-0.44</b>	<b>2671198</b>	<b>115433</b>	<b>2786631</b>


Note:

- 1.(+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-OBRA-B


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	11757500.00	11707387.34	-50112.66	-0.43	95723	514438	610161
28-FEB-2023	14220615.00	14066773.56	-153841.44	-1.08	907463	468068	1375531
01-MAR-2023	15567870.00	15645056.35	77186.35	0.50	-173971	0	-173971
02-MAR-2023	15163730.00	15115051.26	-48678.74	-0.32	298317	0	298317
03-MAR-2023	13016740.00	13099992.90	83252.90	0.64	-167946	0	-167946
04-MAR-2023	14054830.00	14012131.66	-42698.34	-0.30	210376	0	210376
05-MAR-2023	14965780.00	15002842.02	37062.02	0.25	-58580	0	-58580
<b>Total</b>	<b>98747065</b>	<b>98649235</b>	<b>-97830</b>	<b>-0.10</b>	<b>1111382</b>	<b>982506</b>	<b>2093888</b>

Note:

- (+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-OBRA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	14704360.00	14727365.18	23005.18	0.16	85405	20991	106396
07-MAR-2023	14958280.00	15049279.46	90999.46	0.61	7586	0	7586
08-MAR-2023	13161110.00	13312218.30	151108.30	1.15	-217860	0	-217860
09-MAR-2023	11975500.00	12048964.99	73464.99	0.61	-119059	0	-119059
10-MAR-2023	15135640.00	15127965.53	-7674.47	-0.05	174907	0	174907
11-MAR-2023	14879490.00	14880774.52	1284.52	0.01	216270	0	216270
12-MAR-2023	15035900.00	15008679.25	-27220.75	-0.18	128276	-3367	124909
<b>Total</b>	<b>99850280</b>	<b>100155247</b>	<b>304967</b>	<b>0.31</b>	<b>275525</b>	<b>17624</b>	<b>293149</b>

Note:

- (+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*R. P. S.*  
Calculated By  
(AE)

*V. S.*  
Technical Data Verified By  
(EE)

*A.*  
Checked By  
(Accountant)

*P. S.*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-OBRA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	14476570.00	14489624.01	13054.01	0.09	-6520	133462	126943
14-MAR-2023	12464550.00	12569862.90	105312.90	0.84	-222441	0	-222441
15-MAR-2023	11587500.00	11690924.33	103424.33	0.89	-275215	0	-275215
16-MAR-2023	10747320.00	10853652.77	106332.77	0.99	-211897	0	-211897
17-MAR-2023	6683560.00	6846219.85	162659.85	2.43	-399967	370506	-29462
18-MAR-2023	0.00	1460064.05	1460064.05		0	266280	266280
19-MAR-2023	0.00	-143521.00	-143521.00	-	0	360381	360381
<b>Total</b>	<b>55959500</b>	<b>57766827</b>	<b>1807327</b>	<b>3.23</b>	<b>-1116040</b>	<b>1130629</b>	<b>14589</b>

Note:

- (+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*R. P. K.*  
Calculated By  
(AE)

*V. K.*  
Technical Data Verified By  
(EE)

*A.*  
Checked By  
(Accountant)

*R. P. K.*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-OBRA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Devlation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	3755407.50	3769357.89	13950.39	0.37	-114943	228777	113834
21-MAR-2023	11183970.00	11291227.61	107257.61	0.96	-165715	974	-164741
22-MAR-2023	13194300.00	13224984.06	30684.06	0.23	90919	8314	99233
23-MAR-2023	14325360.00	14361499.16	36139.16	0.25	-99169	0	-99169
24-MAR-2023	12935665.00	12873843.99	-61821.01	-0.48	174996	0	174996
25-MAR-2023	13648370.00	13775644.62	127274.62	0.93	-240651	-26939	-267591
26-MAR-2023	14002037.50	14043681.65	41644.15	0.30	-53869	0	-53869
<b>Total</b>	<b>83045110</b>	<b>83340239</b>	<b>295129</b>	<b>0.36</b>	<b>-408432</b>	<b>211126</b>	<b>-197307</b>

Note:

- 1.(+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By

(AE)

Technical Data Verified By

(EE)

Checked By

(Accountant)

Financial Data Verified By

(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-OBRA-B

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	14102730.00	14026694.11	-76035.89	-0.54	273517	1078	274595
28-MAR-2023	14605910.00	14604969.40	-940.60	-0.01	327585	7890	335475
29-MAR-2023	13961640.00	13746213.95	-215426.05	-1.54	1162021	871689	2033711
30-MAR-2023	14208530.00	14255568.80	47038.80	0.33	-6673	0	-6673
31-MAR-2023	12359110.00	12463953.56	104843.56	0.85	-104055	28644	-75411
<b>Total</b>	<b>69237920</b>	<b>69097400</b>	<b>-140520</b>	<b>-0.20</b>	<b>1652395</b>	<b>909301</b>	<b>2561697</b>

Note:

- (+) Deviation Charges Payable by OBRA-B to DSM Pool Account and (-) Deviation Charges Receivable by OBRA-B from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**U.P. POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

✓ 700000216

NO. / EIE&PC / Deviation / COGEN

Dt. 24/05/23

SUB: - Deviation Settlement Charges for M/s. Dhampur Bio Organics Ltd. Asmoli .

DGM (Fund)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Dhampur Bio Organics Ltd. Asmoli. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.23		
Diary & Date	2959(Q)/22.05.23		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-1458	-268571
13-02-2023	19-02-2023	-38384	-978043
20-02-2023	26-02-2023	26837	-620142
27-02-2023	05-03-2023	-85329	-516930
06-03-2023	12-03-2023	57025	-318929
13-03-2023	19-03-2023	5763	-472921
20-03-2023	26-03-2023	-89927	-581734
27-03-2023	31-03-2023	50105	-361534
<b>Total</b>		<b>-75368</b>	<b>-4118804</b>

Verified for Rupees:- (MINUS) Forty One Lakh Eighteen Thousand Eight Hundred Four Only.

*Dishy*  
23/05/23  
AE

*Vivak Chauhan*  
23/05/23  
EE

*Dev*  
24/05  
AO

*AE*  
24/05  
Dy.CAO

*AE*  
24/05/23  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Dhampur Bio Organics Ltd. Asmoli.
2. Dy.CAO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy, UPPCL, Lucknow.

*AE*  
24/05/23

(Alok Mehrotra)  
 Superintending Engineer

*DSM statement of  
 weeks 50 & 52  
 are not attached*

*9*  
*Dishy*

21/05/23  
22/05/23

EPAP

25, 01

उपकरण प्रेषण केन्द्र  
उपकरण प्रेषण ट्रांसमिशन कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी ओ एल डी सी 0 सी 0 परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415609361  
ई-मेल: seea@upsldc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2-13 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July 19
- 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. VK AAC
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices AK IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 21/05
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

16	M/s DSM Sugar Mansurpur	Yes	
17	Mawana Sugars Ltd Mawana	Yes	
18	Mawana Sugars Ltd Naglamal Meerut	Yes	
19	Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat	Yes	
20	Rana Power Ltd Vill Raja ka Sahaspur	Yes	
21	Rana Sugar Ltd Karimganj distt Rampur	Yes	
22	Rana Sugars Ltd Vill Belwara	Yes	
23	SIALSBEC Bio Energy Baraut	Yes	
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes	
25	Superior Food Grains Pvt Ltd Shanli	Yes	
26	TRIVENI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes	
27	Tikaula Sugar Mills Ltd	Yes	
28	Triveni Engg & Ind Ltd Milak Narayanpur	Yes	
29	Triveni Engineering & Industries Ltd Chandanpur	Yes	
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes	
31	Triveni Sugar Mill Muzzaffar Nagar KHATAULI	Yes	
32	UP State Sugar Corporation Ltd Unit Mohiuddinpur	Yes	
33	Uttam Sugar Mill Gangoh	Yes	
34	Uttam Sugar Mills Purqazi	Yes	
35	Uttam sugar mills Ltd Barkatpur	Yes	
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,

*J.K. Malik*  
(J.K. Malik)

Superintending Engineer (EA)

**No. /SE-EA/EE-II/DSA/Co-Gen under TW Zone**

**Date: /05/2023**

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.
3. EE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

*J.K. Malik*  
(J.K. Malik)

Superintending Engineer (EA)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING.**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	414125.00	404641.03	-9483.97	-2.29	5504	63083	68588
07-FEB-2023	397625.00	397525.27	-99.73	-0.03	-7172	63267	56094
08-FEB-2023	407250.00	414362.53	7112.53	1.75	-8217	2960	-5257
09-FEB-2023	405375.00	404237.82	-1137.18	-0.28	14277	17488	31765
10-FEB-2023	401375.00	413006.84	11631.84	2.90	-23674	8655	-15019
11-FEB-2023	433795.00	422443.93	-11351.07	-2.62	47427	81701	129128
12-FEB-2023	417625.00	419494.50	1869.50	0.45	-4794	8066	3272
<b>Total</b>	<b>2877170</b>	<b>2875712</b>	<b>-1458</b>	<b>-0.05</b>	<b>23351</b>	<b>245220</b>	<b>268571</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	167750.00	167663.05	-10086.95	-6.01	6366	128398	134763
14-FEB-2023	290375.00	329341.76	38966.76	13.42	-7330	-4091	-11421
15-FEB-2023	349125.00	347869.91	-1255.09	-0.36	3624	270849	274472
16-FEB-2023	372500.00	357238.96	-15261.04	-4.10	62574	48363	110938
17-FEB-2023	434500.00	430367.50	-4132.50	-0.95	36307	83765	120072
18-FEB-2023	482500.00	432337.18	-50162.82	-10.40	104823	248773	353597
19-FEB-2023	430000.00	433547.46	3547.46	0.82	-4503	125	-4378
<b>Total</b>	<b>2526750</b>	<b>2488366</b>	<b>-38384</b>	<b>-1.52</b>	<b>201861</b>	<b>776182</b>	<b>978043</b>


Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	378000.00	430159.24	52159.24	13.80	-42876	-25190	-68066
21-FEB-2023	438250.00	440357.90	2107.90	0.48	9565	9344	18909
22-FEB-2023	440750.00	439851.12	-898.88	-0.20	2944	16419	19364
23-FEB-2023	327125.00	286344.16	-40780.84	-12.47	32323	363301	395625
24-FEB-2023	302375.00	320056.78	17680.78	5.85	14975	64228	79202
25-FEB-2023	348375.00	328971.97	-19403.03	-5.57	45348	86864	132212
26-FEB-2023	378250.00	394221.73	15971.73	4.22	-231	43127	42896
<b>Total</b>	<b>2613125</b>	<b>2639962</b>	<b>26837</b>	<b>1.03</b>	<b>62048</b>	<b>558093</b>	<b>620142</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23.

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	459875.00	433160.90	-26714.10	-5.81	78842	172697	251539
28-FEB-2023	448125.00	427551.29	-20573.71	-4.59	73107	26391	99497
01-MAR-2023	443500.00	439821.33	-3678.67	-0.83	7397	0	7397
02-MAR-2023	439050.00	436854.86	-2195.14	-0.50	29272	12305	41577
03-MAR-2023	422400.00	417490.28	-4909.72	-1.16	22821	10690	33511
04-MAR-2023	417250.00	403607.90	-13642.10	-3.27	37114	3524	40639
05-MAR-2023	434875.00	421259.15	-13615.85	-3.13	40295	2475	42770
<b>Total</b>	<b>3065075</b>	<b>2979746</b>	<b>-85329</b>	<b>-2.78</b>	<b>288848</b>	<b>228082</b>	<b>516930</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	430975.00	423672.24	-7302.76	-1.69	30862	12784	43647
07-MAR-2023	419375.00	430362.21	10987.21	2.62	-18885	4897	-13988
08-MAR-2023	422750.00	429817.68	7067.68	1.67	-10523	7483	-3039
09-MAR-2023	411875.00	417496.86	5621.86	1.36	-3514	2195	-1319
10-MAR-2023	389375.00	381120.74	-8254.26	-2.12	3736	229007	232744
11-MAR-2023	336500.00	336592.88	92.88	0.03	-1257	107950	106692
12-MAR-2023	114250.00	163062.73	48812.73	42.72	-13215	-32593	-45808
<b>Total</b>	<b>2525100</b>	<b>2582125</b>	<b>57025</b>	<b>2.26</b>	<b>-12796</b>	<b>331723</b>	<b>318929</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 – WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	146625.00	151725.43	5100.43	3.48	-6533	12840	6307
14-MAR-2023	129225.00	119157.17	-10067.83	-7.79	14709	45760	60469
15-MAR-2023	156000.00	188086.22	12086.22	7.75	12958	32423	45381
16-MAR-2023	338875.00	344884.42	6009.42	1.77	8273	14310	22584
17-MAR-2023	363475.00	315524.88	-47950.12	-13.19	28811	197716	226526
18-MAR-2023	333875.00	353856.31	19981.31	5.98	12787	33351	46137
19-MAR-2023	298500.00	319103.51	20603.51	6.90	6916	58601	65517
<b>Total</b>	<b>1766575</b>	<b>1772338</b>	<b>5763</b>	<b>0.33</b>	<b>77921</b>	<b>395001</b>	<b>472921</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	188200.00	161045.28	-27154.72	-14.43	15293	147214	162507
21-MAR-2023	20250.00	17341.79	-2908.21	-14.36	83	27393	27476
22-MAR-2023	367850.00	380392.67	12542.67	3.41	-19525	105523	85999
23-MAR-2023	459875.00	422615.86	-37259.14	-8.10	26167	168591	194757
24-MAR-2023	409800.00	410521.76	721.76	0.18	-770	-132	-902
25-MAR-2023	443875.00	422827.77	-21047.23	-4.74	60986	11872	72858
26-MAR-2023	401250.00	386428.05	-14821.95	-3.69	27727	11312	39039
<b>Total</b>	<b>2291100</b>	<b>2201173</b>	<b>-89927</b>	<b>-3.93</b>	<b>109961</b>	<b>471773</b>	<b>581734</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit.Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Asmoli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	419875.00	418822.04	-1052.96	-0.25	5166	227	5393
28-MAR-2023	418875.00	419504.78	629.78	0.15	14040	528	14568
29-MAR-2023	410175.00	400189.50	-9985.50	-2.43	39741	232	39974
30-MAR-2023	316575.00	340045.15	23470.15	7.41	7368	118349	125717
31-MAR-2023	302375.00	339418.66	37043.66	12.25	-11502	187385	175882
<b>Total</b>	<b>1867875</b>	<b>1917980</b>	<b>50105</b>	<b>2.68</b>	<b>54813</b>	<b>306721</b>	<b>361534</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Asmoli to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Asmoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022, and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000217

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**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

24/05/23

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s LH SUGAR FACTORIES PILIBHIT.

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s LH SUGAR FACTORIES PILIBHIT. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE-EA/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995 ( B ) dt 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	66724	79336
13-02-2023	19-02-2023	42414	26877
20-02-2023	26-02-2023	47726	20825
27-02-2023	05-03-2023	45529	-89338
06-03-2023	12-03-2023	21790	-10075
13-03-2023	19-03-2023	33057	37061
20-03-2023	26-03-2023	39500	-21476
27-03-2023	31-03-2023	4500	-116847
<b>Total</b>		<b>301240</b>	<b>-73637</b>

Verified for Rupees:- (MINUS) Seventy Three Thousand Six Hundred Thirty Seven Only

*AK*  
 25/05/2023  
 EE

*AO*  
 24/05

*AO*  
 24/05  
 Dy.CAO

*SE*  
 24/05

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
  2. Dy. CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s L H Sugar Factories, Pilibhit.
- Encl: As above

*AK*  
 24/05  
 (Alok Mehrotra)  
 Superintending Engineer

12-04-2023

00:15	3914.95193	0	292.032024	6.72	0	0	3329.064	0	3314.952	0	77112	78108	79356	51.24	62.04	62.1	50.012	0.996	
00:30	3683.3519	0	423.24	0	0	0	3707.856	0	3683.352	0	77148	78132	79396	58.06	68.28	68.68	49.985	0.993	
00:45	3783.64814	0	428.712024	0	0	0	3808.224	0	3783.648	0	77316	78288	79728	59.62	69.92	70.28	49.972	0.994	
01:00	3800.23178	0	302.904	33.552	0	0	3814.056	0	3800.232	0	77364	78312	79992	60.68	69.32	69.56	50.006	0.996	
01:15	2820.45617	0	144.768	24.744	0	0	2825.184	0	2820.456	0	76668	77508	79488	45.04	52.06	52.28	50.011	0.998	
01:30	3675.69626	0	925.752	0	0	0	3690.744	0	3675.696	0	76848	77700	79488	59.04	67.56	67.74	50.014	0.996	
01:45	3805.15205	0	376.512024	0	0	0	3824.064	0	3805.152	0	77016	77952	79848	62	68.68	70.04	50.007	0.995	
02:00	3968.39995	0	392.256	0	0	0	3988.56	0	3968.4	0	77160	78108	79112	65.42	70.86	72.6	50.028	0.995	
02:15	4041.21598	0	486.720024	0	0	0	4070.592	0	4041.216	0	77196	78108	79824	65.46	73.56	74.36	50.002	0.993	
02:30	4113.50371	0	471.672	0	0	0	4140.672	0	4113.504	0	77220	78204	79848	66.48	74.76	75.98	50	0.993	
02:45	4076.15983	0	458.208	0	0	0	4101.936	0	4076.16	0	77424	78348	79184	66.44	73.38	74.46	50.026	0.994	
03:00	4009.72778	0	446.279976	0	0	0	4034.712	0	4009.728	0	77376	78360	79016	64.48	72.64	73.86	50.005	0.994	
03:15	3882.69607	0	427.032024	0	0	0	3906.384	0	3882.696	0	77304	78264	79860	62.04	71	71.76	49.998	0.994	
03:30	3836.92014	0	408.584	0	0	0	3860.208	0	3838.92	0	77232	78204	79980	62.08	69.38	70.6	49.994	0.994	
03:45	3766.63193	0	411.263976	0	0	0	3789.24	0	3766.632	0	77004	78048	79632	60.18	68.85	70.24	49.967	0.994	
04:00	3912.62422	0	438.912	0	0	0	3997.416	0	3912.624	0	77016	78048	79668	62.9	71.34	72.76	49.986	0.994	
04:15	3924.76822	0	471.744	0	0	0	3993.328	0	3924.768	0	77076	77952	79620	63.2	72.16	72.48	49.98	0.993	
04:30	3938.76022	0	479.303976	0	0	0	3997.968	0	3938.76	0	77196	78024	79632	62.96	72.86	72.58	50.018	0.993	
04:45	3971.92795	0	494.448	0	0	0	4002.84	0	3971.928	0	77040	77952	79752	64.82	72.28	73.16	49.973	0.992	
05:00	3980.4721	0	507.579976	0	0	0	4012.992	0	3980.472	0	76632	77520	79524	66.18	72.16	73.32	49.86	0.992	
05:15	3966.21598	0	443.712024	0	0	0	3991.152	0	3966.216	0	77184	78156	79196	65.86	70.44	72.48	49.96	0.994	
05:30	3945.98374	0	466.223976	0	0	0	3973.607	0	3945.984	0	77112	78024	79088	65.76	70.36	72.06	49.972	0.993	
05:45	4209.12002	0	405.647976	0	0	0	4230.096	0	4209.12	0	77376	78180	79124	69.4	75.66	76.16	49.99	0.995	
06:00	2538.69622	0	64.824	25.008	0	0	2540.088	0	2538.696	0	77376	78300	79052	39.06	46.68	47.12	49.999	0.999	
06:15	2863.0561	0	132.336024	0	0	0	2866.36	0	2863.056	0	78072	79032	79444	45.02	51.18	52.5	49.957	0.999	
06:30	3169.05624	0	196.968	0	0	0	3175.828	0	3169.056	0	78204	79200	79976	50.16	56.38	57.86	50.003	0.998	
06:45	3280.46402	0	253.823976	0.024	0	0	3291.936	0	3280.464	0	78696	79668	79372	51.6	58.08	59.58	50.031	0.997	
07:00	4165.07995	0	552.792024	0	0	0	4142.664	0	4105.08	202.5	79248	80148	80532	66.78	71.44	73.14	50.035	0.991	
07:15	3941.54388	0	554.088024	0	0	0	3990.568	0	3941.544	212.5	79296	80100	79948	63.7	69.2	70.14	50.097	0.99	
07:30	3980.6639	0	517.319976	0	0	0	4014.36	0	3980.664	272.5	79296	80076	76092	65.16	69.32	70.36	50.116	0.992	
07:45	4060.39214	0	584.28	0	0	0	4102.512	0	4060.392	0	78108	78912	79012	67.68	71.6	72.88	50.054	0.99	
08:00	4192.51296	0	643.968024	0	0	0	4192.512	0	4192.512	0	77208	78156	79100	70.12	74.92	77.06	50.039	0.998	
08:15	4456.53581	0	805.032	0	0	0	4529.16	0	4456.536	0	76164	77136	79044	75.64	81.22	83.36	50.004	0.994	
08:30	4231.79993	0	652.295952	0	0	0	4127.712	0	4127.712	0	75824	76572	79250	71.76	77.5	79.62	50.025	0.99	
08:45	4087.46429	0	572.808048	0	0	0	4203.36	0	4162.704	0	75636	76560	79258	70.1	76.46	78.2	49.975	0.999	
09:00	4162.70417	0	579.984	0	0	0	3765.912	0	3745.208	0	-25.2	75696	76452	72672	63.06	68.64	68.94	49.918	0.994
09:15	3743.20817	0	384.432048	41.64	0	0	2905.04	0	2899.344	0	-26	74736	75564	71736	60.04	54.2	54.92	49.912	0.998
09:30	2899.34371	0	147.336024	27.312	0	0	3884.088	0	3857.496	0	75072	75888	79012	65.44	71.42	72.44	49.886	0.993	
09:45	3857.49619	0	451.223976	0	0	0	3798.624	0	3760.488	0	533.6	79368	74724	70848	64.42	71.44	71.86	50.002	0.99
10:00	3760.48783	0	534.096	0	0	0	3950.064	0	3909.672	0	560.7	79380	74772	70908	67.14	74	74.76	50.009	0.99
10:15	3909.6721	0	560.712024	0	0	0	4114.992	0	4089.288	0	24.67	75636	76296	72552	69.82	75.1	75.22	50.099	0.994
10:30	4089.28802	0	456.744	0	0	0	4080.648	0	4054.704	0	0	75852	76560	72720	68.6	74.34	74.64	50.077	0.994
10:45	4054.70398	0	457.824	0	0	0	4002.024	0	3974.184	0	0	75588	76308	72480	67.42	73.08	73.58	50.121	0.993
11:00	3974.18381	0	467.76	0	0	0	3997.056	0	3972.648	0	0	75708	76332	72552	67.44	73.36	72.9	50.044	0.994
11:15	3972.648	0	437.112024	0	0	0	3680.256	0	3662.04	0	240.9	74316	74856	71340	63.6	68.74	67.98	50.013	0.995
11:30	3562.03978	0	350.112024	1.584	0	0	3820.344	0	3802.968	0	358.9	79356	74628	71172	66.68	73.82	73.9	50.033	0.997
11:45	3802.96807	0	358.872024	0	0	0	3987.144	0	3976.632	0	203.6	74508	75156	71544	68.34	74.22	73.9	50.033	0.997
12:00	3976.63238	0	281.952	0	0	0	3910.776	0	3895.344	0	0	76044	76740	73236	66.88	70	70.64	50.047	0.996
12:15	3895.3441	0	330.192	0	0	0	3990.048	0	3978.552	0	0	76860	77568	79896	66.98	71.24	71.5	50.027	0.997
12:30	3978.55224	0	294.84	0	0	0	4240.656	0	4226.832	0	0	77892	78684	74760	69.62	74.98	75.46	50.026	0.997
12:45	4226.83226	0	338.159976	0	0	0	4233	0	4219.128	70.9	0	78984	79788	78804	68.72	73.76	74.2	50.04	0.997
13:00	4219.12812	0	334.487976	0	0	0	4002.696	0	3996.28	191.9	0	79452	80316	76140	63.9	69.6	70.2	50.119	0.996
13:15	3986.28022	0	354.336	0	0	0	3990.912	0	3974.88	88.46	0	78768	79656	75564	64.74	69.32	70.78	50.021	0.996
13:30	3974.88007	0	345.696024	0.288	0	0	4051.512	0	4037.496	0	0	78780	79668	75564	65.72	70.98	71.9	49.99	0.997
13:45	4037.49619	0	332.088	0	0	0	3524.664	0	3515.616	0	0	78216	79152	74952	56.42	62.12	63.64	50.01	0.997
14:00	3515.61631	0	235.368	0	0	0	3990.312	0	3976.464	0	0	78300	79248	75144	64.98	69.52	71.54	50.048	0.997
14:15	3976.46398	0	329.544	0	0	0	3976.056	0	3958.416	0	0	77820	78804	74604	64.6	69.98	71.96	50.008	0.996
14:30	3958.41614	0	370.824	0	0	0	4014.816	0	3999.096	0	0	77964	78888	74676	65.02	70.98	72.4	50.049	0.996
14:45	3999.09576	0	351.959976	0	0	0	4079.04	0	4065.288	0	0	78156	79092	75036	66.8	71.14	72.96	50.032	0.997
15:00	4065.28799	0	391.176024	0	0	0	3943.32	0	3893.24	0	0	78480	79404	75420	64.58	68.18	70.1	50.016	0.997
15:15	3933.24005	0	279.023976	0	0	0	3657.408	0	3652.896	42.79	0	79044	80016	75996	59.32	62.6	64.92	50.014	0.999
15:30	3652.89619	0	176.423976	0	0	0	3632.136	0	3625.176	0	0	78456	79452	75444	59.26	62.52	65.1	50.008	0.999
15:45	3625.17586	0	217.896	0	0	0	4034.976	0	4011.336	0	0	78348	79344	75192	62.26	66.76	69.04	50.004	0.999
16:00	3820.12802	0	361.08	0	0	0	3919.2	0	3899.824	0	0	78576	79548	75504	65.94	69.54	71.76	50.037	0.994
16:15	4011.33636	0	432.936	0	0	0	4027.608	0	4002.336	0	0	77808	78732	74808	64.94	68.22	70.36	50.002	0.993
16:30</																			

ERP-15

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*grante*  
*89/155/173*

उत्तर प्रदेश सरकार का उपक्रम  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhulikhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

**Date: 20/05/2023**

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July '19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	<i>29/05/23</i> <i>23/05/23</i> <i>अधीनस्थ</i> <i>अधीनस्थ</i> <i>अधीनस्थ</i> <i>अधीनस्थ</i> <i>अधीनस्थ</i>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Hariawan Hardoi	Yes	<b>EE AE ACCOUNTS</b> D.D. Dy. CAO D.K. AO-I A.K. AO-II V.K. AAO A.Sharma Acctt-I A. Singh Acctt-II A.K. TA
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	<i>Call office</i> <i>23/05/23</i> <i>21.55</i> <i>23/05/23</i>
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak	
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Official Receiving	

Sign. \_\_\_\_\_

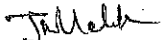
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	397250.00	409305.60	12055.60	3.03	-10117	1321	-9796
07-FEB-2023	398925.00	411008.40	12083.40	3.03	-12781	-939	-13720
08-FEB-2023	409225.00	416587.68	7362.68	1.80	-12533	0	-12533
09-FEB-2023	418000.00	426983.04	8983.04	2.15	-11569	0	-11569
10-FEB-2023	409250.00	418623.48	9373.48	2.29	-15594	0	-15594
11-FEB-2023	408875.00	418015.44	9140.44	2.24	-19937	11057	-8880
12-FEB-2023	409775.00	417499.92	7724.92	1.89	-8244	0	-8244
<b>Total</b>	<b>2851300</b>	<b>2918024</b>	<b>66724</b>	<b>2.34</b>	<b>-90775</b>	<b>11439</b>	<b>-79336</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit

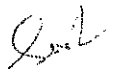
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	415375.00	420758.64	5383.64	1.30	-13422	2241	-11182
14-FEB-2023	395875.00	398876.75	3001.76	0.76	5855	24657	30512
15-FEB-2023	391900.00	397938.60	6038.60	1.54	-10789	0	-10789
16-FEB-2023	398750.00	407729.52	8979.52	2.25	-18920	1198	-17722
17-FEB-2023	393500.00	401056.58	7556.58	1.92	-12612	0	-12612
18-FEB-2023	385125.00	388640.16	3515.16	0.91	-6884	15504	8620
19-FEB-2023	379250.00	387188.28	7938.28	2.09	-13704	0	-13704
<b>Total</b>	<b>2759775</b>	<b>2802189</b>	<b>42414</b>	<b>1.54</b>	<b>-70476</b>	<b>43600</b>	<b>-26877</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit

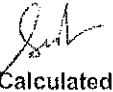
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	364625.00	374853.60	10228.60	2.81	-16352	0	-16352
21-FEB-2023	372750.00	381812.04	9062.04	2.43	-20195	0	-20195
22-FEB-2023	372000.00	374179.32	2179.32	0.59	-356	16815	16459
23-FEB-2023	326375.00	328434.84	2059.84	0.63	-2043	26320	24277
24-FEB-2023	366300.00	371383.20	5083.20	1.39	-9100	-141	-9241
25-FEB-2023	363075.00	374059.80	10984.80	3.03	-18537	0	-18537
26-FEB-2023	361875.00	370002.96	8127.96	2.25	-14593	17357	2764
<b>Total</b>	<b>2527000</b>	<b>2574726</b>	<b>47726</b>	<b>1.89</b>	<b>-81176</b>	<b>60351</b>	<b>-20825</b>

Note:

- 1.(+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	376750.00	385697.88	8947.88	2.38	-14722	-194	-14915
28-FEB-2023	367375.00	379626.84	12251.84	3.33	-20182	0	-20182
01-MAR-2023	260300.00	270447.12	10147.12	3.90	-12031	39785	27754
02-MAR-2023	246575.00	247635.72	1060.72	0.43	5020	89473	94492
03-MAR-2023	387975.00	392485.32	4510.32	1.16	422	10896	11318
04-MAR-2023	394700.00	399256.92	4556.92	1.15	-6445	672	-5773
05-MAR-2023	407475.00	411528.96	4053.96	0.99	-5826	2470	-3356
<b>Total</b>	<b>2441150</b>	<b>2486679</b>	<b>45529</b>	<b>1.87</b>	<b>-53764</b>	<b>143102</b>	<b>89338</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORSA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	403650.00	406715.04	3065.04	0.76	-3827	2397	-1431
07-MAR-2023	401475.00	405274.68	3799.68	0.95	-4008	-654	-4661
08-MAR-2023	375925.00	379713.24	3788.24	1.01	-5470	4779	-692
09-MAR-2023	283475.00	288208.80	4733.80	1.67	-8449	28160	19711
10-MAR-2023	347250.00	349291.80	2041.80	0.59	-809	5163	4355
11-MAR-2023	373600.00	372687.84	-912.16	-0.24	2406	901	3307
12-MAR-2023	390725.00	395398.92	5273.92	1.35	-10964	450	-10514
<b>Total</b>	<b>2576100</b>	<b>2597890</b>	<b>21790</b>	<b>0.85</b>	<b>-31121</b>	<b>41196</b>	<b>10075</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	384600.00	388749.96	4149.96	1.08	-7367	0	-7367
14-MAR-2023	399550.00	406251.00	6701.00	1.68	-12369	0	-12369
15-MAR-2023	397700.00	403524.00	5824.00	1.46	-12247	5108	-7139
16-MAR-2023	396125.00	401957.28	5832.28	1.47	-9773	109	-9664
17-MAR-2023	393250.00	398139.84	4889.84	1.24	-9117	0	-9117
18-MAR-2023	386100.00	387597.60	1497.60	0.39	1095	13059	14154
19-MAR-2023	379600.00	383762.16	4162.16	1.10	-5559	0	-5559
<b>Total</b>	<b>2736925</b>	<b>2769982</b>	<b>33057</b>	<b>1.21</b>	<b>-55337</b>	<b>18276</b>	<b>-37061</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation-Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
 Calculated By  
 (AE)

  
 Technical Data Verified By  
 (EE)

  
 Checked By  
 (Accountant)

  
 Financial Data Verified By  
 (Account Officer)

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## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	381450.00	385978.32	4528.32	1.19	-9115	2452	-6663
21-MAR-2023	110950.00	123836.96	12586.96	11.43	-7181	-2195	-9376
22-MAR-2023	214000.00	219751.20	5751.20	2.69	-11814	27857	16043
23-MAR-2023	404125.00	409565.16	5440.16	1.35	-10807	4480	-6328
24-MAR-2023	402650.00	407735.64	5085.64	1.26	-7039	81	-6978
25-MAR-2023	374075.00	374354.28	279.28	0.07	7042	36953	43995
26-MAR-2023	371125.00	376853.04	5728.04	1.54	-9622	404	-9217
<b>Total</b>	<b>2258375</b>	<b>2297875</b>	<b>39500</b>	<b>1.75</b>	<b>-48536</b>	<b>70012</b>	<b>21476</b>

Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR1 data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
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(Account Officer)

154

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-LH Sugar Factories Pilibhit


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	390900.00	391056.12	156.12	0.04	1401	2586	3988
28-MAR-2023	380750.00	386719.92	5969.92	1.57	-10763	-109	-10872
29-MAR-2023	364175.00	368340.12	4165.12	1.14	-2341	755	-1587
30-MAR-2023	370100.00	372756.96	2656.96	0.72	-4545	6736	2191
31-MAR-2023	346250.00	337801.68	-8448.32	-2.44	9027	114100	123127
<b>Total</b>	<b>1852175</b>	<b>1856675</b>	<b>4500</b>	<b>0.24</b>	<b>-7221</b>	<b>124068</b>	<b>116847</b>


Note:

- (+) Deviation Charges Payable by LH Sugar Factories Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by LH Sugar Factories Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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Financial Data Verified By  
(Account Officer)





**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000210.

NO. / EIE&PC / Deviation / Kisan Sahakari Dt.

SUB: - Deviation Settlement Charges for M/s Kisan Sahkari Chini Mill Ltd.

DGM (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Kisan Sahkari Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.		2130EA/EE-1/DSA/Co Gen Dt. 19.05.2023	
Diary & Date		2961 (E)/22.05.2023	
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	135126	-119562
13-02-2023	19-02-2023	-71024	-762042
20-02-2023	26-02-2023	-162047	-1529603
27-02-2023	05-03-2023	1505	-689627
06-03-2023	12-03-2023	10014	-297529
13-03-2023	19-03-2023	32491	-496465
20-03-2023	26-03-2023	0	0
27-03-2023	31-03-2023	0	0
Total		-53935	-3894828

Verified Rupees :- (MINUS) Thirty Eight Lakh Ninety Four Thousand Eight Hundred Twenty Eight Only

NO. / EIE&PC / Deviation / Kisan Sahakari Dt.

*[Handwritten signatures and dates: 24/5/23, 24/5, 24/5, 24/5, 24/5]*

Copy forwarded to the following for kind information and necessary action:-

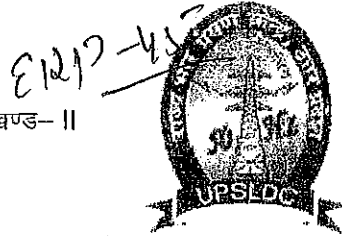
- 1 ED (Power Management Cell), UPPCL,SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 3 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

*[Handwritten signature: AM 24/5]*  
(Alok Mehrotra)  
Superintending Engineer

*[Handwritten mark: e/c]*

उत्तर प्रदेश सरकार  
 प्रो. प्रो. प्रो. कारपोरेशन लि.  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू.पी. एल.डी.सी. परिसर, विभूति खण्ड- II  
 गौमतीनगर लखनऊ-226010  
 दूरभाष : 9415311831  
 ई-मेल: seea@upslcd.org



U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415311831  
 E-mail: seea@upslcd.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 09 / 05 / 2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
 Company Representative  
 By Post/Dak  
 Official Receiving

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

all officers A.K.

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2961 (52) / 05 / 23  
 जायसी से दि. वि. आ. नि. मु. सं.

(J.K. Malik)

SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh

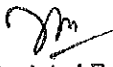
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	119000.00	158820.00	39820.00	33.46	2611	26691	29303
07-FEB-2023	165360.00	152424.00	-12936.00	-7.82	4363	79626	83989
08-FEB-2023	52785.00	57153.60	4368.60	8.28	7770	31648	39418
09-FEB-2023	145700.00	179952.00	34252.00	23.51	-21389	-4677	-26066
10-FEB-2023	144000.00	174357.60	30357.60	21.08	-22986	-3742	-26728
11-FEB-2023	165110.00	177804.00	12694.00	7.69	-4516	4555	39
12-FEB-2023	137825.00	164395.20	26570.20	19.28	12755	6852	19607
<b>Total</b>	<b>929780</b>	<b>1064906</b>	<b>135126</b>	<b>14.53</b>	<b>-21392</b>	<b>140953</b>	<b>119562</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	178800.00	160032.00	-18768.00	-10.50	32590	33018	65608
14-FEB-2023	178560.00	157462.00	-21108.00	-11.82	80484	60196	140680
15-FEB-2023	177360.00	159811.20	-17548.80	-9.89	65537	70515	136052
16-FEB-2023	173760.00	146246.40	-27513.60	-15.83	61363	228661	290024
17-FEB-2023	173760.00	161601.60	-12158.40	-7.00	36798	732	37530
18-FEB-2023	148000.00	161270.40	13270.40	8.97	46594	24334	70928
19-FEB-2023	183095.00	195897.60	12802.60	6.99	13687	7533	21220
<b>Total</b>	<b>1213335</b>	<b>1142311</b>	<b>-71024</b>	<b>-5.85</b>	<b>337053</b>	<b>424989</b>	<b>762042</b>


Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	200200.00	162466.00	-37744.00	-18.85	60341	355307	415649
21-FEB-2023	160020.00	160792.80	772.80	0.48	85044	300873	385918
22-FEB-2023	181440.00	163562.40	-17877.60	-9.85	36658	28063	65721
23-FEB-2023	179760.00	162204.00	-17556.00	-9.77	40353	35797	76150
24-FEB-2023	178520.00	153796.80	-25723.20	-14.33	77897	98443	176340
25-FEB-2023	178320.00	147264.00	-31056.00	-17.42	68256	138971	207227
26-FEB-2023	183360.00	150496.80	-32863.20	-17.92	44543	158058	202598
<b>Total</b>	<b>1262620</b>	<b>1100573</b>	<b>-162047</b>	<b>-12.83</b>	<b>413092</b>	<b>1116510</b>	<b>1529603</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	179280.00	140188.80	-39091.20	-21.80	63984	313955	377938
28-FEB-2023	165120.00	163516.80	-1603.20	-0.97	22940	2627	25567
01-MAR-2023	103095.00	154358.40	51263.40	49.72	16534	8188	24722
02-MAR-2023	177600.00	153597.60	-24002.40	-13.51	59061	61109	120171
03-MAR-2023	168000.00	151344.00	-16656.00	-9.91	33849	23810	57659
04-MAR-2023	168000.00	156849.60	-11150.40	-6.64	34620	16582	51202
05-MAR-2023	110250.00	152995.20	42745.20	38.77	18988	13380	32368
<b>Total</b>	<b>1071345</b>	<b>1072850</b>	<b>1505</b>	<b>0.14</b>	<b>249976</b>	<b>439651</b>	<b>689627</b>

Note:


1.(+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4 The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	185250.00	169850.40	-15399.60	-8.31	29310	52176	81488
07-MAR-2023	152250.00	165806.40	13556.40	8.90	23073	8508	31581
08-MAR-2023	182030.00	172484.00	-9566.00	-5.26	10885	31700	42585
09-MAR-2023	143500.00	176258.40	32758.40	22.83	-4409	1349	-3060
10-MAR-2023	168000.00	145454.40	-22545.60	-13.42	37022	68727	105749
11-MAR-2023	168000.00	177129.60	9129.60	5.43	4078	2966	7044
12-MAR-2023	168000.00	170080.80	2080.80	1.24	12607	19536	32144
<b>Total</b>	<b>1167030</b>	<b>1177044</b>	<b>10014</b>	<b>0.86</b>	<b>112566</b>	<b>184962</b>	<b>297529</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
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(AE)

  
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(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	165360.00	157291.20	-8068.80	-4.88	16549	26365	42914
14-MAR-2023	202800.00	125932.80	-76867.20	-37.90	43585	440502	484087
15-MAR-2023	40515.00	90470.40	49955.40	123.30	-7161	-14977	-22139
16-MAR-2023	53200.00	85123.20	31923.20	60.01	-7422	-976	-8397
17-MAR-2023	0.00	35548.80	35548.80		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>461875</b>	<b>494366</b>	<b>32491</b>	<b>7.03</b>	<b>45551</b>	<b>450915</b>	<b>496465</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
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- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
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Calculated By  
(AE)

  
Technical Data Verified By  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:


- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000210.

NO. / EIE&PC / Deviation /Kisan Sahakari Dt.

SUB: - Deviation Settlement Charges for M/s Kisan Sahkari Chini Mill Ltd.

DGM (FUND)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Kisan Sahkari Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2130EA/EE-I/DSA/Co Gen Dt. 19.05.2023
Diary & Date	2961 (E)/22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	135126	-119562
13-02-2023	19-02-2023	-71024	-762042
20-02-2023	26-02-2023	-162047	-1529603
27-02-2023	05-03-2023	1505	-689627
06-03-2023	12-03-2023	10014	-297529
13-03-2023	19-03-2023	32491	-496465
20-03-2023	26-03-2023	0	0
27-03-2023	31-03-2023	0	0
<b>Total</b>		<b>-53935</b>	<b>-3894828</b>

Verified Rupees :- (MINUS) Thirty Eight Lakh Ninety Four Thousand Eight Hundred Twenty Eight Only

 AE  
 EE  
 AO  
 Dy.CAO  
 SE

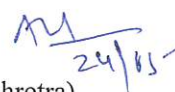
NO. / EIE&PC / Deviation /Kisan Sahakari Dt.

24/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 3 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

o/c

उत्तर प्रदेश राज्य विद्युत निगम  
उपप्रबंधक, ट्रांसमिशन & कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू.पी.पी.एस.एल.डी.सी.ओ.सी.ओ. परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslcdc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 05 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.G. Sharma A. Singh Acctt-II

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2961/52/05/23  
जायसी सि. दि. वि.आ.नि.मु.मं. 0

(J.K. Malik)

SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	119000.00	158820.00	39820.00	33.46	2611	26691	29303
07-FEB-2023	165360.00	152424.00	-12936.00	-7.82	4363	79626	83989
08-FEB-2023	52785.00	57153.60	4368.60	8.28	7770	31648	39418
09-FEB-2023	145700.00	179952.00	34252.00	23.51	-21389	-4677	-26066
10-FEB-2023	144000.00	174357.60	30357.60	21.08	-22986	-3742	-26728
11-FEB-2023	165110.00	177804.00	12694.00	7.69	-4516	4555	39
12-FEB-2023	137825.00	164395.20	26570.20	19.28	12755	6852	19607
<b>Total</b>	<b>929780</b>	<b>1064906</b>	<b>135126</b>	<b>14.53</b>	<b>-21392</b>	<b>140953</b>	<b>119562</b>


Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	178800.00	160032.00	-18768.00	-10.50	32590	33018	65608
14-FEB-2023	178560.00	157452.00	-21108.00	-11.82	80484	60196	140680
15-FEB-2023	177360.00	159811.20	-17548.80	-9.89	65537	70515	136052
16-FEB-2023	173760.00	146246.40	-27513.60	-15.83	61363	228661	290024
17-FEB-2023	173760.00	161601.60	-12158.40	-7.00	36798	732	37530
18-FEB-2023	148000.00	161270.40	13270.40	8.97	46594	24334	70928
19-FEB-2023	183095.00	195897.60	12802.60	6.99	13687	7533	21220
<b>Total</b>	<b>1213335</b>	<b>1142311</b>	<b>-71024</b>	<b>-5.85</b>	<b>337053</b>	<b>424989</b>	<b>762042</b>

Note:

- (+/-) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	200200.00	162466.00	-37744.00	-18.85	60341	355307	415649
21-FEB-2023	160020.00	160792.80	772.80	0.48	85044	300873	385918
22-FEB-2023	181440.00	163562.40	-17877.60	-9.85	36658	29063	65721
23-FEB-2023	179760.00	162204.00	-17556.00	-9.77	40353	35797	76150
24-FEB-2023	179520.00	153796.80	-25723.20	-14.33	77897	98443	176340
25-FEB-2023	178320.00	147264.00	-31056.00	-17.42	68256	138971	207227
26-FEB-2023	183360.00	150496.80	-32863.20	-17.92	44543	158056	202598
<b>Total</b>	<b>1262620</b>	<b>1100573</b>	<b>-162047</b>	<b>-12.83</b>	<b>413092</b>	<b>1116510</b>	<b>1529603</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	179280.00	140188.80	-39091.20	-21.80	63984	313955	377938
28-FEB-2023	165120.00	163516.80	-1603.20	-0.97	22940	2627	25567
01-MAR-2023	103095.00	154358.40	51263.40	49.72	16534	8188	24722
02-MAR-2023	177600.00	153597.60	-24002.40	-13.51	59061	61109	120171
03-MAR-2023	168000.00	151344.00	-16656.00	-9.91	33849	23810	57659
04-MAR-2023	168000.00	156849.60	-11150.40	-6.64	34620	16582	51202
05-MAR-2023	110250.00	152995.20	42745.20	38.77	18988	13380	32368
<b>Total</b>	<b>1071345</b>	<b>1072850</b>	<b>1505</b>	<b>0.14</b>	<b>249976</b>	<b>439651</b>	<b>689627</b>


Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	185250.00	169850.40	-15399.60	-8.31	29310	52176	81486
07-MAR-2023	152250.00	165806.40	13556.40	8.90	23073	8508	31581
08-MAR-2023	182030.00	172464.00	-9566.00	-5.26	10885	31700	42585
09-MAR-2023	143500.00	176258.40	32758.40	22.83	-4409	1349	-3060
10-MAR-2023	168000.00	145454.40	-22545.60	-13.42	37022	68727	105749
11-MAR-2023	168000.00	177129.60	9129.60	5.43	4078	2966	7044
12-MAR-2023	168000.00	170080.80	2080.80	1.24	12607	19536	32144
<b>Total</b>	<b>1167030</b>	<b>1177044</b>	<b>10014</b>	<b>0.86</b>	<b>112566</b>	<b>184962</b>	<b>297529</b>


Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	165360.00	157291.20	-8068.80	-4.88	16549	28365	42914
14-MAR-2023	202800.00	125932.80	-76867.20	-37.90	43585	440502	484087
15-MAR-2023	40515.00	90470.40	49955.40	123.30	-7161	-14877	-22139
16-MAR-2023	53200.00	85123.20	31923.20	60.01	-7422	-975	-8397
17-MAR-2023	0.00	35548.80	35548.80		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>461875</b>	<b>494366</b>	<b>32491</b>	<b>7.03</b>	<b>45551</b>	<b>450915</b>	<b>496465</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh


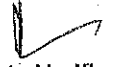


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh to DSM Pool Account and (-) Deviation Charges Receivable by The Kisan Sahakari Chini Mills Ltd Sathion Distt Azamgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRF data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

(63)

1700000219

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.


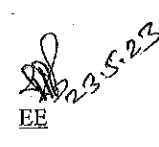
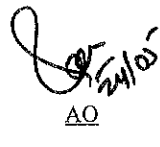
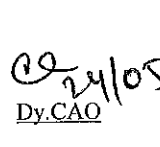
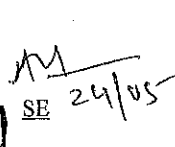
SUB: - Deviation Settlement Charges for M/s. OSWAL OVERSEAS LTD

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s OSWAL OVERSEAS LTD. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE-EA/EE-IV/DSA/Co-Gen Dt. 20.05.2023		
Diary & Date	2995 ( ) dt 23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-31506	-198048
13-02-2023	19-02-2023	-30355	-256067
20-02-2023	26-02-2023	-30898	-184450
27-02-2023	05-03-2023	-39773	-239085
06-03-2023	12-03-2023	-27332	-177595
13-03-2023	19-03-2023	-41052	-151562
20-03-2023	26-03-2023	-9791	-56725
27-03-2023	31-03-2023	-18156	-135626
<b>Total</b>		<b>-228863</b>	<b>-1399158</b>

Verified for Rupees:- (MINUS) Thirteen Lakh Ninety Nine Thousand One Hundred Fifty Eight Only

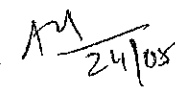
NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

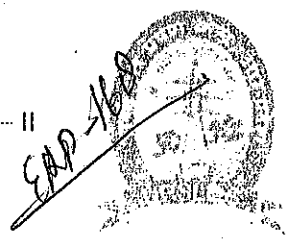
1. SE, EIEPC Camp Copy.
  2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s Oswal Overseas Ltd., Bareilly
- Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

3  
By Date  
29/05/23  
20/05/23

(167)

उत्तर प्रदेश विद्युत निर्यात प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपकर्म  
सू० पी० एस० एल० डी० सी० परिार विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415609361  
ई-मेल seea@upslcdc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724 Dir(SLDC) CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>29/05/23 25/05/23 20/05/23 21/05/23 21/05/23 21/05/23 21/05/23 21/05/23 21/05/23 21/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaoan Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Mansoodpur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unli Kondarkhi Gonda	Yes	
7	Bahrampur Chini Mills Ltd Distt Bahraich	Yes	
8	Bahmra Bharat Sugar and Ind Ltd Unli Raigarh	Yes	
9	Bahmra Bharat Sugar and Ind Ltd Unli Jawainpur	Yes	
10	Bahmra Bharat Sugar and Ind Ltd Unli Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhayan Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Fasi Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajsapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call-offices A.K. TA
19	LH Sugar Factories Prithvi	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Company Representative
21	Rauzagaon Chini Mills Distt Barabanki	Yes	By Post/Dak 21/05/23
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	Official Resolving

Sign.

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

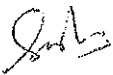
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	80450.00	72291.00	-8159.00	-10.14	2830	52166	54996
07-FEB-2023	78050.00	73326.00	-4724.00	-6.05	1806	33511	35318
08-FEB-2023	78150.00	75118.80	-3031.20	-3.88	10338	6237	16575
09-FEB-2023	77650.00	76022.40	-1627.60	-2.10	7023	1714	8738
10-FEB-2023	81450.00	77372.40	-4077.60	-5.01	9518	14227	20744
11-FEB-2023	76350.00	69591.00	-6759.00	-8.85	23825	20336	44162
12-FEB-2023	62200.00	59072.40	-3127.60	-5.03	2913	14601	17515
<b>Total</b>	<b>534300</b>	<b>502794</b>	<b>-31506</b>	<b>-5.90</b>	<b>58253</b>	<b>139792</b>	<b>198048</b>


Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

165

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

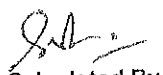
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	82875.00	84543.00	1668.00	2.01	2945	1363	4308
14-FEB-2023	88275.00	84286.80	-3988.20	-4.52	20189	12732	32921
15-FEB-2023	87475.00	83232.00	-4243.00	-4.85	17382	45409	62791
16-FEB-2023	91200.00	84139.20	-7060.80	-7.74	20719	26009	46727
17-FEB-2023	86400.00	80758.20	-5641.80	-6.53	14126	32158	46284
18-FEB-2023	83625.00	80450.40	-3174.60	-3.80	11214	13853	25068
19-FEB-2023	87500.00	79585.20	-7914.80	-9.05	15281	22687	37968
<b>Total</b>	<b>607350</b>	<b>576995</b>	<b>-30355</b>	<b>-5.00</b>	<b>101856</b>	<b>154211</b>	<b>256067</b>


Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



164

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

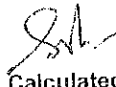
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	82200.00	74018.40	-8181.60	-9.95	20774	19840	40614
21-FEB-2023	78450.00	75123.00	-3327.00	-4.24	9288	19356	28644
22-FEB-2023	81600.00	78273.60	-3326.40	-4.08	9824	10628	20451
23-FEB-2023	81600.00	78909.60	-2690.40	-3.30	5900	8663	14563
24-FEB-2023	81600.00	75714.00	-5886.00	-7.21	20815	20355	41170
25-FEB-2023	81600.00	77895.00	-3705.00	-4.54	15623	2848	18471
26-FEB-2023	85150.00	81368.40	-3781.60	-4.44	9938	10599	20537
<b>Total</b>	<b>572200</b>	<b>541302</b>	<b>-30898</b>	<b>-5.40</b>	<b>92162</b>	<b>92289</b>	<b>184450</b>


Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	86900.00	84028.80	-2871.20	-3.30	8253	2534	10786
28-FEB-2023	85025.00	78166.80	-6858.20	-8.07	22774	30574	53348
01-MAR-2023	73600.00	69601.80	-3998.20	-5.43	8748	12112	20860
02-MAR-2023	76800.00	69790.20	-7009.80	-9.13	17944	36784	54728
03-MAR-2023	80450.00	73229.40	-7220.60	-8.98	17858	18918	36777
04-MAR-2023	80100.00	71572.80	-8527.20	-10.65	17787	24235	42022
05-MAR-2023	76800.00	73512.00	-3288.00	-4.28	3829	16736	20564
<b>Total</b>	<b>559675</b>	<b>519902</b>	<b>-39773</b>	<b>-7.11</b>	<b>97193</b>	<b>141893</b>	<b>239085</b>

Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By (AE)

Technical Data Verified By (EE)

Checked By (Accountant)

Financial Data Verified By (Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	79300.00	77655.00	-1645.00	-2.07	3749	7050	10799
07-MAR-2023	81600.00	76303.80	-5296.20	-6.49	15242	5021	20263
08-MAR-2023	44375.00	44122.20	-252.80	-0.57	2290	2649	4939
09-MAR-2023	12350.00	15844.20	3494.20	28.29	136	6252	6388
10-MAR-2023	85100.00	81065.40	-4034.60	-4.74	13493	11890	25382
11-MAR-2023	81600.00	62850.60	-18749.40	-22.98	17861	87235	105096
12-MAR-2023	85700.00	84851.40	-848.60	-0.99	4299	429	4728
<b>Total</b>	<b>470025</b>	<b>442693</b>	<b>-27332</b>	<b>-5.82</b>	<b>57070</b>	<b>120526</b>	<b>177595</b>

Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly

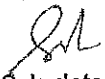
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	82325.00	79797.60	-2527.40	-3.07	6638	6538	13176
14-MAR-2023	87425.00	82217.40	-5207.60	-5.96	9165	11159	20324
15-MAR-2023	88250.00	80676.60	-7573.40	-8.58	19389	18356	37745
16-MAR-2023	85150.00	79758.00	-5392.00	-6.33	10919	10302	21221
17-MAR-2023	86800.00	80558.00	-6232.00	-7.18	11964	10650	22614
18-MAR-2023	84850.00	77149.80	-7700.20	-9.08	11531	5467	16998
19-MAR-2023	85850.00	79430.40	-6419.60	-7.48	10178	9306	19484
<b>Total</b>	<b>600650</b>	<b>559598</b>	<b>-41052</b>	<b>-6.83</b>	<b>79784</b>	<b>71778</b>	<b>151562</b>


Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

100

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	31450.00	21617.40	-9832.60	-31.26	-837	57562	56725
21-MAR-2023	0.00	9.00	9.00		0	0	0
22-MAR-2023	0.00	4.20	4.20		0	0	0
23-MAR-2023	0.00	3.00	3.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	7.80	7.80		0	0	0
26-MAR-2023	0.00	17.40	17.40		0	0	0
<b>Total</b>	<b>31450</b>	<b>21659</b>	<b>-9791</b>	<b>-31.13</b>	<b>-837</b>	<b>57562</b>	<b>56725</b>

Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Oswal Overseas Ltd Nawabganj Bareilly


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	40.80	40.80		0	0	0
28-MAR-2023	18750.00	15781.80	-2968.20	-15.83	5739	23084	28823
29-MAR-2023	72000.00	63850.80	-8149.20	-11.32	25748	29864	55611
30-MAR-2023	63750.00	56812.20	-6937.80	-10.88	9230	36985	46214
31-MAR-2023	5625.00	5483.40	-141.60	-2.52	-887	5865	4978
<b>Total</b>	<b>160125</b>	<b>141969</b>	<b>-18156</b>	<b>-11.34</b>	<b>39830</b>	<b>95798</b>	<b>135626</b>

Note:

- (+) Deviation Charges Payable by Oswal Overseas Ltd Nawabganj Bareilly to DSM Pool Account and (-) Deviation Charges Receivable by Oswal Overseas Ltd Nawabganj Bareilly from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000220

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Thana bhawan.

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Thana Bhawan. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.2023		
Diary & Date	2959 (E) /22.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	43189	36235
13.02.23	19.02.23	51777	36336
20.02.23	26.02.23	30568	-215775
27.02.23	05.03.23	47387	44435
06.03.23	12.03.23	52691	87154
13.03.23	19.03.23	48829	83855
20.03.23	26.03.23	26167	-40300
27.03.23	31.03.23	6031	-74912
<b>Total</b>		<b>306639</b>	<b>-42972</b>

Verified for Rupees:- (MINUS) Forty Two Thousand Nine Hundred Seventy Two Only.

*[Signature]*  
 AE

*[Signature]*  
 EE  
 23/05/23

*[Signature]*  
 AO  
 24/05

*[Signature]*  
 Dy. CAO  
 24/05

*[Signature]*  
 SE  
 24/05

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Thana Bhawan Muzaffarnagar.

Encl: As above

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer  
 24/05

22/05/23

उत्तर प्रदेश प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361 .  
ई-मेल: seea@upsldc.org



EMD-77

U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhanpur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:55
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	202875.00	202720.32	-154.68	-0.08	-10	15530	15520
07-FEB-2023	198150.00	208040.52	9890.52	4.99	-6293	1252	-5042
08-FEB-2023	195575.00	204382.56	8807.56	4.50	-11082	0	-11082
09-FEB-2023	197625.00	202975.92	5350.92	2.71	-5649	1353	-4296
10-FEB-2023	187825.00	197898.12	10073.12	5.36	-15357	0	-15357
11-FEB-2023	188700.00	195885.96	7185.96	3.81	-15079	-474	-15552
12-FEB-2023	197500.00	199535.88	2035.88	1.03	-2071	1645	-426
<b>Total</b>	<b>1368250</b>	<b>1411439</b>	<b>43189</b>	<b>3.16</b>	<b>-55541</b>	<b>19306</b>	<b>-36235</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	198550.00	205977.24	7427.24	3.74	-15525	7571	-7954
14-FEB-2023	203300.00	215290.92	11990.92	5.90	-17370	4829	-12541
15-FEB-2023	212775.00	224167.56	11392.56	5.35	-16775	-2118	-18893
16-FEB-2023	213225.00	217773.00	4548.00	2.13	-5941	0	-5941
17-FEB-2023	198275.00	205037.16	6762.16	3.41	-3902	8457	4556
18-FEB-2023	181000.00	182618.28	1618.28	0.89	1694	7157	8852
19-FEB-2023	201550.00	209588.28	8038.28	3.99	-13374	8959	-4415
<b>Total</b>	<b>1408675</b>	<b>1460452</b>	<b>51777</b>	<b>3.68</b>	<b>-71193</b>	<b>34855</b>	<b>-36336</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	195400.00	200019.96	4619.96	2.36	-8781	2160	-6621
21-FEB-2023	191450.00	201260.88	9810.88	5.12	-22458	26789	4331
22-FEB-2023	192000.00	202313.52	10313.52	5.37	-20362	1187	-19175
23-FEB-2023	189625.00	186356.64	-3268.36	-1.72	-8886	115138	106252
24-FEB-2023	191750.00	198563.52	6813.52	3.55	-8404	6159	-2245
25-FEB-2023	179350.00	175174.92	-4175.08	-2.33	-10703	154373	143670
26-FEB-2023	115050.00	121503.36	6453.36	5.61	-11441	1004	-10437
<b>Total</b>	<b>1254625</b>	<b>1285193</b>	<b>30568</b>	<b>2.44</b>	<b>-91035</b>	<b>306810</b>	<b>215775</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	184725.00	189322.68	4597.68	2.49	-7845	-324	-8169
28-FEB-2023	192000.00	198289.80	6289.80	3.28	1889	0	1889
01-MAR-2023	192000.00	200215.56	8215.56	4.28	-14562	0	-14562
02-MAR-2023	192000.00	201972.96	9972.96	5.19	-18321	2076	-16245
03-MAR-2023	184750.00	188260.80	3510.80	1.90	-5654	22916	17262
04-MAR-2023	192000.00	199473.96	7473.96	3.89	-13252	1937	-11315
05-MAR-2023	191700.00	199026.12	7326.12	3.82	-13295	0	-13295
<b>Total</b>	<b>1329175</b>	<b>1376562</b>	<b>47387</b>	<b>3.57</b>	<b>-71040</b>	<b>26605</b>	<b>-44435</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	192000.00	199173.24	7173.24	3.74	-10190	260	-9931
07-MAR-2023	192000.00	198852.00	6852.00	3.57	-13415	0	-13415
08-MAR-2023	192000.00	202469.40	10469.40	5.45	-17778	-196	-17974
09-MAR-2023	111375.00	113090.04	1715.04	1.54	-3703	10024	6321
10-MAR-2023	194250.00	204136.20	9886.20	5.09	-19080	-44	-19125
11-MAR-2023	197125.00	204277.08	7152.08	3.63	-14354	0	-14354
12-MAR-2023	188625.00	198067.60	9442.60	5.01	-18728	51	-18677
<b>Total</b>	<b>1267375</b>	<b>1320066</b>	<b>52691</b>	<b>4.16</b>	<b>-97248</b>	<b>10095</b>	<b>-87154</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj.Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	194850.00	201574.92	6724.92	3.45	-13385	0	-13385
14-MAR-2023	196200.00	205089.96	8889.96	4.53	-17059	0	-17059
15-MAR-2023	199125.00	202903.08	3778.08	1.90	-6737	1345	-5392
16-MAR-2023	198350.00	204790.92	5440.92	2.73	-10132	4111	-6021
17-MAR-2023	200000.00	204063.60	4063.60	2.03	-7392	573	-6819
18-MAR-2023	196800.00	209008.80	12208.80	6.20	-22200	0	-22200
19-MAR-2023	202450.00	210172.44	7722.44	3.81	-13310	331	-12979
<b>Total</b>	<b>1388775</b>	<b>1437604</b>	<b>48829</b>	<b>3.52</b>	<b>-90215</b>	<b>6360</b>	<b>-83855</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	203750.00	209345.52	5595.52	2.75	-8952	1573	-7380
21-MAR-2023	135875.00	127376.64	-8498.36	-6.25	-2335	65995	63660
22-MAR-2023	130725.00	145514.04	14789.04	11.31	-13792	-6408	-20200
23-MAR-2023	183375.00	188698.80	5323.80	2.90	-12383	2456	-9928
24-MAR-2023	204975.00	208770.00	3795.00	1.85	-8522	2857	-5665
25-MAR-2023	185475.00	186285.48	810.48	0.44	-3345	20181	16836
26-MAR-2023	181525.00	185878.04	4351.04	2.40	-6178	9155	2977
<b>Total</b>	<b>1225700</b>	<b>1251867</b>	<b>26167</b>	<b>2.13</b>	<b>-55507</b>	<b>95809</b>	<b>40300</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	196800.00	201209.28	4409.28	2.24	-8632	97	-8535
28-MAR-2023	191775.00	194312.64	2537.64	1.32	-657	1845	1189
29-MAR-2023	192000.00	192832.80	832.80	0.43	591	31	622
30-MAR-2023	190875.00	185574.00	-5301.00	-2.78	-4607	72864	68256
31-MAR-2023	145625.00	149177.52	3552.52	2.44	-2292	15672	13380
<b>Total</b>	<b>917075</b>	<b>923106</b>	<b>6031</b>	<b>0.66</b>	<b>-15597</b>	<b>90509</b>	<b>74912</b>

- Note:
- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar from DSM Pool Account.
  2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  3. Frequency of KORBA is used for Deviation Charges calculation.
  4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



1700000221

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Bilai.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Bilai. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.2023		
Diary & Date	2959 (G) /22.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-8219	-42334
13.02.23	19.02.23	-31814	-249659
20.02.23	26.02.23	-11672	-92873
27.02.23	05.03.23	15004	25763
06.03.23	12.03.23	-12129	-63687
13.03.23	19.03.23	-24548	-161929
20.03.23	26.03.23	-7941	-47435
27.03.23	31.03.23	-22276	-129320
<b>Total</b>		<b>-103595</b>	<b>-761474</b>

Verified for Rupees:- (MINUS) Seven Lakh Sixty One Thousand Four Hundred Seventy Four Only.

AE

EE  
23/05/23

AO  
24/05

Dy. CAO  
24/05

SE  
24/05/23

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Ltd. Bilai Bijnor

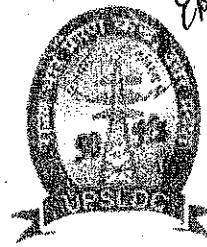
Encl: As above

AM  
24/05/23  
(Alok Mehrotra)  
Superintending Engineer

21/53  
22/05/21

EX-17-78

उत्तर प्रदेश प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि.  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी 0 एस 0 एल 0 डी 0 सी 0 परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,  
Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS Dy. CAO
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. AO-I
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-II
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AAO
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. Acct-I
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-II
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh IA
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	AM
10	DSM Sugar Asmoli	Yes	22/05/23
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2.55
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	175250.00	165990.72	-9259.28	-5.28	-694	42546	41852
07-FEB-2023	183525.00	184690.08	1165.08	0.63	-2130	171	-1959
08-FEB-2023	196700.00	195633.12	-1066.88	-0.54	3709	112	3820
09-FEB-2023	196800.00	196425.36	-374.64	-0.19	1055	0	1055
10-FEB-2023	196050.00	196221.12	171.12	0.09	-54	0	-54
11-FEB-2023	184800.00	185953.20	1153.20	0.62	-2399	0	-2399
12-FEB-2023	196800.00	196792.08	-7.92	-0.00	19	0	19
<b>Total</b>	<b>1329925</b>	<b>1321706</b>	<b>-8219</b>	<b>-0.62</b>	<b>-494</b>	<b>42829</b>	<b>42334</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (JPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	196800.00	196326.72	-473.28	-0.24	4732	0	4732
14-FEB-2023	189550.00	189053.28	-496.72	-0.26	3716	7469	11185
15-FEB-2023	166700.00	155238.96	-11461.04	-6.88	12717	109342	122059
16-FEB-2023	196800.00	188973.60	-7826.40	-3.98	4972	23770	28742
17-FEB-2023	192800.00	189653.04	-3146.96	-1.63	3357	2098	5455
18-FEB-2023	167350.00	166172.88	-1177.12	-0.70	2629	1449	4078
19-FEB-2023	172550.00	165317.52	-7232.48	-4.19	1867	71541	73408
<b>Total</b>	<b>1282550</b>	<b>1250736</b>	<b>-31814</b>	<b>-2.48</b>	<b>33990</b>	<b>215669</b>	<b>249659</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	196800.00	196283.04	-516.96	-0.26	1176	0	1176
21-FEB-2023	196800.00	196070.16	-729.84	-0.37	6726	339	7065
22-FEB-2023	196800.00	194987.76	-1812.24	-0.92	3728	1562	5290
23-FEB-2023	196800.00	194369.04	-2430.96	-1.24	6845	990	7835
24-FEB-2023	196200.00	194663.04	-1536.96	-0.78	3835	3664	7499
25-FEB-2023	108850.00	106526.64	-2323.36	-2.13	2092	34785	36877
26-FEB-2023	196750.00	196428.72	-321.28	-0.17	2354	24777	27131
<b>Total</b>	<b>1291000</b>	<b>1279328</b>	<b>-11672</b>	<b>-0.90</b>	<b>26756</b>	<b>66117</b>	<b>92873</b>

Note:

1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd.Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd.Bilai Bijnore from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	203850.00	206090.88	2240.88	1.10	-4687	0	-4687
28-FEB-2023	204000.00	205104.00	1104.00	0.54	-2307	0	-2307
01-MAR-2023	204000.00	206295.84	2295.84	1.13	-4045	0	-4045
02-MAR-2023	204000.00	206390.40	2390.40	1.17	-4446	0	-4446
03-MAR-2023	192375.00	193628.16	1253.16	0.65	-685	1358	672
04-MAR-2023	177900.00	181755.12	3855.12	2.17	-4024	-3384	-7408
05-MAR-2023	196500.00	198365.04	1865.04	0.95	-3542	0	-3542
<b>Total</b>	<b>1382625</b>	<b>1397629</b>	<b>15004</b>	<b>1.09</b>	<b>-23736</b>	<b>-2026</b>	<b>-25763</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd,Bilal Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd,Bilal Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(EE)Checked By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	102000.00	100658.16	-1341.84	-1.32	1962	11591	13554
07-MAR-2023	204000.00	204705.36	705.36	0.35	-1502	0	-1502
08-MAR-2023	204000.00	201736.32	-2263.68	-1.11	4616	0	4616
09-MAR-2023	105375.00	99741.84	-5633.16	-5.35	5521	22421	27942
10-MAR-2023	168750.00	168990.72	240.72	0.14	445	7323	7768
11-MAR-2023	168000.00	166005.84	-1994.16	-1.19	5108	0	5108
12-MAR-2023	168000.00	166158.00	-1842.00	-1.10	4809	1392	6201
<b>Total</b>	<b>1120125</b>	<b>1107996</b>	<b>-12129</b>	<b>-1.08</b>	<b>20959</b>	<b>42727</b>	<b>63687</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	168000.00	163961.04	-4038.96	-2.40	10650	0	10650
14-MAR-2023	158250.00	158053.44	-196.56	-0.12	328	1559	1887
15-MAR-2023	168000.00	161659.20	-6340.80	-3.77	6424	44718	51143
16-MAR-2023	78750.00	81427.44	2677.44	3.40	-2080	7584	5506
17-MAR-2023	198500.00	197414.40	-1085.60	-0.55	5152	0	5152
18-MAR-2023	132125.00	127622.16	-4502.84	-3.41	477	26051	26528
19-MAR-2023	83000.00	71939.04	-11060.96	-13.33	3511	57554	61064
<b>Total</b>	<b>986625</b>	<b>962077</b>	<b>-24548</b>	<b>-2.49</b>	<b>24462</b>	<b>137466</b>	<b>161929</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING.**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	198975.00	199715.04	740.04	0.37	-1427	0	-1427
21-MAR-2023	178850.00	178657.68	-192.32	-0.11	442	374	816
22-MAR-2023	78025.00	76275.60	-1749.40	-2.24	3959	15415	19374
23-MAR-2023	171250.00	167849.76	-3400.24	-1.99	7058	3913	10972
24-MAR-2023	188375.00	186683.52	-1691.48	-0.90	5712	3138	8850
25-MAR-2023	177100.00	177313.92	213.92	0.12	720	2032	2752
26-MAR-2023	190850.00	188986.96	-1861.04	-0.98	6098	0	6098
<b>Total</b>	<b>1183425</b>	<b>1175484</b>	<b>-7941</b>	<b>-0.67</b>	<b>22562</b>	<b>24872</b>	<b>47435</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Bilai Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	193200.00	188778.96	-4421.04	-2.29	11442	290	11732
28-MAR-2023	181500.00	173822.88	-7677.12	-4.23	11771	31273	43045
29-MAR-2023	169625.00	168555.60	-1069.40	-0.63	2028	1150	3178
30-MAR-2023	134000.00	130129.92	-3870.08	-2.89	2020	32579	34600
31-MAR-2023	5250.00	11.52	-5238.48	-99.78	2156	34609	36765
<b>Total</b>	<b>683575</b>	<b>661299</b>	<b>-22276</b>	<b>-3.26</b>	<b>29417</b>	<b>99901</b>	<b>129320</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Bilai Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Bilai Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000222

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Sugar Ltd. Budhana.

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Sugar Ltd. Budhana. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2959 (D) /22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-34635	-224579
13.02.23	19.02.23	-48949	-339009
20.02.23	26.02.23	-38187	-261276
27.02.23	05.03.23	-36527	-295102
06.03.23	12.03.23	-44629	-183430
13.03.23	19.03.23	-42951	-215441
20.03.23	26.03.23	-19903	-176461
27.03.23	31.03.23	-17534	-243841
<b>Total</b>		<b>-283315</b>	<b>-1939139</b>

Verified for Rupees:- (MINUS) Nineteen Lakh Thirty Nine Thousand One Hundred Thirty Nine Only.

*h*

*23/05/23*

*24/05*

*24/05*

*24/05*

AE

EE

AO

Dy. CAO

SE

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Budhana Muzaffarnagar.

Encl: As above

*24/05*

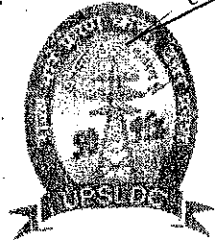
(Alok Mehrotra)  
 Superintending Engineer

*PE*

22/05/23

EMD

उत्तर प्रदेश सरकार का उपक्रम  
यू पी टि एस एल डी सी परिषद, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 231 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, Vishwas Khand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijonore	Yes	EE AE ACCOUNTS Dy. CAO
2	Bajaj Hindustan Ltd Bilai Bijonore	Yes	DDO D.D. AG-I
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AG-II
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AAG
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
6	Bajaj Hindustan Sugar Ltd Budhana Muza ffarnagar	Yes	VA Sharma A. Singh Acct-II
7	Continental Corbon India Ltd Ghaziabad	Yes	Official A.K. IA
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijonore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2/85
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	242375.00	233129.04	-9245.96	-3.81	1659	45470	47129
07-FEB-2023	255075.00	244990.08	-10084.92	-3.95	4328	71324	75653
08-FEB-2023	243625.00	239566.80	-4058.20	-1.67	24544	9951	34495
09-FEB-2023	240000.00	235023.12	-4976.88	-2.07	15077	7682	22759
10-FEB-2023	242125.00	236916.72	-5208.28	-2.15	12308	12893	25201
11-FEB-2023	245250.00	249039.84	3789.84	1.55	-3811	10940	7129
12-FEB-2023	257225.00	252374.16	-4850.84	-1.89	10475	1738	12213
<b>Total</b>	<b>1725675</b>	<b>1691040</b>	<b>-34635</b>	<b>-2.01</b>	<b>64580</b>	<b>159998</b>	<b>224579</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	246125.00	237458.18	-8666.84	-3.52	31204	25799	57004
14-FEB-2023	228750.00	229231.20	481.20	0.21	22059	3742	25801
15-FEB-2023	246250.00	238617.36	-7632.64	-3.10	36596	12444	49041
16-FEB-2023	235875.00	226832.16	-9042.84	-3.83	40239	20473	60712
17-FEB-2023	238250.00	228198.48	-10051.52	-4.22	25120	34071	59190
18-FEB-2023	229000.00	222366.72	-6633.28	-2.90	24788	35328	60115
19-FEB-2023	244000.00	236596.56	-7403.44	-3.03	11774	15372	27146
<b>Total</b>	<b>1668250</b>	<b>1619301</b>	<b>-48949</b>	<b>-2.93</b>	<b>191780</b>	<b>147229</b>	<b>339009</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MFI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	244775.00	238548.96	-6226.04	-2.54	21258	16602	37860
21-FEB-2023	216375.00	210217.92	-6157.08	-2.85	35839	47680	83520
22-FEB-2023	235250.00	228336.96	-6913.04	-2.94	17946	11056	29003
23-FEB-2023	238550.00	235577.76	-2972.24	-1.25	11260	15923	27183
24-FEB-2023	240550.00	233882.16	-6667.84	-2.77	19015	6748	25763
25-FEB-2023	235375.00	233865.84	-1509.16	-0.64	11957	11635	23593
26-FEB-2023	235875.00	228133.68	-7741.32	-3.28	20992	13362	34354
<b>Total</b>	<b>1646750</b>	<b>1608563</b>	<b>-38187</b>	<b>-2.32</b>	<b>138267</b>	<b>123006</b>	<b>261276</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR1 data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	221500.00	213745.20	-7754.80	-3.50	36909	48937	85846
28-FEB-2023	232750.00	226580.88	-6169.12	-2.65	21393	53488	74880
01-MAR-2023	228750.00	226729.36	-20.64	-0.01	1920	12767	14687
02-MAR-2023	235000.00	231922.08	-3077.92	-1.31	14508	4947	19454
03-MAR-2023	230750.00	225310.80	-5439.20	-2.36	17601	8014	25615
04-MAR-2023	228375.00	221848.56	-6526.44	-2.86	16272	25751	42024
05-MAR-2023	233750.00	226211.52	-7538.48	-3.23	22441	10155	32596
<b>Total</b>	<b>1610875</b>	<b>1574348</b>	<b>-36527</b>	<b>-2.27</b>	<b>131044</b>	<b>164059</b>	<b>295102</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STJ (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Accountant)

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(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	228250.00	219700.32	-8549.68	-3.75	23370	4223	27593
07-MAR-2023	230500.00	226176.00	-4324.00	-1.88	11627	2305	13932
08-MAR-2023	226875.00	219376.56	-7498.44	-3.31	10352	8478	18830
09-MAR-2023	144125.00	144055.68	-69.32	-0.05	3933	26611	30543
10-MAR-2023	251250.00	242881.20	-8368.80	-3.33	25682	7701	33383
11-MAR-2023	237375.00	231603.60	-5771.40	-2.43	18834	3501	22335
12-MAR-2023	235375.00	225327.60	-10047.40	-4.27	28309	8505	36814
<b>Total</b>	<b>1553750</b>	<b>1509121</b>	<b>-44629</b>	<b>-2.87</b>	<b>122107</b>	<b>61324</b>	<b>183430</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
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Technical Data Verified By  
(EE)

Checked By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	221375.00	210979.92	-10395.08	-4.70	24010	22048	46058
14-MAR-2023	212925.00	209487.84	-3437.16	-1.61	5539	3831	9369
15-MAR-2023	235625.00	235980.48	355.48	0.15	5813	8974	14787
16-MAR-2023	232375.00	222192.00	-10183.00	-4.38	17319	40118	57438
17-MAR-2023	239750.00	234736.08	-5013.92	-2.09	18032	3894	21926
18-MAR-2023	241250.00	236196.48	-5053.52	-2.09	12318	7996	20314
19-MAR-2023	237500.00	228276.24	-9223.76	-3.88	10547	34902	45549
<b>Total</b>	<b>1620800</b>	<b>1577849</b>	<b>-42951</b>	<b>-2.65</b>	<b>93678</b>	<b>121763</b>	<b>215441</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	220750.00	216772.56	-3977.44	-1.80	3469	37178	40647
21-MAR-2023	169250.00	168825.84	-424.16	-0.25	1831	19777	21607
22-MAR-2023	157000.00	157875.60	875.60	0.56	2097	15075	18172
23-MAR-2023	232000.00	221737.92	-10262.08	-4.42	22637	12457	35094
24-MAR-2023	225875.00	222878.64	-2996.36	-1.33	11075	11638	22714
25-MAR-2023	221625.00	217144.08	-4480.92	-2.02	18471	10882	29353
26-MAR-2023	222250.00	223612.32	1362.32	0.61	-508	9382	8874
<b>Total</b>	<b>1448750</b>	<b>1428847</b>	<b>-19903</b>	<b>-1.37</b>	<b>59072</b>	<b>117389</b>	<b>176461</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	222375.00	213173.04	-9201.96	-4.14	19623	10368	29991
28-MAR-2023	208125.00	206061.84	-2063.16	-0.99	13067	11305	24373
29-MAR-2023	222500.00	215958.00	-6542.00	-2.94	45712	23820	69532
30-MAR-2023	182000.00	196407.12	14407.12	7.92	10504	55966	66470
31-MAR-2023	177850.00	163716.48	-14133.52	-7.95	20989	32486	53475
<b>Total</b>	<b>1012860</b>	<b>995316</b>	<b>-17534</b>	<b>-1.73</b>	<b>109895</b>	<b>133945</b>	<b>243841</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000223

## U.P POWER CORPORATION LTD.

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Kinauni.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Kinauni. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2959 (F) /22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	25469	41936
13.02.23	19.02.23	25985	7030
20.02.23	26.02.23	19692	-77176
27.02.23	05.03.23	20080	-35886
06.03.23	12.03.23	25946	-57630
13.03.23	19.03.23	12934	-24680
20.03.23	26.03.23	13462	-43822
27.03.23	31.03.23	24136	-57405
Total		167704	-247633

Verified for Rupees:- (MINUS) Two Lakh Forty Seven Thousand Six Hundred Thirty Three Only.

AE  
EE  
AO  
Dy. CAO  
SE

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

24/05/23

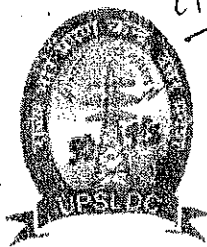
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Ltd. Kinauni Distt., Meerut.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer

U.P. State Load Dispatch Centre  
 U.P. Power Transmission Corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, Vibhuti Khand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslcd.org



U.P. State Load Dispatch Centre  
 U.P. Power Transmission Corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, Vibhuti Khand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslcd.org

EXP-80

No. 2(3) /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
 Electricity, Export-Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, Vishwas Khand-1  
 Gomti Nagar  
 Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.G. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	AK JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:35
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	201600.00	205028.64	3428.64	1.70	-5847	0	-5847
07-FEB-2023	201600.00	205217.76	3617.76	1.79	-7755	23	-7732
08-FEB-2023	201600.00	205427.76	3827.76	1.90	-7418	0	-7418
09-FEB-2023	201600.00	205387.44	3787.44	1.88	-5996	0	-5996
10-FEB-2023	201600.00	205172.64	3572.64	1.77	-6065	0	-6065
11-FEB-2023	200900.00	204313.20	3413.20	1.70	-5003	567	-4437
12-FEB-2023	201600.00	205421.76	3821.76	1.90	-4441	0	-4441
<b>Total</b>	<b>1410500</b>	<b>1435969</b>	<b>25469</b>	<b>1.81</b>	<b>-42525</b>	<b>590</b>	<b>-41936</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	201600.00	205360.68	3760.68	1.87	-6841	0	-6841
14-FEB-2023	201150.00	204737.04	3587.04	1.78	-8612	11012	2400
15-FEB-2023	201150.00	205176.60	4026.60	2.00	-7118	-196	-7313
16-FEB-2023	199500.00	202947.00	3447.00	1.73	-5381	18606	13225
17-FEB-2023	201300.00	204528.24	3228.24	1.60	-6449	4168	-2281
18-FEB-2023	189600.00	194196.36	4596.36	2.42	-4803	3730	-1073
19-FEB-2023	199150.00	202489.44	3339.44	1.68	-6231	1085	-5147
<b>Total</b>	<b>1393450</b>	<b>1419435</b>	<b>25985</b>	<b>1.86</b>	<b>-45435</b>	<b>38406</b>	<b>-7030</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	189150.00	193145.64	3995.64	2.11	-3970	13314	9344
21-FEB-2023	178400.00	174369.60	-2030.40	-1.15	-3614	47637	44023
22-FEB-2023	159600.00	164194.80	4594.80	2.88	556	39568	40124
23-FEB-2023	200675.00	203688.96	3013.96	1.50	-5930	9457	3527
24-FEB-2023	201600.00	205071.48	3471.48	1.72	-7245	0	-7245
25-FEB-2023	201600.00	204854.40	3254.40	1.61	-6321	0	-6321
26-FEB-2023	201600.00	204991.92	3391.92	1.68	-6276	0	-6276
<b>Total</b>	<b>1330625</b>	<b>1350317</b>	<b>19692</b>	<b>1.48</b>	<b>-32800</b>	<b>109976</b>	<b>77176</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

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(EE)

Checked By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	201600.00	204968.88	3368.88	1.67	-6741	0	-6741
28-FEB-2023	200600.00	202461.60	1861.60	0.93	-2188	26109	23920
01-MAR-2023	201600.00	205348.08	3748.08	1.86	-6417	0	-6417
02-MAR-2023	201600.00	204516.96	2916.96	1.45	-4551	3258	-1294
03-MAR-2023	177950.00	181639.56	3689.56	2.07	-4605	21822	17216
04-MAR-2023	199500.00	200612.52	1112.52	0.56	-4526	19920	15394
05-MAR-2023	201600.00	204982.44	3382.44	1.68	-6192	0	-6192
<b>Total</b>	<b>1384450</b>	<b>1404530</b>	<b>20080</b>	<b>1.45</b>	<b>-35220</b>	<b>71109</b>	<b>35886</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	166925.00	168153.84	1228.84	0.74	-5358	29317	23959
07-MAR-2023	201600.00	205057.20	3457.20	1.71	-6128	0	-6128
08-MAR-2023	184600.00	187234.32	2634.32	1.43	-5215	792	-4423
09-MAR-2023	184950.00	190524.36	5574.36	3.01	-6449	11355	4906
10-MAR-2023	195300.00	198464.52	3164.52	1.62	-4689	21907	17218
11-MAR-2023	137100.00	143445.36	6345.36	4.63	-4774	34068	29294
12-MAR-2023	201600.00	205141.32	3541.32	1.76	-7196	0	-7196
<b>Total</b>	<b>1272075</b>	<b>1298021</b>	<b>25946</b>	<b>2.04</b>	<b>-39809</b>	<b>97439</b>	<b>57630</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	194250.00	198238.92	3988.92	2.05	-7207	960	-6247
14-MAR-2023	175450.00	179792.76	4342.76	2.48	-6700	5440	-1260
15-MAR-2023	201600.00	203228.28	1628.28	0.81	-3931	2572	-1359
16-MAR-2023	201050.00	199455.72	-1594.28	-0.79	-984	12762	11778
17-MAR-2023	201600.00	202697.40	1097.40	0.54	-2208	383	-1825
18-MAR-2023	143475.00	141959.40	-1515.60	-1.06	-1309	18257	16949
19-MAR-2023	121400.00	126386.52	4986.52	4.11	-3883	10527	6644
<b>Total</b>	<b>1238825</b>	<b>1251759</b>	<b>12934</b>	<b>1.04</b>	<b>-26222</b>	<b>50901</b>	<b>24680</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation.Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	145750.00	142935.24	-2814.76	-1.93	1240	24188	25428
21-MAR-2023	94500.00	97380.96	2880.96	3.05	-3821	2887	-934
22-MAR-2023	96000.00	98635.08	2635.08	2.74	-5288	926	-4362
23-MAR-2023	130900.00	136182.00	5282.00	4.04	-7164	-2624	-9787
24-MAR-2023	194375.00	196936.32	2561.32	1.32	1864	28936	30800
25-MAR-2023	196050.00	197409.96	1359.96	0.69	-3011	-7	-3018
26-MAR-2023	157375.00	158931.96	1556.96	0.99	838	4857	5695
<b>Total</b>	<b>1014950</b>	<b>1028412</b>	<b>13462</b>	<b>1.33</b>	<b>-15342</b>	<b>59163</b>	<b>43822</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Kinauni Distt Meerut

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	94375.00	114393.12	20018.12	21.21	1958	25208	27166
28-MAR-2023	115500.00	118403.40	2903.40	2.51	-5146	7207	2061
29-MAR-2023	189925.00	192002.28	2077.28	1.09	-443	221	-222
30-MAR-2023	195000.00	194471.16	-528.84	-0.27	4085	1899	5984
31-MAR-2023	178650.00	178316.16	-333.84	-0.19	-234	22650	22416
<b>Total</b>	<b>773450</b>	<b>797586</b>	<b>24136</b>	<b>3.12</b>	<b>220</b>	<b>57185</b>	<b>57405</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Kinauni Distt Meerut to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Kinauni Distt Meerut from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000224

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Sugar Ltd. Gangnauli.

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Sugar Ltd. Gangnauli. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2959(R)/22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	18440	-40877
13.02.23	19.02.23	15684	-4072
20.02.23	26.02.23	9708	-11836
27.02.23	05.03.23	8483	-29609
06.03.23	12.03.23	-3251	-36949
13.03.23	19.03.23	-6506	-58134
20.03.23	26.03.23	-7529	-56253
27.03.23	31.03.23	-3213	-32558
<b>Total</b>		<b>31816</b>	<b>-270288</b>

Verified for Rupees:- (MINUS) Two Lakh Seventy Thousand Two Hundred Eighty Eight Only.

*[Signature]*  
AE
*[Signature]*  
EE
*[Signature]*  
AO
*[Signature]*  
Dy. CAO
*[Signature]*  
SE

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Gangnauli Saharanpur.

Encl: As above

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer

Dak 21/53  
22/05/21

EM 17-73

उपप्रोपर भारत प्रेषण केन्द्र  
उपप्रोपर ट्रान्समिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19
- 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen; STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	Y.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 21/53	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	26125.00	27628.80	1503.80	5.76	-786	2816	2031
07-FEB-2023	23175.00	26263.20	3088.20	13.33	-736	8802	8066
08-FEB-2023	23075.00	28094.00	3019.00	13.08	-1800	6604	4804
09-FEB-2023	15650.00	17732.64	2082.64	13.31	-705	6308	5603
10-FEB-2023	6737.50	8741.28	2003.78	29.74	-654	4125	3471
11-FEB-2023	21100.00	25905.84	4805.84	22.78	-1669	12795	11126
12-FEB-2023	15600.00	17536.56	1936.56	12.41	-1224	7000	5776
<b>Total</b>	<b>131462</b>	<b>149902</b>	<b>18440</b>	<b>14.03</b>	<b>-7574</b>	<b>48450</b>	<b>40877</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	19075.00	20973.60	1898.60	9.95	-2372	4429	2057
14-FEB-2023	23225.00	25487.76	2262.76	9.74	-4081	4119	38
15-FEB-2023	24900.00	27509.76	2609.76	10.48	-4119	24	-4095
16-FEB-2023	16600.00	19558.56	2958.56	17.82	-2933	-540	-3473
17-FEB-2023	10575.00	13658.16	3083.16	29.16	-1147	110	-1037
18-FEB-2023	23425.00	25062.48	1637.48	6.99	-2013	1707	-307
19-FEB-2023	21375.00	22608.24	1233.24	5.77	-575	11463	10889
<b>Total</b>	<b>139175</b>	<b>154859</b>	<b>15684</b>	<b>11.27</b>	<b>-17240</b>	<b>21312</b>	<b>4072</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
(EE)Checked By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	23825.00	25290.96	1465.96	6.15	-1718	11417	9699
21-FEB-2023	20700.00	21879.84	1179.84	5.70	-2835	2976	141
22-FEB-2023	21550.00	22960.08	1410.08	6.54	-657	2550	1893
23-FEB-2023	25875.00	27166.80	1291.80	4.99	-2325	218	-2106
24-FEB-2023	24800.00	26537.28	1737.28	7.01	-2319	133	-2186
25-FEB-2023	23050.00	24577.20	1527.20	6.63	-1534	1483	-50
26-FEB-2023	22675.00	23770.80	1095.80	4.83	-2254	6699	4445
<b>Total</b>	<b>162475</b>	<b>172183</b>	<b>9708</b>	<b>5.98</b>	<b>-13642</b>	<b>25476</b>	<b>11836</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: **COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	25225.00	26411.76	1186.76	4.70	-2290	2988	697
28-FEB-2023	26925.00	28104.96	1179.96	4.38	-2301	2591	289
01-MAR-2023	23500.00	24674.64	1174.64	5.00	-1998	12554	10556
02-MAR-2023	24350.00	26130.72	1780.72	7.31	-2856	44	-2812
03-MAR-2023	21300.00	22086.72	786.72	3.69	-1076	12873	11798
04-MAR-2023	23725.00	24886.08	1161.08	4.89	-1918	3725	1807
05-MAR-2023	23025.00	24238.32	1213.32	5.27	-1605	8879	7274
<b>Total</b>	<b>168050</b>	<b>176533</b>	<b>8483</b>	<b>5.05</b>	<b>-14044</b>	<b>43654</b>	<b>29609</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	25525.00	26197.44	672.44	2.63	-1624	5195	3571
07-MAR-2023	25350.00	26393.76	1043.76	4.12	-445	3334	2890
08-MAR-2023	28875.00	27648.24	-1226.76	-4.25	1782	2375	4158
09-MAR-2023	20150.00	19378.08	-771.92	-3.83	1639	4311	5949
10-MAR-2023	25900.00	24842.64	-1057.36	-4.08	3560	3167	6727
11-MAR-2023	24125.00	23293.44	-831.56	-3.45	2194	2920	5114
12-MAR-2023	27150.00	26070.48	-1079.52	-3.98	2967	5574	8542
<b>Total</b>	<b>177075</b>	<b>173824</b>	<b>-3251</b>	<b>-1.84</b>	<b>10073</b>	<b>26876</b>	<b>36949</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
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Checked By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: [seea@upsldc.org](mailto:seea@upsldc.org)

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	27100.00	26303.76	-796.24	-2.94	2059	312	2371
14-MAR-2023	25675.00	25679.28	4.28	0.02	1463	4509	5972
15-MAR-2023	25450.00	23357.76	-2092.24	-8.22	3174	14051	17225
16-MAR-2023	24350.00	23840.88	-509.12	-2.09	1091	2835	3927
17-MAR-2023	24000.00	23556.24	-443.76	-1.85	1957	1499	3457
18-MAR-2023	13075.00	11479.68	-1595.32	-12.20	2315	11859	14173
19-MAR-2023	17200.00	16126.08	-1073.92	-6.24	1642	9368	11009
<b>Total</b>	<b>156850</b>	<b>150344</b>	<b>-6506</b>	<b>-4.15</b>	<b>13701</b>	<b>44433</b>	<b>58134</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	13975.00	12898.08	-1076.92	-7.71	1287	7340	8626
21-MAR-2023	11700.00	9831.84	-1868.16	-15.97	1489	7714	9183
22-MAR-2023	3925.00	3904.08	-20.92	-0.53	626	865	1492
23-MAR-2023	12100.00	11097.60	-1002.40	-8.28	1845	2692	4538
24-MAR-2023	11900.00	10721.04	-1178.96	-9.91	1611	4663	6274
25-MAR-2023	18525.00	17018.64	-1506.36	-8.13	2636	18110	20746
26-MAR-2023	9150.00	8274.24	-875.76	-9.57	1286	4108	5394
<b>Total</b>	<b>81275</b>	<b>73746</b>	<b>-7529</b>	<b>-9.26</b>	<b>10760</b>	<b>45492</b>	<b>56253</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd.Gangnauli Saharanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	7200.00	6463.20	-736.80	-10.23	1259	1294	2553
28-MAR-2023	3900.00	3449.04	-450.96	-11.56	1381	6578	7960
29-MAR-2023	6925.00	5873.52	-1051.48	-15.18	2919	8215	11134
30-MAR-2023	2025.00	2304.48	279.48	13.80	154	1000	1155
31-MAR-2023	10825.00	9571.92	-1253.08	-11.58	1195	8561	9756
<b>Total</b>	<b>30875</b>	<b>27662</b>	<b>-3213</b>	<b>-10.41</b>	<b>6908</b>	<b>25648</b>	<b>32558</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Gangnauli Saharanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Gangnauli Saharanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

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(Account Officer)



**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

170000225 -

NO. / EIE&PC / Deviation /COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. DSM Sugar Mills Ltd. Dhampur

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s DSM Sugar Mills Ltd. Dhampur. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.23		
Diary & Date	2959(O)/22.05.23		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	1123	-192784
13-02-2023	19-02-2023	-45107	-352531
20-02-2023	26-02-2023	-4066	-316242
27-02-2023	05-03-2023	4901	-257859
06-03-2023	12-03-2023	-32820	-146044
13-03-2023	19-03-2023	-49371	-190790
20-03-2023	26-03-2023	-52505	-321121
27-03-2023	31-03-2023	16969	-243729
<b>Total</b>		<b>-160876</b>	<b>-2021100</b>

Verified for Rupees:- (MINUS) Twenty Lakh Twenty One Thousand One Hundred Only.

*Dushyant*  
23/05/23  
AE

*Vivek Gaurav*  
23/05/23  
EE

*AO*  
24/05

*AO*  
24/05  
Dy.CAO

*SE*  
24/05/23

NO. / EIE&PC / Deviation /COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-DSM Sugar Asmoli.
2. Dy.CAO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy,UPPCL, Lucknow.

*Alok Mehrotra*  
24/05/23

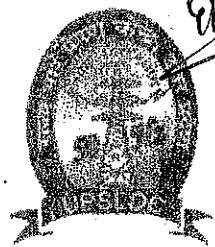
(Alok Mehrotra)  
 Superintending Engineer

*Dushyant*

Dank  
22/05/23

06, 09

उपप्रकार भारत प्रेषण केन्द्र  
उपप्रकार ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 2131 /SE-EA/EE-II/DISA/Co-Gen under TW Zone

Date: 09 /05/2023

Superintending Engineer  
Electricity, Export -Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19
- 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes V.K. Sharma	A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	Official Receiver A.K.
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak	2:33
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiver	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	521250.00	516726.24	-4523.76	-0.87	5405	81322	86727
07-FEB-2023	573625.00	580974.24	7349.24	1.28	-4842	71788	66946
08-FEB-2023	584000.00	588347.52	4347.52	0.74	-435	0	-435
09-FEB-2023	617000.00	618078.72	1078.72	0.17	4028	0	4028
10-FEB-2023	671500.00	673486.08	1986.08	0.30	1567	0	1567
11-FEB-2023	678500.00	676536.46	-1963.52	-0.29	12680	0	12680
12-FEB-2023	687500.00	680348.64	-7151.36	-1.04	13804	7469	21273
<b>Total</b>	<b>4333375</b>	<b>4334498</b>	<b>1123</b>	<b>0.03</b>	<b>32205</b>	<b>160579</b>	<b>192784</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	696000.00	694327.68	-1672.32	-0.24	15715	0	15715
14-FEB-2023	696000.00	680726.88	-15273.12	-2.19	108836	810	109646
15-FEB-2023	658250.00	655948.80	-2301.20	-0.35	46368	0	46368
16-FEB-2023	669250.00	653563.68	-15686.32	-2.34	66213	2313	68526
17-FEB-2023	579250.00	579917.78	667.78	0.12	2353	46929	49283
13-FEB-2023	622000.00	619967.68	-2012.32	-0.32	18914	19385	38299
19-FEB-2023	639750.00	630920.18	-8829.84	-1.38	18889	5804	24694
<b>Total</b>	<b>4560500</b>	<b>4515393</b>	<b>-45107</b>	<b>-0.99</b>	<b>277288</b>	<b>75241</b>	<b>352531</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Dally Basis

For the Period - 27 FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	618250.00	633941.76	15691.76	2.54	-26018	591	-25427
28-FEB-2023	640250.00	628420.32	-11829.68	-1.85	38778	279	39057
01-MAR-2023	616250.00	611028.56	-4223.44	-0.69	22669	43519	66188
02-MAR-2023	602250.00	573625.12	-28724.88	-4.77	75852	79489	155341
03-MAR-2023	517000.00	556234.08	39234.08	7.59	-10391	2469	-7922
04-MAR-2023	646000.00	638576.64	-7423.36	-1.15	30516	1777	32293
05-MAR-2023	661000.00	663176.16	2176.16	0.33	-1671	0	-1671
<b>Total</b>	<b>4300000</b>	<b>4304901</b>	<b>4901</b>	<b>0.11</b>	<b>129735</b>	<b>128124</b>	<b>257859</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	658600.00	659832.48	1332.48	0.20	-330	129	-201
07-MAR-2023	648760.00	644544.96	-4205.04	-0.65	13912	1281	15193
08-MAR-2023	638500.00	635147.04	-3352.96	-0.53	16216	2844	19060
09-MAR-2023	605500.00	611534.88	6034.88	1.00	-9223	19893	10670
10-MAR-2023	640500.00	646654.56	6154.56	0.96	-14877	799	-14078
11-MAR-2023	643750.00	616771.68	-26978.32	-4.19	70805	809	71614
12-MAR-2023	624000.00	612194.40	-11805.60	-1.89	43786	0	43786
<b>Total</b>	<b>4459500</b>	<b>4426680</b>	<b>-32820</b>	<b>-0.74</b>	<b>120289</b>	<b>25755</b>	<b>146044</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	611750.00	617861.76	6111.76	1.00	-12926	0	-12926
14-MAR-2023	624000.00	613685.76	-10314.24	-1.65	31217	1910	33126
15-MAR-2023	639250.00	621850.56	-17399.44	-2.72	47325	9659	56983
16-MAR-2023	627250.00	619010.88	-8239.12	-1.31	17725	543	18267
17-MAR-2023	624000.00	601366.08	-22633.92	-3.63	62979	1256	64235
18-MAR-2023	523750.00	524473.92	723.92	0.14	19495	6616	26110
19-MAR-2023	575500.00	577879.68	2379.68	0.41	4193	802	4995
<b>Total</b>	<b>4225500</b>	<b>4176129</b>	<b>-49371</b>	<b>-1.17</b>	<b>170008</b>	<b>20786</b>	<b>190790</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	536750.00	527568.48	-9181.52	-1.71	22835	6986	29621
21-MAR-2023	430000.00	430134.24	134.24	0.03	5563	13106	18669
22-MAR-2023	299000.00	293634.24	-5365.76	-1.79	-8206	134887	126681
23-MAR-2023	564750.00	559770.24	-4979.76	-0.88	6434	29216	35650
24-MAR-2023	557000.00	534320.16	-22679.84	-4.07	50021	13097	63118
25-MAR-2023	532875.00	534725.76	1850.76	0.35	22637	-3947	18690
26-MAR-2023	595000.00	582716.64	-12283.36	-2.06	28599	03	28692
Total	3515375	3462870	-52505	-1.49	127683	193438	321121

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & P1 ratio, overall MIF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Sugar Mills Ltd Unit Dhampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	564250.00	562782.24	-1467.76	-0.26	6302	0	6302
28-MAR-2023	547000.00	545031.36	-1968.64	-0.36	19558	65	19623
29-MAR-2023	498250.00	500989.44	2739.44	0.55	45129	56569	101798
30-MAR-2023	463250.00	457132.32	-6117.68	-1.32	15320	124812	140132
31-MAR-2023	192000.00	215784.00	23784.00	12.39	-29470	5343	-24126
<b>Total</b>	<b>2264750</b>	<b>2281719</b>	<b>16969</b>	<b>0.75</b>	<b>56839</b>	<b>186889</b>	<b>243729</b>

Note:

- (+) Deviation Charges Payable by Dhampur Sugar Mills Limited Unit Dhampur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Sugar Mills Limited Unit Dhampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

✓ 1760000227

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. Dhampur Bio Organics Ltd. Mansurpur. .

DGM (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Revised Deviation settlement charges of M/s Dhampur Bio Organics Ltd. Mansurpur. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.23		
Diary & Date	2959(P)/22.05.23		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	6780	-42709
13-02-2023	19-02-2023	6466	-85625
20-02-2023	26-02-2023	9178	-43785
27-02-2023	05-03-2023	-23483	-133128
06-03-2023	12-03-2023	34689	-1489
13-03-2023	19-03-2023	11974	-18913
20-03-2023	26-03-2023	16540	-36530
27-03-2023	31-03-2023	-13871	-180132
<b>Total</b>	<b>48273</b>	<b>-542311</b>	

Verified for Rupees:- (MINUS) Five Lakh Forty Two Thousand Three Hundred Eleven Only.

Dushya  
23/05/23  
AE

Vinod Kumar  
23/05/23  
EE

AO  
24/05

AO  
24/05  
Dy.CAO

SE  
24/05/23

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Dhampur Bio Organics Ltd. Mansurpur.
2. Dy.CAO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy,UPPCL, Lucknow.

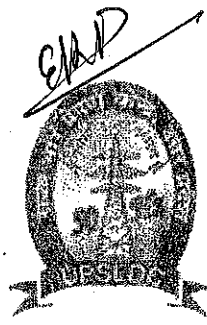
Encl: As above

(Alok Mehrotra)  
Superintending Engineer  
24/05/23

Dushya

Dak 21/53  
22/05/23

92, 09



उपप्रकार मार प्रेषण केन्द्र  
उपप्रकार ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० डि० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)

**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

✓ Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAC
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2:55	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Mansurpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	347250.00	351558.10	4308.10	1.24	-5632	3641	-1990
07-FEB-2023	354475.00	351563.33	-2911.67	-0.82	2627	21947	24573
08-FEB-2023	348000.00	349860.16	1860.16	0.53	2351	426	2777
09-FEB-2023	347300.00	351127.26	3827.26	1.10	-4569	404	-4166
10-FEB-2023	331600.00	332479.08	879.08	0.27	2764	13029	15794
11-FEB-2023	348000.00	348092.28	92.28	0.03	4215	0	4215
12-FEB-2023	346800.00	345524.46	-1275.54	-0.37	1506	0	1506
<b>Total</b>	<b>2423425</b>	<b>2430205</b>	<b>6780</b>	<b>0.28</b>	<b>3262</b>	<b>39447</b>	<b>42709</b>


Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Mansurpur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Mansurpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Mansurpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	314500.00	317038.38	2538.38	-0.81	122	7978	8100
14-FEB-2023	341375.00	340890.04	-484.96	-0.14	18920	7472	26391
15-FEB-2023	348000.00	350318.74	2318.74	0.67	4771	-64	4707
16-FEB-2023	347450.00	344272.63	-3177.37	-0.91	23871	203	24073
17-FEB-2023	302175.00	308488.08	6313.08	2.09	1159	8948	10107
18-FEB-2023	347000.00	350338.15	3338.15	0.96	-3855	4692	837
19-FEB-2023	348000.00	343620.32	-4379.68	-1.26	11410	0	11410
<b>Total</b>	<b>2348500</b>	<b>2354966</b>	<b>6466</b>	<b>0.28</b>	<b>56398</b>	<b>29229</b>	<b>85625</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Mansurpur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Mansurpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Mansurpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	345225.00	345310.23	85.23	0.02	11192	0	11192
28-FEB-2023	339625.00	334159.54	-5465.46	-1.61	42421	0	42421
01-MAR-2023	328600.00	324088.53	-4511.47	-1.37	12674	13049	25723
02-MAR-2023	339750.00	336187.40	-3562.60	-1.05	16293	25	16318
03-MAR-2023	339300.00	335205.05	-4094.95	-1.21	15735	0	15735
04-MAR-2023	336000.00	333062.29	-2937.71	-0.87	10066	0	10066
05-MAR-2023	335100.00	332103.99	-2996.01	-0.89	10397	1277	11673
<b>Total</b>	<b>2363600</b>	<b>2340117</b>	<b>-23483</b>	<b>-0.99</b>	<b>118778</b>	<b>14351</b>	<b>133128</b>

Note:

- 1.(+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Mansurpur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Mansurpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Mansurpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	282500.00	289302.45	6802.45	2.41	-6225	14731	8505
21-MAR-2023	290975.00	296884.63	5909.63	2.03	-9463	3853	-5610
22-MAR-2023	255375.00	262086.03	6711.03	2.63	-1182	9074	7892
23-MAR-2023	333025.00	335112.63	2087.63	0.63	-3839	1113	-2726
24-MAR-2023	324925.00	321599.90	-3325.10	-1.02	9860	3103	12963
25-MAR-2023	322650.00	325782.64	3132.64	0.97	2053	-441	1612
26-MAR-2023	343200.00	338421.82	-4778.18	-1.39	13894	0	13894
<b>Total</b>	<b>2152650</b>	<b>2169190</b>	<b>16540</b>	<b>0.77</b>	<b>5098</b>	<b>31433</b>	<b>36530</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Mansurpur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Mansurpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Mansurpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	336650.00	333548.58	-3101.42	-0.92	11757	2233	13990
28-MAR-2023	333275.00	323660.18	-9614.82	-2.88	22779	25342	48121
29-MAR-2023	334750.00	334587.09	-162.91	-0.05	12927	0	12927
30-MAR-2023	290875.00	287231.42	-3643.58	-1.25	2342	79510	81852
31-MAR-2023	252100.00	254751.74	2651.74	1.05	-4878	28121	23242
<b>Total</b>	<b>1547650</b>	<b>1533779</b>	<b>-13871</b>	<b>-0.90</b>	<b>44927</b>	<b>135206</b>	<b>180132</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Mansurpur to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Mansurpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



1700000228

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /UPRVUNL

Dt.

24/05/23

SUB: - Deviation Settlement Charges for Harduaganj 1X660 MW.

DGM, (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Harduaganj 1X660 MW. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2100/SE(EA)/EE-IV/DSA/Harduaganj 1X660 MW UPRVUNL Dt. 18.05.2023
Diary & Date	2942 dt. 20.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-319100	-1264932
13-02-2023	19-02-2023	-312300	-1002944
20-02-2023	26-02-2023	-766500	-2408343
27-02-2023	05-03-2023	-2371450	-7692945
06-03-2023	12-03-2023	-266165	-3992575
13-03-2023	19-03-2023	4524372	6231000
20-03-2023	26-03-2023	158072	-1538185
27-03-2023	31-03-2023	-360505	-4027852
Total		286424	-15696776

Verified for Rupees:- (MINUS)One Crore Fifty Six Lakh Ninty Six Thousand Seven Hundred Seventy Six Only.

AE 22/05/2023

EE 22/5/23

AO 24/05/23

DYCAO 24/05

SE 24/05/23

NO. / EIE&PC / Deviation /UPRVUNL

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

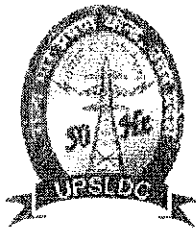
1. Chief Engyneer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
2. DYCAO/ AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office.

AM 24/05/23

(Alok Mehrotra)  
Superintending Engineer

OK  
AE 22/05/2023

3) By default 20.05.23 02/06/23  
उत्तर प्रदेश राज्य भार प्रेषण केन्द्र  
पाँवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू०पी०एस०एल०डी०सी० परिसर, विभूति खण्ड-2,  
गोमती नगर, लखनऊ-226010  
दूरभाष: 9415311831  
ई-मेल: seea@upslidc.org



U.P. State Load Despatch Centre  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Complex, Vibhuti Khand - II,  
Gomti Nagar, Lucknow- 226010  
Phone: 9415311831  
E-mail: seea@upslidc.org

NO: /SE(EA)/EE-IV/DSA/ Harduaganj 1X660 MW UPRVUNL

DATED:-18/05/2023

General Manager (Commercial)  
U.P.R.V.U Nigam Ltd  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

Subject:-Deviation Settlement Accounts of Harduaganj 1X660 MW UPRVUNL for the period of 06<sup>th</sup> Feb' 2023 to 31<sup>st</sup> Mar 2023, WEEK No.# 46 to 52/ F.Y. 2022-23 and WEEK No.# 01/F.Y. 2023-24 .

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> Feb' 2023 to 31<sup>st</sup> Mar 2023, WEEK No.# 46 to 52/ F.Y. 2022-23 and WEEK No.# 01/F.Y. 2023-24 .

This Deviation Settlement Accounts has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statements is prepared on the basis of MRI received from concerned T.P.S. and Implemented Schedule Migrated by Open Access & Scheduling Unit of UPSLDC on EASS software.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download→Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement. A soft copy of detailed DSA is also sent on email id- "gmhtppagarawal@yahoo.com"

Encl:- As above

2942 20/05/23  
जायसी सं० दि० वि०आ०नि०गु०म०

(J.K. Malik)  
SE-Energy Accounting

NO: 2100/SE(EA)/EE-IV/DSA/ Harduaganj 1X660 MW UPRVUNL

DATED:-18/05/2023

Copy forwarded with summary report to following for kind information and necessary action:-

1. Director (SLDC), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow(by email).
2. Chief Engineer(C & S) SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow (by email).
3. Superintending Engineer, (EIE & PC), 11th Floor, Shakti Bhawan Extn., Lucknow. (Encl: As Above)
4. Executive Engineer, ABT Control Room, U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow with soft copy on e- mail exeeabt@gmail.com.

Received on Date 20/05/23  
Company Representative  
By Post/Dak  
Official Receiving  
2:30  
Sign.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
L.R.N.	A. Sharma	Acctt-I
V.G. Sharma	V. Singh	Acctt-II
	AK	TA

(J.K. Malik)  
SE-Energy Accounting

20/05/23

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E

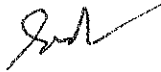
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-42400.00	-42400.00	-	0	229182	229182
07-FEB-2023	0.00	-47800.00	-47800.00	-	0	279007	279007
08-FEB-2023	0.00	-45700.00	-45700.00	-	0	151084	151084
09-FEB-2023	0.00	-46300.00	-46300.00	-	0	153068	153068
10-FEB-2023	0.00	-50200.00	-50200.00	-	0	165961	165961
11-FEB-2023	0.00	-44300.00	-44300.00	-	0	146456	146456
12-FEB-2023	0.00	-42400.00	-42400.00	-	0	140174	140174
<b>Total</b>	<b>0</b>	<b>-319100</b>	<b>-319100</b>	<b>-</b>	<b>0</b>	<b>1264932</b>	<b>1264932</b>

Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-40300.00	-40300.00	-	0	133232	133232
14-FEB-2023	0.00	-46100.00	-46100.00	-	0	152407	152407
15-FEB-2023	0.00	-45900.00	-45900.00	-	0	151745	151745
16-FEB-2023	0.00	-41100.00	-41100.00	-	0	129136	129136
17-FEB-2023	0.00	-43400.00	-43400.00	-	0	136363	136363
18-FEB-2023	0.00	-46900.00	-46900.00	-	0	147360	147360
19-FEB-2023	0.00	-48600.00	-48600.00	-	0	152701	152701
<b>Total</b>	<b>0</b>	<b>-312300</b>	<b>-312300</b>	<b>-</b>	<b>0</b>	<b>1002944</b>	<b>1002944</b>

Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E

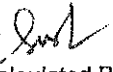
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	0.00	-45900.00	-45900.00	-	0	144218	144218
21-FEB-2023	0.00	-49600.00	-49600.00	-	0	155643	155643
22-FEB-2023	0.00	-59700.00	-59700.00	-	0	187577	187577
23-FEB-2023	0.00	-57600.00	-57600.00	-	0	180979	180979
24-FEB-2023	0.00	-100000.00	-100000.00	-	0	314200	314200
25-FEB-2023	0.00	-187900.00	-187900.00	-	0	590382	590382
26-FEB-2023	0.00	-265800.00	-265800.00	-	0	835144	835144
<b>Total</b>	<b>0</b>	<b>-766500</b>	<b>-766500</b>	<b>-</b>	<b>0</b>	<b>2408343</b>	<b>2408343</b>

Note:

- 1.(+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	-341100.00	-341100.00	-	0	1071736	1071736
28-FEB-2023	0.00	-281100.00	-281100.00	-	0	883216	883216
01-MAR-2023	0.00	-230900.00	-230900.00	-	0	725488	725488
02-MAR-2023	0.00	-230300.00	-230300.00	-	0	723603	723603
03-MAR-2023	0.00	-382200.00	-382200.00	-	0	1200872	1200872
04-MAR-2023	0.00	-512300.00	-512300.00	-	0	1609647	1609647
05-MAR-2023	321250.00	-72300.00	-393550.00	-122.51	-13251	1491635	1478383
<b>Total</b>	<b>321250</b>	<b>-2050200</b>	<b>-2371450</b>	<b>-738.19</b>	<b>-13251</b>	<b>7706197</b>	<b>7692945</b>

Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	5811162.50	5545300.00	-265862.50	-4.58	494101	1031381	1525482
07-MAR-2023	10380660.00	10519900.00	139240.00	1.34	-125534	145750	20217
08-MAR-2023	8863515.00	9169200.00	305685.00	3.45	-726920	26678	-700242
09-MAR-2023	9907677.50	9925400.00	17722.50	0.18	-217420	417324	199904
10-MAR-2023	12700697.50	12546900.00	-153797.50	-1.21	696866	164422	861288
11-MAR-2023	9387500.00	9210800.00	-176700.00	-1.88	448235	558264	1004499
12-MAR-2023	5608352.50	5475900.00	-132452.50	-2.36	-285889	1367316	1081427
<b>Total</b>	<b>62659565</b>	<b>62393400</b>	<b>-266165</b>	<b>-0.42</b>	<b>283439</b>	<b>3709135</b>	<b>3992575</b>

Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

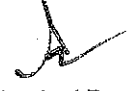
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	12111382.50	12216800.00	105417.50	0.87	-105543	91533	-14010
14-MAR-2023	12990857.50	12847100.00	-143757.50	-1.11	499752	56334	556086
15-MAR-2023	13732500.00	13676900.00	-55600.00	-0.40	232277	0	232277
16-MAR-2023	12713202.50	12664200.00	-49002.50	-0.39	323463	93410	416874
17-MAR-2023	9042605.00	10364200.00	1321595.00	14.62	-1483760	-813476	-2297236
18-MAR-2023	8167440.00	10106900.00	1939460.00	23.75	-2362603	-966086	-3328689
19-MAR-2023	8167440.00	9573700.00	1406260.00	17.22	-1463922	-332379	-1796302
<b>Total</b>	<b>76925428</b>	<b>81449800</b>	<b>4524372</b>	<b>5.88</b>	<b>-4360336</b>	<b>-1870664</b>	<b>-6231000</b>


Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	8283452.50	8355000.00	71547.50	0.86	-163685	26385	-137300
21-MAR-2023	8167440.00	8230000.00	62560.00	0.77	-176602	0	-176602
22-MAR-2023	10049000.00	9864200.00	-184800.00	-1.84	478760	985878	1464638
23-MAR-2023	12346785.00	12335000.00	-11785.00	-0.10	151858	16937	168795
24-MAR-2023	9499955.00	9552900.00	52945.00	0.56	-165786	225460	59674
25-MAR-2023	10453885.00	10564900.00	111035.00	1.06	-174878	166408	-8470
26-MAR-2023	11700530.00	11757100.00	56570.00	0.48	-46029	213479	167450
<b>Total</b>	<b>70501028</b>	<b>70659100</b>	<b>158072</b>	<b>0.22</b>	<b>-96362</b>	<b>1634547</b>	<b>1538185</b>

Note:

- 1.(+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: UPRVUNL-HRDGNJ-E

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	12016767.50	12118900.00	102132.50	0.85	45081	139976	185057
28-MAR-2023	13054050.00	12853400.00	-200650.00	-1.54	704251	438776	1143027
29-MAR-2023	13081090.00	13014900.00	-66190.00	-0.51	910206	65014	975220
30-MAR-2023	12396792.50	12190200.00	-206592.50	-1.67	526911	951317	1478228
31-MAR-2023	9141905.00	9152700.00	10795.00	0.12	-8191	254511	246320
<b>Total</b>	<b>59690605</b>	<b>59330100</b>	<b>-360505</b>	<b>-0.60</b>	<b>2178258</b>	<b>1849594</b>	<b>4027852</b>

Note:

- (+) Deviation Charges Payable by HRDGNJ-E to DSM Pool Account and (-) Deviation Charges Receivable by HRDGNJ-E from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

1700000229

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

**SUB: - Deviation Settlement Charges for Triveni Engineering & Industries Ltd., Chandanpur.**

DGM (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Triveni Engineering & Industries Ltd, Chandanpur Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen TW Zone Dt. 19.05.2023
Diary & Date	2959 (L) dt 22.05.2023

Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-89050
13-02-2023	19-02-2023	-39628
20-02-2023	26-02-2023	-47460
27-02-2023	05-03-2023	-26155
06-03-2023	12-03-2023	-11028
13-03-2023	19-03-2023	-27922
20-03-2023	26-03-2023	-38283
27-03-2023	31-03-2023	-16004
<b>Total</b>	<b>-295530</b>	<b>-2475287</b>

Verified for Rupees:- (MINUS) Twenty Four Lacs Seventy Five Thousand Two Hundred Eighty Seven Only.

*AO* 23/05/23  
*EE* 23/5/23  
*AO* 24/05/23  
*DYCAO* 24/05  
*SE* 24/05

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

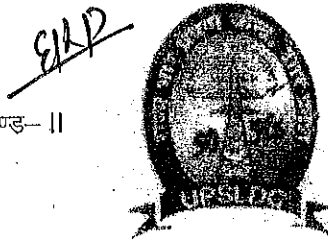
Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Triveni Engineering & Industries Ltd., Chandanpur.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
4. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
5. Camp Office.

Encl: As above

*AO* 24/05  
*SE* 24/05  
(Alok Mehrotra)  
Superintending Engineer

उ०प्र०रं - भार प्रेषण केन्द्र  
 उ०प्र०पोरं ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: [seea@upslcd.org](mailto:seea@upslcd.org)



U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: [seea@upslcd.org](mailto:seea@upslcd.org)

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
 Electricity, Export -- Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	all off key A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 29/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 21/5/23	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	62150.00	52100.40	-10049.60	-16.17	2276	52333	54609
07-FEB-2023	61375.00	52347.96	-9027.04	-14.71	2385	62981	65366
08-FEB-2023	62400.00	49470.54	-12929.46	-20.72	20207	74493	94701
09-FEB-2023	62400.00	53149.38	-9250.62	-14.82	15601	20216	35817
10-FEB-2023	67900.00	54308.34	-13591.66	-20.02	10915	80563	91478
11-FEB-2023	62400.00	43429.92	-18970.08	-30.40	22024	133788	155812
12-FEB-2023	57500.00	42268.74	-15231.26	-26.49	8366	56331	64698
<b>Total</b>	<b>436125</b>	<b>347075</b>	<b>-89050</b>	<b>-20.42</b>	<b>81774</b>	<b>480705</b>	<b>562481</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	45650.00	43339.02	-2310.98	-5.06	3521	15085	18606
14-FEB-2023	47850.00	39997.98	-7852.02	-16.41	17612	57802	75415
15-FEB-2023	45100.00	35013.48	-10086.52	-22.36	18023	76132	94155
16-FEB-2023	47100.00	36697.92	-10402.08	-22.09	19548	57803	77350
17-FEB-2023	42700.00	34100.88	-8599.12	-20.14	7071	67974	75046
18-FEB-2023	53525.00	54990.42	1465.42	2.74	5587	52822	58409
19-FEB-2023	64150.00	62307.06	-1842.94	-2.87	3103	23014	26117
<b>Total</b>	<b>346075</b>	<b>306447</b>	<b>-39628</b>	<b>-11.45</b>	<b>74465</b>	<b>350632</b>	<b>425098</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Engineering & Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	62400.00	52699.92	-9700.08	-15.54	16893	35602	52494
21-FEB-2023	56775.00	47856.84	-8918.16	-15.71	18260	85006	103266
22-FEB-2023	56300.00	51093.96	-5206.04	-9.25	7007	52194	59201
23-FEB-2023	52900.00	45257.16	-7642.84	-14.45	7267	49032	56299
24-FEB-2023	54800.00	50324.94	-4475.06	-8.17	11778	26196	37973
25-FEB-2023	57450.00	54464.22	-2985.78	-5.20	11304	12174	23478
26-FEB-2023	57250.00	48718.44	-8531.56	-14.90	12780	39358	52138
<b>Total</b>	<b>397875</b>	<b>350415</b>	<b>-47460</b>	<b>-11.93</b>	<b>85289</b>	<b>299562</b>	<b>384849</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Engineering & Industries Ltd Chandanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	54050.00	52767.36	-1282.64	-2.37	1709	12178	13887
28-FEB-2023	54200.00	55048.32	848.32	1.57	-1693	2238	545
01-MAR-2023	51875.00	49452.96	-2422.04	-4.67	4381	39806	44186
02-MAR-2023	55200.00	50517.48	-4682.52	-8.48	7741	27867	35608
03-MAR-2023	54850.00	50572.20	-4277.80	-7.80	6418	23086	29504
04-MAR-2023	52325.00	46435.08	-5889.92	-11.26	2856	69145	72001
05-MAR-2023	54200.00	45751.74	-8448.26	-15.59	4090	70948	75037
<b>Total</b>	<b>376700</b>	<b>350545</b>	<b>-26155</b>	<b>-6.94</b>	<b>25502</b>	<b>245268</b>	<b>270768</b>

Note:


1.(+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	48200.00	40046.34	-8153.66	-16.92	1841	54801	56642
07-MAR-2023	47525.00	42048.90	-5476.10	-11.52	2154	49563	51717
08-MAR-2023	49950.00	55786.86	5836.86	11.69	-4621	7276	2655
09-MAR-2023	20050.00	16366.02	-3683.98	-18.37	658	35589	36247
10-MAR-2023	63600.00	63941.52	341.52	0.54	2504	-1670	834
11-MAR-2023	60000.00	58950.48	-1049.52	-1.75	2625	5148	7773
12-MAR-2023	60625.00	61781.46	1156.46	1.91	1556	7941	9498
<b>Total</b>	<b>349950</b>	<b>338922</b>	<b>-11028</b>	<b>-3.15</b>	<b>6717</b>	<b>158648</b>	<b>165366</b>


Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	58750.00	56372.16	-2377.84	-4.05	2014	21527	23540
14-MAR-2023	60000.00	60196.86	196.86	0.33	1772	2189	3961
15-MAR-2023	60625.00	55962.42	-4662.58	-7.69	4680	38761	43440
16-MAR-2023	60675.00	57998.76	-2676.24	-4.41	3205	7006	10210
17-MAR-2023	58750.00	52785.30	-5964.70	-10.15	6901	33662	40563
18-MAR-2023	46650.00	37876.86	-8773.14	-18.81	8893	28137	37030
19-MAR-2023	52075.00	48410.22	-3664.78	-7.04	3857	32210	36067
<b>Total</b>	<b>397525</b>	<b>369603</b>	<b>-27922</b>	<b>-7.02</b>	<b>31322</b>	<b>163492</b>	<b>194811</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Chandanpur





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation. (Rs.)
20-MAR-2023	53400.00	40382.88	-13017.12	-24.38	6489	56381	62869
21-MAR-2023	53450.00	52945.98	-504.02	-0.94	-1552	18771	17219
22-MAR-2023	36750.00	29977.62	-6772.38	-18.43	3723	38202	41924
23-MAR-2023	47400.00	42120.24	-5279.76	-11.14	8176	21499	29675
24-MAR-2023	55675.00	47029.44	-8645.56	-15.53	6764	37309	44073
25-MAR-2023	15875.00	10890.12	-4984.88	-31.40	3663	44557	48220
26-MAR-2023	750.00	1670.64	920.64	122.75	271	3901	4172
<b>Total</b>	<b>263300</b>	<b>225017</b>	<b>-38283</b>	<b>-14.54</b>	<b>27534</b>	<b>220620</b>	<b>248152</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engineering & Industries Ltd Chandanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	18800.00	13576.44	-5223.56	-27.78	2045	70970	73015
29-MAR-2023	25200.00	22766.46	-2433.54	-9.66	5955	41547	47502
30-MAR-2023	34475.00	33947.34	-527.66	-1.53	-348	59229	58881
31-MAR-2023	29325.00	21506.10	-7818.90	-26.66	4139	40226	44364
<b>Total</b>	<b>107800</b>	<b>91796</b>	<b>-16004</b>	<b>-14.85</b>	<b>11791</b>	<b>211972</b>	<b>223762</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg Ind Ltd Chandanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg Ind Ltd Chandanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000230 (139)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

**SUB: - Deviation Settlement Charges for Triveni Engg & Ind Ltd., Milak Narayanpur.**

DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Triveni Engg & Ind Ltd., Milak Narayanpur. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen TW Zone Dt. 19.05.2023
Diary & Date	2959 (K) dt 22.05.2023

Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	3260	-27955
13-02-2023	19-02-2023	9724	-61110
20-02-2023	26-02-2023	2191	-131515
27-02-2023	05-03-2023	-10244	-152522
06-03-2023	12-03-2023	-5600	-93827
13-03-2023	19-03-2023	-4171	-71205
20-03-2023	26-03-2023	-6328	-64373
27-03-2023	31-03-2023	-1413	-53751
<b>Total</b>	<b>-12581</b>	<b>-656258</b>	

Verified for Rupees:- (minus) Six Lacs Fifty Six Thousand Two Hundred Fifty Eight Only

AS 23/05/2023      EE 22.5.23      AO 24/05/23      DYCAO 24/05      SE 1

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN- Triveni Engg & Ind Ltd., Milak Narayanpur.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
4. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
5. Camp Office.

Encl: As above

(Alok Mehrotra) 24/05  
Superintending Engineer

उपरोक्त भारत प्रेषण केन्द्र  
 उपरोक्त ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाष : 9415609361  
 ई-मेल: seea@upslcd.org

2957-96



U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslcd.org

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No. 231 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 09/05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19  
 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Singh A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	Official Recy A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 29/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dat 2/5/23
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	2.03	2.03		0	0	0
07-FEB-2023	0.00	5.22	5.22		0	0	0
08-FEB-2023	18000.00	20656.91	2656.91	14.76	-1452	229	-1222
09-FEB-2023	26400.00	26098.20	-301.80	-1.14	365	11199	11564
10-FEB-2023	26400.00	26814.13	414.13	1.57	-233	9501	9269
11-FEB-2023	14575.00	15053.36	478.36	3.28	-693	9037	8344
12-FEB-2023	0.00	4.93	4.93		0	0	0
<b>Total</b>	<b>85375</b>	<b>88635</b>	<b>3260</b>	<b>3.82</b>	<b>-2013</b>	<b>29966</b>	<b>27955</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	51.71	51.71		0	0	0
14-FEB-2023	15500.00	17402.32	1902.32	12.27	457	6728	7185
15-FEB-2023	26800.00	29193.90	2393.90	8.93	657	12856	13513
16-FEB-2023	24000.00	27384.55	3384.55	14.10	-1450	1637	188
17-FEB-2023	26400.00	27744.43	1344.43	5.09	1162	12183	13345
18-FEB-2023	26400.00	25913.93	-486.07	-1.84	2045	16867	18912
19-FEB-2023	26400.00	27532.89	1132.89	4.29	-269	8235	7967
<b>Total</b>	<b>145500</b>	<b>155224</b>	<b>9724</b>	<b>6.68</b>	<b>2602</b>	<b>58506</b>	<b>61110</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



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# DRAFT DEVIATION SETTLEMENT BILL

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	23925.00	24530.43	605.43	2.53	1084	13218	14302
21-FEB-2023	24750.00	26028.28	1278.28	5.16	-325	20403	20078
22-FEB-2023	24475.00	24750.42	275.42	1.13	-138	13633	13495
23-FEB-2023	23925.00	25092.67	1167.67	4.88	826	17422	18247
24-FEB-2023	23925.00	26069.92	2144.92	8.97	718	9046	9764
25-FEB-2023	23925.00	21988.15	-1936.84	-8.10	4042	28971	33013
26-FEB-2023	23925.00	22581.25	-1343.75	-5.62	3296	19319	22616
<b>Total</b>	<b>168850</b>	<b>171041</b>	<b>2191</b>	<b>1.30</b>	<b>9503</b>	<b>122012</b>	<b>131515</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

(34)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	23925.00	21849.48	-2075.52	-8.68	3229	24339	27568
28-FEB-2023	23925.00	22599.17	-1325.83	-5.54	3915	23900	27815
01-MAR-2023	18200.00	18317.45	117.45	0.65	-327	13591	13263
02-MAR-2023	23925.00	22305.69	-1619.31	-6.77	3248	17083	20331
03-MAR-2023	21450.00	20089.32	-1360.68	-6.34	1813	16535	18348
04-MAR-2023	12925.00	11278.66	-1646.34	-12.74	822	22097	22919
05-MAR-2023	22825.00	20491.38	-2333.62	-10.22	582	21696	22278
<b>Total</b>	<b>147175</b>	<b>136931</b>	<b>-10244</b>	<b>-6.96</b>	<b>13282</b>	<b>139241</b>	<b>152522</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	24750.00	22328.19	-2421.81	-9.79	2709	24929	27638
07-MAR-2023	23925.00	23997.89	72.89	0.30	763	6743	7506
08-MAR-2023	23925.00	23550.65	-374.35	-1.56	50	10250	10300
09-MAR-2023	23925.00	23652.41	-272.59	-1.14	255	9389	9644
10-MAR-2023	23925.00	22695.77	-1229.23	-5.14	2891	10483	13374
11-MAR-2023	23375.00	22318.93	-1056.07	-4.52	1653	13431	15084
12-MAR-2023	23925.00	23606.29	-318.71	-1.33	485	9796	10281
<b>Total</b>	<b>167750</b>	<b>162150</b>	<b>-5600</b>	<b>-3.34</b>	<b>8806</b>	<b>85021</b>	<b>93827</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	21450.00	21240.40	-209.60	-0.98	158	9978	10135
14-MAR-2023	22550.00	22416.31	-133.69	-0.59	-438	7186	6748
15-MAR-2023	23925.00	22316.25	-1608.75	-6.72	2124	21859	23983
16-MAR-2023	23925.00	22855.44	-1069.56	-4.47	659	8635	9293
17-MAR-2023	23925.00	23390.55	-534.45	-2.23	934	12119	13054
18-MAR-2023	12925.00	12309.78	-615.24	-4.76	1066	6926	7992
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>128700</b>	<b>124529</b>	<b>-4171</b>	<b>-3.24</b>	<b>4503</b>	<b>66703</b>	<b>71205</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

(B1)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	1.16	1.16		0	0	0
21-MAR-2023	0.00	2.61	2.61		0	0	0
22-MAR-2023	15950.00	16200.45	250.45	1.57	-193	3963	3770
23-MAR-2023	23650.00	19203.94	-4446.06	-18.80	1536	23638	25174
24-MAR-2023	21275.00	20542.41	-732.59	-3.44	642	13889	14531
25-MAR-2023	17050.00	17143.42	93.42	0.55	-127	9312	9185
26-MAR-2023	25025.00	23528.00	-1497.00	-5.98	1694	10019	11713
<b>Total</b>	<b>102950</b>	<b>96622</b>	<b>-6328</b>	<b>-6.15</b>	<b>3552</b>	<b>60821</b>	<b>64373</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Triveni Engg & Ind Ltd Milak Narayanpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	26400.00	25845.07	-554.93	-2.10	1182	10713	11895
28-MAR-2023	26400.00	26659.65	259.65	0.98	1726	11361	13087
29-MAR-2023	26400.00	26895.65	495.65	1.88	1787	14457	16244
30-MAR-2023	16875.00	15759.12	-1115.88	-6.61	946	9397	10343
31-MAR-2023	500.00	2.61	-497.39	-99.48	102	2080	2182
<b>Total</b>	<b>96575</b>	<b>95162</b>	<b>-1413</b>	<b>-1.46</b>	<b>5743</b>	<b>48008</b>	<b>53751</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Milak Narayanpur to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Milak Narayanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

R

1700000232

(35)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / Rosa-I

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s Rosa -I TPS Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Rosa - I.TPS Ltd. prepared and issued by  
 UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is  
 verified for the period given below in the table -

Ref. No.	2139/EA/EE-V/DSA/Rosa-I dt. 19.05.2023
Diary & Date	2965 dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-185831	-385297
13-02-2023	19-02-2023	-19258	-28271
20-02-2023	26-02-2023	233247	1081638
27-02-2023	05-03-2023	-1061774	-5580668
06-03-2023	12-03-2023	-117600	-210672
13-03-2023	19-03-2023	79070	471906
20-03-2023	26-03-2023	149652	503827
27-03-2023	31-03-2023	107768	464614
<b>Total</b>		<b>-814726</b>	<b>-3682923</b>

Verified for Rupees:- (MINUS) Thirty Six Lakh Eighty Two Thousand Nine Hundred Twenty Three Only

*EE*  
23/05/2023

*EE*  
23/5/23

*AO*  
24/05

*Dr.CAO*  
24/05

*SE*  
24/05

NO. / EIE&PC / Deviation / Rosa-I

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

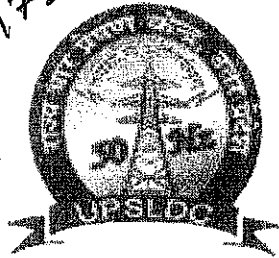
1. SE, EIEPC Camp Copy.
2. DY CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Spare Copy, EIE&PC.

Encl: As above

*AM*  
24/05  
(Alok Mehrotra)  
o/c Superintending Engineer

3030 शक्ति, भारत केन्द्र  
उपप्रोपॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upslc.org

CRP-172



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslc.org

No. /EA/EE-V/DOSA/Rosa

Date: /05/2023

General Manager,  
RPSCL,  
Administrative Block,  
Hardoi Road,  
P.O. - Rosa, Distt. - Shahjahanpur.

**Subject: Deviation Settlement Account of Rosa-I & II TPS for the period 05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023, WEEK No.# 46, 47, 48, 49, 50, 51, 52/ F.Y. 2022-23 and WEEK No.#01/F.Y.2023-24).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023. This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provisions under CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof also approved by UPERC.

The statement is prepared on the basis of MRI uploaded in EASS and as received by E-mail, and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 03 days of the issues of this statement.

Each and individual Generator who have Login Id and Password, can view the Monthly Energy Account/DSM in their user domain →Reports→Download→Monthly Energy Account/DSM.

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D	V.K	AAO
L.R.N.	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II

Your Faithfully

(J. K. Malik)  
Superintending Engineer (EA)

2965 22/05/23  
बायसी सं० दि० वि०आ०नि०सु०म०

No. 2139 /EA/EE-V/DOSA/Rosa

Date: 19 /05/2023

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow..

Encl: - As above

Bill Received on Date 22/05/23  
Company Representative  
By Post/Dak 2139  
Official Receiving

sign.

(J. K. Malik)  
Superintending Engineer (EA)



35

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	5558667.50	5520580.86	-38086.64	-0.69	32560	35157	67717
07-FEB-2023	6124807.50	6104760.15	-20047.35	-0.33	5184	45346	50530
08-FEB-2023	6299790.00	6277967.27	-21822.73	-0.35	76614	0	76614
09-FEB-2023	6536537.50	6484866.86	-51670.64	-0.79	132307	0	132307
10-FEB-2023	6588000.00	6586086.74	-1913.26	-0.03	-25833	0	-25833
11-FEB-2023	6413027.50	6430393.13	17365.63	0.27	-54746	0	-54746
12-FEB-2023	6063050.00	5993394.02	-69655.98	-1.15	138708	0	138708
<b>Total</b>	<b>43583880</b>	<b>43398049</b>	<b>-185831</b>	<b>-0.43</b>	<b>304794</b>	<b>80503</b>	<b>385297</b>

Note:

- 1.(+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

*Rajendra*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*Rajendra*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

35

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	5435147.50	5432958.36	-2189.14	-0.04	519	0	519
14-FEB-2023	6361547.50	6382295.33	20747.83	0.33	-77524	0	-77524
15-FEB-2023	6567415.00	6567198.66	-216.34	-0.00	-16335	0	-16335
16-FEB-2023	6279200.00	6280578.20	1378.20	0.02	-19030	0	-19030
17-FEB-2023	6495367.50	6511037.63	15670.13	0.24	-70182	0	-70182
18-FEB-2023	8030565.00	8009049.87	-21515.13	-0.27	140046	0	140046
19-FEB-2023	10294445.00	10261311.75	-33133.25	-0.32	70777	0	70777
<b>Total</b>	<b>49463688</b>	<b>49444430</b>	<b>-19258</b>	<b>-0.04</b>	<b>28271</b>	<b>0</b>	<b>28271</b>

Note:

- (+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Raj*  
Calculated By  
(AE)

*Vijay*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*2023*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

268

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	10224515.00	10236982.60	12467.60	0.12	-59524	0	-59524
21-FEB-2023	11247130.00	11332514.12	85384.12	0.76	-320309	0	-320309
22-FEB-2023	10798520.00	10819428.30	20908.30	0.19	-112040	0	-112040
23-FEB-2023	11858490.00	11834965.47	-23524.53	-0.20	59989	0	59989
24-FEB-2023	13011320.00	13089292.24	77972.24	0.60	-363404	0	-363404
25-FEB-2023	12517280.00	12552590.93	35310.93	0.28	-171683	0	-171683
26-FEB-2023	12970150.00	12994878.51	24728.51	0.19	-114667	0	-114667
<b>Total</b>	<b>82627405</b>	<b>82860652</b>	<b>233247</b>	<b>0.28</b>	<b>-1081638</b>	<b>0</b>	<b>-1081638</b>

Note:

- 1.(+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

*R.H.H.*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

2/23

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	12723110.00	12750736.30	27626.30	0.22	-110769	0	-110769
28-FEB-2023	13011320.00	13025726.52	14406.52	0.11	-105453	0	-105453
01-MAR-2023	12455505.00	11412430.58	-1043074.42	-8.37	2189929	3576863	5766792
02-MAR-2023	12558400.00	12521367.54	-37032.46	-0.29	18636	0	18636
03-MAR-2023	11176765.00	11208009.21	31244.21	0.28	-128990	0	-128990
04-MAR-2023	10448332.50	10401477.73	-44854.77	-0.43	56299	106396	162694
05-MAR-2023	10952635.00	10942545.22	-10089.78	-0.09	-22242	0	-22242
Total	83324068	82262293	-1061774	-1.27	1897410	3683259	5580668

Note:

- (+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Q. P. A.*  
Calculated By  
(AE)

*V. K.*  
Technical Data Verified By  
(EE)

*A.*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

346

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 --- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	10664485.00	10608444.11	-56040.89	-0.53	66880	2645	69525
07-MAR-2023	9265060.00	9261870.03	-3189.97	-0.03	-73721	0	-73721
08-MAR-2023	7452890.00	7443703.98	-9186.02	-0.12	-25810	0	-25810
09-MAR-2023	7739675.00	7672491.67	-67183.33	-0.87	109032	223681	332713
10-MAR-2023	9882090.00	9892105.86	10015.86	0.10	-50449	0	-50449
11-MAR-2023	11931000.00	11938044.19	7044.19	0.06	-19620	0	-19620
12-MAR-2023	12084920.00	12085859.86	939.86	0.01	-21966	0	-21966
<b>Total</b>	<b>69020120</b>	<b>68902520</b>	<b>-117600</b>	<b>-0.17</b>	<b>-15654</b>	<b>226326</b>	<b>210672</b>

Note:

- (+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (JPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Raj*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

347

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-ROSA-I


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	5473025.00	5452180.11	-20844.89	-0.38	-45574	206164	160590
21-MAR-2023	3623520.00	3636405.60	12885.60	0.35	-55386	0	-55386
22-MAR-2023	4623580.00	4645110.49	21530.49	0.47	-78977	0	-78977
23-MAR-2023	5624352.50	5670302.37	45949.87	0.82	-179407	0	-179407
24-MAR-2023	4344057.50	4369355.06	25297.56	0.58	-107676	0	-107676
25-MAR-2023	4704317.50	4743821.69	39504.19	0.84	-149702	0	-149702
26-MAR-2023	5218970.00	5244299.04	25329.04	0.49	-93269	0	-93269
<b>Total</b>	<b>33611822</b>	<b>33761474</b>	<b>149652</b>	<b>0.45</b>	<b>-709991</b>	<b>206164</b>	<b>-503827</b>

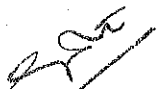
Note:

- 1.(+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

416

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	11347965.00	11367974.68	20009.68	0.18	-82648	0	-82648
14-MAR-2023	12640750.00	12627524.95	-13225.05	-0.10	28060	0	28060
15-MAR-2023	13093660.00	13130474.82	36814.82	0.28	-153811	0	-153811
16-MAR-2023	11155780.00	11125595.31	-30184.69	-0.27	65935	0	65935
17-MAR-2023	7899635.00	7912638.11	23003.11	0.29	-117368	0	-117368
18-MAR-2023	7247040.00	7280647.79	33607.79	0.46	-137475	0	-137475
19-MAR-2023	7247040.00	7286083.94	9043.94	0.12	-74599	0	-74599
<b>Total</b>	<b>70621870</b>	<b>70700940</b>	<b>79070</b>	<b>0.11</b>	<b>-471906</b>	<b>0</b>	<b>-471906</b>

Note:

- (+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Rajiv*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

3/MS

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-ROSA-I


Deviation Charges Payable/ Receivable on Daily Basis

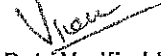
For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	4930757.50	4951684.27	20926.77	0.42	-92156	2487	-89669
28-MAR-2023	5786550.00	5808466.61	21916.61	0.38	-65706	0	-65706
29-MAR-2023	5579257.50	5628418.92	49161.42	0.88	-209851	0	-209851
30-MAR-2023	5445465.00	5447392.96	1927.96	0.04	-40417	0	-40417
31-MAR-2023	6057142.50	6070977.93	13835.43	0.23	-58971	0	-58971
Total	27799172	27906941	107768	0.39	-467101	2487	-464614

Note:

- 1.(+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



344

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-ROSA-I

Deviation Charges Payable/Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	4030757.50	4951684.27	20926.77	0.42	-92156	-2487	-89669
28-MAR-2023	5786550.00	5808466.61	21916.61	0.38	-65706	0	-65706
29-MAR-2023	5579257.50	5828418.92	49161.42	0.88	-209851	0	-209851
30-MAR-2023	5445465.00	5447392.96	1927.96	0.04	-40417	0	-40417
31-MAR-2023	6057142.50	6070977.93	13835.43	0.23	-58971	0	-58971
<b>Total</b>	<b>27799172</b>	<b>27906941</b>	<b>107768</b>	<b>0.39</b>	<b>-467101</b>	<b>2487</b>	<b>-464614</b>

Note:

- (+) Deviation Charges Payable by ROSA-I to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-I from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*P. P. P. P.*  
Calculated By  
(AE)

*V. K. V.*  
Technical Data Verified By  
(EE)

*A. J.*  
Checked By  
(Accountant)

*P. P. P. P.*  
Financial Data Verified By  
(Account Officer)

201

1700000237

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation /COGEN

Dt.

25/05/23

SUB: - Deviation Settlement Charges for M/s. India Glycols Ltd. Gorakhpur

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s India Glycols Ltd. prepared and issued by  
 UPSLDC (EO) as per deviation settlement account and corresponding deviation  
 charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961 dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	3540	-98688
13-02-2023	19-02-2023	-2994	-222586
20-02-2023	26-02-2023	10	-203034
27-02-2023	05-03-2023	-2159	-117462
06-03-2023	12-03-2023	2845	-113758
13-03-2023	19-03-2023	-4886	-104895
20-03-2023	26-03-2023	-1433	-75590
27-03-2023	31-03-2023	533	-80386
<b>Total</b>		<b>-4544</b>	<b>-1016399</b>

Verified for Rupees:- (MINUS) Ten Lakh Sixteen Thousand Three Hundred Ninety Nine Only.

*[Signature]*  
 AE  
 25/05/23

*[Signature]*  
 EE  
 23/5/23

*[Signature]*  
 AO  
 25/5/23

*[Signature]*  
 Dy.CAO  
 25/05

*[Signature]*  
 SE  
 25/05/23

NO. / EIE&PC / Deviation /COGEN

Dt.

25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

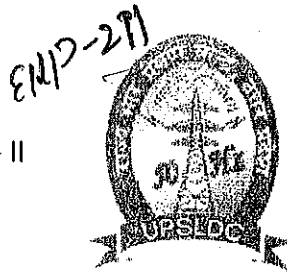
1. SE, EIEPC Camp Copy.
2. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s. India Glycols Ltd., Gorakhpur

Encl: As above

*[Signature]*  
 d/c

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer

उत्तर प्रदेश शासन  
उद्योग विभाग  
उत्तर प्रदेश विद्युत निगम लि.  
(ऊपर विदेशी संपत्ति का उपकरण)  
यू.पी.एस.डी.सी.ओ. कारिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415311831  
ई-मेल: seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upsldc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 09 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform of any error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2961 22/05/23  
जायसी से दि. वि.आ.नि.मु.मं.

(J.K. Malik)

SE-Energy Accounting 426

199

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-INDIA GLYCOLS LIMITED**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	4600.00	4398.84	-201.16	-4.37	100	12220	12320
07-FEB-2023	18525.00	17829.24	-695.76	-3.76	364	18829	19190
08-FEB-2023	6025.00	4455.24	-1569.76	-26.05	2477	17441	19919
09-FEB-2023	25675.00	26640.24	965.24	3.76	2764	11505	14269
10-FEB-2023	10000.00	10678.44	678.44	6.78	908	18452	19360
11-FEB-2023	47850.00	50406.24	2556.24	5.34	-3401	13236	9835
12-FEB-2023	31775.00	33582.00	1807.00	5.69	1120	2675	3795
<b>Total</b>	<b>144450</b>	<b>147990</b>	<b>3540</b>	<b>2.45</b>	<b>4332</b>	<b>94355</b>	<b>98688</b>

Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA Is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-INDIA GLYCOLS LIMITED

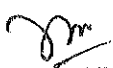
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	44975.00	45604.92	629.92	1.40	279	21284	21543
14-FEB-2023	27650.00	27883.56	233.56	0.84	3257	20041	23298
15-FEB-2023	15625.00	15651.72	26.72	0.17	3236	36958	42193
16-FEB-2023	3875.00	2910.36	-964.64	-24.89	2491	24861	27352
17-FEB-2023	17150.00	17605.44	455.44	2.66	1502	31292	32795
18-FEB-2023	6900.00	8535.00	1635.00	23.70	941	10012	10953
19-FEB-2023	21400.00	16389.80	-5010.40	-23.41	8064	56388	64452
<b>Total</b>	<b>137575</b>	<b>134581</b>	<b>-2994</b>	<b>-2.18</b>	<b>19770</b>	<b>202816</b>	<b>222586</b>

Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1097

### UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-INDIA GLYCOLS LIMITED


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	8350.00	6403.08	-1946.92	-23.32	2380	52469	54848
21-FEB-2023	5575.00	6775.08	1200.08	21.53	172	13500	13673
22-FEB-2023	11750.00	10771.32	-978.68	-8.33	-337	31318	30981
23-FEB-2023	15525.00	15918.96	393.96	2.54	1936	24816	26752
24-FEB-2023	24100.00	25091.28	991.28	4.11	1000	29896	30896
25-FEB-2023	28500.00	28607.52	107.52	0.38	-826	27639	26813
26-FEB-2023	10375.00	10617.48	242.48	2.34	2579	16492	19071
<b>Total</b>	<b>104175</b>	<b>104185</b>	<b>10</b>	<b>0.01</b>	<b>6904</b>	<b>196130</b>	<b>203034</b>

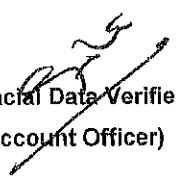
Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

196

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-INDIA GLYCOLS LIMITED


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

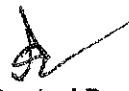
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	26000.00	24320.64	-1679.36	-6.46	2939	44685	47624
28-FEB-2023	6700.00	8326.80	1626.80	24.28	530	11895	12425
01-MAR-2023	600.00	1566.72	966.72	161.12	315	5269	5583
02-MAR-2023	0.00	0.00	0.00		0	0	0
03-MAR-2023	0.00	0.00	0.00		0	0	0
04-MAR-2023	2300.00	2214.48	-85.52	-3.72	672	6455	7127
05-MAR-2023	22825.00	19837.44	-2987.56	-13.09	4980	39723	44703
<b>Total</b>	<b>58425</b>	<b>56266</b>	<b>-2159</b>	<b>-3.70</b>	<b>9436</b>	<b>108027</b>	<b>117462</b>


Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

195

### UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-INDIA GLYCOLS LIMITED


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	17225.00	17149.92	-75.08	-0.44	999	9859	10858
07-MAR-2023	38200.00	39210.60	1010.60	2.65	273	30797	31070
08-MAR-2023	56700.00	60146.04	3446.04	6.08	2542	6573	9116
09-MAR-2023	52425.00	48569.52	-3855.48	-7.35	10208	28226	38434
10-MAR-2023	14375.00	18584.40	4209.40	29.28	-1105	-4041	-5146
11-MAR-2023	39375.00	39948.48	573.48	1.46	2101	5784	7884
12-MAR-2023	23725.00	21260.88	-2464.12	-10.39	4681	16861	21542
<b>Total</b>	<b>242025</b>	<b>244870</b>	<b>2845</b>	<b>1.18</b>	<b>19699</b>	<b>94059</b>	<b>113758</b>

Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
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Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



194

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-INDIA GLYCOLS LIMITED


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	35325.00	33992.76	-1332.24	-3.77	2689	27766	30455
14-MAR-2023	17675.00	16828.20	-846.80	-4.79	940	14494	15434
15-MAR-2023	2000.00	1692.36	-307.64	-15.38	115	4058	4173
16-MAR-2023	14675.00	13565.28	-1109.72	-7.56	755	16451	17206
17-MAR-2023	30625.00	30090.48	-534.52	-1.75	3048	17824	20872
18-MAR-2023	12750.00	11225.28	-1524.72	-11.96	2696	11540	14237
19-MAR-2023	24175.00	24945.12	770.12	3.19	-1694	4212	2518
<b>Total</b>	<b>137225</b>	<b>132339</b>	<b>-4886</b>	<b>-3.56</b>	<b>8549</b>	<b>96345</b>	<b>104895</b>

Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Financial Data Verified By  
(Account Officer)


193


**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**  
 U.P. Power Transmission Corporation Ltd.  
 (A.U.P. Govt. Undertaking)  
 Email: seea@upslcd.org


Name of the Injecting Entity: **COGEN-INDIA GLYCOLS LIMITED**  
 Deviation Charges Payable/ Receivable on Daily Basis  
 For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	6150.00	4503.12	-1646.88	-26.78	1793	12078	13871
21-MAR-2023	7250.00	6253.80	-996.20	-13.74	1877	12776	14653
22-MAR-2023	29350.00	29354.64	4.64	0.02	-1574	8646	7072
23-MAR-2023	6700.00	7075.44	375.44	5.60	-592	5357	4765
24-MAR-2023	12125.00	12063.96	-61.04	-0.50	2121	7710	9831
25-MAR-2023	13700.00	14756.88	1056.88	7.71	1909	15501	17411
26-MAR-2023	30125.00	29958.84	-166.16	-0.55	4378	3609	7987
<b>Total</b>	<b>105400</b>	<b>103967</b>	<b>-1433</b>	<b>-1.36</b>	<b>9912</b>	<b>65677</b>	<b>75590</b>

- Note:
- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
 Calculated By  
 (AE)

  
 Technical Data Verified By  
 (EE)

  
 Checked By  
 (Accountant)

  
 Financial Data Verified By  
 (Account Officer)

192

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: **COGEN-INDIA GLYCOLS LIMITED**


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	13625.00	12309.72	-1315.28	-9.65	2140	23627	25767
28-MAR-2023	9350.00	11481.00	2131.00	22.79	-2567	4401	1834
29-MAR-2023	15000.00	14109.84	-890.16	-5.93	811	22780	23591
30-MAR-2023	19100.00	19120.32	20.32	0.11	-664	18754	18090
31-MAR-2023	7650.00	8237.16	587.16	7.68	1311	9793	11104
<b>Total</b>	<b>64725</b>	<b>65258</b>	<b>533</b>	<b>0.82</b>	<b>1031</b>	<b>79355</b>	<b>80386</b>

Note:

- (+) Deviation Charges Payable by INDIA GLYCOLS LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by INDIA GLYCOLS LIMITED from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000239

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

79

SUB: - Deviation Settlement Charges for M/s. Continental Carbon India Ltd. Ghaziabad.

DGM, (FUND)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Continental Carbon India Ltd. Ghaziabad. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023		
Diary & Date	2958/27.05.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	8211	-131520
13-02-2023	19-02-2023	4160	-178367
20-02-2023	26-02-2023	-4744	-199727
27-02-2023	05-03-2023	2588	-234621
06-03-2023	12-03-2023	7642	-41933
13-03-2023	19-03-2023	1590	-113691
20-03-2023	26-03-2023	-2557	-132058
27-03-2023	31-03-2023	-4270	-288206
<b>Total</b>		<b>12620</b>	<b>-1320123</b>

Verified for Rupees:- (Minus) Thirteen Lakh Twenty Thousand One Hundred Twenty Three Only.

*Ok*  
AE 23/05/2023

*EE*  
EE 23.5.23

*AO*  
AO 25/05/23

*AO*  
DYCAO 25/05

*SE*  
SE 25/05/23

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

*25/05/23*  
1700000239

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Continental Carbon India Ltd. Ghaziabad.
  2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Camp Office.
- Encl: As above

*AM*  
25/05/23

(Alok Mehrotra)  
Superintending Engineer

*Ok*  
*Ok*  
23/05/2023

उ०प्र०रा. वि. प्रेषण केन्द्र  
 उ०प्र०पोवर ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: seea@upslc.org

EMD-22



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 ( A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslc.org

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No. 2(3) /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2/23
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

16	M/s DSM Sugar Mansurpur	Yes
17	Mawana Sugars Ltd Mawana	Yes
18	Mawana Sugars Ltd Naglamal Meerut	Yes
19	Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat	Yes
20	Rana Power Ltd Vill Raja ka Sahaspur	Yes
21	Rana Sugar Ltd Karimganj distt Rampur	Yes
22	Rana Sugars Ltd Vill Belwara	Yes
23	SIALSBECC Bio Energy Baraut	Yes
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes
25	Superior Food Grains Pvt Ltd Shami	Yes
26	TRIVANI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes
27	Tikaula Sugar Mills Ltd	Yes
28	Triveni Engg & Ind Ltd Millak Narayanpur	Yes
29	Triveni Engineering & Industries Ltd Chandanpur	Yes
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes
31	Triveni Sugar Mill Muzaffar Nagar KHATAULI	Yes
32	U P State Sugar Corporation Ltd Unit Mohiuddampur	Yes
33	Utam Sugar Mill Gangoh	Yes
34	Utam Sugar Mills Purgazi	Yes
35	Utam sugar mills Ltd Barkapur	Yes
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Encl: - As above

Yours faithfully,

(J.K. Malik)

Superintending Engineer (EA)

No.

/SE-EA/EE-II/DISA/Co-Gen under TW Zone

Date:

/05/2023

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.
3. EE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

(J.K. Malik)

Superintending Engineer (EA)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

77

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	124950.00	121465.92	-3484.08	-2.79	277	36901	37178
07-FEB-2023	97125.00	95793.72	-1331.28	-1.37	131	54002	54133
08-FEB-2023	117200.00	120994.92	3794.92	3.24	-934	6951	6017
09-FEB-2023	120650.00	120882.24	232.24	0.19	5819	3287	9106
10-FEB-2023	127100.00	129966.96	2866.96	2.26	-1509	8776	7269
11-FEB-2023	141200.00	150310.32	9110.32	6.45	-3964	8783	4819
12-FEB-2023	170125.00	167146.80	-2978.20	-1.75	8233	4766	12998
<b>Total</b>	<b>898350</b>	<b>906561</b>	<b>8211</b>	<b>0.91</b>	<b>8053</b>	<b>123468</b>	<b>131520</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

3





# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seaa@upsidc.org

76

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	153125.00	153450.00	325.00	0.21	2423	12201	14624
14-FEB-2023	134950.00	139426.68	4476.68	3.32	13773	4119	17892
15-FEB-2023	147275.00	145052.52	-2222.48	-1.51	8939	43827	52766
16-FEB-2023	142650.00	144455.04	1805.04	1.27	15850	15397	31046
17-FEB-2023	149000.00	145872.36	-3127.64	-2.10	15486	14988	30474
18-FEB-2023	155225.00	158176.92	2951.92	1.90	17868	923	18792
19-FEB-2023	176850.00	176801.88	-48.12	-0.03	270	12502	12773
<b>Total</b>	<b>1059075</b>	<b>1063235</b>	<b>4160</b>	<b>0.39</b>	<b>74409</b>	<b>103957</b>	<b>178367</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

73

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	167350.00	165912.72	-1437.28	-0.86	7461	14267	21727
21-FEB-2023	131625.00	129410.88	-2214.12	-1.68	14438	36717	51154
22-FEB-2023	126600.00	127515.36	915.36	0.72	6248	6774	13022
23-FEB-2023	134950.00	133229.88	-1720.12	-1.27	4750	31741	36491
24-FEB-2023	140600.00	138847.08	-1752.92	-1.25	21694	26189	47883
25-FEB-2023	130250.00	132426.36	2176.36	1.67	1089	10465	11554
26-FEB-2023	150550.00	149838.48	-711.52	-0.47	9196	8700	17896
<b>Total</b>	<b>981925</b>	<b>977181</b>	<b>-4744</b>	<b>-0.48</b>	<b>64876</b>	<b>134853</b>	<b>199727</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

74

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	147925.00	148503.24	578.24	0.39	8704	21893	30597
28-FEB-2023	136425.00	135704.88	-720.12	-0.53	19337	4651	23988
01-MAR-2023	117700.00	120943.80	3243.80	2.76	-302	68492	68191
02-MAR-2023	112200.00	113052.96	852.96	0.76	4528	19644	24172
03-MAR-2023	103160.00	103311.95	161.95	0.16	4946	14045	18991
04-MAR-2023	117025.00	115375.68	-1649.32	-1.41	6319	31200	37519
05-MAR-2023	111200.00	111320.52	120.52	0.11	4025	27138	31163
<b>Total</b>	<b>845625</b>	<b>848213</b>	<b>2588</b>	<b>0.31</b>	<b>47557</b>	<b>187063</b>	<b>234621</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: [seea@upsldc.org](mailto:seea@upsldc.org)

73

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	106175.00	109179.36	3004.36	2.83	245	8280	8525
07-MAR-2023	143000.00	142961.28	-38.72	-0.03	1508	3392	4900
08-MAR-2023	152625.00	150080.76	-2544.24	-1.67	3164	4864	8028
09-MAR-2023	137600.00	141939.12	4339.12	3.15	-1758	9784	8027
10-MAR-2023	142775.00	144708.72	1933.72	1.35	-1376	887	-489
11-MAR-2023	138650.00	137821.20	-828.80	-0.60	8509	7859	16368
12-MAR-2023	154500.00	156276.60	1776.60	1.15	-4073	647	-3426
<b>Total</b>	<b>975325</b>	<b>982967</b>	<b>7642</b>	<b>0.78</b>	<b>6219</b>	<b>35713</b>	<b>41933</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continenta! Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

72

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	142275.00	136655.96	-5618.04	-3.95	13518	43152	56670
14-MAR-2023	141025.00	146368.44	5343.44	3.79	-7356	4458	-2898
15-MAR-2023	163625.00	159011.04	-4613.96	-2.82	16801	14857	31658
16-MAR-2023	155425.00	159016.20	3591.20	2.31	-2536	1250	-1287
17-MAR-2023	170300.00	170831.04	531.04	0.31	4641	342	4983
18-MAR-2023	154400.00	156923.76	2523.76	1.63	4438	18919	23357
19-MAR-2023	180000.00	179832.84	-167.16	-0.09	1208	0	1208
<b>Total</b>	<b>1107050</b>	<b>1108640</b>	<b>1590</b>	<b>0.14</b>	<b>30714</b>	<b>82978</b>	<b>113691</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

(71)

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	148300.00	151698.72	3398.72	2.29	-2980	26912	23933
21-MAR-2023	160800.00	157246.08	-3553.92	-2.21	4753	3112	7865
22-MAR-2023	110100.00	115382.84	5282.84	4.78	-5266	17644	12378
23-MAR-2023	161550.00	164500.80	2950.80	1.83	-8185	6052	-2134
24-MAR-2023	130350.00	121431.60	-8918.40	-6.84	10619	52662	63281
25-MAR-2023	65050.00	68370.24	3320.24	5.10	334	3552	3886
26-MAR-2023	103875.00	98857.68	-5017.32	-4.83	10767	12082	22849
<b>Total</b>	<b>880025</b>	<b>877468</b>	<b>-2557</b>	<b>-0.29</b>	<b>10042</b>	<b>122016</b>	<b>132058</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

70

Name of the Injecting Entity: COGEN-Continental Corbon India Ltd Ghaziabad

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	151350.00	145912.32	-5437.68	-3.59	10707	54675	65382
28-MAR-2023	129375.00	135376.92	6001.92	4.64	11418	26070	37489
29-MAR-2023	128625.00	128957.04	332.04	0.26	5059	68267	73326
30-MAR-2023	134050.00	130316.40	-3733.60	-2.79	9884	32932	42815
31-MAR-2023	132600.00	131166.84	-1433.16	-1.08	6040	63154	69194
<b>Total</b>	<b>676000</b>	<b>671730</b>	<b>-4270</b>	<b>-0.63</b>	<b>43108</b>	<b>245098</b>	<b>288206</b>

Note:

- (+) Deviation Charges Payable by Continental Corbon India Ltd Ghaziabad to DSM Pool Account and (-) Deviation Charges Receivable by Continental Corbon India Ltd Ghaziabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

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U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

65

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

SUB: - Deviation Settlement Charges for M/s. Tikaula Sugar Mills Ltd.

DGM, (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Tikaula Sugar Mills Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023		
Diary & Date	2959(B) /22.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6332	14320
13-02-2023	19-02-2023	1075	-37549
20-02-2023	26-02-2023	1019	-10350
27-02-2023	05-03-2023	4724	7864
06-03-2023	12-03-2023	9823	12136
13-03-2023	19-03-2023	9644	-1296
20-03-2023	26-03-2023	4709	-33368
27-03-2023	31-03-2023	730	-53382
Total		38956	-101625

Verified for Rupees:- (MINUS) One Lakh One Thousand Six Hundred Twenty Five Only.

*Bankit*  
AE 23/05/2023

*[Signature]*  
EE 23/5/23

*[Signature]*  
AO 25/05/23

*[Signature]*  
DYCAO 25/05

*[Signature]*  
SE 25/05

NO. / EIE&PC / Deviation / COGEN

Dt.

25/05/23 1700000240 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Simholi Sugar Mill Simholi.
2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. CrO One Lak

Encl: As above

*[Signature]*  
(Alok Mehrotra)  
Superintending Engineer

*Bankit*  
23/05/2023



उद्योगों का भार प्रेषण केन्द्र  
 उद्योगों के ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एल० डी० सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

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No. 23 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	AK JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	AK
10	DSM Sugar Asmoli	Yes	AK
11	DSM Sugar Rajpura	Yes	AK
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	AK
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	AK
14	Dwarikesh Sugar Industries Afjalgarh	Yes	AK
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	AK

Bill Received on Date 22/05/23  
 Company Representative  
 By Post/Dak 2:35  
 Official Receiving

Sign.

16	M/s DSM Sugar Mansurpur	Yes
17	Mawana Sugars Ltd Mawana	Yes
18	Mawana Sugars Ltd Naglamal Meerut	Yes
19	Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat	Yes
20	Rana Power Ltd Vill Raja ka Sahaspur	Yes
21	Rana Sugar Ltd Karimganj distt Rampur	Yes
22	Rana Sugars Ltd Vill Belwara	Yes
23	SIALSBEC Bio Energy Baraut	Yes
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes
25	Superior Food Grains Pvt Ltd Shami	Yes
26	TRIVANI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes
27	Tikaula Sugar Mills Ltd	Yes
28	Triveni Engg & Ind Ltd Milak Narayanpur	Yes
29	Triveni Engineering & Industries Ltd Chandanpur	Yes
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes
31	Triveni Sugar Mill Muzaffar Nagar KHATAULI	Yes
32	U P State Sugar Corporation Ltd Unit Mohiuddinpur	Yes
33	Utam Sugar Mill Gangoh	Yes
34	Utam Sugar Mills Purgazi	Yes
35	Utam sugar mills Ltd Barkatpur	Yes
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Encl: - As above

Yours faithfully,

(J.K. Malik)

Superintending Engineer (EA)

No. /SE-EA/EE-II/DISA/Co-Gen under TW Zone

Date: /05/2023

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (In compliance of directions issued dated 07.04.2020)

2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

3. EE(TBU) office of the Director(Comm), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

(J.K. Malik)

Superintending Engineer (EA)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

64

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	275625.00	277119.60	1494.60	0.54	-2824	46	-2778
07-FEB-2023	275875.00	277151.76	1276.76	0.46	-3195	0	-3195
08-FEB-2023	271300.00	272626.08	1326.08	0.49	-3075	0	-3075
09-FEB-2023	273362.50	273021.12	-341.38	-0.12	-789	600	-190
10-FEB-2023	227000.00	228442.08	1442.08	0.64	-2644	0	-2644
11-FEB-2023	268625.00	269461.44	836.44	0.31	-1780	0	-1780
12-FEB-2023	271000.00	271297.20	297.20	0.11	-990	332	-658
<b>Total</b>	<b>1862788</b>	<b>1869119</b>	<b>6332</b>	<b>0.34</b>	<b>-15297</b>	<b>978</b>	<b>-14320</b>

Note:

- 1.(+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

(63)

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	263125.00	261385.68	-1739.32	-0.66	-1040	37474	36434
14-FEB-2023	264000.00	265530.00	1530.00	0.58	-3749	0	-3749
15-FEB-2023	267250.00	268856.16	1606.16	0.60	-3766	0	-3766
16-FEB-2023	272250.00	273575.76	1325.76	0.49	-3001	0	-3001
17-FEB-2023	270000.00	270578.16	578.16	0.21	-2421	876	-1546
18-FEB-2023	267875.00	269249.76	1374.76	0.51	-3294	0	-3294
19-FEB-2023	272750.00	270049.68	-2700.32	-0.99	-458	16929	16471
<b>Total</b>	<b>1877250</b>	<b>1879225</b>	<b>1975</b>	<b>0.11</b>	<b>-17729</b>	<b>55279</b>	<b>37549</b>

Note:

- 1.(+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

(62)

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	262187.50	260836.32	-1351.18	-0.52	513	13045	13559
21-FEB-2023	265200.00	265123.92	-76.08	-0.03	409	0	409
22-FEB-2023	265200.00	265179.84	-20.16	-0.01	196	0	196
23-FEB-2023	252532.50	252330.24	-202.26	-0.08	446	229	675
24-FEB-2023	254037.50	255251.04	1213.54	0.48	-3116	0	-3116
25-FEB-2023	264000.00	265241.76	1241.76	0.47	-2784	0	-2784
26-FEB-2023	259100.00	259313.28	213.28	0.08	1411	0	1411
<b>Total</b>	<b>1822258</b>	<b>1823276</b>	<b>1019</b>	<b>0.06</b>	<b>-2925</b>	<b>13274</b>	<b>10350</b>

Note:

- (+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

(61)

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	261900.00	261302.88	-597.12	-0.23	1932	407	2339
28-FEB-2023	133350.00	133764.00	414.00	0.31	137	0	137
01-MAR-2023	258500.00	259415.04	915.04	0.35	-1838	0	-1838
02-MAR-2023	267125.00	268183.44	1058.44	0.40	-2229	0	-2229
03-MAR-2023	264000.00	264945.60	945.60	0.36	-1995	0	-1995
04-MAR-2023	264000.00	264851.52	851.52	0.32	-1978	0	-1978
05-MAR-2023	264000.00	265136.64	1136.64	0.43	-2300	0	-2300
<b>Total</b>	<b>1712875</b>	<b>1717599</b>	<b>4724</b>	<b>0.28</b>	<b>-8271</b>	<b>407</b>	<b>-7864</b>

Note:

- (+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24 &lt;

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	241500.00	242572.32	1072.32	0.44	-2302	0	-2302
28-MAR-2023	240000.00	240564.24	564.24	0.24	-1428	0	-1428
29-MAR-2023	231750.00	232205.28	455.28	0.20	-949	1366	417
30-MAR-2023	168750.00	166815.84	-1934.16	-1.15	1323	46965	48288
31-MAR-2023	210375.00	210947.28	572.28	0.27	-737	9143	8407
<b>Total</b>	<b>1092375</b>	<b>1093105</b>	<b>730</b>	<b>0.07</b>	<b>-4093</b>	<b>57474</b>	<b>53382</b>

Note:

- (+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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Financial Data Verified By  
(Account Officer)

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

61

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	261900.00	261302.88	-597.12	-0.23	1932	407	2339
28-FEB-2023	133350.00	133764.00	414.00	0.31	137	0	137
01-MAR-2023	258500.00	259415.04	915.04	0.35	-1838	0	-1838
02-MAR-2023	267125.00	268183.44	1058.44	0.40	-2229	0	-2229
03-MAR-2023	264000.00	264945.60	945.60	0.36	-1995	0	-1995
04-MAR-2023	264000.00	264851.52	851.52	0.32	-1978	0	-1978
05-MAR-2023	264000.00	265136.64	1136.64	0.43	-2300	0	-2300
<b>Total</b>	<b>1712875</b>	<b>1717599</b>	<b>4724</b>	<b>0.28</b>	<b>-8271</b>	<b>407</b>	<b>-7864</b>

Note:

- 1.(+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

60

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd /


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23 /


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	264000.00	265008.24	1008.24	0.38	-1618	0	-1618
07-MAR-2023	264000.00	285247.76	1247.76	0.47	-2660	0	-2660
08-MAR-2023	264000.00	265041.60	1041.60	0.39	-1946	0	-1946
09-MAR-2023	67750.00	68565.12	815.12	1.20	-981	0	-981
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	126500.00	130742.16	4242.16	3.35	-1482	0	-1482
12-MAR-2023	240000.00	241467.84	1467.84	0.61	-3449	0	-3449
<b>Total</b>	<b>1226250</b>	<b>1236073</b>	<b>9823</b>	<b>0.80</b>	<b>-12136</b>	<b>0</b>	<b>-12136</b>

Note:

- 1.(+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

59

Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd ✓


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	239500.00	240882.48	1382.48	0.58	-3159	0	-3159
14-MAR-2023	165000.00	165673.92	673.92	0.41	-174	20514	20340
15-MAR-2023	240000.00	241364.16	1364.16	0.57	-3194	0	-3194
16-MAR-2023	240000.00	241416.24	1416.24	0.59	-2909	0	-2909
17-MAR-2023	240000.00	241294.56	1294.56	0.54	-3015	0	-3015
18-MAR-2023	212375.00	213946.08	1571.08	0.74	-3227	0	-3227
19-MAR-2023	190250.00	192192.00	1942.00	1.02	-3540	0	-3540
<b>Total</b>	<b>1527125</b>	<b>1536769</b>	<b>9644</b>	<b>0.63</b>	<b>-19218</b>	<b>20514</b>	<b>1296</b>

Note:

- (+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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(Accountant)

  
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(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org



Name of the Injecting Entity: COGEN-Tikaula Sugar Mills Ltd /


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23 /


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	217000.00	218611.20	1611.20	0.74	-3320	0	-3320
21-MAR-2023	212875.00	214173.36	1298.36	0.61	-3164	990	-2175
22-MAR-2023	129625.00	128814.00	-811.00	-0.63	-312	30558	30246
23-MAR-2023	244750.00	245609.04	859.04	0.35	-1716	26	-1690
24-MAR-2023	221875.00	222171.60	296.60	0.13	-926	12995	12069
25-MAR-2023	239250.00	240186.96	936.96	0.39	-1580	0	-1580
26-MAR-2023	251375.00	251892.96	517.96	0.21	-1686	1503	-182
<b>Total</b>	<b>1516750</b>	<b>1521459</b>	<b>4709</b>	<b>0.31</b>	<b>-12704</b>	<b>46072</b>	<b>33368</b>

Note:

- (+) Deviation Charges Payable by Tikaula Sugar Mills Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by Tikaula Sugar Mills Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



1700000241 (146)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

**SUB: - Deviation Settlement Charges for Parle Biscuits Pvt. Ltd. Bahraich.**

DGM (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Parle Biscuits Pvt. Ltd. Bahraich. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE-EA/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995 ( A ) dt 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-6696	-284569
13-02-2023	19-02-2023	-8200	-346019
20-02-2023	26-02-2023	-12238	-294883
27-02-2023	05-03-2023	-11070	-350146
06-03-2023	12-03-2023	-8593	-198262
13-03-2023	19-03-2023	-11589	-189302
20-03-2023	26-03-2023	-2952	-154785
27-03-2023	31-03-2023	-6811	-167907
<b>Total</b>		<b>-68149</b>	<b>-1985873</b>

Verified for Rupees:- (MINUS) Nineteen Lakh Eighty Five Thousand Eight Hundred Seventy Three

*[Signature]*  
25/05/23  
EE

*[Signature]*  
25/05/23  
AO

*[Signature]*  
25/05  
DYCAO

*[Signature]*  
25/05/23  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN- Parle Biscuits Pvt. Ltd. Bahraich.
  2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
  3. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  4. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  5. Camp Office.
- Encl: As above

*[Signature]*  
25/05/23  
(Alok Mehrotra)  
Superintending Engineer

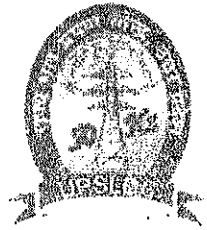
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C. Anand.

145

उत्तर प्रदेश विद्युत नियंत्रण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upslcd.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcd.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/18, VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaoon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Hariawan Hardoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Hardoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dvarikesh Sugar Mill Bareilly	Yes	R.S A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.C. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call officer A.K. TA
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Company Representative
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	By Post/Dak 21.55 Official Receiving

Sign.

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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Parle Biscuits Pvt Ltd Bahraich

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	62425.00	61743.84	-681.16	-1.09	317	38935	39252
07-FEB-2023	60475.00	59116.32	-1358.68	-2.25	162	44461	44623
08-FEB-2023	59100.00	58230.48	-869.52	-1.47	6986	35998	42984
09-FEB-2023	32950.00	33482.16	532.16	1.62	5177	30184	35361
10-FEB-2023	70425.00	67412.40	-3012.60	-4.28	6271	55073	61344
11-FEB-2023	69150.00	67513.68	-1636.32	-2.37	10113	36070	46183
12-FEB-2023	77675.00	78004.80	329.80	0.42	2253	12569	14822
<b>Total</b>	<b>432200</b>	<b>425504</b>	<b>-6696</b>	<b>-1.55</b>	<b>31279</b>	<b>253290</b>	<b>284569</b>

Note:

- (+) Deviation Charges Payable by Parle Biscuits Pvt. Ltd. Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Parle Biscuits Pvt. Ltd Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

113

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Parle Biscuits Pvt Ltd Bahraich

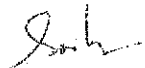
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	59925.00	59078.88	-846.12	-1.41	2052	49886	51938
14-FEB-2023	69850.00	69832.56	-17.44	-0.02	11451	48807	60257
15-FEB-2023	74200.00	73009.68	-1190.32	-1.60	16902	40831	57733
16-FEB-2023	73875.00	71649.84	-2225.16	-3.01	14060	26738	40798
17-FEB-2023	83875.00	81911.28	-1963.72	-2.34	5523	38428	43951
18-FEB-2023	78450.00	76978.32	-1471.68	-1.88	8399	55180	63580
19-FEB-2023	81200.00	80714.16	-485.84	-0.60	1052	26710	27762
<b>Total</b>	<b>521375</b>	<b>513175</b>	<b>-8200</b>	<b>-1.57</b>	<b>59439</b>	<b>286580</b>	<b>346019</b>

Note:

- (+) Deviation Charges Payable by Parle Biscuits Pvt. Ltd. Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Parle Biscuits Pvt. Ltd. Bahraich from DSM Pool Account.
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U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Parle Biscuits Pvt Ltd Bahraich

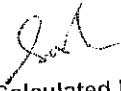
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	82900.00	77673.12	-5226.88	-6.31	12498	61246	73743
21-FEB-2023	80850.00	79524.96	-1325.04	-1.64	13365	32183	45548
22-FEB-2023	76650.00	76751.28	101.28	0.13	4078	17385	21464
23-FEB-2023	80000.00	78512.64	-1487.36	-1.86	5970	25702	31672
24-FEB-2023	77525.00	77265.60	-259.40	-0.33	12696	29207	41902
25-FEB-2023	87525.00	84998.88	-2526.12	-2.89	14647	30416	45063
26 FEB-2023	88075.00	86560.08	-1514.92	-1.72	8722	26768	35491
<b>Total</b>	<b>573525</b>	<b>561287</b>	<b>-12238</b>	<b>-2.13</b>	<b>71976</b>	<b>222907</b>	<b>294883</b>


Note:

- (+) Deviation Charges Payable by Parle Biscuits Pvt. Ltd. Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Parle Biscuits Pvt. Ltd. Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Parle Biscuits Pvt Ltd Bahraich

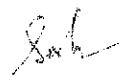
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	64550.00	62483.84	-2086.16	-3.23	5159	28954	34113
07-MAR-2023	57450.00	56100.48	-1349.52	-2.35	4838	16107	20945
08-MAR-2023	59950.00	58044.00	-1906.00	-3.18	3957	15414	19371
09-MAR-2023	24350.00	23036.88	-1313.12	-5.39	2251	27391	29642
10-MAR-2023	50000.00	49159.68	-840.32	-1.68	5557	20818	26375
11-MAR-2023	57125.00	54749.04	-2375.96	-4.16	6320	35361	41681
12-MAR-2023	60200.00	61478.16	1278.16	2.12	3772	22363	26135
<b>Total</b>	<b>373625</b>	<b>365032</b>	<b>-8593</b>	<b>-2.30</b>	<b>31854</b>	<b>166408</b>	<b>198262</b>

Note:

- (+) Deviation Charges Payable by Parle Biscuits Pvt. Ltd. Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Parle Biscuits Pvt. Ltd. Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



137

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Parle Biscuits Pvt Ltd Bahraich

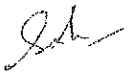
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	84775.00	83920.08	-854.92	-1.01	4574	19433	24007
28-MAR-2023	89025.00	88450.80	-574.20	-0.64	10201	33910	44112
29-MAR-2023	80800.00	80354.40	-445.60	-0.55	17529	29085	46614
30-MAR-2023	78425.00	77616.72	-808.28	-1.03	5690	14769	20459
31-MAR-2023	65925.00	61797.12	-4127.88	-6.26	4904	27811	32715
<b>Total</b>	<b>398950</b>	<b>392139</b>	<b>-6811</b>	<b>-1.71</b>	<b>42898</b>	<b>125008</b>	<b>167907</b>

Note:

- (+) Deviation Charges Payable by Parle Biscuits Pvt. Ltd. Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Parle Biscuits Pvt. Ltd. Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000243

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

(79)

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

25/05/23

SUB: - Deviation Settlement Charges for M/s. DSCL Sugar Hariawan Hardoi.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s DSCL Sugar Hariawan Hardoi. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(EI)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	3734	-149650
13-02-2023	19-02-2023	28682	-6952
20-02-2023	26-02-2023	32500	-16258
27-02-2023	05-03-2023	-929278	-7930480
06-03-2023	12-03-2023	-800120	-4205021
13-03-2023	19-03-2023	8678	-3113
20-03-2023	26-03-2023	1976	-28487
27-03-2023	31-03-2023	-4412	-81330
<b>Total</b>		<b>-1658240</b>	<b>-12421291</b>

Verified for Rupees:- (minus) One Crore Twenty Four Lakh Twenty One Thousand Two Hundred Ninety One Only.

*Bunkit*  
AE 24/05/2023

*[Signature]*  
EE 24-5-23

*[Signature]*  
AO 25/05/23

*[Signature]*  
DYCAO 25/05

*[Signature]*  
SE 25/05/23

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-DSCL Sugar Hariawan Hardoi.
2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office.

Encl: As above

*[Signature]*  
25/05/23  
(Alok Mehrotra)  
Superintending Engineer

*[Signature]*  
24/05/2023

By private  
25/05/23  
23/05/23

676

ERP-71

Sanjit Singh

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

78

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A1/118,VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>बयान होना 23/05/23 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaoon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhawan Hardoi	Yes	<p>EE AE ACCOUNTS D.D. Dy. CAO D.K. AO-I A.K. AO-II V.K. AAO A. Sharma Acct-I A. Singh Acct-II A.K. TA A1 23/05/23</p>
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	
21	Rauzagaon Chini Mills Distt Barabanki	Yes	
22	Simbholi Power Pvt Lid Chilvaria Distt Bahraich	Yes	

बयान होना  
23/05/23  
23/05/23

EE AE ACCOUNTS  
D.D. Dy. CAO  
D.K. AO-I  
A.K. AO-II  
V.K. AAO  
A. Sharma Acct-I  
A. Singh Acct-II  
A.K. TA  
A1  
23/05/23

Bill Received on Date 23/05/23  
Company Representative  
By Post/Dak  
Official Receiving

Sign.

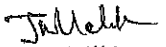
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeranj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA/Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

77

Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi

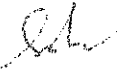
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	710437.50	714954.72	4517.22	0.64	-8099	20994	12895
07-FEB-2023	724177.50	720905.76	-3271.74	-0.45	3114	13797	16910
08-FEB-2023	728047.50	729134.88	1087.38	0.15	19504	0	19504
09-FEB-2023	725362.50	723734.40	-1628.10	-0.22	6099	0	6099
10-FEB-2023	308715.00	308271.36	-443.64	-0.14	974	96600	97574
11-FEB-2023	708012.50	714900.00	6887.50	0.97	-18305	0	-18305
12 FEB-2023	684917.50	681503.04	-3414.46	-0.50	14636	337	14973
<b>Total</b>	<b>4589670</b>	<b>4593404</b>	<b>3734</b>	<b>0.08</b>	<b>17923</b>	<b>131728</b>	<b>149650</b>


Note:

- (+) Deviation Charges Payable by DSCL Hariyawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariyawan (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

76

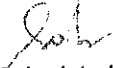
Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	707772.50	712928.64	5156.14	0.73	-4009	392	-3617
14-FEB-2023	708767.50	715331.52	6564.02	0.93	-3654	-49	-3703
15-FEB-2023	720335.00	724175.04	3840.04	0.53	-7930	0	-7930
16-FEB-2023	704517.50	706662.72	2145.22	0.30	11993	0	11993
17-FEB-2023	689917.50	693981.60	4064.10	0.59	12802	703	13505
18-FEB-2023	678072.50	682936.80	4864.30	0.72	-5756	4930	-826
19-FEB-2023	709352.50	711400.80	2048.30	0.29	-2470	0	-2470
<b>Total</b>	<b>4918735</b>	<b>4947417</b>	<b>28682</b>	<b>0.58</b>	<b>976</b>	<b>5976</b>	<b>6952</b>

- Note:
- (+) Deviation Charges Payable by DSCL Hariawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariawan (Hardoi) from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

75

Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23 /


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation - beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	719712.50	725143.20	5430.70	0.75	-14155	644	-13511
21-FEB-2023	709280.00	711763.68	2483.68	0.35	18043	4258	22311
22-FEB-2023	704420.00	711333.60	6913.60	0.98	-10408	-126	-10534
23-FEB-2023	705550.00	713944.32	8394.32	1.19	-12171	0	-12171
24-FEB-2023	682205.00	700964.64	8759.64	1.27	-6708	2100	-4608
25-FEB-2023	690925.00	691464.00	539.00	0.08	20067	370	20438
26-FEB-2023	710502.50	710481.12	-21.38	-0.00	12703	1631	14333
<b>Total</b>	<b>4932595</b>	<b>4965095</b>	<b>32500</b>	<b>0.66</b>	<b>7371</b>	<b>8887</b>	<b>16258</b>


Note:

- (+) Deviation Charges Payable by DSCL Hariawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariawan (Hardoi) from: DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

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Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	711027.50	591267.84	-119759.66	-16.84	220307	1058896	1279202
28-FEB-2023	697330.00	481362.24	-215967.76	-30.97	344948	1757605	2102553
01-MAR-2023	718725.00	491718.72	-227006.28	-31.58	182472	1760598	1943070
02-MAR-2023	698820.00	625207.20	-73612.80	-10.53	60941	323004	383945
03-MAR-2023	685760.00	617375.52	-68384.48	-9.97	84212	529278	613491
04-MAR-2023	694417.50	596587.68	-97829.82	-14.09	85836	770593	856428
05-MAR-2023	714365.00	587647.68	-126717.32	-17.74	133847	617944	751791
<b>Total</b>	<b>4920445</b>	<b>3991167</b>	<b>-929278</b>	<b>-18.89</b>	<b>1112563</b>	<b>6817918</b>	<b>7930480</b>


Note:

- (+) Deviation Charges Payable by DSCL Hariyawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariyawan (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (LIPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Technical Data Verified By  
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(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

73

Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi

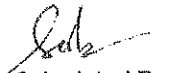
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	96310.00	62816.64	-33493.36	-34.78	26710	264466	291176
07-MAR-2023	689155.00	481974.24	-207180.76	-30.06	219539	890280	1109818
08-MAR-2023	727027.50	520039.20	-206988.30	-28.47	169715	665557	835273
09-MAR-2023	700035.00	495902.88	-204132.12	-29.16	173635	926548	1100183
10-MAR-2023	678980.00	521520.00	-157460.00	-23.19	199721	675900	875621
11-MAR-2023	724402.50	724942.56	540.06	0.07	5860	0	5860
12-MAR-2023	738805.00	747399.84	8594.84	1.16	-12910	0	-12910
<b>Total</b>	<b>4354715</b>	<b>3554595</b>	<b>-800120</b>	<b>-18.37</b>	<b>782270</b>	<b>3422751</b>	<b>4205021</b>


Note:

- (+) Deviation Charges Payable by DSCL Hariawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariawan (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

71

Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi

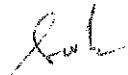
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	752970.00	756697.44	3727.44	0.50	-5680	0	-5680
21-MAR-2023	746785.00	748379.04	1594.04	0.21	-2980	0	-2980
22-MAR-2023	740655.00	741029.76	374.76	0.05	5043	934	5977
23-MAR-2023	740827.50	734780.16	-6047.34	-0.82	21925	0	21925
24-MAR-2023	735275.00	736441.44	1166.44	0.16	4263	-65	4198
25-MAR-2023	705790.00	704778.72	-1011.28	-0.14	10171	-4130	6041
26-MAR-2023	724305.00	726477.12	2172.12	0.30	-994	0	-994
<b>Total</b>	<b>5146608</b>	<b>5148584</b>	<b>1976</b>	<b>0.04</b>	<b>31748</b>	<b>-3261</b>	<b>28487</b>

Note:

- (+) Deviation Charges Payable by DSCL Hariyawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariyawan (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

130

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

70

Name of the Injecting Entity: COGEN-DSCL SUGAR Hariawan Hardoi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	742177.50	744889.44	2711.94	0.37	-4250	0	-4250
28-MAR-2023	753667.50	751931.04	-1736.46	-0.23	20053	0	20053
29-MAR-2023	727367.50	722302.08	-5065.42	-0.70	27101	0	27101
30-MAR-2023	680035.00	684501.60	4466.60	0.66	2920	0	2920
31-MAR-2023	425905.00	421116.00	-4789.00	-1.12	2604	32901	35506
<b>Total</b>	<b>3329152</b>	<b>3324740</b>	<b>-4412</b>	<b>-0.13</b>	<b>48428</b>	<b>32901</b>	<b>81330</b>

Note:

- (+) Deviation Charges Payable by DSCL Hariawan (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Hariawan (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

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1658 240 ✓  
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U

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000244 (13)

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. DSCL Sugar Loni.

DGM (FUND)

U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s DSCL Sugar Loni prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(G) /23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6089	-43603
13-02-2023	19-02-2023	12590	-27874
20-02-2023	26-02-2023	14554	-71149
27-02-2023	05-03-2023	7280	-53916
06-03-2023	12-03-2023	18532	-18630
13-03-2023	19-03-2023	2134	-16695
20-03-2023	26-03-2023	10605	-52710
27-03-2023	31-03-2023	10792	-11264
<b>Total</b>		<b>82546</b>	<b>-295841</b>

Verified for Rupees:-(MINUS)Two Lakh Ninety Five Thousand Eight Hundred Forty One only.

*AE*  
 AE 24/05/2023

*EE*  
 EE 24/5/23

*AO*  
 AO 25/05/23

*DYCAO*  
 DYCAO 25/05

*SE*  
 SE 25/05

NO. / EIE&amp;PC / Deviation / COGEN

Dt. 25 MAY 2023

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-DSCL Sugar Loni.
2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office.

Encl: As above

*AM*  
 AM 25/05  
 (Alok Mehrotra)  
 Superintending Engineer

*AE*  
 AE 24/05/2023




23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

(71)

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi ✓

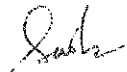
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	276475.00	279714.72	3239.72	1.17	-197	8302	8105
07-FEB-2023	292375.00	289959.84	-2415.16	-0.83	2864	6253	9116
08-FEB-2023	284375.00	286125.84	1750.84	0.62	2258	21531	23789
09-FEB-2023	287700.00	288202.56	502.56	0.17	-860	0	-860
10-FEB-2023	284800.00	284530.80	-269.20	-0.09	1616	1459	3074
11-FEB-2023	280625.00	282356.16	1731.16	0.62	1283	0	1283
12-FEB-2023	278850.00	280369.20	1519.20	0.54	-904	0	-904
<b>Total</b>	<b>1985200</b>	<b>1991259</b>	<b>6059</b>	<b>0.31</b>	<b>6060</b>	<b>37545</b>	<b>43603</b>

Note:

- 1.(+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

70

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23 ✓


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	283150.00	285450.96	2300.96	0.81	-1846	0	-1846
14-FEB-2023	286650.00	289931.28	3281.28	1.14	-469	0	-469
15-FEB-2023	287300.00	291245.04	3945.04	1.37	-3590	27	-3563
16-FEB-2023	282775.00	284205.36	1430.36	0.51	477	12945	13423
17-FEB-2023	279925.00	279813.12	-111.88	-0.04	5019	0	5019
18-FEB-2023	282000.00	282446.40	446.40	0.16	4723	0	4723
19-FEB-2023	262025.00	263323.20	1298.20	0.50	971	9616	10587
<b>Total</b>	<b>1963825</b>	<b>1976415</b>	<b>12590</b>	<b>0.64</b>	<b>5285</b>	<b>22588</b>	<b>27874</b>

Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

69

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi ✓


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23 ✓


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	283825.00	285211.92	1386.92	0.49	-1003	245	-759
21-FEB-2023	282100.00	285714.24	3614.24	1.28	-5030	0	-5030
22-FEB-2023	285475.00	286780.08	1305.08	0.46	-971	43	-927
23-FEB-2023	283050.00	286673.52	3623.52	1.28	-1907	3596	1690
24-FEB-2023	287450.00	287667.12	217.12	0.08	4858	19222	24080
25-FEB-2023	267350.00	268799.76	1449.76	0.54	38	55777	55815
26-FEB-2023	287575.00	290532.24	2957.24	1.03	-3720	0	-3720
<b>Total</b>	<b>1976825</b>	<b>1991379</b>	<b>14554</b>	<b>0.74</b>	<b>-7735</b>	<b>78883</b>	<b>71149</b>


Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi ✓

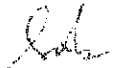
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23 ✓


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	291625.00	291663.60	38.60	0.01	1535	0	1535
28-FEB-2023	292025.00	292108.80	83.80	0.03	4159	0	4159
01-MAR-2023	273900.00	274430.40	530.40	0.19	-141	21648	21507
02-MAR-2023	275125.00	276598.80	1473.80	0.54	10841	20816	31657
03-MAR-2023	286575.00	288544.56	1969.56	0.69	-1560	0	-1560
04-MAR-2023	286600.00	288646.80	2046.80	0.71	-3853	2001	-1853
05-MAR-2023	288925.00	290062.32	1137.32	0.39	-1529	0	-1529
<b>Total</b>	<b>1994775</b>	<b>2002055</b>	<b>7280</b>	<b>0.36</b>	<b>9452</b>	<b>44465</b>	<b>53916</b>

Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(Account Officer)

(67)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi

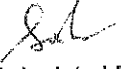
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	281375.00	283949.28	-2574.28	0.91	-2985	5626	2641
07-MAR-2023	288125.00	290443.92	-2318.92	0.80	-2488	0	-2488
08-MAR-2023	289275.00	289308.96	33.96	0.01	58	0	58
09-MAR-2023	212625.00	219918.96	7293.96	3.43	-4738	15514	10776
10-MAR-2023	276075.00	278471.28	2396.28	0.87	-835	11065	10230
11-MAR-2023	273550.00	276482.64	2932.64	1.07	-2993	37	-2956
12-MAR-2023	287850.00	288831.84	981.84	0.34	369	0	369
<b>Total</b>	<b>1908875</b>	<b>1927407</b>	<b>18532</b>	<b>0.97</b>	<b>-13612</b>	<b>32242</b>	<b>18630</b>


Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

66

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi

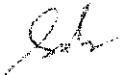
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	288125.00	286836.00	-1289.00	-0.45	3791	0	3791
14-MAR-2023	288000.00	289509.12	1509.12	0.52	-2285	0	-2285
15-MAR-2023	283925.00	284937.36	1012.36	0.38	-927	3354	2427
16-MAR-2023	287000.00	287117.28	117.28	0.04	1827	1344	3171
17-MAR-2023	286075.00	286894.80	819.80	0.29	568	0	568
18-MAR-2023	284275.00	283701.36	-573.64	-0.20	5585	2287	7872
19-MAR-2023	288925.00	289462.80	537.80	0.19	1151	0	1151
<b>Total</b>	<b>2006325</b>	<b>2008459</b>	<b>2134</b>	<b>0.11</b>	<b>9710</b>	<b>6985</b>	<b>16695</b>

Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

65

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	264025.00	264273.36	248.36	0.09	1751	17779	19530
21-MAR-2023	289800.00	291081.60	1281.60	0.44	-2379	1195	-1185
22-MAR-2023	249075.00	252093.84	3018.84	1.21	-1960	4737	2776
23-MAR-2023	286625.00	286936.56	311.56	0.11	75	0	75
24-MAR-2023	283900.00	286190.16	2290.16	0.81	-2352	3111	759
25-MAR-2023	251150.00	252442.80	1292.80	0.51	3056	28299	31355
26-MAR-2023	270425.00	272586.24	2161.24	0.80	-1099	500	-600
<b>Total</b>	<b>1895000</b>	<b>1905605</b>	<b>10605</b>	<b>0.56</b>	<b>-2908</b>	<b>55621</b>	<b>52710</b>

Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

84

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSCL SUGAR Loni Distt Hardoi

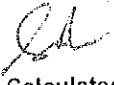
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	258525.00	258615.36	90.36	0.03	2971	13900	16871
28-MAR-2023	285125.00	286433.76	1308.76	0.46	72	0	72
29-MAR-2023	282900.00	285695.52	2795.52	0.99	-1468	417	-1051
30-MAR-2023	282900.00	283860.48	960.48	0.34	543	0	543
31-MAR-2023	274950.00	280587.12	5637.12	2.05	-7206	2035	-5171
<b>Total</b>	<b>1384400</b>	<b>1395192</b>	<b>10792</b>	<b>0.78</b>	<b>-5088</b>	<b>16352</b>	<b>11264</b>


Note:

- (+) Deviation Charges Payable by DSCL Loni (Hardoi) to DSM Pool Account and (-) Deviation Charges Receivable by DSCL Loni (Hardoi) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



$$E = \frac{82546}{19528} \checkmark$$

$$A = \frac{295801}{295801} \checkmark$$

U  
U.P. POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000245

NO. / EIE&PC / Deviation / COGEN

Dt.

25/05/23

SUB: - Deviation Settlement Charges for M/s. Daya Sugar Mill, Gagalheri, Distt Saharanpur.

DGM, (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s. Daya Sugar Mill, Gagalheri, Distt Saharanpur prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023		
Diary & Date	2959(A) /22.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	99008	67238
13-02-2023	19-02-2023	80299	49730
20-02-2023	26-02-2023	38184	-35072
27-02-2023	05-03-2023	34095	3759
06-03-2023	12-03-2023	26005	4024
13-03-2023	19-03-2023	4331	-65811
20-03-2023	26-03-2023	-19369	-129504
27-03-2023	31-03-2023	-726	-50960
<b>Total</b>		<b>261827</b>	<b>-156596</b>

Verified for Rupees:- (MINUS) One Lakh Fifty Six Thousand Five Hundred Ninty Six Only.

*[Signature]*  
23/05/2023  
AE

*[Signature]*  
23-5-23  
EE

*[Signature]*  
25/05/23  
AO

*[Signature]*  
25/05  
DYCAO

*[Signature]*  
25/5  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Daya Sugar Mill, Gagalheri, Distt Saharanpur.
  2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Camp Office.
- Encl: As above

*[Signature]*  
25/05  
(Alok Mehrotra)  
Superintending Engineer

*[Signature]*  
23/05/2023

Dakik 2:53 22/05/23

EM? -357

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति, खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: [seea@upslcd.org](mailto:seea@upslcd.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upslcd.org](mailto:seea@upslcd.org)

No. 231 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAC
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.K. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:53
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	40800.00	55213.91	14413.91	35.33	-1628	-1833	-3461
07-FEB-2023	40800.00	58917.92	18117.92	44.41	-2037	-6363	-8401
08-FEB-2023	40800.00	56905.53	16105.53	39.47	-8988	-5703	-14691
09-FEB-2023	40800.00	55347.18	14547.18	35.65	-7156	-1735	-8891
10-FEB-2023	40800.00	54964.04	14164.04	34.72	-7607	-4459	-12066
11-FEB-2023	35275.00	47277.55	12002.55	34.03	-8356	-7029	-15385
12-FEB-2023	34750.00	44406.38	9656.38	27.79	-4636	292	-4343
<b>Total</b>	<b>274025</b>	<b>373033</b>	<b>99008</b>	<b>36.13</b>	<b>-40408</b>	<b>-26830</b>	<b>-67238</b>

Note:

- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	40800.00	53639.39	12839.39	31.47	-8373	-2190	-10563
14-FEB-2023	38675.00	49499.83	10824.83	27.99	-8274	6328	-1946
15-FEB-2023	39100.00	51201.89	12101.89	30.95	-6939	5399	-1541
16-FEB-2023	40375.00	57691.37	17316.37	42.89	-8837	-6211	-15048
17-FEB-2023	36675.00	45691.63	9016.63	24.59	-7171	9503	2332
18-FEB-2023	49800.00	60546.27	10746.27	21.58	-10830	-4249	-15079
19-FEB-2023	52800.00	60253.31	7453.31	14.12	-6975	-910	-7885
<b>Total</b>	<b>298225</b>	<b>378524</b>	<b>80299</b>	<b>26.93</b>	<b>-57399</b>	<b>7670</b>	<b>-49730</b>

Note:

- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	51700.00	59031.44	7331.44	14.18	-8847	-992	-9840
21 FEB-2023	33000.00	40008.34	7008.34	21.24	-6421	13889	8468
22-FEB-2023	45375.00	50013.09	4638.09	10.22	-5734	23394	17660
23-FEB-2023	56850.00	63745.87	6895.87	12.13	-8643	-238	-8880
24-FEB-2023	26250.00	27961.92	1711.92	6.52	-4092	24678	20585
25-FEB-2023	50500.00	56086.00	5586.00	11.06	-8779	-840	-9619
26-FEB-2023	63875.00	68887.36	5012.36	7.85	-9008	25706	16698
<b>Total</b>	<b>327550</b>	<b>365734</b>	<b>38184</b>	<b>11.66</b>	<b>-50524</b>	<b>85597</b>	<b>35072</b>

Note:

- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd  
Deviation Charges Payable/ Receivable on Daily Basis  
For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	60000.00	66771.04	6771.04	11.29	-9622	-1224	-10845
28-FEB-2023	60000.00	58342.70	8342.70	13.90	-8520	-2652	-11172
01-MAR-2023	53750.00	58142.55	4392.55	8.17	-6321	22748	16427
02-MAR-2023	60000.00	63405.42	3405.42	5.68	-1542	-131	-1673
03-MAR-2023	56875.00	59946.55	3071.55	5.40	-3105	14886	11781
04-MAR-2023	60625.00	66044.78	5419.78	8.94	-4362	-1836	-6198
05-MAR-2023	60000.00	62692.43	2692.43	4.49	-1785	-293	-2079
<b>Total</b>	<b>411250</b>	<b>445345</b>	<b>34095</b>	<b>8.29</b>	<b>-35257</b>	<b>31498</b>	<b>-3759</b>

- Note:
- 1.(+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
  2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - 3.Frequency of KORBA is used for Deviation Charges calculation.
  - 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	60000.00	66539.76	6539.76	10.90	-4794	-48	-4842
07-MAR-2023	58750.00	60409.62	1659.62	2.82	-229	5823	5594
08-MAR-2023	75250.00	76603.04	1353.04	1.80	-193	0	-193
09-MAR-2023	69000.00	72394.41	3394.41	4.92	-3715	2374	-1342
10-MAR-2023	60000.00	61852.89	1852.89	3.09	1510	962	2472
11-MAR-2023	62750.00	68936.20	6186.20	9.86	-6764	-750	-7513
12-MAR-2023	65000.00	70019.51	5019.51	7.72	-1717	3517	1800
<b>Total</b>	<b>450750</b>	<b>476755</b>	<b>26005</b>	<b>5.77</b>	<b>-15902</b>	<b>11878</b>	<b>-4024</b>

Note:

- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
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Technical Data Verified By  
(EE)

Checked By  
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Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23 ✓

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	53125.00	59843.70	6718.70	12.65	-1352	-170	-1522
14-MAR-2023	60000.00	62295.12	2295.12	3.83	1356	1363	2719
15-MAR-2023	60000.00	62013.41	2013.41	3.36	-651	6142	5491
16-MAR-2023	56250.00	56100.79	-149.21	-0.27	1484	14600	16084
17-MAR-2023	20625.00	15701.69	-4923.31	-23.87	879	22666	23545
18-MAR-2023	35625.00	34919.21	-705.79	-1.98	1150	10535	11685
19-MAR-2023	39000.00	38082.40	-917.60	-2.35	607	7202	7809
<b>Total</b>	<b>324625</b>	<b>328956</b>	<b>4331</b>	<b>1.33</b>	<b>3473</b>	<b>62338</b>	<b>65811</b>

Note:

- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd**

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	24375.00	24180.34	-194.66	-0.80	-47	6037	5989
21-MAR-2023	23750.00	0.00	-23750.00	-100.00	5965	94232	100198
22-MAR-2023	1875.00	1755.58	-119.42	-6.37	197	579	776
23-MAR-2023	60000.00	61652.54	1652.54	2.75	1433	1002	2435
24-MAR-2023	60000.00	59335.68	-664.32	-1.11	6221	3395	9617
25-MAR-2023	55000.00	55178.27	178.27	0.32	4678	6859	11537
26-MAR-2023	52500.00	56028.38	3528.38	6.72	-2462	1415	-1048
<b>Total</b>	<b>277500</b>	<b>258131</b>	<b>-19369</b>	<b>-6.98</b>	<b>15985</b>	<b>113519</b>	<b>129504</b>

- Note:
- (+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	28750.00	28335.55	-414.45	-1.44	4	7319	7323
28-MAR-2023	29875.00	30493.69	618.69	2.07	2397	3397	5794
29-MAR-2023	59375.00	59647.02	272.02	0.46	5483	11070	16553
30-MAR-2023	49375.00	48025.95	-1349.05	-2.73	3778	10979	14757
31-MAR-2023	24375.00	24521.59	146.59	0.60	1677	4856	6533
Total	191750	191024	-726	-0.38	13339	37621	50960

Note:

- 1.(+) Deviation Charges Payable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000246

U  
U.P. POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Simbholi Sugar Mill Simbholi Distt- Hapur.

DGM, (FUND)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Simbholi Sugar Mill Simbholi, prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023		
Diary & Date	2959(C) / 22.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	5494	-13717
13-02-2023	19-02-2023	-6646	-54746
20-02-2023	26-02-2023	-6704	-74176
27-02-2023	05-03-2023	-7220	-37601
06-03-2023	12-03-2023	-9026	-50005
13-03-2023	19-03-2023	-6479	-153364
20-03-2023	26-03-2023	-4955	-57977
27-03-2023	31-03-2023	-13889	-79514
<b>Total</b>		<b>-49425</b>	<b>-521100</b>

Verified for Rupees:- (MINUS) Five Lakh Twenty One Thousand One Hundred Only.

*AE*  
23/05/2023

*EE*  
23/5/23

*AO*  
25/05/23

*DYCAO*  
25/05

*SE*  
25/05

NO. / EIE&amp;PC / Deviation / COGEN

Dt. 25 MAY 2023

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Continental Carbon India Ltd. Ghaziabad.
2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office.

Encl: As above

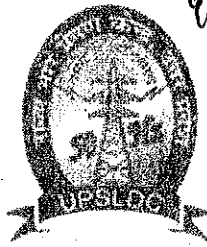
*M*  
25/05  
(Alok Mehrotra)  
Superintending Engineer

*AE*  
23/05/2023

Dank  
21/53  
22/05/23

EMP-18

उद्योग प्रोत्साहन निगम प्रेषण केन्द्र  
उद्योग प्रोत्साहन ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415609361  
ई-मेल: seea@upslc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhutikhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.K. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all affixes A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 21/53
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

16	M/s DSM Sugar Mansurpur	Yes
17	Mawana Sugars Ltd Mawana	Yes
18	Mawana Sugars Ltd Naglamal Meerut	Yes
19	Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat	Yes
20	Rana Power Ltd VIII Raja ka Sahaspur	Yes
21	Rana Sugar Ltd Karimganj distt Rampur	Yes
22	Rana Sugars Ltd Vill Belwara	Yes
23	SIALSBEC Bio Energy Baraut	Yes
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes
25	Superior Food Grains Pvt Ltd Shamli	Yes
26	TRIVANI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes
27	Trikaula Sugar Mills Ltd	Yes
28	Triveni Engg & Ind Ltd Milak Narayanpur	Yes
29	Triveni Engineering & Industries Ltd Chandanpur	Yes
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes
31	Triveni Sugar Mill Muzaffar Nagar KHATAULI	Yes
32	U P State Sugar Corporation Ltd Unit Mohiuddinpur	Yes
33	Utam Sugar Mill Gangoh	Yes
34	Utam Sugar Mills Purgazi	Yes
35	Utam sugar mills Ltd Barkatpur	Yes
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CEREC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Encl: - As above

Yours faithfully,

(J.K. Malik)

Superintending Engineer (EA)

No. /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: /05/2023

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)

2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

3. EE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn, 14-Ashok Marg, Lucknow.

(J.K. Malik)

Superintending Engineer (EA)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking).

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	576750.00	575841.60	-908.40	-0.16	-132	7249	7117
07-FEB-2023	577875.00	577892.88	17.88	0.00	871	3153	4024
08-FEB-2023	577375.00	576320.64	-1054.36	-0.18	3595	0	3595
09-FEB-2023	572750.00	574575.84	1825.84	0.32	-1442	0	-1442
10-FEB-2023	573750.00	573722.88	-27.12	-0.00	-2857	3230	373
11-FEB-2023	576000.00	577958.64	1958.64	0.34	2716	0	2716
12-FEB-2023	578750.00	582431.76	3681.76	0.64	-2666	0	-2666
<b>Total</b>	<b>4033250</b>	<b>4038744</b>	<b>5494</b>	<b>0.14</b>	<b>85</b>	<b>13632</b>	<b>13717</b>

Note:

- (+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	584375.00	585204.00	829.00	0.14	-85	2875	2790
14-FEB-2023	577375.00	579288.48	1913.48	0.33	5907	0	5907
15-FEB-2023	587000.00	587240.16	240.16	0.04	5404	0	5404
16-FEB-2023	588000.00	586703.04	-1296.96	-0.22	8782	0	8782
17-FEB-2023	586500.00	584418.72	-2081.28	-0.35	9750	0	9750
18-FEB-2023	588000.00	584718.96	-3281.04	-0.56	10665	3562	14227
19-FEB-2023	588000.00	585030.72	-2969.28	-0.50	7886	0	7886
<b>Total</b>	<b>4099250</b>	<b>4092604</b>	<b>-6646</b>	<b>-0.16</b>	<b>48309</b>	<b>6437</b>	<b>54746</b>

Note:

- 1.(+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	580625.00	581407.92	782.92	0.13	2158	0	2158
21-FEB-2023	586000.00	587172.72	1172.72	0.20	10125	0	10125
22-FEB-2023	587500.00	584730.00	-2770.00	-0.47	13585	0	13585
23-FEB-2023	582750.00	582833.52	83.52	0.01	-332	0	-332
24-FEB-2023	581075.00	580393.92	-681.08	-0.12	25820	0	25820
25-FEB-2023	578750.00	575374.56	-3375.44	-0.58	16308	0	16308
26-FEB-2023	573500.00	571583.76	-1916.24	-0.33	6512	0	6512
<b>Total</b>	<b>4070200</b>	<b>4063496</b>	<b>-6704</b>	<b>-0.16</b>	<b>74176</b>	<b>0</b>	<b>74176</b>

Note:

- 1.(+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

4



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	-576350.00	574579.68	-1770.32	-0.31	8540	0	8540
28-FEB-2023	580875.00	580812.00	-63.00	-0.01	2796	0	2796
01-MAR-2023	574125.00	570532.08	-3592.92	-0.63	7018	0	7018
02-MAR-2023	575750.00	574496.64	-1253.36	-0.22	9872	31	9903
03-MAR-2023	573500.00	570516.48	-2983.52	-0.52	9963	0	9963
04-MAR-2023	573500.00	574595.04	1095.04	0.19	969	0	969
05-MAR-2023	575125.00	576472.80	1347.80	0.23	-1588	0	-1588
Total	4029225	4022005	-7220	-0.18	37570	31	37601

Note:

- (+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	578375.00	574757.52	-3617.48	-0.63	11770	0	11770
07-MAR-2023	570625.00	573392.40	2767.40	0.48	-5071	0	-5071
08-MAR-2023	574750.00	577086.24	2336.24	0.41	-2734	0	-2734
09-MAR-2023	548500.00	547401.12	-1098.88	-0.20	7514	8460	15974
10-MAR-2023	564300.00	558782.64	-5517.36	-0.98	19232	0	19232
11-MAR-2023	573250.00	572275.20	-974.80	-0.17	3063	0	3063
12-MAR-2023	576375.00	573454.08	-2920.92	-0.51	7771	0	7771
<b>Total</b>	<b>3986175</b>	<b>3977149</b>	<b>-9026</b>	<b>-0.23</b>	<b>41545</b>	<b>8460</b>	<b>50005</b>

Note:

- (+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbholi to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbholi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	563625.00	560505.60	-3119.40	-0.55	10631	0	10631
14-MAR-2023	553425.00	546196.56	-7228.44	-1.31	11043	40023	51066
15-MAR-2023	555475.00	555804.96	329.96	0.06	3914	0	3914
16-MAR-2023	546250.00	548647.92	2397.92	0.44	-1474	459	-1014
17-MAR-2023	269375.00	267288.24	-2086.76	-0.77	8460	19103	27563
18-MAR-2023	486625.00	489778.80	3153.80	0.65	4305	56088	60393
19-MAR-2023	556625.00	556699.20	74.20	0.01	523	288	811
<b>Total</b>	<b>3531400</b>	<b>3524921</b>	<b>-6479</b>	<b>-0.18</b>	<b>37402</b>	<b>115961</b>	<b>153364</b>

Note:

- (+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1

2

3

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	573375.00	569255.28	-4119.72	-0.72	7943	1199	9142
21-MAR-2023	484525.00	483727.20	-797.80	-0.16	2885	1222	4087
22-MAR-2023	200125.00	208682.64	8557.64	4.28	-2171	3279	1108
23-MAR-2023	556625.00	555148.88	-1478.12	-0.27	9346	0	9346
24-MAR-2023	559625.00	556607.76	-3017.24	-0.54	4972	0	4972
25-MAR-2023	473500.00	474815.28	1315.28	0.28	2469	2429	4899
26-MAR-2023	545750.00	540335.28	-5414.72	-0.99	11231	13192	24423
<b>Total</b>	<b>3393525</b>	<b>3388570</b>	<b>-4955</b>	<b>-0.15</b>	<b>36655</b>	<b>21321</b>	<b>57977</b>

Note:

- (+ ) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)





# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	558250.00	554435.04	-3814.96	-0.68	9575	0	9575
28-MAR-2023	560500.00	554822.88	-5677.12	-1.01	21113	0	21113
29-MAR-2023	556750.00	551350.56	-5399.44	-0.97	32126	-185	31942
30-MAR-2023	536375.00	535103.04	-1271.96	-0.24	11367	3205	14572
31-MAR-2023	449225.00	451499.52	2274.52	0.51	-2687	4999	2312
<b>Total</b>	<b>2661100</b>	<b>2647211</b>	<b>-13889</b>	<b>-0.52</b>	<b>71494</b>	<b>8019</b>	<b>79514</b>

Note:

- 1.(+) Deviation Charges Payable by Simbhaoli Power Pvt Ltd Unit Simbhaoli to DSM Pool Account and (-) Deviation Charges Receivable by Simbhaoli Power Pvt Ltd Unit Simbhaoli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000247

MP

NO. / EIE&PC / Deviation / COGEN Dt.

**SUB: - Deviation Settlement Charges for Triveni Engineering & Industries Ltd., Sabitgarh.**

DGM, (Fund)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of Triveni Engineering & Industries Ltd., Sabitgarh.. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen TW Zone Dt. 19.05.2023
Diary & Date	2959 (M) dt 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6355	-115109
13-02-2023	19-02-2023	-10182	-183946
20-02-2023	26-02-2023	18628	-77284
27-02-2023	05-03-2023	8842	-63567
06-03-2023	12-03-2023	18446	-24309
13-03-2023	19-03-2023	10253	-60936
20-03-2023	26-03-2023	3616	-75448
27-03-2023	31-03-2023	-10726	-165375
<b>Total</b>		<b>45232</b>	<b>-765974</b>

Verified for Rupees:- (Minus) Seven Lacs Sixty Five Thousand Nine Hundred Seventy Four Only.

NO. / EIE&PC / Deviation / COGEN Dt. 25 MAY 2023

- Copy forwarded for information and necessary action to following along with copy of bill -
1. COGEN- Triveni Engineering & Industries Ltd., Sabitgarh.
  2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
  3. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  4. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  5. SE,EIEPC Camp Copy.
- Encl: As above

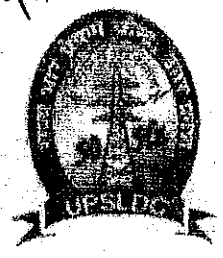
(Alok Mehrotra)  
 Superintending Engineer



22/05/23

EMP-97

उ०प्र०रा भार प्रेषण केन्द्र  
उ०प्र०पोवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upsldc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II (141)  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 9 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAC
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	Official A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2/23
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

16	M/s DSM Sugar Mansurpur	Yes
17	Mawana Sugars Ltd Mawana	Yes
18	Mawana Sugars Ltd Naglamal Meerut	Yes
19	Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat	Yes
20	Rana Power Ltd VIII Raja ka Sahaspur	Yes
21	Rana Sugar Ltd Karimganj distt Rampur	Yes
22	Rana Sugars Ltd VIII Belwara	Yes
23	SIALSBEC Bio Energy Baraut	Yes
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes
25	Superior Food Grains Pvt Ltd Shamli	Yes
26	TRIVENI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes
27	Tikaula Sugar Mills Ltd	Yes
28	Triveni Engg & Ind Ltd Millak Narayanpur	Yes
29	Triveni Engineering & Industries Ltd Chandanpur	Yes
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes
31	Triveni Sugar Mill Muzaffar Nagar KHATAULI	Yes
32	U P State Sugar Corporation Ltd Unit Mohuddinpur	Yes
33	Utam Sugar Mill Gangoh	Yes
34	Utam Sugar Mills Purgazi	Yes
35	Utam sugar mills Ltd Barkakpur	Yes
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain ← Reports ← Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CEREC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the Encl: - As above

Yours faithfully,

(J.K. Malik)  
 Superintending Engineer (EA)

Date: /05/2023

No. /SE-EA/EE-II/DASA/Co-Gen under TW Zone

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.
3. EE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

(J.K. Malik)  
 Superintending Engineer (EA)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

(10)

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	62975.00	58504.95	-4470.05	-7.10	946	32852	33798
07-FEB-2023	26087.50	29478.60	3391.10	13.00	-434	14873	14439
08-FEB-2023	74050.00	77249.70	3199.70	4.32	855	13890	14744
09-FEB-2023	74150.00	76243.50	2093.50	2.82	-2048	11720	9672
10-FEB-2023	52225.00	51583.50	-641.50	-1.23	101	22516	22616
11-FEB-2023	33600.00	32609.70	-990.30	-2.95	4005	15225	19230
12-FEB-2023	33375.00	37147.50	3772.50	11.30	-781	1391	610
<b>Total</b>	<b>356462</b>	<b>362817</b>	<b>6355</b>	<b>1.78</b>	<b>2644</b>	<b>112467</b>	<b>115109</b>

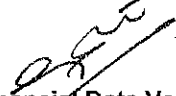
Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

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Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	31525.00	31614.30	89.30	0.28	782	14418	15201
14-FEB-2023	36000.00	35392.05	-607.95	-1.69	8317	11130	19447
15-FEB-2023	31900.00	28757.70	-3142.30	-9.85	4135	32119	36253
16-FEB-2023	33675.00	32726.70	-948.30	-2.82	3725	12062	15787
17-FEB-2023	33800.00	31578.30	-2221.70	-6.57	2650	21058	23709
18-FEB-2023	65125.00	62586.00	-2539.00	-3.90	4690	52312	57002
19-FEB-2023	46775.00	45963.45	-811.55	-1.74	1557	14990	16547
<b>Total</b>	<b>278800</b>	<b>268618</b>	<b>-10182</b>	<b>-3.65</b>	<b>25856</b>	<b>158089</b>	<b>183946</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

132

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	38550.00	43073.10	4523.10	11.73	-1180	2151	971
21-FEB-2023	28850.00	31343.85	2493.85	8.64	1115	14661	15776
22-FEB-2023	14900.00	18998.10	4098.10	27.50	-603	12228	11625
23-FEB-2023	53150.00	59765.40	6615.40	12.45	-4453	1966	-2488
24-FEB-2023	84150.00	84147.75	-2.25	-0.00	10550	6627	17177
25-FEB-2023	76800.00	78309.45	1509.45	1.97	1758	4642	6401
26-FEB-2023	76800.00	78190.40	-609.60	-0.79	451	27371	27822
<b>Total</b>	<b>373200</b>	<b>391828</b>	<b>18628</b>	<b>4.99</b>	<b>7638</b>	<b>69646</b>	<b>77284</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslcdc.org

133

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	62950.00	64566.90	1616.90	2.57	-1953	9392	7440
28-FEB-2023	50400.00	50742.90	342.90	0.68	2317	5090	7406
01-MAR-2023	45700.00	44148.15	-1551.85	-3.40	2272	20755	23028
02-MAR-2023	41575.00	43649.10	2074.10	4.99	-400	2592	2192
03-MAR-2023	32025.00	34295.85	2270.85	7.09	329	8731	9060
04-MAR-2023	32250.00	34948.80	2698.80	8.37	-410	5342	4932
05-MAR-2023	33600.00	34990.20	1390.20	4.14	-902	10411	9509
<b>Total</b>	<b>298500</b>	<b>307342</b>	<b>8842</b>	<b>2.96</b>	<b>1253</b>	<b>62313</b>	<b>63567</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

136

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	37125.00	36918.90	-206.10	-0.56	431	7217	7648
07-MAR-2023	38150.00	40342.05	2192.05	5.75	-772	-988	-1760
08-MAR-2023	46850.00	52414.65	5564.65	11.88	-3406	2509	-897
09-MAR-2023	66825.00	73762.65	6937.65	10.38	-3755	1997	-1758
10-MAR-2023	95200.00	95508.90	308.90	0.32	1645	6923	8568
11-MAR-2023	95000.00	97659.90	2659.90	2.80	-2558	12236	9677
12-MAR-2023	98975.00	99964.35	989.35	1.00	2147	685	2831
<b>Total</b>	<b>478125</b>	<b>496571</b>	<b>18446</b>	<b>3.86</b>	<b>-6268</b>	<b>30579</b>	<b>24309</b>

Note:

- (+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

134

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	27325.00	30514.50	3189.50	11.67	-672	12384	11712
21-MAR-2023	85050.00	84380.85	-669.15	-0.79	80	8394	8474
22-MAR-2023	64800.00	64020.15	-779.85	-1.20	599	8069	8668
23-MAR-2023	47325.00	46101.60	-1223.40	-2.59	1582	9587	11169
24-MAR-2023	48000.00	47799.90	-200.10	-0.42	-641	10920	10278
25-MAR-2023	37765.00	37478.70	-286.30	-0.76	4670	17839	22509
26-MAR-2023	31950.00	35535.15	3585.15	11.22	-218	2856	2638
<b>Total</b>	<b>342215</b>	<b>345831</b>	<b>3616</b>	<b>1.06</b>	<b>5400</b>	<b>70049</b>	<b>75448</b>

Note:

- 1.(+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

133

Name of the Injecting Entity: COGEN-Triveni Engineering &amp; Industries Ltd Sabitgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	22325.00	20333.25	-1991.75	-8.92	2172	20474	22646
28-MAR-2023	12000.00	10454.85	-1545.15	-12.88	2470	26964	29434
29-MAR-2023	28787.50	27450.90	-1336.60	-4.64	3310	47266	50596
30-MAR-2023	44865.00	35779.95	-8885.05	-19.89	6111	44798	50908
31-MAR-2023	31192.50	34225.20	3032.70	9.72	514	11277	11791
<b>Total</b>	<b>138970</b>	<b>128244</b>	<b>-10726</b>	<b>-7.72</b>	<b>14577</b>	<b>150799</b>	<b>165375</b>


1.(+) Deviation Charges Payable by Triveni Engg & Ind Ltd Sabitgarh to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Engg & Ind Ltd Sabitgarh from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.


4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000248.

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation /COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Ramala Sahkari Chini Mills Ltd. .

DGM, (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Ramala Sahkari Chini Mills Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen TW Zone Dt. 19.05.2023
Diary & Date	2959 (J) dt 22.05.2023

Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-35670
13-02-2023	19-02-2023	-24697
20-02-2023	26-02-2023	-50357
27-02-2023	05-03-2023	-7704
06-03-2023	12-03-2023	-33854
13-03-2023	19-03-2023	-47287
20-03-2023	26-03-2023	-27790
27-03-2023	31-03-2023	-123543
<b>Total</b>		<b>-350902</b>

Verified for Rupees:- (MINUS) Forty Five Lacs Four Thousand Five Hundred Twenty Eight Only.

NO. / EIE&amp;PC / Deviation /COGEN

Dt. 25 MAY 2023

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Ramala Sahkari Chini Mills Ltd., Ramala Distt. Baghpat.
  2. SE,EIEPC Camp Copy.
  3. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
- Encl: As above

AM  
25/05  
(Alok Mehrotra)  
Superintending Engineer

Date: 22/05/23

उ०प्र०स० भार प्रेषण केन्द्र  
उ०प्र०स० बि० द्रा०वि०नि०शान कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



ELP-213

U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

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No. 2-13 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

✓ Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	VE Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	Call office A.K. JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	AM
10	DSM Sugar Asmoli	Yes	22/05
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2/23	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.



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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	337500.00	331658.40	-5841.60	-1.73	-8113	91403	83289
07-FEB-2023	336500.00	332995.20	-3504.80	-1.04	-4184	37042	32859
08-FEB-2023	342500.00	338508.00	-3992.00	-1.17	1850	32726	34576
09-FEB-2023	341250.00	339172.80	-2077.20	-0.61	20881	-1375	19506
10-FEB-2023	348000.00	333561.60	-14438.40	-4.15	43467	165	43632
11-FEB-2023	337000.00	332452.80	-4547.20	-1.35	57172	-17738	39433
12-FEB-2023	338250.00	338981.60	-1268.40	-0.37	2188	6567	8755
<b>Total</b>	<b>2381000</b>	<b>2345330</b>	<b>-35670</b>	<b>-1.50</b>	<b>113261</b>	<b>148790</b>	<b>262050</b>


Note:

- (+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
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Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	337500.00	336981.60	-518.40	-0.15	7248	4094	11342
14-FEB-2023	340000.00	338088.00	-1912.00	-0.56	16677	52059	68736
15-FEB-2023	319875.00	314997.60	-4877.40	-1.52	110390	152339	262729
16-FEB-2023	331000.00	324950.40	-6049.60	-1.83	42958	5528	48484
17-FEB-2023	323000.00	320450.40	-2549.60	-0.79	27506	-1345	26161
18-FEB-2023	330500.00	326510.40	-3989.60	-1.21	10634	60743	71377
19-FEB-2023	325500.00	320700.00	-4800.00	-1.47	33359	24768	58127
<b>Total</b>	<b>2307375</b>	<b>2282678</b>	<b>-24697</b>	<b>-1.07</b>	<b>248770</b>	<b>298186</b>	<b>546956</b>

Note:

- (+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	324000.00	299956.80	-24043.20	-7.42	22909	173798	196707
21-FEB-2023	328500.00	326467.20	-2032.80	-0.62	-5283	55754	50471
22-FEB-2023	303875.00	295874.40	-8000.60	-2.63	16149	192782	208931
23-FEB-2023	324000.00	318235.20	-5764.80	-1.78	18716	20331	39047
24-FEB-2023	324000.00	319010.40	-4989.60	-1.54	20002	43518	63520
25-FEB-2023	329500.00	326738.40	-2761.60	-0.84	5183	67501	72684
26-FEB-2023	321000.00	318235.20	-2764.80	-0.86	4504	16679	21183
<b>Total</b>	<b>2254875</b>	<b>2204518</b>	<b>-50357</b>	<b>-2.23</b>	<b>82180</b>	<b>570363</b>	<b>652543</b>

Note:

- (+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	322000.00	316449.60	-5550.40	-1.72	14556	67281	81837
28-FEB-2023	315000.00	310452.00	-4548.00	-1.44	59956	40672	100628
01-MAR-2023	321000.00	317464.80	-3535.20	-1.10	12091	10575	22666
02-MAR-2023	321000.00	319168.80	-1831.20	-0.57	17082	13051	30133
03-MAR-2023	319000.00	317440.80	-1559.20	-0.49	18253	14849	33103
04-MAR-2023	318750.00	318612.00	-138.00	-0.04	-3729	46394	42965
05-MAR-2023	176000.00	185457.60	9457.60	5.37	-4928	33531	28604
<b>Total</b>	<b>2092750</b>	<b>2085046</b>	<b>-7704</b>	<b>-0.37</b>	<b>113281</b>	<b>226653</b>	<b>339936</b>

Note:

- (+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

168

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	316125.00	305596.80	-10528.20	-3.33	1163	120977	122140
07-MAR-2023	301250.00	289874.40	-11375.60	-3.78	-1592	336337	334745
08-MAR-2023	319500.00	319713.60	213.60	0.07	9254	4272	13526
09-MAR-2023	325000.00	322224.00	-2776.00	-0.85	4308	15076	19383
10-MAR-2023	324000.00	318374.40	-5625.60	-1.74	21017	3553	24570
11-MAR-2023	319750.00	318280.80	-1469.20	-0.46	17595	10185	27780
12-MAR-2023	314000.00	311707.20	-2292.80	-0.73	42087	4463	46550
<b>Total</b>	<b>2219625</b>	<b>2185771</b>	<b>-33854</b>	<b>-1.53</b>	<b>93832</b>	<b>494863</b>	<b>588694</b>

Note:

- (+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	331000.00	328408.80	-2591.20	-0.78	25899	10710	36609
28-MAR-2023	329000.00	315871.20	-13128.80	-3.99	25301	79060	104361
29-MAR-2023	349000.00	333837.60	-15162.40	-4.34	40455	108685	149140
30-MAR-2023	316500.00	291487.20	-25012.80	-7.90	34479	217793	252271
31-MAR-2023	267750.00	200102.40	-67647.60	-25.27	71160	351894	423054
<b>Total</b>	<b>1593250</b>	<b>1469707</b>	<b>-123543</b>	<b>-7.75</b>	<b>197294</b>	<b>768142</b>	<b>965435</b>

Note:

- 1.(+) Deviation Charges Payable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat to DSM Pool Account and (-) Deviation Charges Receivable by Ramala Sahkari Chini Mills Ltd Ramala Distt Baghpat from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

✓ 1700000250

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Sukhbir Agro Energy Ltd..

DGM(Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Sukhbir Agro Energy Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961(B)/22.05.23

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-10976	-128747
13-02-2023	19-02-2023	-10823	-211343
20-02-2023	26-02-2023	-10824	-234532
27-02-2023	05-03-2023	0	0
06-03-2023	12-03-2023	0	0
13-03-2023	19-03-2023	-12769	-161989
20-03-2023	26-03-2023	-27500	-245149
27-03-2023	31-03-2023	-9665	-97608
<b>Total</b>		<b>-82557</b>	<b>-1079368</b>

Verified for Rupees:-(MINUS) Ten Lakh Seventy Nine Thousand Three Hundred Sixty Eight Only.

*Dushy*  
23/05/23  
AE

*Vinod Kumar*  
23/05/23  
EE

*AO*  
23/05/23  
AO

*AO*  
25/05  
Dy.CAO

*M*  
25/05  
SE

NO. / EIE&PC / Deviation /COGEN

Dt. 25/05/23

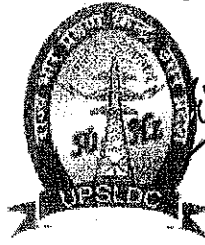
Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Sukhbir Agro Energy Ltd., Fatehullahpur Ghazipur.
2. Dy.CAO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy,UPPCL, Lucknow.

Encl: As above

*M*  
25/05  
(Alok Mehrotra)  
Superintending Engineer

*Dushy*



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415311831  
 E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

उत्तर प्रदेश शासन  
 प्रो. प्रौ. वि. वि. कारपोरेशन लि. (उत्तर प्रदेश सरकार का उपक्रम)  
 यू.पी. 0 एस.टी.डी.0सी.0 परिसर, विभूति खण्ड- II  
 गौमतीनगर लखनऊ-226010  
 दूरभाषा : 9415311831  
 ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 09 / 05 / 2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(P SO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

all officers A.K.

Yours faithfully,

*J.K. Malik*  
 (J.K. Malik)

SE-Energy Accounting

Bill Received on Date.....  
 Company Representative  
 By Post/Dak  
 Official Receiving

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

23613/22/05/23  
 जायसी से दि. वि. आ. नि. मु. मं. 0

(J.K. Malik)

SE-Energy Accounting



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	281700.00	282823.92	1123.92	0.40	-1874	1659	-215
07-FEB-2023	280800.00	280603.20	-196.80	-0.07	1788	192	1980
08-FEB-2023	285850.00	281526.96	-4323.04	-1.51	28422	0	28422
09-FEB-2023	285475.00	282315.60	-3159.40	-1.11	21997	0	21997
10-FEB-2023	288700.00	287007.36	-1692.64	-0.59	6479	5431	11910
11-FEB-2023	280000.00	256904.16	-3095.84	-1.19	16692	45634	62326
12-FEB-2023	287175.00	287542.56	367.56	0.13	2328	0	2328
<b>Total</b>	<b>1969700</b>	<b>1958724</b>	<b>-10976</b>	<b>-0.56</b>	<b>75832</b>	<b>52916</b>	<b>128747</b>

Note:

- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org


Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	288475.00	287613.38	-861.64	-0.30	17455	0	17455
14-FEB-2023	241475.00	237681.38	-3793.64	-1.57	22054	48222	70276
15-FEB-2023	280050.00	277511.76	-2538.24	-0.91	19654	0	19654
16-FEB-2023	288550.00	289025.04	475.04	0.16	1756	0	1756
17-FEB-2023	292875.00	294865.20	1990.20	0.68	-7697	29439	21742
18-FEB-2023	293475.00	293763.36	288.36	0.10	3886	220	4105
19-FEB-2023	244625.00	238241.52	-6383.48	-2.61	27998	48357	76355
<b>Total</b>	<b>1929525</b>	<b>1918702</b>	<b>-10823</b>	<b>-0.56</b>	<b>85106</b>	<b>126238</b>	<b>211343</b>

- Note:
- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	284275.00	264685.36	410.36	0.14	-1050	0	-1050
21-FEB-2023	296700.00	297027.36	327.36	0.11	6427	20590	27017
22-FEB-2023	240850.00	233332.80	-7517.20	-3.12	36942	32774	69716
23-FEB-2023	170925.00	171809.28	884.28	0.52	-1781	55515	53734
24-FEB-2023	214350.00	212629.92	-1720.08	-0.80	6696	34898	41594
25-FEB-2023	69175.00	65966.64	-3208.36	-4.64	3720	39802	43521
26-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>1276275</b>	<b>1265451</b>	<b>-10824</b>	<b>-0.85</b>	<b>50954</b>	<b>183579</b>	<b>234532</b>

Note:

- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	0.00	0.00		0	0	0
28-FEB-2023	0.00	0.00	0.00		0	0	0
01-MAR-2023	0.00	0.00	0.00		0	0	0
02-MAR-2023	0.00	0.00	0.00		0	0	0
03-MAR-2023	0.00	0.00	0.00		0	0	0
04-MAR-2023	0.00	0.00	0.00		0	0	0
05-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	0.00	0.00		0	0	0
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>


Note:

- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	69625.00	69358.08	-266.92	-0.38	3241	16742	19983
15-MAR-2023	166775.00	167790.48	1015.48	0.61	1984	9000	10984
16-MAR-2023	92075.00	89101.20	-2973.80	-3.23	10861	11993	22855
17-MAR-2023	270050.00	270458.64	408.64	0.15	11859	0	11859
18-MAR-2023	251600.00	242040.00	-9560.00	-3.80	53090	31766	84856
19-MAR-2023	268900.00	267507.36	-1392.64	-0.52	11030	422	11452
<b>Total</b>	<b>1119025</b>	<b>1106256</b>	<b>-12769</b>	<b>-1.14</b>	<b>92065</b>	<b>69923</b>	<b>161989</b>

Note:

- (+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	300150.00	295224.96	-4925.04	-1.64	32187	2839	35027
21-MAR-2023	283075.00	278035.20	-5039.80	-1.78	25429	24314	49743
22-MAR-2023	281600.00	277044.72	-4555.28	-1.62	12082	23514	35595
23-MAR-2023	298300.00	297596.88	-703.12	-0.24	5149	3329	8478
24-MAR-2023	300000.00	297372.72	-2627.28	-0.88	7794	9670	17464
25-MAR-2023	274000.00	265441.68	-8558.32	-3.12	36445	55388	91833
26-MAR-2023	284325.00	283233.84	-1091.16	-0.38	8244	765	7009
<b>Total</b>	<b>2021450</b>	<b>1993950</b>	<b>-27500</b>	<b>-1.36</b>	<b>125330</b>	<b>119819</b>	<b>245149</b>

Note:

- 1.(+) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Sukhbir Agro Energy Ltd Fatehullahapur Ghazipur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	296325.00	292718.64	-3606.36	-1.22	9791	8822	18613
28-MAR-2023	291575.00	291973.92	398.92	0.14	8496	19585	28081
29-MAR-2023	289175.00	287231.52	-1943.48	-0.67	17677	828	18505
30-MAR-2023	285375.00	283627.92	-1747.08	-0.61	20853	16	20869
31-MAR-2023	118125.00	115357.68	-2767.32	-2.34	-324	11864	11540
<b>Total</b>	<b>1280575</b>	<b>1270910</b>	<b>-9665</b>	<b>-0.75</b>	<b>56493</b>	<b>41115</b>	<b>97608</b>

Note:

- (+/-) Deviation Charges Payable by Sukhbir Agro Energy Ltd Ghazipur to DSM Pool Account and (-) Deviation Charges Receivable by Sukhbir Agro Energy Ltd Ghazipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



✓ 1700000251

**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Birla Carbon India Pvt. Ltd.

DGM(Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Birla Carbon India Pvt. Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961(C)/22.05.23

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	16923	-96966
13-02-2023	19-02-2023	9946	-58835
20-02-2023	26-02-2023	19618	12936
27-02-2023	05-03-2023	-11951	-258183
06-03-2023	12-03-2023	7078	1680
13-03-2023	19-03-2023	-6437	-371658
20-03-2023	26-03-2023	4081	-14778
27-03-2023	31-03-2023	2492	-848
<b>Total</b>		<b>41750</b>	<b>-786652</b>

Verified for Rupees:-(MINUS) Seven Lakh Eighty Six Thousand Six Hundred Fifty Two Only.

*Deshyad*  
25/05/23  
AE

*Vinod Chauhan*  
23/05/23  
EE

*AO*  
25/05  
AO

*AO*  
25/05  
Dy.CAO

*AM*  
25/05  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-DSM Birla Carbon India Pvt. Ltd. Renukoot.
2. Dy.CAO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy, UPPCL, Lucknow.

Encl: As above

*AM*  
25/05  
(Alok Mehrotra)  
Superintending Engineer

*9*  
*Deshyad*

उत्तर प्रदेश ऊर्जा विकास बोर्ड  
उत्तर प्रदेश विद्युत निगम कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० ए० एस० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upsldc.org

No. 2130 /EA/EE-I/DSA/Co-Gen Date: 09 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, Vishwas Khand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July '19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct '19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform **ACCOUNTS** error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.G. Sharma A. Singh Acctt-II  
all officers A.K.

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign. /EA/EE-I/DSA/Co-Gen Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2361(C)/22/05/23  
जायरी से दि. वि. आ. नि. मु. मं. 0

(J.K. Malik)

SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	50775.00	53066.10	2291.10	4.51	-146	3874	3728
07-FEB-2023	57737.50	60817.30	3079.80	5.33	-1383	35788	34405
08-FEB-2023	69150.00	68729.10	-420.90	-0.61	7136	32167	39303
09-FEB-2023	55725.00	57436.40	1711.40	3.07	-1328	1855	528
10-FEB-2023	67825.00	69005.20	1180.20	1.74	-493	18697	18204
11-FEB-2023	64875.00	71586.30	6711.30	10.34	-9002	152	-8850
12-FEB-2023	60200.00	62570.40	2370.40	3.94	1521	8127	9648
<b>Total</b>	<b>426288</b>	<b>443211</b>	<b>16923</b>	<b>3.97</b>	<b>-3695</b>	<b>100660</b>	<b>96966</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	64800.00	65592.70	- 792.70	1.22	1657	16456	18113
14-FEB-2023	65375.00	69277.30	3902.30	5.97	-5151	191	-4960
15-FEB-2023	69450.00	65582.00	-3868.00	-5.57	19861	2932	22793
16-FEB-2023	19900.00	18174.20	-1725.80	-8.67	4310	8825	13136
17-FEB-2023	28800.00	32078.70	3278.70	11.38	-3422	-82	-3503
18-FEB-2023	65550.00	69110.90	3560.90	5.43	205	18314	18520
19-FEB-2023	65925.00	69929.80	4004.80	6.07	-5960	695	-5264
<b>Total</b>	<b>379800</b>	<b>389746</b>	<b>9946</b>	<b>2.62</b>	<b>11500</b>	<b>47331</b>	<b>58835</b>


Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	64912.50	67867.90	2955.40	4.55	-5464	-308	-5773
21-FEB-2023	73287.50	75694.60	2407.10	3.28	-4755	-207	-4962
22-FEB-2023	72137.50	71925.50	-212.00	-0.29	1819	1564	3383
23-FEB-2023	79775.00	82445.60	2670.60	3.35	-5717	0	-5717
24-FEB-2023	85300.00	89306.40	4006.40	4.70	-4785	6636	1850
25-FEB-2023	80450.00	84833.30	4383.30	5.45	-6778	10264	3487
26-FEB-2023	91550.00	94956.70	3406.70	3.72	-5365	151	-5204
<b>Total</b>	<b>547412</b>	<b>567030</b>	<b>19618</b>	<b>3.58</b>	<b>-31035</b>	<b>18100</b>	<b>-12936</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	88850.00	89083.10	233.10	0.26	3896	39724	43620
28-FEB-2023	95150.00	93915.70	-1234.30	-1.30	13569	365	13934
01-MAR-2023	91350.00	96325.00	4975.00	5.45	-9383	-4	-9387
02-MAR-2023	91175.00	93287.80	2112.80	2.32	-4957	0	-4957
03-MAR-2023	100137.50	103830.70	3693.20	3.69	-7281	0	-7281
04-MAR-2023	50812.50	52706.60	1894.10	3.73	-3483	14096	10613
05-MAR-2023	23625.00	0.00	-23625.00	-100.00	5434	206207	211641
<b>Total</b>	<b>541100</b>	<b>529149</b>	<b>-11951</b>	<b>-2.21</b>	<b>-2205</b>	<b>260388</b>	<b>258183</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Technical Data Verified By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	0.00	0.00		0	0	0
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	58950.00	62504.40	3554.40	6.03	-710	-316	-1026
12-MAR-2023	134675.00	138198.20	3523.20	2.62	-2004	1349	-654
<b>Total</b>	<b>193625</b>	<b>200703</b>	<b>7078</b>	<b>3.66</b>	<b>-2714</b>	<b>1033</b>	<b>-1680</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	159175.00	166868.90	7693.90	4.83	-10664	0	-10664
14-MAR-2023	168525.00	171667.50	3142.50	1.86	-6297	0	-6297
15-MAR-2023	152625.00	156992.40	4367.40	2.86	-2257	4078	1821
16-MAR-2023	148950.00	160462.90	1512.90	1.02	-2111	0	-2111
17-MAR-2023	154650.00	151773.10	-2876.90	-1.86	8246	264	8510
18-MAR-2023	116675.00	92029.60	-24645.40	-21.12	13525	204472	217997
19-MAR-2023	92050.00	96418.70	4368.70	4.75	5424	156978	162402
<b>Total</b>	<b>992650</b>	<b>986213</b>	<b>-6437</b>	<b>-0.65</b>	<b>5866</b>	<b>365792</b>	<b>371658</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	174150.00	177111.80	2961.80	1.70	-5137	0	-5137
21-MAR-2023	175300.00	179781.30	4481.30	2.56	-9264	0	-9264
22-MAR-2023	161300.00	157937.60	-3362.40	-2.08	-4710	33889	29179
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>510750</b>	<b>514831</b>	<b>4081</b>	<b>0.80</b>	<b>-19111</b>	<b>33889</b>	<b>14778</b>

Note:

- 1.(+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- 2: This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Birla Carbon India Pvt Ltd Unit Renukoot




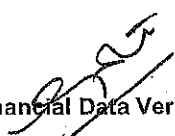
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	46800.00	49292.30	2492.30	5.33	848	0	848
<b>Total</b>	<b>46800</b>	<b>49292</b>	<b>2492</b>	<b>5.33</b>	<b>848</b>	<b>0</b>	<b>848</b>

Note:

- (+) Deviation Charges Payable by Birla Carbon India Pvt Ltd Unit Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Birla Carbon India Pvt Ltd Unit Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR! data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

✓ 1700000252

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Dhampur Bio Organics Ltd. Meerganj. .

DGM (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Dhampur Bio Organics Ltd. Meerganj. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.23		
Diary & Date	2995(H)/23.05.23		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-9101	-121672
13-02-2023	19-02-2023	-11218	-134494
20-02-2023	26-02-2023	-31740	-191826
27-02-2023	05-03-2023	32535	-170308
06-03-2023	12-03-2023	787	-114550
13-03-2023	19-03-2023	-2003	-53644
20-03-2023	26-03-2023	12298	-43211
27-03-2023	31-03-2023	-7365	-95207
<b>Total</b>		<b>-15807</b>	<b>-924912</b>

Verified for Rupees:- (MINUS) Nine Lakh twenty Four Thousand Nine Hundred Twelve Only

*Deshyad*  
 24/05/23  
 AE

*Vinod Kumar*  
 24/05/23  
 EE

*[Signature]*  
 25/05  
 AO

*[Signature]*  
 25/05  
 Dy.CAO

*[Signature]*  
 SE 25/05

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Dhampur Bio Organics Ltd. Meerganj.
2. Dy.CAO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy,UPPCL, Lucknow.

Encl: As above

*[Signature]*

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer

ERD- 91, 09

D. K.

7  
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yousek  
9/15/23  
12

उत्तर प्रदेश विद्युत निगम प्रेषण केन्द्र  
उत्तर प्रदेश विद्युत निगम प्रांसमिशन कारपोरेशन लिओ  
(उत्तर प्रदेश सरकार का उपक्रम)  
यूओ पीओ एसओएलओडीओसीओ परिार. विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>बिल 9995 (H) 23/05/23 को. 23/05/23 को. 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Bairampur Chini Mills Ltd Distt Bairampur	Yes	
8	Dalmia Bharat Sugar and Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ltd Unit Jawaharapur	Yes	
10	Dalmia Bharat Sugar and Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Hariawan Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajabpur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dvarikesh Sugar Mill Bareilly	Yes	R.S A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	call officers A.K. TA
19	LH Sugar Factories Pilibhit	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Bill Received on Date 23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Company Representative By Post/Dak 21.55
22	Simbholi Power Pvt Ltd Chilharia Distt Bahraich	Yes	Official Receiving

Sign.

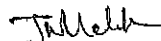
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	169325.00	166837.20	-2487.80	-1.47	1351	26871	28223
07-FEB-2023	176400.00	172210.56	-4189.44	-2.37	2505	31954	34460
08-FEB-2023	172200.00	175962.60	3762.60	2.19	-1353	4147	2795
09-FEB-2023	169725.00	167518.44	-2206.56	-1.30	9505	10071	19576
10-FEB-2023	159775.00	161462.16	1687.16	1.06	-1158	156	-1002
11-FEB-2023	169500.00	168955.32	-544.68	-0.32	6703	16339	23042
12-FEB-2023	167925.00	162803.04	-5121.96	-3.05	8168	6410	14578
Total	1184850	1175749	-9101	-0.77	25721	95948	121672

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	165875.00	160326.84	-5548.16	-3.34	23936	14301	38238
14-FEB-2023	175000.00	171692.40	-3307.60	-1.89	20595	1771	22366
15-FEB-2023	166075.00	165800.04	-274.96	-0.17	2972	15680	18652
16-FEB-2023	170400.00	165136.92	-5263.08	-3.09	21542	26475	48017
17-FEB-2023	170025.00	175368.00	5343.00	3.14	-8455	196	-8259
18-FEB-2023	174875.00	174385.08	-489.92	-0.28	4611	1868	6480
19-FEB-2023	175550.00	173872.68	-1677.32	-0.96	6722	2277	9000
<b>Total</b>	<b>1197800</b>	<b>1186582</b>	<b>-11218</b>	<b>-0.94</b>	<b>71923</b>	<b>62568</b>	<b>134494</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	172575.00	166246.80	-6328.20	-3.67	21068	3742	24810
21-FEB-2023	166900.00	161451.00	-5449.00	-3.26	24829	4291	29120
22-FEB-2023	155950.00	154786.20	-1163.80	-0.75	6524	2737	9261
23-FEB-2023	147250.00	139097.64	-8152.36	-5.54	14605	34253	48858
24-FEB-2023	151575.00	141288.84	-10286.16	-6.79	32506	33628	66133
25-FEB-2023	154250.00	156525.00	2275.00	1.47	-4086	1164	-2921
26-FEB-2023	163300.00	160665.00	-2635.00	-1.61	5289	11276	16565
<b>Total</b>	<b>1111800</b>	<b>1080060</b>	<b>-31740</b>	<b>-2.85</b>	<b>100735</b>	<b>91091</b>	<b>191826</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	143250.00	151236.84	7986.84	5.58	-2833	22007	19174
28-FEB-2023	125875.00	151327.44	25452.44	20.22	-15091	48367	33276
01-MAR-2023	125775.00	129894.12	4119.12	3.27	-2266	71315	69049
02-MAR-2023	175750.00	171806.88	-3943.12	-2.24	12478	21325	33803
03-MAR-2023	169625.00	169875.36	250.36	0.15	2493	905	3398
04-MAR-2023	174375.00	171583.20	-2791.80	-1.60	9973	3739	13712
05-MAR-2023	177700.00	179161.20	1461.20	0.82	-2092	-12	-2104
<b>Total</b>	<b>1092350</b>	<b>1124885</b>	<b>32535</b>	<b>2.98</b>	<b>2662</b>	<b>167646</b>	<b>170308</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	154575.00	152058.96	-2516.04	-1.63	3511	2585	6096
21-MAR-2023	114875.00	111773.28	-3101.72	-2.70	6109	3988	10096
22-MAR-2023	37350.00	42100.68	4750.68	12.72	-1313	12445	11131
23-MAR-2023	141650.00	143377.92	1727.92	1.22	-547	10561	10014
24-MAR-2023	168250.00	170811.36	2561.36	1.52	-1364	5113	3749
25-MAR-2023	99000.00	105804.60	6804.60	6.87	-8604	3904	-4700
26-MAR-2023	112925.00	114995.88	2070.88	1.83	1155	5670	6825
<b>Total</b>	<b>828625</b>	<b>840923</b>	<b>12298</b>	<b>1.48</b>	<b>-1053</b>	<b>44266</b>	<b>43211</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dhampur Bio Organics Ltd Unit Meerganj


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	123775.00	123457.92	-317.08	-0.26	-8	7988	7980
28-MAR-2023	117250.00	111481.68	-5768.32	-4.92	17826	11477	29303
29-MAR-2023	148125.00	146656.56	-1468.44	-0.99	23256	6240	29496
30-MAR-2023	157425.00	158114.04	689.04	0.44	1805	12262	14067
31-MAR-2023	140525.00	140025.12	-499.88	-0.36	5360	9001	14361
<b>Total</b>	<b>687100</b>	<b>679735</b>	<b>-7365</b>	<b>-1.07</b>	<b>48239</b>	<b>46968</b>	<b>95207</b>

Note:

- (+) Deviation Charges Payable by Dhampur Bio Organics Ltd Unit Meerganj to DSM Pool Account and (-) Deviation Charges Receivable by Dhampur Bio Organics Ltd Unit Meerganj from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

156

1700000253

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

SUB: - Deviation Settlement Charges for M/s. Uttam Sugar Mills Ltd. (Shermau).

DGM, (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Uttam Sugar Mills Ltd. (Shermau) prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen Under TW Zone Dt. 19.05.2023
Diary & Date	2959 (25) dt 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	17455 ✓	-77422 ✓
13-02-2023	19-02-2023	15709 ✓	-74585 ✓
20-02-2023	26-02-2023	13400 ✓	-144878 ✓
27-02-2023	05-03-2023	7180 ✓	-208600 ✓
06-03-2023	12-03-2023	10945 ✓	-57717 ✓
13-03-2023	19-03-2023	4533 ✓	-74109 ✓
20-03-2023	26-03-2023	9842 ✓	-140460 ✓
27-03-2023	31-03-2023	7661 ✓	-44076 ✓
<b>Total</b>		<b>86725 ✓</b>	<b>-821847 ✓</b>

Verified for Rupees:- (MINUS) Eight Lacs Twenty One Thousand Eight Hundred Forty Seven Only.

*[Signature]*  
25/05/23

*[Signature]*  
25-5-23  
EE

*[Signature]*  
25/05/23  
AO

*[Signature]*  
25/05  
Dy.CAO

*[Signature]*  
25/05  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 1700000253  
25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s. Uttam Sugar Mills, Barkatpur.

Encl: As above

*[Signature]*  
25/05  
(Alok Mehrotra)  
Superintending Engineer

21/53  
22/05/22

ERP-47

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उपप्रदेश भार प्रेषण केन्द्र  
उपप्रदेशीय ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी 0 एस् 0 एल 0 डी 0 सी 0 परिषद- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upsldc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAG
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.G. Sharma A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	22/05/23
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 21/53	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	34900.00	38203.20	3303.20	9.46	-223	24659	24436
07-FEB-2023	35625.00	36818.40	1193.40	3.35	-148	15065	14916
08-FEB-2023	41575.00	44145.84	2570.84	6.18	-2001	19212	17211
09-FEB-2023	48975.00	51049.20	2074.20	4.24	-1830	813	-1017
10-FEB-2023	54500.00	59362.08	4862.08	8.92	-1567	20249	18682
11-FEB-2023	61250.00	61992.72	742.72	1.21	1183	2666	3849
12-FEB-2023	49500.00	52208.64	2708.64	5.47	-2752	2098	-655
<b>Total</b>	<b>326325</b>	<b>343780</b>	<b>17455</b>	<b>5.35</b>	<b>-7338</b>	<b>84762</b>	<b>77422</b>


Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	12375.00	13686.00	1311.00	10.59	-935	8104	7170
14-FEB-2023	750.00	1.92	-748.08	-99.74	153	5007	5160
15-FEB-2023	625.00	1089.36	464.36	74.30	-64	-169	-233
16-FEB-2023	82675.00	87337.92	4662.92	5.64	-3763	7973	4210
17-FEB-2023	132825.00	135550.08	2725.08	2.05	-1614	34828	33213
18-FEB-2023	93900.00	98576.88	4676.88	4.98	2512	3720	6232
19-FEB-2023	126475.00	129091.44	2616.44	2.07	-1244	20077	18833
<b>Total</b>	<b>449625</b>	<b>465334</b>	<b>15709</b>	<b>3.49</b>	<b>-4955</b>	<b>79540</b>	<b>74585</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

(152)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	107875.00	110495.76	2620.76	2.43	-1962	6580	4618
21-FEB-2023	108375.00	109730.88	1355.88	1.25	83	614	697
22-FEB-2023	111075.00	113905.20	2830.20	2.55	-1229	3320	2091
23-FEB-2023	132400.00	133277.76	877.76	0.66	854	20838	21691
24-FEB-2023	178150.00	179934.72	1784.72	1.00	-2837	111464	108627
25-FEB-2023	155375.00	157343.52	1968.52	1.27	5204	922	6127
26-FEB-2023	127275.00	129237.60	1962.60	1.54	1132	-104	1027
<b>Total</b>	<b>920525</b>	<b>933925</b>	<b>13400</b>	<b>1.46</b>	<b>1245</b>	<b>143634</b>	<b>144878</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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(Account Officer)



(51)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	165200.00	165193.92	-6.08	-0.00	7543	89278	96821
28-FEB-2023	147675.00	147973.92	298.92	0.20	11978	-369	11609
01-MAR-2023	131625.00	133461.36	1836.36	1.40	665	64660	65324
02-MAR-2023	148900.00	151043.52	2143.52	1.44	3502	8676	12177
03-MAR-2023	144100.00	144792.72	692.72	0.48	6504	0	6504
04-MAR-2023	144000.00	144068.88	68.88	0.05	1409	11456	12865
05-MAR-2023	145875.00	148020.96	2145.96	1.47	-3243	6543	3300
<b>Total</b>	<b>1027375</b>	<b>1034555</b>	<b>7180</b>	<b>0.70</b>	<b>28358</b>	<b>180244</b>	<b>208600</b>

Note:

- 1.(+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	150000.00	151023.60	1023.60	0.68	2690	34655	37345
07-MAR-2023	144000.00	145638.24	1638.24	1.14	-1417	1716	299
08-MAR-2023	135975.00	139300.08	3325.08	2.45	-3621	4895	1274
09-MAR-2023	139200.00	141588.24	2388.24	1.72	-4621	0	-4621
10-MAR-2023	135000.00	135779.04	779.04	0.58	7177	-263	6914
11-MAR-2023	132700.00	134397.36	1697.36	1.28	1997	3558	5555
12-MAR-2023	132700.00	132793.20	93.20	0.07	7586	3364	10951
<b>Total</b>	<b>969575</b>	<b>980520</b>	<b>10945</b>	<b>1.13</b>	<b>9791</b>	<b>47925</b>	<b>57717</b>


Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	126800.00	127849.20	1049.20	0.83	-2008	11221	9213
14-MAR-2023	134575.00	136082.40	1507.40	1.12	-2268	8399	6132
15-MAR-2023	130075.00	130453.68	378.68	0.29	1102	8598	9700
16-MAR-2023	81800.00	85022.16	3222.16	3.94	-3135	16782	13647
17-MAR-2023	126350.00	124741.20	-1608.80	-1.27	4542	2033	6575
18-MAR-2023	95425.00	95261.52	-163.48	-0.17	590	22086	22676
19-MAR-2023	161250.00	161397.36	147.36	0.09	-576	6742	6166
<b>Total</b>	<b>856275</b>	<b>860808</b>	<b>4533</b>	<b>0.53</b>	<b>-1753</b>	<b>75861</b>	<b>74109</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR1 data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

147

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mill Gangoh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	118200.00	119727.36	1527.36	1.29	-1857	832	-1025
28-MAR-2023	132500.00	133717.44	1217.44	0.92	-204	7931	7727
29-MAR-2023	155500.00	156228.48	728.48	0.47	5871	9681	15551
30-MAR-2023	121925.00	123301.92	1376.92	1.13	-2992	9340	6348
31-MAR-2023	54175.00	56985.84	2810.84	5.19	-2149	17625	15475
<b>Total</b>	<b>582300</b>	<b>589961</b>	<b>7661</b>	<b>1.32</b>	<b>-1331</b>	<b>45409</b>	<b>44076</b>


1.(+) Deviation Charges Payable by Uttam Sugar Mill Gangoh to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Gangoh from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000253 (183)

NO. / EIE&PC / Deviation / CPP

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s Ultratech Cement Ltd. (DALA CEMENT)

DGM (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Ultratech Cement Ltd., prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2129/SE(EA)/EE-I/ CPP Dt. 19.05.2023
Diary & Date	2960(04) Dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	157099	-84538
13-02-23	19-02-23	110266	-189545
20-02-23	26-02-23	190171	20830
27-02-23	05-03-23	162433	-169182
06-03-23	12-03-23	386728	8725
13-03-23	19-03-23	204574	26734
20-03-23	26-03-23	205439	49355
27-03-23	31-03-23	86248	-102167
Total		1502958	-439788

Verified for Rupees:- (Minus) Four Lakh Thirty Nine Thousand Seven Hundred Eighty Eight Only.

AE  
25/05/23

EE  
Vishal Gaur  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
AM  
26/05

NO. / EIE&PC / Deviation / CPP

Dt.

26/05/23

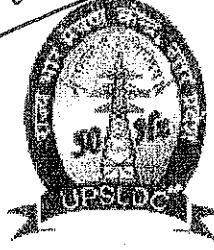
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

AM  
26/05  
(Alok Mehrotra)  
Superintending Engineer

उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2129 /SE(EA)/EE-I/CP  
Superintending Engineer (EIE & PC),  
UPPCL,  
11th Floor, Shakti Bhawan Extn.  
Lucknow

Date: 19 / 05 / 2023

Subject: - : Deviation Settlement Account of CPP's for Week No. 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Please find enclosed herewith the Statement of Deviation Settlement charges for 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned CPP and Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download →Monthly Energy Account/DSM.

Sr. No.	Name of CPP	DSM Account Enclosed (Yes/No)	Remark
1.	M/s. Chunar Cement Factory, Mirzapur	Yes	From 06.02.2023 to 31.03.2023
2.	M/s. Grasim Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
3.	M/s. Hindalco Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
4.	M/s. UltraTech Cement Ltd. (Dalla Cement)	Yes	From 06.02.2023 to 31.03.2023
5.	M/s. Jaypee Churk Industrial Compex	Yes	From 06.02.2023 to 31.03.2023

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error or discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. L.A.K. AO-II  
R.D. V.K. AAO  
R.N. L.A. Sharma Acctt-I  
V.K. Sharma A. Singh. Acctt-II  
A.K.

Yours faithfully  
Ev. Anshik Sharma (AO-II)  
Vishal Gaurav  
22/05/23  
(J.K. Malik)

SE-Energy Accounting  
Date: 19 / 05 / 2023

No. /SE(EA)/EE-I/CP

Copy forwarded to the following for information and necessary action:-

1. Chief Engineer (Comml.), Purvanchal Vidyut Vitaran Nigam Ltd., DLW, Bhikharipur, Varanasi - 221004
2. Concerned CPP's for information through E-mail only.

Bill Received on Date 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

Sign. 1

2960/04  
2460  
22/05/23  
विद्युत निगम लि.  
द्वारा

(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	48600.00	73302.23	24702.23	50.83	-3953	-17450	-21403
07-FEB-2023	72600.00	107492.98	34892.98	48.06	237	27106	27343
08-FEB-2023	72600.00	84984.69	12384.69	17.06	7532	9969	17500
09-FEB-2023	91500.00	114222.48	22722.48	24.83	-837	23857	23020
10-FEB-2023	100500.00	113090.71	12590.71	12.53	-4322	26667	22345
11-FEB-2023	100500.00	120417.86	19917.86	19.82	-6600	35029	28429
12-FEB-2023	90500.00	120387.70	29887.70	33.03	-11655	-1041	-12696
<b>Total</b>	<b>576800</b>	<b>733899</b>	<b>157099</b>	<b>27.24</b>	<b>-19598</b>	<b>104137</b>	<b>84538</b>

Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	92100.00	104909.72	12809.72	13.91	-5424	19873	14449
14-FEB-2023	100500.00	134357.37	33857.37	33.69	-13839	1886	-11951
15-FEB-2023	100500.00	109048.31	8548.31	8.51	34123	44894	79017
16-FEB-2023	100500.00	105934.44	5434.44	5.41	18232	61312	77543
17-FEB-2023	100500.00	110723.78	10223.78	10.17	11508	45528	57037
18-FEB-2023	84000.00	100037.76	16037.76	19.09	-17464	9036	-8428
19-FEB-2023	100500.00	123854.24	23354.24	23.24	-24506	6384	-18122
<b>Total</b>	<b>678600</b>	<b>788866</b>	<b>110266</b>	<b>16.25</b>	<b>630</b>	<b>188915</b>	<b>189545</b>

Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	84500.00	101187.70	16687.70	19.75	-1280	5270	4010
21-FEB-2023	83250.00	130513.27	47263.27	56.77	-19179	6402	-12777
22-FEB-2023	100500.00	120913.19	20413.19	20.31	6729	17771	24500
23-FEB-2023	100500.00	121225.91	20725.91	20.62	-20334	-59	-20393
24-FEB-2023	100500.00	134312.43	33812.43	33.64	-16132	2823	-13309
25-FEB-2023	100500.00	117585.21	17085.21	17.00	-4450	18682	14232
26-FEB-2023	100500.00	134683.00	34183.00	34.01	-21801	4708	-17093
<b>Total</b>	<b>670250</b>	<b>860421</b>	<b>190171</b>	<b>28.37</b>	<b>-76427</b>	<b>55597</b>	<b>-20830</b>

Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)

Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	100500.00	109209.85	8709.85	8.67	13279	101649	114929
28-FEB-2023	100500.00	110204.67	9704.67	9.66	11092	15024	26116
01-MAR-2023	85500.00	115357.50	29857.50	34.92	-10670	10643	-27
02-MAR-2023	85500.00	130636.18	45136.18	52.79	-18714	-1	-18715
03-MAR-2023	85500.00	105278.88	19778.88	23.13	7478	21317	28795
04-MAR-2023	76500.00	106297.26	29797.26	38.95	-14517	9473	-5044
05-MAR-2023	74500.00	93948.29	19448.29	26.11	5339	17789	23128
<b>Total</b>	<b>608500</b>	<b>770933</b>	<b>162433</b>	<b>26.69</b>	<b>-6713</b>	<b>175894</b>	<b>169182</b>

Note:

- 1.(+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NI DC website

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	85500.00	130310.27	44810.27	52.41	-27471	9513	-17957
14-MAR-2023	85500.00	132905.47	47405.47	55.44	-25923	7054	-18869
15-MAR-2023	85500.00	109266.66	23766.66	27.80	4141	47880	52021
16-MAR-2023	85500.00	132213.12	46713.12	54.64	-24267	-346	-24613
17-MAR-2023	40500.00	56770.18	16270.18	40.17	-5956	-4700	-10656
18-MAR-2023	0.00	7386.05	7386.05		0	0	0
19-MAR-2023	64875.00	83097.03	18222.03	28.09	-14234	7574	-6660
<b>Total</b>	<b>447375</b>	<b>651949</b>	<b>204574</b>	<b>45.73</b>	<b>-93710</b>	<b>66975</b>	<b>-26734</b>

Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	85500.00	111618.95	26118.95	30.55	-15987	3361	-12625
21-MAR-2023	85500.00	96250.33	10750.33	12.57	-17548	-902	-18450
22-MAR-2023	77375.00	137646.67	60271.67	77.90	2236	-4152	-1916
23-MAR-2023	85500.00	127945.81	42445.81	49.64	1435	-7438	-6003
24-MAR-2023	85500.00	88727.14	3227.14	3.77	-1878	5253	3375
25-MAR-2023	85500.00	103911.61	18411.61	21.53	2129	8068	10197
26-MAR-2023	80500.00	124713.09	44213.09	54.92	-18965	-4968	-23933
<b>Total</b>	<b>585375</b>	<b>790814</b>	<b>205439</b>	<b>35.10</b>	<b>-48578</b>	<b>-778</b>	<b>-49355</b>

Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-ULTRATECH CEMENT LTD (DALA CEMENT)


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	85500.00	115697.95	30197.95	35.32	-7760	12232	4472
28-MAR-2023	88500.00	115210.18	26710.18	30.18	-28312	-2968	-31280
29-MAR-2023	88500.00	114289.99	25789.99	29.14	-14194	5975	-8219
30-MAR-2023	76125.00	64487.45	-11637.55	-15.29	3795	143815	147610
31-MAR-2023	85500.00	100687.54	15187.54	17.76	-19359	8942	-10418
<b>Total</b>	<b>424125</b>	<b>510373</b>	<b>86248</b>	<b>20.34</b>	<b>-65830</b>	<b>167996</b>	<b>102167</b>


Note:

- (+) Deviation Charges Payable by Ultratech Cements Ltd. (DCW) to DSM Pool Account and (-) Deviation Charges Receivable by Ultratech Cements Ltd. (DCW) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000257

NO. / EIE&PC / Deviation /Tanda Dt.

SUB: - Deviation Settlement Charges for M/s TANDA TPS Pvt. Ltd.

26-05-23

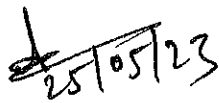
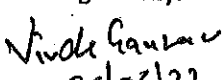
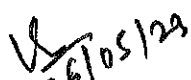
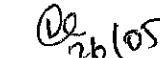
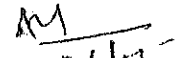
DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Tanda TPS Pvt. Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2137/EA/EE-V/DSA/Tanda dt. 19.05.2023
Diary & Date	2949 dt 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-768990	-3573758
13-02-23	19-02-23	-1132130	-7685147
20-02-23	26-02-23	-923222	-5258682
27-02-23	05-03-23	-1094738	-5724857
06-03-23	12-03-23	-502559	-2101741
13-03-23	19-03-23	-911653	-4199964
20-03-23	26-03-23	-1026925	-4778559
27-03-23	31-03-23	-585330	-2717100
<b>Total</b>		<b>-6945547</b>	<b>-36039808</b>

Verified for Rupee (MINUS) Three Crore Sixty Lakh Thirty Nine Thousand Eight Hundred Eight Only.

 25/05/23  
AE  
 Vinod Kumar  
EE 25/05/23  
 V.S.  
AO 26/05/23  
 De  
Dy.CAO 26/05  
 AM  
SE 26/05

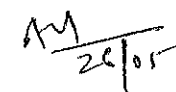
NO. / EIE&PC / Deviation /Tanda Dt.

26-05-23

Copy forwarded for information and necessary action to following along with copy of bill -

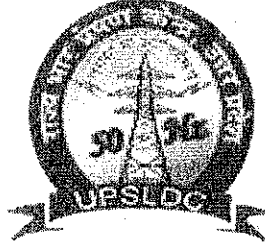
1. General Manager(Commercial); NTPC Ltd., Northern Region Headquarters, TC-33/ V-1, Vibhuti Khand, Gomti Nagar, Lucknow-226010.
2. SE,EIEPC camp office copy.
3. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer



उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. /EA/EE-V/DSA/Tanda

Date: /05/2023

General Manager (Commercial)  
NTPC Ltd.,  
Northern Region Headquarters,  
TC-33/V-1, Vibhuti Khand,  
Gomti Nagar,  
Lucknow-226010.

**Subject: Deviation Settlement Account of Tanda TPS for the period 05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023, WEEK No.# 46, 47, 48, 49, 50, 51, 52/ F.Y. 2022-23 and WEEK No.#01/F.Y.2023-24).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period **05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023**. This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provisions under CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof also approved by UPERC.

The statement is prepared on the basis of MRI uploaded in EASS and as received by E-mail, and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 03 days of the issues of this statement.

Each and individual Generator who have Login Id and Password, can view the Monthly Energy Account/DSM in their user domain → Reports → Download → Monthly Energy Account/DSM.

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acct-I
V.E. Sharma	A. Singh	Acct-II
	A.K	TA

Er. Anshu Sharma  
Vice-Chairman  
22/05/23  
Your Faithfully  
(J. K. Malik)  
Superintending Engineer (EA)

No. 2137 /EA/EE-V/DSA/Tanda

AM  
22/05/23 Date: 19/05/2023

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow. (with Enclosures)

Received on Date: 20/05/23  
Company Representative  
By Post/Dak  
Official Receiving

Sign.

2949  
जायसी रां  
दि. 20/05/23  
वि०आ०नि०गु०मं  
Superintending Engineer (EA)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-114182.40	-114182.40	-	0	642842	642842
07-FEB-2023	0.00	-115861.60	-115861.60	-	0	675429	675429
08-FEB-2023	0.00	-110193.20	-110193.20	-	0	461159	461159
09-FEB-2023	0.00	-109760.80	-109760.80	-	0	459349	459349
10-FEB-2023	0.00	-110387.60	-110387.60	-	0	461972	461972
11-FEB-2023	0.00	-107316.00	-107316.00	-	0	449117	449117
12-FEB-2023	0.00	-101288.00	-101288.00	-	0	423890	423890
<b>Total</b>	<b>0</b>	<b>-768990</b>	<b>-768990</b>	<b>-</b>	<b>0</b>	<b>3573758</b>	<b>3573758</b>


Note:

- (+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-114256.40	-114256.40	-	0	478163	478163
14-FEB-2023	0.00	-186958.80	-186958.80	-	0	782423	782423
15-FEB-2023	5461485.00	5053835.60	-407649.40	-7.46	1398342	2809333	4207676
16-FEB-2023	6794640.00	6720249.20	-74390.80	-1.09	459486	17174	476660
17-FEB-2023	6802175.00	6654532.40	-147642.60	-2.17	716697	8019	724716
18-FEB-2023	5391250.00	5229365.20	-161884.80	-3.00	797782	49138	846920
19-FEB-2023	5402670.00	5363322.80	-39347.20	-0.73	168589	0	168589
<b>Total</b>	<b>29852220</b>	<b>28720090</b>	<b>-1132130</b>	<b>-3.79</b>	<b>3540896</b>	<b>4144250</b>	<b>7685147</b>

Note:

- (+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Repla*  
Calculated By  
(AE)

*Vijay*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*est*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	6154700.00	6078041.20	-76658.80	-1.25	362814	6699	369513
21-FEB-2023	6950650.00	6795680.40	-154969.60	-2.23	1000277	9310	1009587
22-FEB-2023	6395660.00	6282482.40	-113177.60	-1.77	452398	13508	465905
23-FEB-2023	6320192.50	6033732.40	-286460.10	-4.53	1259385	454212	1713597
24-FEB-2023	6955477.50	6894488.40	-60989.10	-0.88	473075	-6857	466219
25-FEB-2023	7374090.00	7221856.00	-152234.00	-2.06	827127	41164	868291
26-FEB-2023	6979790.00	6901057.35	-78732.65	-1.13	374026	-8456	365570
<b>Total</b>	<b>47130560</b>	<b>46207338</b>	<b>-923222</b>	<b>-1.96</b>	<b>4749102</b>	<b>509580</b>	<b>5258682</b>

Note:

- 1.(+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	7844850.00	7646573.20	-198276.80	-2.53	1413019	152766	1565785
28-FEB-2023	8871700.00	8711776.40	-159923.60	-1.80	968945	9429	978374
01-MAR-2023	7644660.00	7504834.80	-139825.20	-1.83	527080	0	527080
02-MAR-2023	8212210.00	8016824.80	-195385.20	-2.38	856058	0	856058
03-MAR-2023	7067460.00	6845152.44	-222307.56	-3.15	947736	124699	1072435
04-MAR-2023	7111270.00	7030042.40	-81227.60	-1.14	308577	0	308577
05-MAR-2023	5709340.00	5611548.40	-97791.60	-1.71	416548	0	416548
<b>Total</b>	<b>52461490</b>	<b>51366752</b>	<b>-1094738</b>	<b>-2.09</b>	<b>5437963</b>	<b>286894</b>	<b>5724857</b>

Note:

- 1.(+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

*Peeta*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*P. S.*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	5950400.00	5843600.40	-106799.60	-1.79	387919	5837	393756
07-MAR-2023	5183640.00	5156699.60	-26940.40	-0.52	17082	0	17082
08-MAR-2023	5139840.00	5094776.40	-45063.60	-0.88	170245	0	170245
09-MAR-2023	4548480.00	4430752.40	-117727.60	-2.59	432956	71331	504287
10-MAR-2023	4205325.00	4094754.40	-110570.60	-2.63	485983	38577	524560
11-MAR-2023	6293800.00	6188967.96	-104832.04	-1.67	446713	108114	554826
12-MAR-2023	5972700.00	5982074.80	9374.80	0.16	-53610	-9406	-63015
<b>Total</b>	<b>37294185</b>	<b>36791626</b>	<b>-502559</b>	<b>-1.35</b>	<b>1887288</b>	<b>214453</b>	<b>2101741</b>

Note:

- (+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
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- Day wise DSM Rates are available at NLDC website.

*[Signature]*  
Calculated By  
(AE)

*[Signature]*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	6745860.00	6530115.20	-215744.80	-3.20	848034	66095	914129
14-MAR-2023	8119432.50	7702505.60	-416926.90	-5.13	1631784	241491	1873275
15-MAR-2023	7175020.00	7062157.60	-112862.40	-1.57	605153	18241	623394
16-MAR-2023	5439100.00	5412264.00	-26836.00	-0.49	100081	7586	107667
17-MAR-2023	5373480.00	5331230.55	-42249.45	-0.79	189615	10772	200387
18-MAR-2023	4932295.00	4875120.80	-57174.20	-1.16	188090	136601	324692
19-MAR-2023	5139840.00	5099980.40	-39859.60	-0.78	156420	0	156420
<b>Total</b>	<b>42925028</b>	<b>42013374</b>	<b>-911653</b>	<b>-2.12</b>	<b>3719177</b>	<b>480786</b>	<b>4199964</b>

Note:

- (+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*R.P.P.A.*  
Calculated By  
(AE)

*V. Kumar*  
Technical Data Verified By  
(EE)

*A.*  
Checked By  
(Accountant)

*P.P.S.*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: NTPC -N.T.P.C- TANDA


Deviation Charges Payable/ Receivable on Daily Basis

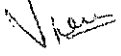
For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-115092.00	-115092.00	-	0	534257	534257
28-MAR-2023	0.00	-116573.20	-116573.20	-	0	541133	541133
29-MAR-2023	0.00	-115072.40	-115072.40	-	0	534166	534166
30-MAR-2023	0.00	-121622.00	-121622.00	-	0	564569	564569
31-MAR-2023	0.00	-116970.00	-116970.00	-	0	542975	542975
<b>Total</b>	<b>0</b>	<b>-585330</b>	<b>-585330</b>	<b>-</b>	<b>0</b>	<b>2717100</b>	<b>2717100</b>


Note:

- 1.(+) Deviation Charges Payable by N.T.P.C- TANDA to DSM Pool Account and (-) Deviation Charges Receivable by N.T.P.C- TANDA from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000258.

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND.

DGM (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s TRIVENI ENGINEERING & INDUSTRIES LTD., DEOBAND prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(09) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-35546	-250722
13-02-23	19-02-23	-2577	-192477
20-02-23	26-02-23	5290	-246948
27-02-23	05-03-23	79881	-91971
06-03-23	12-03-23	47432	-40469
13-03-23	19-03-23	-65579	-403734
20-03-23	26-03-23	-54190	-339256
27-03-23	31-03-23	72	-289055
Total		-25217	-1854632

Verified for Rupees:- (MINUS) Eighteen Lakh Fifty Four Thousand Six Hundred Thirty Two Only.

AE  
25/05/23

EE  
Nivak Gaurav  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
26/05

NO. / EIE&PC / Deviation / COGEN

Dt.

26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

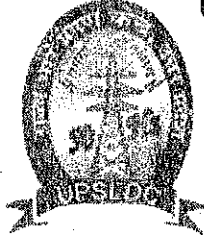
1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s. Triveni Engg & Ind. Ltd., Deoband.

Encl: As above

SE  
26/05  
(Alok Mehrotra)  
Superintending Engineer

AE

उपप्रकार भार प्रेषण केन्द्र  
उपप्रकार ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-11  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	
14	Dwarikesh Sugar Industries Afjalgarh	Yes	
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	

Bill Received on Date 22/05/23  
Company Representative  
By Post/Dak  
Official Receiving

Sign.



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	272387.50	272426.64	39.14	0.01	-1539	21941	20402
07-FEB-2023	271200.00	265429.68	-5770.32	-2.13	2274	31995	34269
08-FEB-2023	267600.00	265539.96	-2060.04	-0.77	7100	5565	12666
09-FEB-2023	267400.00	268675.92	1275.92	0.48	-486	963	466
10-FEB-2023	258050.00	251050.68	-6999.32	-2.71	8718	52803	61521
11-FEB-2023	256750.00	245058.24	-11691.76	-4.55	32205	37504	69709
12-FEB-2023	261712.50	251373.00	-10339.50	-3.95	8291	43398	51689
<b>Total</b>	<b>1855100</b>	<b>1819554</b>	<b>-35546</b>	<b>-1.92</b>	<b>56563</b>	<b>194159</b>	<b>250722</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	265487.50	262108.56	-3378.94	-1.27	11474	31318	42791
14-FEB-2023	263725.00	267282.00	3557.00	1.35	-187	794	607
15-FEB-2023	261587.50	262271.40	683.90	0.26	1823	1242	3065
16-FEB-2023	256550.00	252158.64	-4391.36	-1.71	28782	19075	47857
17-FEB-2023	263550.00	264849.96	1299.96	0.49	6629	5649	12278
18-FEB-2023	264650.00	270444.72	5794.72	2.19	7285	8140	15425
19-FEB-2023	273912.50	267770.40	-6142.10	-2.24	5088	65366	70454
<b>Total</b>	<b>1849462</b>	<b>1846886</b>	<b>-2577</b>	<b>-0.14</b>	<b>60894</b>	<b>131584</b>	<b>192477</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	252000.00	256327.20	4327.20	1.72	-3743	31613	27871
28-FEB-2023	256800.00	268951.44	12151.44	4.73	-21198	-101	-21300
01-MAR-2023	252000.00	266005.68	14005.68	5.56	-23003	2885	-20118
02-MAR-2023	222175.00	221358.24	-816.76	-0.37	16537	29451	45988
03-MAR-2023	153625.00	154493.76	868.76	0.57	4741	42366	47106
04-MAR-2023	120812.50	133266.72	12454.22	10.31	-6631	18380	11749
05-MAR-2023	123600.00	160490.88	36890.88	29.85	-13228	13903	675
<b>Total</b>	<b>1381012</b>	<b>1460894</b>	<b>79881</b>	<b>5.78</b>	<b>-46525</b>	<b>138497</b>	<b>91971</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

**DRAFT DEVIATION SETTLEMENT BILL**  
**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING & INDUSTRIES LTD DEOBAND


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	61125.00	58633.44	-2491.56	-4.08	3471	20357	23827
07-MAR-2023	211875.00	227449.20	15574.20	7.35	-13175	3077	-10097
08-MAR-2023	234950.00	236843.04	1893.04	0.81	-3108	21354	18246
09-MAR-2023	293375.00	289914.36	-3460.64	-1.18	11355	23786	35142
10-MAR-2023	224375.00	224253.36	-121.64	-0.05	9636	6992	16628
11-MAR-2023	244375.00	264115.92	19740.92	8.08	-19687	4077	-15610
12-MAR-2023	244500.00	260797.92	16297.92	6.67	-23791	-3877	-27667
<b>Total</b>	<b>1514575</b>	<b>1562007</b>	<b>47432</b>	<b>3.13</b>	<b>-35299</b>	<b>75766</b>	<b>40469</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	243350.00	244871.04	1521.04	0.63	-1951	6152	4201
14-MAR-2023	267475.00	249445.08	-18029.92	-6.74	27205	52577	79782
15-MAR-2023	260475.00	226962.00	-33513.00	-12.87	58920	113899	172819
16-MAR-2023	244000.00	241093.44	-2906.56	-1.19	482	38221	38702
17-MAR-2023	240875.00	239755.32	-1119.68	-0.46	3979	14840	18819
18-MAR-2023	257875.00	257534.64	-340.36	-0.13	-2931	28733	25802
19-MAR-2023	315775.00	304584.72	-11190.28	-3.54	-4549	68158	63609
<b>Total</b>	<b>1829825</b>	<b>1764246</b>	<b>-65579</b>	<b>-3.58</b>	<b>81155</b>	<b>322580</b>	<b>403734</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	263500.00	255306.36	-8193.64	-3.11	7525	32443	39968
21-MAR-2023	322500.00	309188.64	-13311.36	-4.13	13531	33698	47229
22-MAR-2023	294150.00	284055.24	-10094.76	-3.43	23682	48085	71767
23-MAR-2023	228000.00	216273.84	-11726.16	-5.14	15738	51933	67671
24-MAR-2023	217500.00	210785.28	-6714.72	-3.09	13428	34959	48387
25-MAR-2023	225500.00	223739.40	-1760.60	-0.78	11676	23489	35164
26-MAR-2023	213500.00	211111.44	-2388.56	-1.12	7411	21659	29070
<b>Total</b>	<b>1764650</b>	<b>1710460</b>	<b>-54190</b>	<b>-3.07</b>	<b>92991</b>	<b>246266</b>	<b>339256</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
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(AE)

  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-TRIVENI ENGINEERING &amp; INDUSTRIES LTD DEOBAND

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	222900.00	216269.40	-6630.60	-2.97	9700	31200	40900
28-MAR-2023	243000.00	250029.60	7029.60	2.89	-8691	14149	5457
29-MAR-2023	268875.00	279092.28	10217.28	3.80	-12005	3006	-8999
30-MAR-2023	275887.50	269313.24	-6574.26	-2.38	17763	169676	187439
31-MAR-2023	256450.00	252479.64	-3970.36	-1.55	-4359	68618	64258
<b>Total</b>	<b>1267112</b>	<b>1267184</b>	<b>72</b>	<b>0.01</b>	<b>2408</b>	<b>286649</b>	<b>289055</b>

Note:

- (+) Deviation Charges Payable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar to DSM Pool Account and (-) Deviation Charges Receivable by TRIVENI ENGINEERING & INDUSTRIES LTD, Muzaffar nagar from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

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(Accountant)Financial Data Verified By  
(Account Officer)

1700000259

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Triveni Sugar Mill Muzzaffar Nagar (Khatauli)

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Triveni Sugar Mill Muzzaffar Nagar (Khatauli). prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(08) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-40377	-250140
13-02-23	19-02-23	-35203	-298397
20-02-23	26-02-23	11594	-33288
27-02-23	05-03-23	-23868	-122365
06-03-23	12-03-23	-23107	-90215
13-03-23	19-03-23	-47614	-120893
20-03-23	26-03-23	-92743	-284856
27-03-23	31-03-23	-43965	-257520
<b>Total</b>		<b>-295283</b>	<b>-1457674</b>

Verified for Rupees:- (MINUS) Forteen Lakh Fifty Seven Thousand Six Hundred Seventy Four Only.

*[Signature]*  
25/05/23  
AE

*[Signature]*  
25/05/23  
EE

*[Signature]*  
26/05/23  
AO

*[Signature]*  
26/05  
Dy.CAO

*[Signature]*  
26/05/23  
SE

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s. Triveni Engg & Ind. Ltd., Khatauli.

Encl: As above

*[Signature]*  
26/05  
(Alok Mehrotra)  
Superintending Engineer



Drawn 2:53  
22/05/23

ERP-60

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcd.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcd.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.K. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	SA AM
10	DSM Sugar Asmoli	Yes	22/05/23
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2:53	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

**DRAFT DEVIATION SETTLEMENT BILL**  
**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	600000.00	594372.30	-5627.70	-0.94	8046	8852	16898
07-FEB-2023	600000.00	598843.80	-1156.20	-0.19	1924	5555	7479
08-FEB-2023	604900.00	600259.20	-4640.80	-0.77	30206	-357	29848
09-FEB-2023	603900.00	601516.80	-2383.20	-0.39	9436	0	9436
10-FEB-2023	598375.00	592371.30	-6003.70	-1.00	15798	0	15798
11-FEB-2023	584250.00	572081.40	-12168.60	-2.08	6289	149058	155347
12-FEB-2023	595000.00	586602.90	-8397.10	-1.41	12401	2934	15334
<b>Total</b>	<b>4186425</b>	<b>4146048</b>	<b>-40377</b>	<b>-0.96</b>	<b>84100</b>	<b>166042</b>	<b>250140</b>

Note:

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency or KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**DRAFT DEVIATION SETTLEMENT BILL**  
**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation.(%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	566625.00	547665.30	-18959.70	-3.35	15571	109648	125218
14-FEB-2023	590400.00	586223.70	-4176.30	-0.71	30299	0	30299
15-FEB-2023	537250.00	533330.70	-3919.30	-0.73	26334	3112	29446
16-FEB-2023	148075.00	151191.30	3116.30	2.10	13876	20669	34545
17-FEB-2023	527800.00	529221.90	1421.90	0.27	4231	14687	18917
18-FEB-2023	578675.00	576632.40	-2042.60	-0.35	19803	15003	34806
19-FEB-2023	599625.00	588981.30	-10643.70	-1.78	25166	0	25166
<b>Total</b>	<b>3548450</b>	<b>3513247</b>	<b>-35203</b>	<b>-0.99</b>	<b>135280</b>	<b>163119</b>	<b>298397</b>

Note:

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**DRAFT DEVIATION SETTLEMENT BILL**  
**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	588000.00	591546.00	3546.00	0.60	-1454	0	-1454
21-FEB-2023	592800.00	593064.00	264.00	0.04	18185	0	18185
22-FEB-2023	590025.00	593466.30	3441.30	0.58	2079	0	2079
23-FEB-2023	606875.00	610237.80	3362.80	0.55	-4281	0	-4281
24-FEB-2023	593350.00	599119.20	5769.20	0.97	-13697	0	-13697
25-FEB-2023	594125.00	590415.00	-3710.00	-0.62	26618	0	26618
26-FEB-2023	595250.00	594170.70	-1079.30	-0.18	5838	0	5838
<b>Total</b>	<b>4160425</b>	<b>4172019</b>	<b>11594</b>	<b>0.28</b>	<b>33288</b>	<b>0</b>	<b>33288</b>

Note:

- 1.(+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**DRAFT DEVIATION SETTLEMENT BILL**  
**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	600000.00	599318.10	-681.90	-0.11	5517	0	5517
28-FEB-2023	581750.00	576228.90	-5521.10	-0.95	32110	16627	48737
01-MAR-2023	576200.00	570201.60	-5998.40	-1.04	15842	0	15842
02-MAR-2023	590900.00	588765.90	-2134.10	-0.36	11675	0	11675
03-MAR-2023	598200.00	594802.20	-3397.80	-0.57	17627	0	17627
04-MAR-2023	592050.00	590578.50	-1471.50	-0.25	11312	0	11312
05-MAR-2023	607700.00	603036.90	-4663.10	-0.77	11655	0	11655
<b>Total</b>	<b>4146800</b>	<b>4122932</b>	<b>-23868</b>	<b>-0.58</b>	<b>105738</b>	<b>16627</b>	<b>122365</b>

Note:

- 1.(+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	607200.00	596628.60	-10571.40	-1.74	21530	0	21530
07-MAR-2023	607200.00	597084.90	-10115.10	-1.67	28905	0	28905
08-MAR-2023	600625.00	602389.20	1764.20	0.29	622	0	622
09-MAR-2023	581750.00	579328.20	-2421.80	-0.42	2867	3575	6442
10-MAR-2023	554725.00	556681.50	1956.50	0.35	5969	7123	13092
11-MAR-2023	601350.00	599517.60	-1832.40	-0.30	8371	0	8371
12-MAR-2023	603925.00	602037.60	-1887.40	-0.31	10533	719	11253
<b>Total</b>	<b>4156775</b>	<b>4133668</b>	<b>-23107</b>	<b>-0.56</b>	<b>78797</b>	<b>11417</b>	<b>90215</b>

Note:

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	607200.00	604329.90	-2870.10	-0.47	5758	0	5758
14-MAR-2023	606900.00	596818.80	-10081.20	-1.66	25827	0	25827
15-MAR-2023	600000.00	592674.30	-7325.70	-1.22	19662	0	19662
16-MAR-2023	600000.00	599270.40	-729.60	-0.12	3144	0	3144
17-MAR-2023	604800.00	593870.10	-10929.90	-1.81	25816	0	25816
18-MAR-2023	606025.00	599887.20	-6137.80	-1.01	19237	0	19237
19-MAR-2023	588650.00	579110.10	-9539.90	-1.62	20263	1186	21449
<b>Total</b>	<b>4213575</b>	<b>4165961</b>	<b>-47614</b>	<b>-1.13</b>	<b>119707</b>	<b>1186</b>	<b>120893</b>

Note:

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	605625.00	587768.70	-17856.30	-2.95	19177	45148	64326
21-MAR-2023	592175.00	589898.10	-2276.90	-0.38	5852	0	5852
22-MAR-2023	613725.00	599625.90	-14099.10	-2.30	35298	3469	38767
23-MAR-2023	607200.00	595001.10	-12198.90	-2.01	30117	0	30117
24-MAR-2023	601800.00	585012.30	-16787.70	-2.79	41669	0	41669
25-MAR-2023	600000.00	581937.60	-18062.40	-3.01	38727	35284	74011
26-MAR-2023	600000.00	588537.90	-11462.10	-1.91	30114	0	30114
<b>Total</b>	<b>4220525</b>	<b>4127782</b>	<b>-92743</b>	<b>-2.20</b>	<b>200954</b>	<b>83901</b>	<b>284856</b>

Note:

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org


Name of the Injecting Entity: COGEN-Triveni Sugar Mill Muzzaffar Nagar KHATAULI


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	588000.00	582898.80	-5101.20	-0.87	12033	0	12033
28-MAR-2023	588450.00	582768.60	-5681.40	-0.97	17665	0	17665
29-MAR-2023	588425.00	578655.00	-9770.00	-1.66	50115	294	50409
30-MAR-2023	535825.00	521622.60	-14202.40	-2.65	28348	110897	139246
31-MAR-2023	550275.00	541065.30	-9209.70	-1.67	7080	31088	38167
<b>Total</b>	<b>2850975</b>	<b>2807010</b>	<b>-43965</b>	<b>-1.54</b>	<b>115241</b>	<b>142279</b>	<b>257520</b>

- (+) Deviation Charges Payable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI to DSM Pool Account and (-) Deviation Charges Receivable by Triveni Sugar Mill Muzzaffar Nagar KHATAULI from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

✓

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000260

NO. / EIE&PC / Deviation / COGEN

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s. Superior Food Grains Pvt. Ltd. Shamli.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Superior Food Grains Pvt. Ltd. Shamli. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(10) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	32288	-44766
13-02-23	19-02-23	88413	43005
20-02-23	26-02-23	67912	-31219
27-02-23	05-03-23	54467	-53513
06-03-23	12-03-23	42206	-51456
13-03-23	19-03-23	28323	-183021
20-03-23	26-03-23	42129	-109811
27-03-23	31-03-23	-12352	-336928
<b>Total</b>		<b>343386</b>	<b>-767709</b>

Verified for Rupees:- (Minus) Seven Lakh Sixty Seven Thousand Seven Hundred Nine Only.

AE  
25/05/23

EE  
Vishal Gaurav  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
26/05

NO. / EIE&PC / Deviation / COGEN

Dt.

26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s Superior Food Grains (P) Ltd., Shamli.

Encl: As above

SE  
26/05

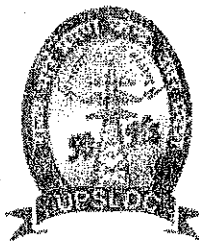
(Alok Mehrotra)  
Superintending Engineer

AE

22/05/23

SLD-100

उत्तर प्रदेश मार प्रेषण केन्द्र  
 उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाष : 9415609361  
 ई-मेल: [seea@upslcd.org](mailto:seea@upslcd.org)



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: [seea@upslcd.org](mailto:seea@upslcd.org)

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 9 /05/2023

✓ Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19
- 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinanni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.K. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	AK JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:35
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	431500.00	437486.40	5986.40	1.39	-8449	16687	8238
07-FEB-2023	434625.00	439243.20	4618.20	1.06	-10341	43976	33635
08-FEB-2023	437750.00	442017.60	4267.60	0.97	2171	11297	13468
09-FEB-2023	433500.00	440865.60	7365.60	1.70	-10669	1916	-8753
10-FEB-2023	435750.00	438355.20	2605.20	0.60	-921	824	-97
11-FEB-2023	434750.00	435940.80	1190.80	0.27	1891	367	2257
12-FEB-2023	432000.00	438254.40	6254.40	1.45	-6846	2865	-3982
<b>Total</b>	<b>3039875</b>	<b>3072163</b>	<b>32288</b>	<b>1.06</b>	<b>-33164</b>	<b>77932</b>	<b>44766</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	259875.00	269198.40	9323.40	3.59	-2387	7952	5565
14-FEB-2023	437125.00	452217.60	15092.60	3.45	-32544	26069	-6475
15-FEB-2023	435125.00	446712.00	11587.00	2.66	-23330	1931	-21399
16-FEB-2023	434375.00	447964.80	13589.80	3.13	-24773	7886	-17087
17-FEB-2023	440250.00	446947.20	6697.20	1.52	-9465	0	-9465
18-FEB-2023	394500.00	412329.60	17829.60	4.52	-22459	4945	-17514
19-FEB-2023	411750.00	426043.20	14293.20	3.47	-17695	41065	23370
<b>Total</b>	<b>2813000</b>	<b>2901413</b>	<b>88413</b>	<b>3.14</b>	<b>-132653</b>	<b>89648</b>	<b>-43005</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	433000.00	446678.40	13678.40	3.16	-22507	26249	3742
21-FEB-2023	438750.00	451152.00	12402.00	2.83	-26258	0	-26258
22-FEB-2023	431250.00	442646.40	11396.40	2.64	-20285	489	-19796
23-FEB-2023	433250.00	441360.00	8110.00	1.87	-12557	38180	25622
24-FEB-2023	437250.00	445747.20	8497.20	1.94	-16232	3917	-12315
25-FEB-2023	414500.00	419798.40	5298.40	1.28	-16308	90991	74683
26-FEB-2023	435000.00	443529.60	8529.60	1.96	-14459	0	-14459
<b>Total</b>	<b>3023000</b>	<b>3090912</b>	<b>67912</b>	<b>2.25</b>	<b>-128606</b>	<b>159826</b>	<b>31219</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	432000.00	446510.40	14510.40	3.36	-22288	17313	-4975
28-FEB-2023	432000.00	447566.40	15566.40	3.60	-29043	323	-28720
01-MAR-2023	436375.00	442012.80	5637.80	1.29	-8992	15481	6489
02-MAR-2023	419375.00	429072.00	9697.00	2.31	-18214	70838	52624
03-MAR-2023	432000.00	442680.00	10680.00	2.47	-17660	733	-16927
04-MAR-2023	407125.00	406070.40	-1054.60	-0.26	-4078	44911	40833
05-MAR-2023	437375.00	436804.80	-570.20	-0.13	-4605	8794	4189
<b>Total</b>	<b>2996250</b>	<b>3050717</b>	<b>54467</b>	<b>1.82</b>	<b>-104880</b>	<b>158393</b>	<b>53513</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	418375.00	422294.40	3919.40	0.94	-8647	15995	7349
14-MAR-2023	397875.00	404332.80	6457.80	1.62	-9054	3110	-5944
15-MAR-2023	386250.00	389198.40	2948.40	0.76	-6395	56256	49861
16-MAR-2023	419500.00	421238.40	1738.40	0.41	-5907	23834	17927
17-MAR-2023	256375.00	255420.80	9045.80	3.53	-6075	54375	48300
18-MAR-2023	374875.00	373416.00	-1459.00	-0.39	-8218	82698	74480
19-MAR-2023	414625.00	420297.60	5672.60	1.37	-9821	869	-8952
<b>Total</b>	<b>2667875</b>	<b>2696198</b>	<b>28323</b>	<b>1.06</b>	<b>-54117</b>	<b>237137</b>	<b>183021</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Sharni

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Chargos for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	418375.00	415315.20	-3059.80	-0.73	-4462	58141	53678
21-MAR-2023	315750.00	324576.00	8826.00	2.80	-14690	60670	45980
22-MAR-2023	384375.00	390648.00	6273.00	1.63	-15780	43672	27892
23-MAR-2023	419625.00	423916.80	4291.80	1.02	-14523	3189	-11334
24-MAR-2023	405500.00	409056.00	3556.00	0.88	-5607	30637	25030
25-MAR-2023	399000.00	411033.60	12033.60	3.02	-15717	1136	-14581
26-MAR-2023	408500.00	418708.80	10208.80	2.50	-16854	0	-16854
<b>Total</b>	<b>2751125</b>	<b>2793254</b>	<b>42129</b>	<b>1.53</b>	<b>-87633</b>	<b>197445</b>	<b>109811</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd,Sharni to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd,Sharni from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Superior Food Grains Pvt Ltd Shamli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	401250.00	401803.20	553.20	0.14	-548	19668	19119
28-MAR-2023	410500.00	406497.80	-4002.40	-0.98	10117	21878	31996
29-MAR-2023	407500.00	406862.40	-637.60	-0.16	-3300	18802	15501
30-MAR-2023	243500.00	233476.80	-10023.20	-4.12	-1243	208916	207673
31-MAR-2023	371375.00	373132.80	1757.80	0.47	-7320	69958	62639
<b>Total</b>	<b>1834125</b>	<b>1821773</b>	<b>-12352</b>	<b>-0.67</b>	<b>-2294</b>	<b>339222</b>	<b>336928</b>

Note:

- (+) Deviation Charges Payable by Superior Food Grains (P) Ltd, Shamli to DSM Pool Account and (-) Deviation Charges Receivable by Superior Food Grains (P) Ltd, Shamli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000262  
1700000262

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /Jawaharpur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Jawaharpur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Jawaharpur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt: 20.05.2023
Diary & Date	2995(U)/23.05.2023

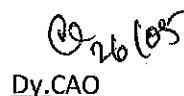
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-3349	-112259
13-02-2023	19-02-2023	4368	-70555
20-02-2023	26-02-2023	3935	-86033
27-02-2023	05-03-2023	109	-73875
06-03-2023	12-03-2023	1447	-78813
13-03-2023	19-03-2023	7472	-22138
20-03-2023	26-03-2023	-349	-25114
27-03-2023	31-03-2023	439	-130295
<b>Total</b>		<b>14072</b>	<b>-599082</b>

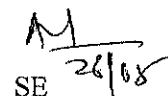
Verified Rupees :- (MINUS) Five Lakh Ninety Nine Thousand Eighty Two Only

  
Dy. CAO

  
EE

  
AO

  
Dy. CAO

  
SE

NO. / EIE&PC / Deviation /Jawaharpur

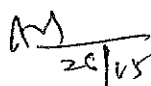
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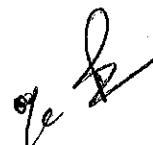
26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-I, MVVNL, Sitapur-261001
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



2  
youse  
29/5/23

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम  
यू० पी० एल० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upsldc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/18, VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>(4) 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Mausoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarhi	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhawan Hardoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Hardoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acctt-I
17	KM Sugar Mill Paizabad	Yes	V.G. Sharma A. Singh Acctt-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call of officers A.K. TA
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Bill Received on Date 23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Company Representative
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	By Post/Dak 21.55 Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	323325.00	327590.16	4265.16	1.32	-2048	12963	10915
07-FEB-2023	384977.50	384480.96	-496.54	-0.13	-181	1581	1400
08-FEB-2023	394002.50	392874.48	-1128.02	-0.29	4948	0	4948
09-FEB-2023	388670.00	387605.28	-1064.72	-0.27	3968	0	3968
10-FEB-2023	396000.00	395552.88	-447.12	-0.11	215	0	215
11-FEB-2023	347575.00	344464.80	-3110.20	-0.89	17360	60228	77588
12-FEB-2023	187632.50	186264.48	-1368.02	-0.73	771	12454	13225
Total	2422182	2418833	-3349	-0.14	25033	87226	112259

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	356625.00	359528.16	2903.16	0.81	-5816	46	-5769
14-FEB-2023	342957.50	340350.00	-2607.50	-0.76	11686	0	11686
15-FEB-2023	332147.50	332837.52	690.02	0.21	2053	0	2053
16-FEB-2023	334900.00	337993.44	3093.44	0.92	13128	42761	55889
17-FEB-2023	357082.50	358078.56	996.06	0.28	249	394	643
18-FEB-2023	361147.50	361096.56	-50.94	-0.01	4309	0	4309
19-FEB-2023	356277.50	355620.96	-656.54	-0.18	1744	0	1744
<b>Total</b>	<b>2441138</b>	<b>2445505</b>	<b>4368</b>	<b>0.18</b>	<b>27353</b>	<b>43201</b>	<b>70555</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

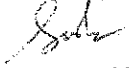
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	326770.00	323505.60	-3264.40	-1.00	1222	29065	30287
21-FEB-2023	361150.00	359841.60	-1308.40	-0.36	9321	17741	27061
22-FEB-2023	363572.50	363344.16	-228.34	-0.06	-1055	18942	17886
23-FEB-2023	381055.00	383081.36	2006.36	0.53	-1944	0	-1944
24-FEB-2023	381985.00	382353.84	368.84	0.10	3346	0	3346
25-FEB-2023	408660.00	413610.96	4950.96	1.21	6750	4262	11012
26-FEB-2023	401415.00	402824.88	1409.88	0.35	-2197	582	-1615
<b>Total</b>	<b>2624608</b>	<b>2628542</b>	<b>3935</b>	<b>0.15</b>	<b>15443</b>	<b>70592</b>	<b>86033</b>


Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity; COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	379840.00	379344.48	-495.52	-0.13	12360	19202	31562
28-FEB-2023	377332.50	376210.08	-1122.42	-0.30	660	16977	17637
01-MAR-2023	373157.50	372227.04	-930.46	-0.25	1425	0	1425
02-MAR-2023	375327.50	376383.84	1056.34	0.28	5506	0	5506
03-MAR-2023	371847.50	372397.68	550.18	0.15	9435	383	9819
04-MAR-2023	383577.50	383207.28	-370.22	-0.10	2121	6771	8892
05-MAR-2023	379160.00	380580.72	1420.72	0.37	-966	0	-966
<b>Total</b>	<b>2640242</b>	<b>2640351</b>	<b>109</b>	<b>0.00</b>	<b>30541</b>	<b>43333</b>	<b>73875</b>

Note:

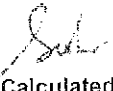
1.(+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	380952.50	379208.88	-1743.62	-0.46	2057	8013	10070
07-MAR-2023	380527.50	382198.56	1671.06	0.44	773	0	773
08-MAR-2023	392455.00	395666.88	3211.88	0.82	-2277	9177	6900
09-MAR-2023	390012.50	387755.04	-2257.45	-0.58	3806	8590	12396
10-MAR-2023	378480.00	377772.72	-1707.28	-0.45	11516	25143	36659
11-MAR-2023	381715.00	382283.76	568.76	0.15	-1754	14360	12606
12-MAR-2023	386915.00	388618.56	1703.56	0.44	-591	0	-591
Total	2692058	2693504	1447	0.05	13530	65283	78813


Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	383452.50	383224.80	-227.70	-0.06	2042	6130	8172
14-MAR-2023	388090.00	389558.40	1468.40	0.38	-521	580	59
15-MAR-2023	383035.00	384297.84	1262.84	0.33	988	0	988
16-MAR-2023	376655.00	379489.68	2834.68	0.75	-431	0	-431
17-MAR-2023	373942.50	374384.88	442.38	0.12	166	6617	6783
18-MAR-2023	383302.50	382736.16	-566.34	-0.15	5407	2055	7462
19-MAR-2023	379040.00	381297.60	2257.60	0.60	-2652	1757	-895
Total	2667518	2674989	7472	0.28	4999	17139	22138

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur. Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

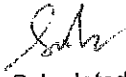
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	374442.50	375643.68	1201.18	0.32	939	0	939
21-MAR-2023	367692.50	368777.52	1085.02	0.30	-1607	2842	1235
22-MAR-2023	352527.50	355739.76	3212.26	0.91	-2912	475	-2437
23-MAR-2023	349110.00	347273.04	-1836.96	-0.53	5456	0	5456
24-MAR-2023	365007.50	364510.08	-497.42	-0.14	513	0	513
25-MAR-2023	328042.50	324534.96	-3507.54	-1.07	7768	8656	16424
26-MAR-2023	366855.00	366849.12	-5.88	-0.00	2984	0	2984
<b>Total</b>	<b>2503678</b>	<b>2503328</b>	<b>-349</b>	<b>-0.01</b>	<b>13141</b>	<b>11973</b>	<b>25114</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
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- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	367740.00	368540.64	800.64	0.22	-1299	0	-1299
28-MAR-2023	380802.50	383148.00	2345.50	0.62	3536	-13	3523
29-MAR-2023	178037.50	174002.16	-4035.34	-2.27	2806	116383	119188
30-MAR-2023	382657.50	384022.08	1364.58	0.36	140	0	140
31-MAR-2023	370810.00	370773.36	-36.64	-0.01	2434	6309	8743
<b>Total</b>	<b>1680048</b>	<b>1680486</b>	<b>439</b>	<b>0.03</b>	<b>7617</b>	<b>122679</b>	<b>130295</b>

Note:

- 1.(+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000262  
1700000262

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /Jawaharpur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Jawaharpur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Jawaharpur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt: 20.05.2023
Diary & Date	2995(U)/23.05.2023

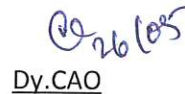
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-3349	-112259
13-02-2023	19-02-2023	4368	-70555
20-02-2023	26-02-2023	3935	-86033
27-02-2023	05-03-2023	109	-73875
06-03-2023	12-03-2023	1447	-78813
13-03-2023	19-03-2023	7472	-22138
20-03-2023	26-03-2023	-349	-25114
27-03-2023	31-03-2023	439	-130295
<b>Total</b>		<b>14072</b>	<b>-599082</b>

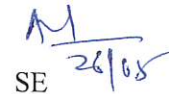
Verified Rupees :- (MINUS) Five Lakh Ninety Nine Thousand Eighty Two Only

  
AE

  
EE

  
AO

  
Dy.CAO

  
SE

NO. / EIE&PC / Deviation /Jawaharpur


Dt.

26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-I, MVVNL, Sitapur-261001
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



2  
 27/05/23  
 23/05/23

ERP-101

उत्तर प्रदेश विद्युत नियंत्रण केन्द्र  
 उद्योग विभाग कारपोरेशन लि  
 उत्तर प्रदेश सरकार का उपक्रम  
 यू० पी० एल० एल० डी० सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल seea@upsldc.org



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 ( A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upsldc.org

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn. Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A/1/118, Vishwas Khand-I  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23            9995            23/05/23            Position Report</p>
2	Avadh Sugar & Energy Ltd Hargaon Siapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harawan Haroi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Hardoi	Yes	DDO D.D. Dy. CAO
13	DSCL A/5apur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call officers A.K. TA
19	LH Sugar Factories Pilibait	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Bill Received on Date 23/05/23
21	Rauzagan Chini Mills Distt Barabanki	Yes	Company Representative
22	Simbholi Power Pvt Ltd Chulwaria Distt Bahraich	Yes	By Post/Dak 21.55 Official Receiving

Sign.


23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	323325.00	327590.16	4265.16	1.32	-2048	12963	10915
07-FEB-2023	384977.50	384480.96	-496.54	-0.13	-181	1581	1400
08-FEB-2023	394002.50	392874.48	-1128.02	-0.29	4948	0	4948
09-FEB-2023	388670.00	387605.28	-1064.72	-0.27	3968	0	3968
10-FEB-2023	396000.00	395552.88	-447.12	-0.11	215	0	215
11-FEB-2023	347575.00	344464.80	-3110.20	-0.89	17360	60228	77588
12-FEB-2023	187632.50	186264.48	-1368.02	-0.73	771	12454	13225
<b>Total</b>	<b>2422182</b>	<b>2418833</b>	<b>-3349</b>	<b>-0.14</b>	<b>25033</b>	<b>87226</b>	<b>112259</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	356625.00	359528.16	2903.16	0.81	-5816	46	-5769
14-FEB-2023	342957.50	340350.00	-2607.50	-0.76	11686	0	11686
15-FEB-2023	332147.50	332837.52	690.02	0.21	2053	0	2053
16-FEB-2023	334900.00	337993.44	3093.44	0.92	13128	42761	55889
17-FEB-2023	357082.50	358078.56	996.06	0.28	249	394	643
18-FEB-2023	361147.50	361096.55	-50.94	-0.01	4309	0	4309
19-FEB-2023	356277.50	355620.96	-656.54	-0.18	1744	0	1744
<b>Total</b>	<b>2441138</b>	<b>2445505</b>	<b>4368</b>	<b>0.18</b>	<b>27353</b>	<b>43201</b>	<b>70555</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	326770.00	323505.60	-3264.40	-1.00	1222	29065	30287
21-FEB-2023	361150.00	359841.60	-1308.40	-0.36	9321	17741	27061
22-FEB-2023	363572.50	363344.16	-228.34	-0.06	-1055	18942	17886
23-FEB-2023	381055.00	383061.36	2006.36	0.53	-1944	0	-1944
24-FEB-2023	381985.00	382353.84	368.84	0.10	3346	0	3346
25-FEB-2023	408660.00	413610.96	4950.96	1.21	6750	4262	11012
26-FEB-2023	401415.00	402824.88	1409.88	0.35	-2197	582	-1615
<b>Total</b>	<b>2624608</b>	<b>2628542</b>	<b>3935</b>	<b>0.15</b>	<b>15443</b>	<b>70592</b>	<b>86033</b>


Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

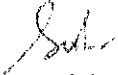
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	379840.00	379344.48	-495.52	-0.13	12360	19202	31562
28-FEB-2023	377332.50	376210.08	-1122.42	-0.30	860	16977	17637
01-MAR-2023	373157.50	372227.04	-930.46	-0.25	1425	0	1425
02-MAR-2023	375327.50	376383.84	1056.34	0.28	5506	0	5506
03-MAR-2023	371847.50	372397.68	550.18	0.15	9435	383	9819
04-MAR-2023	383577.50	383207.28	-370.22	-0.10	2121	6771	8892
05-MAR-2023	379160.00	380580.72	1420.72	0.37	-966	0	-966
<b>Total</b>	<b>2640242</b>	<b>2640351</b>	<b>109</b>	<b>0.00</b>	<b>30541</b>	<b>43333</b>	<b>73875</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	380952.50	379208.88	-1743.62	-0.46	2057	8013	10070
07-MAR-2023	380527.50	382198.56	1671.06	0.44	773	0	773
08-MAR-2023	392455.00	395666.88	3211.88	0.82	-2277	9177	6900
09-MAR-2023	390012.50	387755.04	-2257.46	-0.58	3806	8590	12396
10-MAR-2023	379480.00	377772.72	-1707.28	-0.45	11516	25143	36659
11-MAR-2023	381715.00	382283.76	568.76	0.15	-1754	14360	12606
12-MAR-2023	388915.00	388618.56	-1703.56	-0.44	-591	0	-591
<b>Total</b>	<b>2692058</b>	<b>2693504</b>	<b>1447</b>	<b>0.05</b>	<b>13530</b>	<b>65283</b>	<b>78813</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	383452.50	383224.80	-227.70	-0.06	2042	6130	8172
14-MAR-2023	388090.00	389558.40	1468.40	0.38	-521	580	59
15-MAR-2023	383035.00	384297.84	1262.84	0.33	988	0	988
16-MAR-2023	376655.00	379489.68	2834.68	0.75	-431	0	-431
17-MAR-2023	373942.50	374384.88	442.38	0.12	166	6617	6783
18-MAR-2023	383302.50	382736.16	-566.34	-0.15	5407	2055	7462
19-MAR-2023	379040.00	381297.60	2257.60	0.60	-2652	1757	-895
<b>Total</b>	<b>2667518</b>	<b>2674989</b>	<b>7472</b>	<b>0.28</b>	<b>4999</b>	<b>17139</b>	<b>22138</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KOREA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

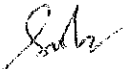
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	374442.50	375643.68	1201.18	0.32	939	0	939
21-MAR-2023	367692.50	368777.52	1085.02	0.30	-1607	2842	1235
22-MAR-2023	352527.50	355739.76	3212.26	0.91	-2912	475	-2437
23-MAR-2023	349110.00	347273.04	-1836.96	-0.53	5456	0	5456
24-MAR-2023	365007.50	364510.08	-497.42	-0.14	513	0	513
25-MAR-2023	328042.50	324534.96	-3507.54	-1.07	7768	8656	16424
26-MAR-2023	366855.00	366849.12	-5.88	-0.00	2984	0	2984
<b>Total</b>	<b>2503678</b>	<b>2503328</b>	<b>-349</b>	<b>-0.01</b>	<b>13141</b>	<b>11973</b>	<b>25114</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seaa@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur

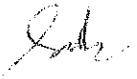


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	367740.00	368540.64	800.64	0.22	-1299	0	-1299
28-MAR-2023	380802.50	383148.00	2345.50	0.62	3536	-13	3523
29-MAR-2023	178037.50	174002.16	-4035.34	-2.27	2806	116383	119188
30-MAR-2023	382657.50	384022.08	1364.58	0.36	140	0	140
31-MAR-2023	370810.00	370773.36	-36.64	-0.01	2434	6309	8743
<b>Total</b>	<b>1680048</b>	<b>1680486</b>	<b>439</b>	<b>0.03</b>	<b>7617</b>	<b>122679</b>	<b>130295</b>

Note:

- 1.(+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Jawaharpur, Distt- Sitapur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000264

NO. / EIE&PC / Deviation /Kumbhi

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s Kumbhi Chini Mill Ltd.

DGM (FUND)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s M/s Kumbhi Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(Q)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	6076	-34028
13-02-23	19-02-23	8962	-34789
20-02-23	26-02-23	7844	-30898
27-02-23	05-03-23	6871	-27619
06-03-23	12-03-23	5451	-9590
13-03-23	19-03-23	8054	-18044
20-03-23	26-03-23	2869	-24415
27-03-23	31-03-23	3291	-14366
<b>Total</b>		<b>49418</b>	<b>-193749</b>

Verified Rupees :- (MINUS) One Lakh Ninety Three Thousand Seven Hundred Forty Nine Only

*[Signature]*

*[Signature]*

*[Signature]*  
AO

*[Signature]*  
Dy.CAO

*[Signature]*  
SE

NO. / EIE&PC / Deviation /Kumbhi

Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-II,MVVNL, Mohamadi, Lakhimpur Kheri
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer

*[Signature]*





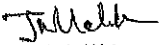
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeraganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Encl: - As above

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

No. 2140 /SE(EA)/EE-IV/DSA/Co-Gen

Date: 20/05/2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	228750.00	229625.36	875.36	0.38	-1028	10210	9183
07-FEB-2023	223050.00	224095.13	1045.13	0.47	-1241	9376	8135
08-FEB-2023	221575.00	223014.75	1439.75	0.65	6443	-7	6436
09-FEB-2023	222150.00	223235.29	1085.29	0.49	3728	0	3728
10-FEB-2023	227350.00	228651.99	1301.99	0.57	-344	0	-344
11-FEB-2023	223250.00	224261.35	1011.35	0.45	3979	0	3979
12-FEB-2023	225050.00	224366.88	-683.12	-0.30	608	2303	2911
Total	1571175	1577251	6076	0.39	12145	21882	34028

Note:

- 1.(+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	221450.00	221974.85	524.85	0.24	-1174	8002	6828
14-FEB-2023	228650.00	230623.28	1973.28	0.86	5656	0	5656
15-FEB-2023	229900.00	230928.99	1028.99	0.45	6590	4664	11254
16-FEB-2023	230150.00	231619.69	1469.69	0.64	3318	-805	2513
17-FEB-2023	229650.00	230439.80	789.80	0.34	5430	2256	7686
18-FEB-2023	229450.00	231140.95	1690.95	0.74	2164	116	2279
19-FEB-2023	227850.00	229334.71	1484.71	0.65	-1427	0	-1427
<b>Total</b>	<b>1597100</b>	<b>1606062</b>	<b>8962</b>	<b>0.56</b>	<b>20557</b>	<b>14233</b>	<b>34789</b>

Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	224850.00	225573.72	723.72	0.32	1506	0	1506
21-FEB-2023	219000.00	220403.07	1403.07	0.64	3012	0	3012
22-FEB-2023	219800.00	220697.67	897.67	0.41	4948	-110	4838
23-FEB-2023	224775.00	225780.39	1005.39	0.45	5109	147	5256
24-FEB-2023	224075.00	225109.57	1034.57	0.46	7018	765	7783
25-FEB-2023	223275.00	225230.74	1955.74	0.88	1537	5586	7124
26-FEB-2023	222550.00	223374.10	824.10	0.37	1379	0	1379
<b>Total</b>	<b>1558325</b>	<b>1566169</b>	<b>7844</b>	<b>0.50</b>	<b>24509</b>	<b>6388</b>	<b>30898</b>

Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	223075.00	224144.54	1069.54	0.48	6645	0	6645
28-FEB-2023	223900.00	225129.78	1229.78	0.55	7745	-321	7424
01-MAR-2023	224725.00	225806.24	1081.24	0.48	1006	0	1006
02-MAR-2023	225600.00	226951.41	1351.41	0.60	3899	0	3899
03-MAR-2023	226425.00	227302.94	877.94	0.39	-216	3484	3268
04-MAR-2023	224200.00	224503.58	303.58	0.14	4663	0	4663
05-MAR-2023	219100.00	220057.30	957.30	0.44	754	-40	714
<b>Total</b>	<b>1567025</b>	<b>1573896</b>	<b>6871</b>	<b>0.44</b>	<b>24496</b>	<b>3123</b>	<b>27619</b>

Note:

- 1.(+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	217750.00	219018.11	1268.11	0.58	-1134	0	-1134
07-MAR-2023	220150.00	221092.82	942.82	0.43	391	0	391
08-MAR-2023	217950.00	218867.68	917.68	0.42	884	1	885
09-MAR-2023	214200.00	214380.60	180.60	0.08	2311	0	2311
10-MAR-2023	214150.00	214531.17	381.17	0.18	2817	-164	2653
11-MAR-2023	195450.00	196030.53	580.53	0.30	-1518	5142	3624
12-MAR-2023	248075.00	249254.86	1179.86	0.48	1076	-216	860
<b>Total</b>	<b>1527725</b>	<b>1533176</b>	<b>5451</b>	<b>0.36</b>	<b>4827</b>	<b>4763</b>	<b>9590</b>

Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	245175.00	247153.31	1978.31	0.81	466	546	1012
14-MAR-2023	245050.00	246533.55	1483.55	0.61	-366	8568	8202
15-MAR-2023	242700.00	243924.98	1224.98	0.50	261	1146	1406
16-MAR-2023	239975.00	240823.44	848.44	0.35	-2079	3157	1079
17-MAR-2023	245850.00	246700.20	850.20	0.35	1046	1765	2811
18-MAR-2023	249825.00	250710.70	885.70	0.35	1956	295	2251
19-MAR-2023	247400.00	248182.72	782.72	0.32	9	1274	1283
<b>Total</b>	<b>1715975</b>	<b>1724029</b>	<b>8054</b>	<b>0.47</b>	<b>1293</b>	<b>16751</b>	<b>18044</b>

Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	227050.00	227592.53	542.53	0.24	-797	516	-182
28-MAR-2023	224600.00	225402.51	802.51	0.36	4901	2265	7166
29-MAR-2023	229650.00	230329.61	679.61	0.30	1242	261	1504
30-MAR-2023	215700.00	215543.98	-156.02	-0.07	3532	958	4490
31-MAR-2023	230650.00	232072.61	1422.61	0.62	-2820	4208	1388
<b>Total</b>	<b>1127650</b>	<b>1130941</b>	<b>3291</b>	<b>0.29</b>	<b>6058</b>	<b>8308</b>	<b>14366</b>

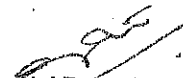
Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

3



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**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000264

NO. / EIE&PC / Deviation /Kumbhi

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s Kumbhi Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Kumbhi Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(Q)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	6076	-34028
13-02-23	19-02-23	8962	-34789
20-02-23	26-02-23	7844	-30898
27-02-23	05-03-23	6871	-27619
06-03-23	12-03-23	5451	-9590
13-03-23	19-03-23	8054	-18044
20-03-23	26-03-23	2869	-24415
27-03-23	31-03-23	3291	-14366
<b>Total</b>		<b>49418</b>	<b>-193749</b>

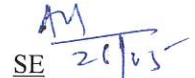
Verified Rupees :- (MINUS) One Lakh Ninety Three Thousand Seven Hundred Forty Nine Only

  
AE

  
EE

  
AO

  
Dy.CAO

  
SE

NO. / EIE&PC / Deviation /Kumbhi

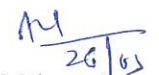
Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-II,MVVNL, Mohamadi, Lakhimpur Kheri
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer





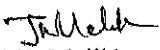
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeraganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	228750.00	229625.36	875.36	0.38	-1028	10210	9183
07-FEB-2023	223050.00	224095.13	1045.13	0.47	-1241	9376	8135
08-FEB-2023	221575.00	223014.75	1439.75	0.65	6443	-7	6436
09-FEB-2023	222150.00	223235.29	1085.29	0.49	3728	0	3728
10-FEB-2023	227350.00	228651.99	1301.99	0.57	-344	0	-344
11-FEB-2023	223250.00	224261.35	1011.35	0.45	3979	0	3979
12-FEB-2023	225050.00	224366.88	-683.12	-0.30	608	2303	2911
<b>Total</b>	<b>1571175</b>	<b>1577251</b>	<b>6076</b>	<b>0.39</b>	<b>12145</b>	<b>21882</b>	<b>34028</b>

Note:

- 1.(+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	221450.00	221974.85	524.85	0.24	-1174	8002	6828
14-FEB-2023	228650.00	230623.28	1973.28	0.86	5656	0	5656
15-FEB-2023	229900.00	230928.99	1028.99	0.45	6590	4664	11254
16-FEB-2023	230150.00	231619.69	1469.69	0.64	3318	-805	2513
17-FEB-2023	229650.00	230439.80	789.80	0.34	5430	2256	7686
18-FEB-2023	229450.00	231140.95	1690.95	0.74	2164	116	2279
19-FEB-2023	227850.00	229334.71	1484.71	0.65	-1427	0	-1427
<b>Total</b>	<b>1597100</b>	<b>1606062</b>	<b>8962</b>	<b>0.56</b>	<b>20557</b>	<b>14233</b>	<b>34789</b>


Note:

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	224850.00	225573.72	723.72	0.32	1506	0	1506
21-FEB-2023	219000.00	220403.07	1403.07	0.64	3012	0	3012
22-FEB-2023	219800.00	220697.67	897.67	0.41	4948	-110	4838
23-FEB-2023	224775.00	225780.39	1005.39	0.45	5109	147	5256
24-FEB-2023	224075.00	225109.57	1034.57	0.46	7018	765	7783
25-FEB-2023	223275.00	225230.74	1955.74	0.88	1537	5586	7124
26-FEB-2023	222550.00	223374.10	824.10	0.37	1379	0	1379
<b>Total</b>	<b>1558325</b>	<b>1566169</b>	<b>7844</b>	<b>0.50</b>	<b>24509</b>	<b>6388</b>	<b>30898</b>

Note:

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	223075.00	224144.54	1069.54	0.48	6645	0	6645
28-FEB-2023	223900.00	225129.78	1229.78	0.55	7745	-321	7424
01-MAR-2023	224725.00	225806.24	1081.24	0.48	1006	0	1006
02-MAR-2023	225600.00	226951.41	1351.41	0.60	3899	0	3899
03-MAR-2023	226425.00	227302.94	877.94	0.39	-216	3484	3268
04-MAR-2023	224200.00	224503.58	303.58	0.14	4663	0	4663
05-MAR-2023	219100.00	220057.30	957.30	0.44	754	-40	714
<b>Total</b>	<b>1567025</b>	<b>1573896</b>	<b>6871</b>	<b>0.44</b>	<b>24496</b>	<b>3123</b>	<b>27619</b>

Note:

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	217750.00	219018.11	1268.11	0.58	-1134	0	-1134
07-MAR-2023	220150.00	221092.82	942.82	0.43	391	0	391
08-MAR-2023	217950.00	218867.68	917.68	0.42	884	1	885
09-MAR-2023	214200.00	214380.60	180.60	0.08	2311	0	2311
10-MAR-2023	214150.00	214531.17	381.17	0.18	2817	-164	2653
11-MAR-2023	195450.00	196030.53	580.53	0.30	-1518	5142	3624
12-MAR-2023	248075.00	249254.86	1179.86	0.48	1076	-216	860
<b>Total</b>	<b>1527725</b>	<b>1533176</b>	<b>5451</b>	<b>0.36</b>	<b>4827</b>	<b>4763</b>	<b>9590</b>

Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	245175.00	247153.31	1978.31	0.81	466	546	1012
14-MAR-2023	245050.00	246533.55	1483.55	0.61	-366	8568	8202
15-MAR-2023	242700.00	243924.98	1224.98	0.50	261	1146	1406
16-MAR-2023	239975.00	240823.44	848.44	0.35	-2079	3157	1079
17-MAR-2023	245850.00	246700.20	850.20	0.35	1046	1765	2811
18-MAR-2023	249825.00	250710.70	885.70	0.35	1958	295	2251
19-MAR-2023	247400.00	248182.72	782.72	0.32	9	1274	1283
<b>Total</b>	<b>1715975</b>	<b>1724029</b>	<b>8054</b>	<b>0.47</b>	<b>1293</b>	<b>16751</b>	<b>18044</b>

Note:

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri

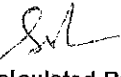
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	246425.00	247819.89	1394.89	0.57	-2958	2225	-734
21-MAR-2023	135700.00	133753.63	-1946.37	-1.43	253	12042	12295
22-MAR-2023	249725.00	250569.18	844.18	0.34	808	0	808
23-MAR-2023	238275.00	239414.39	1139.39	0.48	256	206	463
24-MAR-2023	231600.00	232550.72	950.72	0.41	1527	0	1527
25-MAR-2023	227125.00	226912.16	-212.84	-0.09	2168	7560	9728
26-MAR-2023	229050.00	229749.38	699.38	0.31	328	0	328
<b>Total</b>	<b>1557900</b>	<b>1560769</b>	<b>2869</b>	<b>0.18</b>	<b>2382</b>	<b>22033</b>	<b>24415</b>

Note:

- 1.(+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Kumbhi Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	227050.00	227592.53	542.53	0.24	-797	816	-182
28-MAR-2023	224600.00	225402.51	802.51	0.36	4901	2265	7166
29-MAR-2023	229650.00	230329.61	679.61	0.30	1242	261	1504
30-MAR-2023	215700.00	215543.98	-156.02	-0.07	3532	958	4490
31-MAR-2023	230650.00	232072.61	1422.61	0.62	-2820	4208	1388
<b>Total</b>	<b>1127650</b>	<b>1130941</b>	<b>3291</b>	<b>0.29</b>	<b>6058</b>	<b>8308</b>	<b>14366</b>


Note:

- (+) Deviation Charges Payable by Kumbhi Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Kumbhi Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000265

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&PC / Deviation / Balrampur

Dt.

SUB: - Deviation Settlement Charges for M/s Balrampur Chini Mill Ltd.




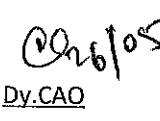
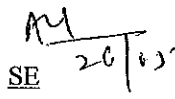
DGM (FUND)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Balrampur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(O)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	8069	-36916
13-02-23	19-02-23	-1343	-20894
20-02-23	26-02-23	9378	1930
27-02-23	05-03-23	14942	19069
06-03-23	12-03-23	19766	28264
13-03-23	19-03-23	7440	-38734
20-03-23	26-03-23	5953	-5504
27-03-23	31-03-23	489	-7704
<b>Total</b>		<b>64694</b>	<b>-60489</b>

Verified Rupees :- (MINUS) Sixty Thousand Four Hundred Eighty Nine Only

 / EIE&PC  
 26/5  
 AO 26/5  
 Dy.CAO 26/5  
 SE 26/5

NO. / EIE&PC / Deviation / Balrampur

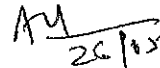
Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 BD (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Balrampur
- 3 Dy. CAO, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

ERP-54

2/young  
2/155  
2/12

उत्तर प्रदेश विद्युत नियंत्रण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० एल० डी० सी० परिहार, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upslc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34 Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen. STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>(0) 23/05/23 बजरी फो. 29975/20</p> <p>ACCOUNTS</p> <p>DDO D.D. Dy. CAO</p> <p>R.N.S.K. D.K. AO-I</p> <p>R.S. A.K. AO-II</p> <p>R.D. V.K. AAO</p> <p>R.N. A. Sharma Acct-I</p> <p>V.G. Sharma A. Singh Acct-II</p> <p>call office A.K. TA</p> <p>A1</p> <p>23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haridwar Hardoi	Yes	
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dvarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak 25.55	
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Official Reserving	

Sign.


23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeraganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	236575.00	239468.40	2893.40	1.22	-4749	432	-4317
07-FEB-2023	232100.00	235942.08	3842.08	1.66	-6716	2407	-4310
08-FEB-2023	218950.00	221665.20	2715.20	1.24	-2669	6912	4243
09-FEB-2023	215475.00	217386.96	1911.96	0.89	-3190	886	-2304
10-FEB-2023	207875.00	210708.96	2833.96	1.36	-4070	6488	2418
11-FEB-2023	132800.00	131681.04	-1118.96	-0.84	10044	13863	23908
12-FEB-2023	120500.00	115491.36	-5008.64	-4.16	3676	13602	17278
<b>Total</b>	<b>1364275</b>	<b>1372344</b>	<b>8069</b>	<b>0.59</b>	<b>-7674</b>	<b>44590</b>	<b>36916</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

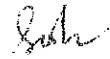

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	135250.00	135035.28	-214.72	-0.16	1777	-213	1564
14-FEB-2023	134250.00	133835.52	-414.48	-0.31	4326	0	4326
15-FEB-2023	149825.00	148931.76	-893.24	-0.60	6665	3515	10180
16-FEB-2023	155250.00	154538.64	-711.36	-0.45	4653	0	4653
17-FEB-2023	156000.00	155437.68	-562.32	-0.36	1465	1160	2625
18-FEB-2023	156000.00	156767.04	767.04	0.49	-1343	0	-1343
19-FEB-2023	180000.00	180685.92	685.92	0.38	-1226	116	-1111
<b>Total</b>	<b>1066575</b>	<b>1065232</b>	<b>-1343</b>	<b>-0.13</b>	<b>16317</b>	<b>4578</b>	<b>20894</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	179125.00	179737.44	612.44	0.34	-1355	3277	1923
21-FEB-2023	174750.00	175605.60	855.60	0.49	-737	0	-737
22-FEB-2023	186125.00	187163.76	1038.76	0.56	288	5167	5456
23-FEB-2023	170500.00	171349.20	849.20	0.50	-1844	2354	510
24-FEB-2023	168000.00	169690.08	1690.08	1.01	-3126	0	-3126
25-FEB-2023	175250.00	177823.68	2573.68	1.47	-4429	0	-4429
26-FEB-2023	202875.00	204633.12	1758.12	0.87	-3696	2169	-1527
<b>Total</b>	<b>1256625</b>	<b>1266003</b>	<b>9378</b>	<b>0.75</b>	<b>-14899</b>	<b>12967</b>	<b>-1930</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27 FEB-2023	183375.00	185824.80	2449.80	1.34	-4176	0	-4176
28-FEB-2023	183125.00	185709.84	2584.84	1.41	-5038	0	-5038
01-MAR-2023	192750.00	194618.64	1868.64	0.97	-3615	1899	-1716
02-MAR-2023	192000.00	193072.80	1072.80	0.56	-10	4828	4818
03-MAR-2023	193500.00	195502.08	2002.08	1.03	-3874	185	-3689
04-MAR-2023	192000.00	194591.28	2591.28	1.35	-4939	0	-4939
05-MAR-2023	198375.00	200747.76	2372.76	1.20	-4329	0	-4329
Total	1335125	1350067	14942	1.12	-25981	6912	-19069

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

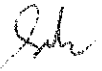
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	202750.00	206070.24	3320.24	1.64	-5881	0	-5881
07-MAR-2023	207000.00	209618.64	2618.64	1.27	-4805	0	-4805
08-MAR-2023	228125.00	230902.32	2777.32	1.22	-3796	0	-3796
09-MAR-2023	279875.00	283804.80	3929.80	1.40	-7607	927	-6680
10-MAR-2023	227125.00	229258.32	2133.32	0.94	25	1910	1934
11-MAR-2023	207250.00	209762.16	2512.16	1.21	-3839	0	-3839
12-MAR-2023	195250.00	197724.48	2474.48	1.27	-5197	0	-5197
Total	1547375	1567141	19766	1.28	-31100	2837	-28264


Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

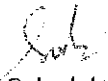
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	132000.00	133038.72	1038.72	0.79	-1347	-485	-1833
21-MAR-2023	132000.00	134202.96	2202.96	1.67	-1246	-1306	-2552
22-MAR-2023	132000.00	131288.64	-711.36	-0.54	1919	0	1919
23-MAR-2023	132000.00	131326.08	-673.92	-0.51	1807	0	1807
24-MAR-2023	132000.00	131497.44	-502.56	-0.38	1375	0	1375
25-MAR-2023	132000.00	131785.20	-214.80	-0.16	1591	0	1591
26-MAR-2023	79750.00	84563.52	4813.52	6.04	1806	1391	3197
<b>Total</b>	<b>871750</b>	<b>877703</b>	<b>5953</b>	<b>0.68</b>	<b>5905</b>	<b>-400</b>	<b>5504</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

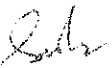
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	136125.00	135944.16	-180.84	-0.13	544	0	544
28-MAR-2023	134000.00	137096.88	3096.88	2.31	1132	-1694	-562
29-MAR-2023	132000.00	131248.56	-751.44	-0.57	3503	0	3503
30-MAR-2023	132000.00	131133.36	-866.64	-0.66	2336	0	2336
31-MAR-2023	132000.00	131191.44	-808.56	-0.61	1883	0	1883
<b>Total</b>	<b>666125</b>	<b>666614</b>	<b>489</b>	<b>0.07</b>	<b>9398</b>	<b>-1694</b>	<b>7704</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)



1700000265

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Balrampur

Dt.

SUB: - Deviation Settlement Charges for M/s Balrampur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Balrampur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(O)/23.05.2023

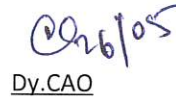
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	8069	-36916
13-02-23	19-02-23	-1343	-20894
20-02-23	26-02-23	9378	1930
27-02-23	05-03-23	14942	19069
06-03-23	12-03-23	19766	28264
13-03-23	19-03-23	7440	-38734
20-03-23	26-03-23	5953	-5504
27-03-23	31-03-23	489	-7704
<b>Total</b>		<b>64694</b>	<b>-60489</b>

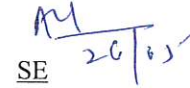
Verified Rupees :- (MINUS) Sixty Thousand Four Hundred Eighty Nine Only

  
Dy. CAO

  
SE

  
AO

  
Dy. CAO

  
SE

NO. / EIE&PC / Deviation / Balrampur

Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Balrampur
- 3 Dy. CAO, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above



(Alok Mehrotra)  
Superintending Engineer





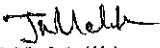
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	236575.00	239468.40	2893.40	1.22	-4749	432	-4317
07-FEB-2023	232100.00	235942.08	3842.08	1.66	-6716	2407	-4310
08-FEB-2023	218950.00	221665.20	2715.20	1.24	-2669	6912	4243
09-FEB-2023	215475.00	217386.96	1911.96	0.89	-3190	886	-2304
10-FEB-2023	207875.00	210708.96	2833.96	1.36	-4070	6488	2418
11-FEB-2023	132800.00	131681.04	-1118.96	-0.84	10044	13863	23908
12-FEB-2023	120500.00	115491.36	-5008.64	-4.16	3676	13602	17278
<b>Total</b>	<b>1364275</b>	<b>1372344</b>	<b>8069</b>	<b>0.59</b>	<b>-7674</b>	<b>44590</b>	<b>36916</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

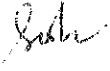
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	135250.00	135035.28	-214.72	-0.16	1777	-213	1564
14-FEB-2023	134250.00	133835.52	-414.48	-0.31	4328	0	4326
15-FEB-2023	149825.00	148931.76	-893.24	-0.60	6665	3515	10180
16-FEB-2023	155250.00	154538.64	-711.36	-0.46	4653	0	4653
17-FEB-2023	156000.00	155437.68	-562.32	-0.36	1465	1160	2625
18-FEB-2023	156000.00	156767.04	767.04	0.49	-1343	0	-1343
19-FEB-2023	180000.00	180685.92	685.92	0.38	-1226	116	-1111
<b>Total</b>	<b>1066575</b>	<b>1065232</b>	<b>-1343</b>	<b>-0.13</b>	<b>16317</b>	<b>4578</b>	<b>20894</b>


Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Da.ε	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	179125.00	179737.44	612.44	0.34	-1355	3277	1923
21-FEB-2023	174750.00	175605.60	855.60	0.49	-737	0	-737
22-FEB-2023	186125.00	187163.76	1038.76	0.56	288	5167	5456
23-FEB-2023	170500.00	171349.20	849.20	0.50	-1844	2354	510
24-FEB-2023	168000.00	169690.08	1690.08	1.01	-3126	0	-3126
25-FEB-2023	175250.00	177823.68	2573.68	1.47	-4429	0	-4429
26-FEB-2023	202875.00	204633.12	1758.12	0.87	-3696	2169	-1527
<b>Total</b>	<b>1256625</b>	<b>1266003</b>	<b>9378</b>	<b>0.75</b>	<b>-14899</b>	<b>12967</b>	<b>-1930</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
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Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27 FEB-2023	183375.00	185824.80	2449.80	1.34	-4176	0	-4176
28 FEB-2023	183125.00	185709.84	2584.84	1.41	-5038	0	-5038
01-MAR-2023	192750.00	194618.64	1868.64	0.97	-3615	1899	-1716
02-MAR-2023	192000.00	193072.80	1072.80	0.56	-10	4828	4818
03-MAR-2023	193500.00	195502.08	2002.08	1.03	-3874	185	-3689
04-MAR-2023	192000.00	194591.28	2591.28	1.35	-4939	0	-4939
05-MAR-2023	198375.00	200747.76	2372.76	1.20	-4329	0	-4329
<b>Total</b>	<b>1335125</b>	<b>1350067</b>	<b>14942</b>	<b>1.12</b>	<b>-25981</b>	<b>6912</b>	<b>-19069</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.



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(AE)



Technical Data Verified By  
(EE)



Checked By  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	202750.00	206070.24	3320.24	1.64	-5881	0	-5881
07-MAR-2023	207000.00	209618.64	2618.64	1.27	-4805	0	-4805
08-MAR-2023	228125.00	230902.32	2777.32	1.22	-3796	0	-3796
09-MAR-2023	279875.00	283804.80	3929.80	1.40	-7607	927	-6680
10-MAR-2023	227125.00	229258.32	2133.32	0.94	25	1910	1934
11-MAR-2023	207250.00	209762.16	2512.16	1.21	-3839	0	-3839
12-MAR-2023	195250.00	197724.48	2474.48	1.27	-5197	0	-5197
<b>Total</b>	<b>1547375</b>	<b>1567141</b>	<b>19766</b>	<b>1.28</b>	<b>-31100</b>	<b>2837</b>	<b>-28264</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	195000.00	195814.08	814.08	0.42	1530	1964	3495
14-MAR-2023	199500.00	201786.00	2286.00	1.15	-4303	0	-4303
15-MAR-2023	204000.00	206613.12	2613.12	1.28	-5473	0	-5473
16-MAR-2023	192000.00	194219.76	2219.76	1.16	-4023	0	-4023
17-MAR-2023	201500.00	205168.80	3668.80	1.82	-6928	-515	-7444
18-MAR-2023	158750.00	153347.76	-5402.24	-3.40	-352	57370	57018
19-MAR-2023	149750.00	150990.96	1240.96	0.83	-1366	829	-536
<b>Total</b>	<b>1300500</b>	<b>1307940</b>	<b>7440</b>	<b>0.57</b>	<b>-20915</b>	<b>59648</b>	<b>38734</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	132000.00	133038.72	1038.72	0.79	-1347	-485	-1833
21-MAR-2023	132000.00	134202.96	2202.96	1.67	-1246	-1306	-2552
22-MAR-2023	132000.00	131288.64	-711.36	-0.54	1919	0	1919
23-MAR-2023	132000.00	131326.08	-673.92	-0.51	1807	0	1807
24-MAR-2023	132000.00	131497.44	-502.56	-0.38	1375	0	1375
25-MAR-2023	132000.00	131785.20	-214.80	-0.16	1591	0	1591
26-MAR-2023	79750.00	84563.52	4813.52	6.04	1806	1391	3197
<b>Total</b>	<b>871750</b>	<b>877703</b>	<b>5953</b>	<b>0.68</b>	<b>5905</b>	<b>-400</b>	<b>5504</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Distt Balrampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	136125.00	135944.16	-180.84	-0.13	544	0	544
28-MAR-2023	134000.00	137096.88	3096.88	2.31	1132	-1694	-562
29-MAR-2023	132000.00	131248.56	-751.44	-0.57	3503	0	3503
30-MAR-2023	132000.00	131133.36	-866.64	-0.66	2336	0	2336
31-MAR-2023	132000.00	131191.44	-808.56	-0.61	1883	0	1883
<b>Total</b>	<b>666125</b>	<b>666614</b>	<b>489</b>	<b>0.07</b>	<b>9398</b>	<b>-1694</b>	<b>7704</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Balrampur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Balrampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000266

NO. / EIE&PC / Deviation /Rauzagaon Dt.

SUB: - Deviation Settlement Charges for M/s Rauzagaon Chini Mill Ltd.

DGM (FUND)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s M/s Rauzagaon Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(I)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	1537	-18648
13-02-23	19-02-23	6096	-1864
20-02-23	26-02-23	10958	7323
27-02-23	05-03-23	11890	15126
06-03-23	12-03-23	7828	6576
13-03-23	19-03-23	3129	-12143
20-03-23	26-03-23	-588	-25072
27-03-23	31-03-23	6791	11576
<b>Total</b>		<b>47641</b>	<b>-17126</b>

Verified Rupees :- (MINUS) Seventeen Thousand One Hundred Twenty Six Only





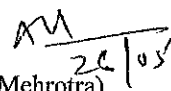


NO. / EIE&PC / Deviation /Rauzagaon Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
  - 2 Executive Engineer, Electricity Distribution Division Rudauli, MVYNL, District Ayodhya
  - 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
  - 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer



उत्तर प्रदेश और प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी० एस०एल०डी०सी० परिसर, विभूति खण्ड--II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodpur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	EE AE ACCOUNTS
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	DDO D.D. Dy. CAO
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	R.N.S.K. D.K. AO-I
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	R.S. A.K. AO-II
11	DSCL SUGAR Harawan Haroi	Yes	R.D. V.K. AAO
12	DSCL SUGAR Loni Distt Hardoi	Yes	R.N. A. Sharma Acct-I
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	V.G. Sharma A. Singh Acct-II
14	Dwarikesh Sugar Mill Bareilly	Yes	Call officers A.K. TA
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak	2.55
22	Sirnbholi Power Pvt Ltd Chilwaria Distt Bahraich	Official Receiving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

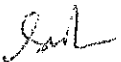
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	255675.00	256740.30	1065.30	0.42	-2068	1799	-269
07-FEB-2023	253900.00	254821.46	921.46	0.36	-1793	744	-1048
08-FEB-2023	255225.00	256606.74	1381.74	0.54	-2973	605	-2367
09-FEB-2023	256875.00	256958.43	83.43	0.03	-76	2619	2543
10-FEB-2023	257550.00	258061.53	511.53	0.20	-612	162	-450
11-FEB-2023	256200.00	256452.19	252.19	0.10	4642	0	4642
12-FEB-2023	251650.00	248970.97	-2679.03	-1.06	860	14737	15597
<b>Total</b>	<b>1787075</b>	<b>1788612</b>	<b>1537</b>	<b>0.09</b>	<b>-2020</b>	<b>20666</b>	<b>18648</b>


Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	259200.00	258375.99	-824.01	-0.32	5484	1264	6749
14-FEB-2023	258300.00	259450.68	1150.68	0.45	-2359	0	-2359
15-FEB-2023	251250.00	253516.66	2266.66	0.90	-4845	0	-4845
16-FEB-2023	260175.00	261238.69	1063.69	0.41	-1708	0	-1708
17-FEB-2023	252750.00	253903.87	1153.87	0.46	-1780	0	-1780
18-FEB-2023	249950.00	250139.98	189.98	0.08	934	6787	7722
19-FEB-2023	247675.00	248770.53	1095.53	0.44	-1915	0	-1915
<b>Total</b>	<b>1779300</b>	<b>1785396</b>	<b>6096</b>	<b>0.34</b>	<b>-6189</b>	<b>8051</b>	<b>1864</b>

Note:

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	250500.00	252206.86	1706.86	0.68	-3651	1314	-2337
21-FEB-2023	253125.00	254057.78	932.78	0.37	-2139	11282	9143
22-FEB-2023	257400.00	258562.05	1162.05	0.45	-2686	1944	-742
23-FEB-2023	251450.00	253688.86	2238.86	0.89	-3911	0	-3911
24-FEB-2023	251575.00	253384.21	1809.21	0.72	-3661	0	-3661
25-FEB-2023	254550.00	256255.24	1705.24	0.67	-3256	0	-3256
26-FEB-2023	250425.00	251827.98	1402.98	0.56	-2559	0	-2559
<b>Total</b>	<b>1769025</b>	<b>1779983</b>	<b>10958</b>	<b>0.62</b>	<b>-21863</b>	<b>14540</b>	<b>-7323</b>

Note:

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@ups|dc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

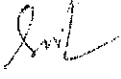
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	245950.00	248060.50	2110.50	0.86	-2113	1118	-995
28-FEB-2023	247800.00	249658.28	1858.28	0.75	-3134	0	-3134
01-MAR-2023	248050.00	250620.64	2570.64	1.04	-4892	290	-4602
02-MAR-2023	251650.00	252341.08	691.08	0.27	-1388	2371	983
03-MAR-2023	254250.00	255555.98	1305.98	0.51	-2099	0	-2099
04-MAR-2023	258700.00	260439.83	1739.83	0.67	-2411	0	-2411
05-MAR-2023	254775.00	256389.07	1614.07	0.63	-2668	0	-2668
<b>Total</b>	<b>1761175</b>	<b>1773065</b>	<b>11890</b>	<b>0.68</b>	<b>-18905</b>	<b>3779</b>	<b>-15126</b>

Note:

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

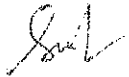
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	255750.00	256494.63	744.63	0.29	-1092	143	-949
07-MAR-2023	255450.00	257352.37	1902.37	0.74	-3336	0	-3336
08-MAR-2023	261100.00	262347.08	1247.08	0.48	-2145	0	-2145
09-MAR-2023	258725.00	259205.06	480.06	0.19	-102	0	-102
10-MAR-2023	257400.00	258697.92	1297.92	0.50	-103	0	-103
11-MAR-2023	253650.00	254351.81	701.81	0.28	1155	1389	2544
12-MAR-2023	249100.00	250553.77	1453.77	0.58	-2485	0	-2485
<b>Total</b>	<b>1791175</b>	<b>1799003</b>	<b>7828</b>	<b>0.44</b>	<b>-8108</b>	<b>1532</b>	<b>-6576</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

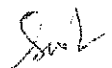
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	256250.00	258815.00	2565.00	1.00	-3996	0	-3996
14-MAR-2023	252000.00	253977.65	1977.65	0.78	-2565	0	-2565
15-MAR-2023	260100.00	260182.82	82.82	0.03	590	0	590
16-MAR-2023	261800.00	261795.29	195.29	0.07	-381	0	-381
17-MAR-2023	261000.00	257533.78	-3466.22	-1.33	5779	15535	21315
18-MAR-2023	259950.00	260828.69	878.69	0.34	-1444	0	-1444
19-MAR-2023	252900.00	253796.01	896.01	0.35	-1376	0	-1376
<b>Total</b>	<b>1803800</b>	<b>1806929</b>	<b>3129</b>	<b>0.17</b>	<b>-3393</b>	<b>15535</b>	<b>12143</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	251300.00	252801.92	1501.92	0.60	-3132	202	-2930
21-MAR-2023	246550.00	243979.86	-2570.14	-1.04	-803	23383	22580
22-MAR-2023	258250.00	258625.23	375.23	0.15	529	0	529
23-MAR-2023	261825.00	262575.98	750.98	0.29	-2038	1333	-705
24-MAR-2023	261675.00	260647.81	-1027.19	-0.39	-1172	3966	2795
25-MAR-2023	256500.00	256732.27	232.27	0.09	-1585	2666	1081
26-MAR-2023	256125.00	256273.93	148.93	0.06	1004	718	1722
<b>Total</b>	<b>1792225</b>	<b>1791637</b>	<b>-588</b>	<b>-0.03</b>	<b>-7197</b>	<b>32268</b>	<b>25072</b>


Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	256500.00	257261.75	761.75	0.30	-1601	1427	-174
28-MAR-2023	255825.00	257209.63	1384.63	0.54	-2091	0	-2091
29-MAR-2023	244350.00	246036.65	1686.65	0.69	-3592	0	-3592
30-MAR-2023	243375.00	245436.56	2061.56	0.85	-4291	573	-3719
31-MAR-2023	248700.00	249596.33	896.33	0.36	-2570	570	-2000
<b>Total</b>	<b>1248750</b>	<b>1255541</b>	<b>6791</b>	<b>0.54</b>	<b>-14145</b>	<b>2570</b>	<b>-11576</b>


Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000266

NO. / EIE&PC / Deviation /Rauzagaon Dt.

SUB: - Deviation Settlement Charges for M/s Rauzagaon Chini Mill Ltd.

DGM (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s M/s Rauzagaon Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(J)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	1537	-18648
13-02-23	19-02-23	6096	-1864
20-02-23	26-02-23	10958	7323
27-02-23	05-03-23	11890	15126
06-03-23	12-03-23	7828	6576
13-03-23	19-03-23	3129	-12143
20-03-23	26-03-23	-588	-25072
27-03-23	31-03-23	6791	11576
<b>Total</b>		<b>47641</b>	<b>-17126</b>

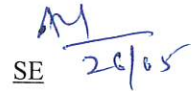
Verified Rupees :- (MINUS) Seventeen Thousand One Hundred Twenty Six Only

  
AE  
28/5/23

  
EE  
28/5/23

  
AO  
26/5/23

  
Dy.CAO  
26/5/23

  
SE  
26/5/23

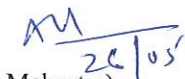
NO. / EIE&PC / Deviation /Rauzagaon Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division Rudauli ,MVVNL, District Ayodhya
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



उपरोक्त प्रेषण केन्द्र  
उपरोक्त ट्रांसमिशन कारपोरेशन लि  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी एल सी डी परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A 1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 29/5/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p> <p>डायरी फाइल में</p> <p>Position Photo</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haraywan Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajjapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call officers A.K. TA
19	LH Sugar Factories Pilibhit	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Bill Received on Date 23/05/23
21	Rauzagan Chini Mills Distt Barabanki	Yes	Company Representative
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Yes	By Post/Dak 21.55 Official Receiving

Sign.

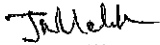
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

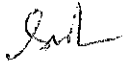
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	255675.00	256740.30	1065.30	0.42	-2068	1799	-269
07-FEB-2023	253900.00	254821.46	921.46	0.36	-1793	744	-1048
08-FEB-2023	255225.00	256606.74	1381.74	0.54	-2973	605	-2367
09-FEB-2023	256875.00	256958.43	83.43	0.03	-76	2619	2543
10-FEB-2023	257550.00	258061.53	511.53	0.20	-612	162	-450
11-FEB-2023	256200.00	256452.19	252.19	0.10	4642	0	4642
12-FEB-2023	251650.00	248970.97	-2679.03	-1.06	860	14737	15597
<b>Total</b>	<b>1787075</b>	<b>1788612</b>	<b>1537</b>	<b>0.09</b>	<b>-2020</b>	<b>20666</b>	<b>18648</b>


Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	259200.00	258375.99	-824.01	-0.32	5484	1264	6749
14-FEB-2023	258300.00	259450.68	1150.68	0.45	-2359	0	-2359
15-FEB-2023	251250.00	253516.66	2266.66	0.90	-4845	0	-4845
16-FEB-2023	260175.00	261238.69	1063.69	0.41	-1708	0	-1708
17-FEB-2023	252750.00	253903.87	1153.87	0.46	-1780	0	-1780
18-FEB-2023	249950.00	250139.98	189.98	0.08	934	6787	7722
19-FEB-2023	247675.00	248770.53	1095.53	0.44	-1915	0	-1915
<b>Total</b>	<b>1779300</b>	<b>1785396</b>	<b>6096</b>	<b>0.34</b>	<b>-6189</b>	<b>8051</b>	<b>1864</b>


Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	250500.00	252206.86	1706.86	0.68	-3651	1314	-2337
21-FEB-2023	253125.00	254057.78	932.78	0.37	-2139	11282	9143
22-FEB-2023	257400.00	258562.05	1162.05	0.45	-2686	1944	-742
23-FEB-2023	251450.00	253688.86	2238.86	0.89	-3911	0	-3911
24-FEB-2023	251575.00	253384.21	1809.21	0.72	-3661	0	-3661
25-FEB-2023	254550.00	256255.24	1705.24	0.67	-3256	0	-3256
26-FEB-2023	250425.00	251827.98	1402.98	0.56	-2559	0	-2559
<b>Total</b>	<b>1769025</b>	<b>1779983</b>	<b>10958</b>	<b>0.62</b>	<b>-21863</b>	<b>14540</b>	<b>-7323</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

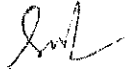
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	245950.00	248060.50	2110.50	0.86	-2113	1118	-995
28-FEB-2023	247800.00	249658.28	1858.28	0.75	-3134	0	-3134
01-MAR-2023	248050.00	250620.64	2570.64	1.04	-4892	290	-4602
02-MAR-2023	251650.00	252341.08	691.08	0.27	-1388	2371	983
03-MAR-2023	254250.00	255555.98	1305.98	0.51	-2099	0	-2099
04-MAR-2023	258700.00	260439.83	1739.83	0.67	-2411	0	-2411
05-MAR-2023	254775.00	256389.07	1614.07	0.63	-2868	0	-2868
<b>Total</b>	<b>1761175</b>	<b>1773065</b>	<b>11890</b>	<b>0.68</b>	<b>-18905</b>	<b>3779</b>	<b>-15126</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	255750.00	256494.63	744.63	0.29	-1092	143	-949
07-MAR-2023	255450.00	257352.37	1902.37	0.74	-3336	0	-3336
08-MAR-2023	261100.00	262347.08	1247.08	0.48	-2145	0	-2145
09-MAR-2023	258725.00	259205.06	480.06	0.19	-102	0	-102
10-MAR-2023	257400.00	258697.92	1297.92	0.50	-103	0	-103
11-MAR-2023	253650.00	254351.81	701.81	0.28	1155	1389	2544
12-MAR-2023	249100.00	250553.77	1453.77	0.58	-2485	0	-2485
<b>Total</b>	<b>1791175</b>	<b>1799003</b>	<b>7828</b>	<b>0.44</b>	<b>-8108</b>	<b>1532</b>	<b>-6576</b>


Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki

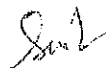
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	256250.00	258815.00	2565.00	1.00	-3996	0	-3996
14-MAR-2023	252000.00	253977.65	1977.65	0.78	-2565	0	-2565
15-MAR-2023	260100.00	260182.82	82.82	0.03	590	0	590
16-MAR-2023	261600.00	261795.29	195.29	0.07	-381	0	-381
17-MAR-2023	261000.00	257533.78	-3466.22	-1.33	5779	15535	21315
18-MAR-2023	259950.00	260828.69	878.69	0.34	-1444	0	-1444
19-MAR-2023	262900.00	253796.01	896.01	0.36	-1376	0	-1376
<b>Total</b>	<b>1803800</b>	<b>1806929</b>	<b>3129</b>	<b>0.17</b>	<b>-3393</b>	<b>15535</b>	<b>12143</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	251300.00	252801.92	1501.92	0.60	-3132	202	-2930
21-MAR-2023	246550.00	243979.86	-2570.14	-1.04	-803	23383	22580
22-MAR-2023	258250.00	258625.23	375.23	0.15	529	0	529
23-MAR-2023	261825.00	262575.98	750.98	0.29	-2038	1333	-705
24-MAR-2023	261675.00	260647.81	-1027.19	-0.39	-1172	3966	2795
25-MAR-2023	256500.00	256732.27	232.27	0.09	-1585	2666	1081
26-MAR-2023	256125.00	256273.93	148.93	0.06	1004	718	1722
<b>Total</b>	<b>1792225</b>	<b>1791637</b>	<b>-588</b>	<b>-0.03</b>	<b>-7197</b>	<b>32268</b>	<b>25072</b>

Note:

- (+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rauzagaon Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	256500.00	257261.75	761.75	0.30	-1601	1427	-174
28-MAR-2023	255825.00	257209.63	1384.63	0.54	-2091	0	-2091
29-MAR-2023	244350.00	246036.65	1686.65	0.69	-3592	0	-3592
30-MAR-2023	243375.00	245436.56	2061.56	0.85	-4291	573	-3719
31-MAR-2023	248700.00	249596.33	896.33	0.36	-2570	570	-2000
<b>Total</b>	<b>1248750</b>	<b>1255541</b>	<b>6791</b>	<b>0.54</b>	<b>-14145</b>	<b>2570</b>	<b>-11576</b>

Note:

- 1.(+) Deviation Charges Payable by Rauzagaon Chini Mills Distt Barabanki to DSM Pool Account and (-) Deviation Charges Receivable by Rauzagaon Chini Mills Distt Barabanki from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



1700000267

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation Maizapur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Balrampur Chini Mill Ltd. (Maizapur)

DGM (FUND)

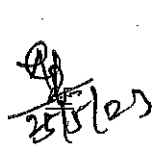
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Maizapur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(N)/23.05.2023

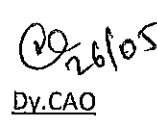
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-29136	-125938
13-02-2023	19-02-2023	-23293	-165800
20-02-2023	26-02-2023	-4427	-48135
27-02-2023	05-03-2023	-4069	-50277
06-03-2023	12-03-2023	-7400	-40275
13-03-2023	19-03-2023	-2224	-38154
20-03-2023	26-03-2023	-8616	-60872
27-03-2023	31-03-2023	-995	-21041
<b>Total</b>		<b>-80160</b>	<b>-550492</b>

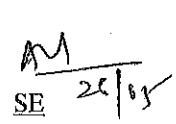
Verified Rupees :- (MINUS) Five Lakh Fifty Thousand Four Hundred Ninety Two Only

  
25/5/23

  
EE 25/5/23

  
AO 26/5/23

  
Dy. CAO 26/5/23

  
SE 26/5/23

NO. / EIE&PC / Deviation / Maizapur

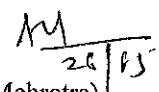
Dt.

26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 3 Executive Engineer, Electricity Distribution Division, MVVNL, Tulsipur, Balrampur (UP) Pin 271208.
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer





# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	86400.00	83611.60	-2788.40	-3.23	2987	2032	5019
07-FEB-2023	86400.00	83185.27	-3214.73	-3.72	3418	7595	11013
08-FEB-2023	86400.00	84118.78	-2281.22	-2.64	8913	67	8980
09-FEB-2023	86400.00	84132.32	-2267.68	-2.62	5055	612	5667
10-FEB-2023	86400.00	84062.35	-2337.65	-2.71	5576	2704	8280
11-FEB-2023	79200.00	74751.68	-4448.32	-5.62	7779	26409	34188
12-FEB-2023	64800.00	53001.84	-11798.16	-18.21	5213	47578	52791
<b>Total</b>	<b>576000</b>	<b>546864</b>	<b>-29136</b>	<b>-5.06</b>	<b>38941</b>	<b>86997</b>	<b>125938</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur



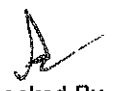

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	86400.00	83261.35	-3138.65	-3.63	6008	5370	11378
14-FEB-2023	86400.00	84614.77	-1785.23	-2.07	9332	0	9332
15-FEB-2023	59950.00	56412.16	-3537.84	-5.90	7270	39167	46436
16-FEB-2023	86425.00	83272.93	-3152.07	-3.65	15225	2113	17338
17-FEB-2023	64750.00	62807.65	-1942.35	-3.00	6375	22333	28707
18-FEB-2023	83700.00	77119.08	-6580.92	-7.86	8427	29377	37805
19-FEB-2023	86400.00	83244.25	-3155.75	-3.65	4704	10100	14804
<b>Total</b>	<b>554025</b>	<b>530732</b>	<b>-23293</b>	<b>-4.20</b>	<b>57341</b>	<b>108460</b>	<b>165800</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
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Technical Data Verified By  
(EE)  
Checked By  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation wth in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	85387.50	82790.59	-2596.91	-3.04	4139	10707	14846
21-FEB-2023	84000.00	84577.80	577.80	0.69	-1025	0	-1025
22-FEB-2023	84000.00	82874.51	-1125.49	-1.34	-121	12533	12411
23-FEB-2023	84050.00	84472.62	422.62	0.50	-937	0	-937
24-FEB-2023	84000.00	83223.18	-776.82	-0.92	2492	6171	8663
25-FEB-2023	84000.00	83099.07	-900.93	-1.07	316	8896	9212
26-FEB-2023	84000.00	83973.20	-26.80	-0.03	267	4698	4965
<b>Total</b>	<b>589438</b>	<b>585011</b>	<b>-4427</b>	<b>-0.75</b>	<b>5131</b>	<b>43005</b>	<b>48135</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(EE)

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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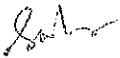
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

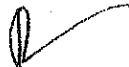
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	84000.00	84683.01	683.01	0.81	-1602	0	-1602
28-FEB-2023	84000.00	84517.82	517.82	0.62	-1199	0	-1199
01-MAR-2023	84000.00	82315.83	-1684.17	-2.00	-14	28980	28966
02-MAR-2023	84000.00	83713.04	-286.96	-0.34	-749	1162	412
03-MAR-2023	78650.00	77339.93	-1310.07	-1.67	2465	12284	14748
04-MAR-2023	84000.00	83414.75	-585.25	-0.70	711	358	1069
05-MAR-2023	84000.00	82596.81	-1403.19	-1.67	929	6953	7883
<b>Total</b>	<b>582650</b>	<b>578581</b>	<b>-4069</b>	<b>-0.70</b>	<b>541</b>	<b>49737</b>	<b>50277</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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(AE)



Technical Data Verified By  
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(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

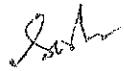
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	84000.00	84362.23	362.23	0.43	-652	0	-652
07-MAR-2023	84000.00	83587.89	-412.11	-0.49	-279	4225	3946
08-MAR-2023	84000.00	80715.06	-3284.94	-3.91	-43	12960	12917
09-MAR-2023	84000.00	83728.75	-271.25	-0.32	-121	3903	3782
10-MAR-2023	73625.00	71007.49	-2617.51	-3.56	1429	11642	13071
11-MAR-2023	84000.00	84374.81	374.81	0.45	-823	0	-823
12-MAR-2023	80550.00	78999.06	-1550.94	-1.93	1087	6948	8034
<b>Total</b>	<b>574175</b>	<b>566775</b>	<b>-7400</b>	<b>-1.29</b>	<b>598</b>	<b>39678</b>	<b>40275</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

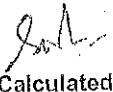
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	79200.00	78420.95	-779.05	-0.98	1709	6281	7989
14-MAR-2023	79200.00	79554.31	354.31	0.45	-720	0	-720
15-MAR-2023	79200.00	79641.57	441.57	0.56	-566	0	-566
16-MAR-2023	79200.00	77934.93	-1265.07	-1.60	129	20611	20740
17-MAR-2023	81650.00	79876.30	-1773.70	-2.17	1218	6188	7405
18-MAR-2023	79700.00	80873.55	1173.55	1.47	-407	1373	966
19-MAR-2023	81375.00	80999.85	-375.15	-0.46	56	2285	2340
<b>Total</b>	<b>559525</b>	<b>557301</b>	<b>-2224</b>	<b>-0.40</b>	<b>1419</b>	<b>36738</b>	<b>38154</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	81600.00	80268.08	-1331.92	-1.63	274	3518	3793
21-MAR-2023	65950.00	62622.47	-3327.53	-5.05	-372	12542	12171
22-MAR-2023	81600.00	80776.09	-823.91	-1.01	-840	7220	6380
23-MAR-2023	81600.00	81161.72	-438.28	-0.54	-574	2475	1901
24-MAR-2023	81600.00	82510.85	910.85	1.12	-1695	736	-959
25-MAR-2023	79050.00	77232.12	-1817.88	-2.30	922	18229	19150
26-MAR-2023	56925.00	55137.35	-1787.65	-3.14	1376	17061	18436
<b>Total</b>	<b>528325</b>	<b>519709</b>	<b>-8616</b>	<b>-1.63</b>	<b>-909</b>	<b>61781</b>	<b>60872</b>

Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

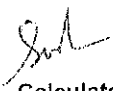
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	81125.00	79477.03	-1647.97	-2.03	907	6261	7168
28-MAR-2023	67200.00	69311.66	2111.66	3.14	-630	980	-351
29-MAR-2023	80700.00	78624.99	-2075.01	-2.57	3717	10304	14021
30-MAR-2023	68100.00	69244.03	1144.03	1.68	-2243	149	-2094
31-MAR-2023	26325.00	25797.52	-527.48	-2.00	-429	2025	1596
<b>Total</b>	<b>323450</b>	<b>322455</b>	<b>-995</b>	<b>-0.31</b>	<b>1322</b>	<b>19719</b>	<b>21041</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
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Calculated By  
(AE)

  
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Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000267

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation Maizapur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Balrampur Chini Mill Ltd. (Maizapur)

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Maizapur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(N)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-29136	-125938
13-02-2023	19-02-2023	-23293	-165800
20-02-2023	26-02-2023	-4427	-48135
27-02-2023	05-03-2023	-4069	-50277
06-03-2023	12-03-2023	-7400	-40275
13-03-2023	19-03-2023	-2224	-38154
20-03-2023	26-03-2023	-8616	-60872
27-03-2023	31-03-2023	-995	-21041
<b>Total</b>		<b>-80160</b>	<b>-550492</b>

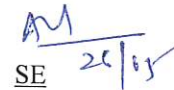
Verified Rupees :- (MINUS) Five Lakh Fifty Thousand Four Hundred Ninety Two Only

  
AE  
25/5/23

  
EE  
25/5

  
AO  
26/5

  
Dy.CAO  
26/5

  
SE  
26/5

NO. / EIE&PC / Deviation / Maizapur


Dt.

26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 3 Executive Engineer, Electricity Distribution Division, MVVNL, Tulsipur, Balrampur (UP) Pin 271208.
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer





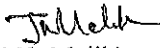
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeranj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

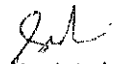
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	86400.00	83611.60	-2788.40	-3.23	2987	2032	5019
07-FEB-2023	86400.00	83185.27	-3214.73	-3.72	3418	7595	11013
08-FEB-2023	86400.00	84118.78	-2281.22	-2.64	8913	67	8980
09-FEB-2023	86400.00	84132.32	-2267.68	-2.62	5055	612	5667
10-FEB-2023	86400.00	84062.35	-2337.65	-2.71	5576	2704	8280
11-FEB-2023	79200.00	74751.68	-4448.32	-5.62	7779	26409	34188
12-FEB-2023	64800.00	53001.84	-11798.16	-18.21	5213	47578	52791
<b>Total</b>	<b>576000</b>	<b>546864</b>	<b>-29136</b>	<b>-5.06</b>	<b>38941</b>	<b>86997</b>	<b>125938</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

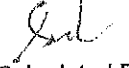
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	86400.00	83261.35	-3138.65	-3.63	6008	5370	11378
14-FEB-2023	86400.00	84814.77	-1785.23	-2.07	9332	0	9332
15-FEB-2023	59950.00	56412.16	-3537.84	-5.90	7270	39167	46436
16-FEB-2023	86425.00	83272.93	-3152.07	-3.65	15225	2113	17338
17-FEB-2023	64750.00	62807.65	-1942.35	-3.00	6375	22333	28707
18-FEB-2023	83700.00	77119.08	-6580.92	-7.86	8427	29377	37805
19-FEB-2023	86400.00	83244.25	-3155.75	-3.65	4704	10100	14804
<b>Total</b>	<b>554025</b>	<b>530732</b>	<b>-23293</b>	<b>-4.20</b>	<b>57341</b>	<b>108460</b>	<b>165800</b>

Note:

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	85387.50	82790.59	-2596.91	-3.04	4139	10707	14846
21-FEB-2023	84000.00	84577.80	577.80	0.69	-1025	0	-1025
22-FEB-2023	84000.00	82874.51	-1125.49	-1.34	-121	12533	12411
23-FEB-2023	84050.00	84472.62	422.62	0.50	-937	0	-937
24-FEB-2023	84000.00	83223.18	-776.82	-0.92	2492	6171	8663
25-FEB-2023	84000.00	83099.07	-900.93	-1.07	318	8896	9212
26-FEB-2023	84000.00	83973.20	-26.80	-0.03	267	4698	4965
<b>Total</b>	<b>589438</b>	<b>585011</b>	<b>-4427</b>	<b>-0.75</b>	<b>5131</b>	<b>43005</b>	<b>48135</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
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(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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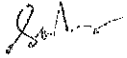
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	84000.00	84683.01	683.01	0.81	-1602	0	-1602
28-FEB-2023	84000.00	84517.82	517.82	0.62	-1199	0	-1199
01-MAR-2023	84000.00	82315.83	-1684.17	-2.00	-14	28980	28966
02-MAR-2023	84000.00	83713.04	-286.96	-0.34	-749	1162	412
03-MAR-2023	78650.00	77339.93	-1310.07	-1.67	2465	12284	14748
04-MAR-2023	84000.00	83414.75	-585.25	-0.70	711	358	1069
05-MAR-2023	84000.00	82596.81	-1403.19	-1.67	929	6953	7883
<b>Total</b>	<b>582650</b>	<b>578581</b>	<b>-4069</b>	<b>-0.70</b>	<b>541</b>	<b>49737</b>	<b>50277</b>

Note:

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(AE)



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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	84000.00	84362.23	362.23	0.43	-652	0	-652
07-MAR-2023	84000.00	83587.89	-412.11	-0.49	-279	4225	3946
08-MAR-2023	84000.00	80715.06	-3284.94	-3.91	-43	12960	12917
09-MAR-2023	84000.00	83728.75	-271.25	-0.32	-121	3903	3782
10-MAR-2023	73625.00	71007.49	-2617.51	-3.56	1429	11642	13071
11-MAR-2023	84000.00	84374.81	374.81	0.45	-823	0	-823
12-MAR-2023	80550.00	78999.06	-1550.94	-1.93	1087	6948	8034
<b>Total</b>	<b>574175</b>	<b>566775</b>	<b>-7400</b>	<b>-1.29</b>	<b>598</b>	<b>39678</b>	<b>40275</b>

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

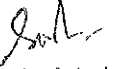
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	79200.00	78420.95	-779.05	-0.98	1709	6281	7989
14-MAR-2023	79200.00	79554.31	354.31	0.45	-720	0	-720
15-MAR-2023	79200.00	79641.57	441.57	0.56	-566	0	-566
16-MAR-2023	79200.00	77934.93	-1265.07	-1.60	129	20611	20740
17-MAR-2023	81650.00	79876.30	-1773.70	-2.17	1218	6188	7405
18-MAR-2023	79700.00	80873.55	1173.55	1.47	-407	1373	966
19-MAR-2023	81375.00	80999.85	-375.15	-0.46	56	2285	2340
<b>Total</b>	<b>559525</b>	<b>557301</b>	<b>-2224</b>	<b>-0.40</b>	<b>1419</b>	<b>36738</b>	<b>38154</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	81600.00	80268.08	-1331.92	-1.63	274	3518	3793
21-MAR-2023	65950.00	62622.47	-3327.53	-5.05	-372	12542	12171
22-MAR-2023	81600.00	80776.09	-823.91	-1.01	-840	7220	6380
23-MAR-2023	81600.00	81161.72	-438.28	-0.54	-574	2475	1901
24-MAR-2023	81600.00	82510.85	910.85	1.12	-1695	736	-959
25-MAR-2023	79050.00	77232.12	-1817.88	-2.30	922	18229	19150
26-MAR-2023	68925.00	65137.35	-1787.65	-3.14	1376	17061	18436
<b>Total</b>	<b>528325</b>	<b>519709</b>	<b>-8616</b>	<b>-1.63</b>	<b>-909</b>	<b>61781</b>	<b>60872</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Maizapur

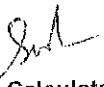
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	81125.00	79477.03	-1647.97	-2.03	907	6261	7168
28-MAR-2023	67200.00	69311.66	2111.66	3.14	-630	980	351
29-MAR-2023	80700.00	78624.99	-2075.01	-2.57	3717	10304	14021
30-MAR-2023	68100.00	69244.03	1144.03	1.68	-2243	149	-2094
31-MAR-2023	26325.00	25797.52	-527.48	-2.00	-429	2025	1595
<b>Total</b>	<b>323450</b>	<b>322455</b>	<b>-995</b>	<b>-0.31</b>	<b>1322</b>	<b>19719</b>	<b>21041</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Maizapur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Maizapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.



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(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1760000269

NO. / EIE&PC / Deviation / COGEN

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s. The Seksaria Biswan Sugar Factories Ltd..

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s The Seksaria Biswan Sugar Factories Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(04) dt. 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	13721	14777
13-02-23	19-02-23	3202	-2470
20-02-23	26-02-23	8623	437
27-02-23	05-03-23	-1809	-182758
06-03-23	12-03-23	4483	-37879
13-03-23	19-03-23	12037	-30840
20-03-23	26-03-23	1686	-17879
27-03-23	31-03-23	10484	6528
<b>Total</b>		<b>52427</b>	<b>-250084</b>

Verified for Rupees:- (Minus) Two Lakh Fifty Thousand Eighty Four Only.

*[Signature]*  
 25/05/23  
 AE

*[Signature]*  
 25/05/23  
 EE

*[Signature]*  
 26/05/23  
 AO

*[Signature]*  
 26/05  
 Dy.CAO

*[Signature]*  
 26/05  
 SE

NO. / EIE&PC / Deviation / COGEN

Dt.

26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s Seksaria Biswan Sugar Factories.

Encl: As above

*[Signature]*  
 26/05  
 (Alok Mehrotra)  
 Superintending Engineer

*[Signature]*

संयोजक/सहायक निरीक्षण केन्द्र  
 संयोजक/सहायक निरीक्षण कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस्०एल०डी०सी० परिशर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल seea@upsldc.org



ERP-04

U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upsldc.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A/1/118, Vishwas Khand-I  
 Gomti Nagar  
 Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPLRC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Ayadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	EE AE ACCOUNTS
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	DDO D.D. Dy. CAO
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	R.N.S.K. D.K. AO-I
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	R.S. A.K. AO-II
			R.D. V.K. AAO
11	DSCL SUGAR Harawan Hardoi	Yes	R.N. A. Sharma Acct-I
12	DSCL SUGAR Loni Distt Hardoi	Yes	V.C. Sharma A. Singh Acct-II
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	Call off Accts A.K. TA
14	Dwarikesh Sugar Mill Bareilly	Yes	A1
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	23/05/23
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date: 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak	21.55
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Official Resolving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-THE SEKSARIA BISWAN SUGAR FACTORY Ltd

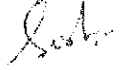
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	533287.50	535871.76	2584.26	0.48	-4022	-76	-4098
07-FEB-2023	539125.00	541579.92	2454.92	0.46	-4826	-86	-4913
08-FEB-2023	535387.50	536826.96	1439.46	0.27	-636	0	-636
09-FEB-2023	526975.00	528612.48	1637.48	0.31	-79	0	-79
10-FEB-2023	518400.00	520359.60	1959.60	0.38	-2552	0	-2552
11-FEB-2023	518400.00	520254.72	1854.72	0.36	-907	0	-907
12-FEB-2023	518400.00	520190.88	1790.88	0.35	-1590	0	-1590
<b>Total</b>	<b>3689975</b>	<b>3703696</b>	<b>13721</b>	<b>0.37</b>	<b>-14614</b>	<b>-162</b>	<b>-14777</b>

Note:

- (+) Deviation Charges Payable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd to DSM Pool Account and (-) Deviation Charges Receivable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Technical Data Verified By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

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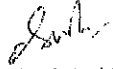
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	522300.00	524447.52	2147.52	0.41	-2922	0	-2922
21-FEB-2023	518400.00	520887.60	2487.60	0.48	-3194	0	-3194
22-FEB-2023	518400.00	520438.80	2038.80	0.39	-3126	0	-3126
23-FEB-2023	522425.00	520165.68	-2259.32	-0.43	7855	4737	12592
24-FEB-2023	526800.00	528436.56	1636.56	0.31	-1233	0	-1233
25-FEB-2023	526125.00	527218.80	1093.80	0.21	-748	0	-748
26-FEB-2023	525125.00	526603.44	1478.44	0.28	-1806	0	-1806
<b>Total</b>	<b>3659575</b>	<b>3668198</b>	<b>8623</b>	<b>0.24</b>	<b>-5174</b>	<b>4737</b>	<b>-437</b>


Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

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(A.U.P. Govt. Undertaking)

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
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	518400.00	519371.52	971.52	0.19	-539	0	-539
14-FEB-2023	520350.00	521729.52	1379.52	0.27	988	0	988
15-FEB-2023	518400.00	519620.88	1220.88	0.24	-1620	0	-1620
16-FEB-2023	520500.00	521517.12	1017.12	0.20	443	0	443
17-FEB-2023	519800.00	521676.48	1876.48	0.36	-2258	0	-2258
18-FEB-2023	521200.00	522281.52	1081.52	0.21	-296	0	-296
19-FEB-2023	518400.00	514054.56	-4345.44	-0.84	1209	4543	5752
<b>Total</b>	<b>3637050</b>	<b>3640252</b>	<b>3202</b>	<b>0.09</b>	<b>-2073</b>	<b>4543</b>	<b>2470</b>

Note:

- 1.(+) Deviation Charges Payable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd to DSM Pool Account and (-) Deviation Charges Receivable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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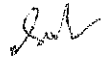
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	523900.00	526115.76	2215.76	0.42	-2414	0	-2414
28-FEB-2023	523837.50	526441.68	2604.18	0.50	-2009	0	-2009
01-MAR-2023	504700.00	496315.20	-8384.80	-1.66	1454	154277	155731
02-MAR-2023	512625.00	510413.28	-2211.72	-0.43	-2936	35222	32286
03-MAR-2023	500475.00	504083.04	3608.04	0.72	-4859	0	-4859
04-MAR-2023	520275.00	521453.52	1178.52	0.23	1660	0	1660
05-MAR-2023	528000.00	527181.12	-818.88	-0.16	2363	0	2363
<b>Total</b>	<b>3613812</b>	<b>3612004</b>	<b>-1809</b>	<b>-0.05</b>	<b>-6741</b>	<b>189499</b>	<b>182758</b>

Note:

- (+) Deviation Charges Payable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd to DSM Pool Account and (-) Deviation Charges Receivable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-THE SEKSARIA BISWAN SUGAR FACTORY Ltd

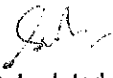
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23.


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	525925.00	526409.76	484.76	0.09	852	0	852
07-MAR-2023	522587.50	522833.52	246.02	0.05	1310	0	1310
08-MAR-2023	523862.50	526545.84	2683.34	0.51	-4627	17	-4611
09-MAR-2023	493925.00	494102.40	177.40	0.04	-1415	6829	5414
10-MAR-2023	528887.50	531684.00	2796.50	0.53	-3924	0	-3924
11-MAR-2023	526100.00	523379.76	-2720.24	-0.52	-1361	40590	39229
12-MAR-2023	526075.00	526890.00	815.00	0.15	-391	0	-391
<b>Total</b>	<b>3647362</b>	<b>3651845</b>	<b>4483</b>	<b>0.12</b>	<b>-9556</b>	<b>47436</b>	<b>37879</b>

Note:

- (+) Deviation Charges Payable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd to DSM Pool Account and (-) Deviation Charges Receivable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-THE SEKSARIA BISWAN SUGAR FACTORY Ltd

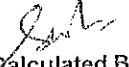
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	528650.00	530512.32	1862.32	0.35	-2161	0	-2161
28-MAR-2023	520075.00	524899.44	4824.44	0.93	-693	-163	-856
29-MAR-2023	531987.50	535242.00	3254.50	0.61	-5071	0	-5071
30-MAR-2023	533600.00	536678.40	3078.40	0.58	-4099	0	-4099
31-MAR-2023	508125.00	505589.28	-2535.72	-0.50	1986	3673	5659
<b>Total</b>	<b>2622438</b>	<b>2632921</b>	<b>10484</b>	<b>0.40</b>	<b>-10038</b>	<b>3510</b>	<b>-6528</b>

Note:

- (+) Deviation Charges Payable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd to DSM Pool Account and (-) Deviation Charges Receivable by THE SEKSARIA BISWAN SUGAR FACTORY Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA Is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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Financial Data Verified By  
(Account Officer)

1700000270

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s KM SUGAR MILL FAIZABAD.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Dhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s KM SUGAR MILL FAIZABAD. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(01) dt. 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	21716	-129682
13-02-23	19-02-23	13381	-274286
20-02-23	26-02-23	10351	-170829
27-02-23	05-03-23	14417	-102249
06-03-23	12-03-23	23306	-144414
13-03-23	19-03-23	9890	-152104
20-03-23	26-03-23	4986	-114296
27-03-23	31-03-23	12845	-167529
<b>Total</b>		<b>110892</b>	<b>-1255389</b>

Verified for Rupees:- (Minus) Twelve Lakh Fifty Five Thousand Three Hundred Eighty Nine Only.

*[Signature]*  
25/05/23  
AE

*[Signature]*  
Vivek Gaurav  
25/05/23  
EE

*[Signature]*  
26/05/23  
AO

*[Signature]*  
26/05  
Dy.CAO

*[Signature]*  
26/05  
SE

NO: / EIE&PC / Deviation / COGEN

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s K M Sugar Mill, Faizabad.

Encl: As above

*[Signature]*  
26/05

(Alok Mehrotra)  
Superintending Engineer

*[Signature]*



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	26500.00	26973.36	473.36	1.79	165	20095	20260
07-FEB-2023	28875.00	31930.80	3055.80	10.58	-53	36078	36025
08-FEB-2023	6875.00	10663.20	3788.20	55.10	1257	11513	12770
09-FEB-2023	25875.00	29838.72	3963.72	15.32	1074	17649	18723
10-FEB-2023	18375.00	20856.00	2481.00	13.50	1035	13414	14449
11-FEB-2023	38875.00	45841.92	6966.92	17.92	-1257	1499	242
12-FEB-2023	42375.00	43362.00	987.00	2.33	1434	25779	27213
<b>Total</b>	<b>187750</b>	<b>209466</b>	<b>21716</b>	<b>11.57</b>	<b>3655</b>	<b>126027</b>	<b>129682</b>

Note:

- 1.(+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	20625.00	20766.24	141.24	0.68	2270	21381	23651
14-FEB-2023	21000.00	23434.56	2434.56	11.59	1378	9203	10582
15-FEB-2023	42500.00	48284.88	5784.88	13.61	-1149	32032	30883
16-FEB-2023	33375.00	35912.40	2537.40	7.60	3887	37258	41145
17-FEB-2023	47375.00	50700.96	3325.96	7.02	5802	36397	42199
18-FEB-2023	35750.00	31919.76	-3830.24	-10.71	5024	103756	108780
19-FEB-2023	31875.00	34862.64	2987.64	9.37	1043	16003	17046
<b>Total</b>	<b>232500</b>	<b>245881</b>	<b>13381</b>	<b>5.76</b>	<b>18255</b>	<b>256030</b>	<b>274286</b>

Note:

- (+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslde.org

Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	34125.00	33327.60	-797.40	-2.34	2034	22971	25005
21-FEB-2023	23750.00	24961.68	1211.68	5.10	2741	15428	18169
22-FEB-2023	88500.00	92730.72	4230.72	4.78	3358	4334	7692
23-FEB-2023	217250.00	221856.96	4606.96	2.12	978	4718	5696
24-FEB-2023	270750.00	269556.72	-1193.28	-0.44	30270	35771	66041
25-FEB-2023	277875.00	283369.68	5494.68	1.98	-2362	12022	9660
26-FEB-2023	275750.00	272547.84	-3202.16	-1.16	15647	22920	38566
<b>Total</b>	<b>1188000</b>	<b>1198351</b>	<b>10351</b>	<b>0.87</b>	<b>52666</b>	<b>118164</b>	<b>170829</b>

Note:

- (+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

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(A.U.P. Govt. Undertaking)

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Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	271625.00	272852.16	1227.16	0.45	11753	16193	27945
28-FEB-2023	255500.00	259032.72	3532.72	1.38	26921	33978	60899
01-MAR-2023	285000.00	284823.12	-176.88	-0.06	1393	-155	1238
02-MAR-2023	275375.00	280572.48	5197.48	1.89	-3114	7549	4435
03-MAR-2023	297975.00	296226.24	-1648.76	-0.55	13664	1363	15027
04-MAR-2023	293250.00	296953.68	3703.68	1.26	-4322	0	-4322
05-MAR-2023	340625.00	343206.48	2581.48	0.76	-2973	0	-2973
<b>Total</b>	<b>2019250</b>	<b>2033667</b>	<b>14417</b>	<b>0.71</b>	<b>43322</b>	<b>58928</b>	<b>102249</b>

Note:

- (+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
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Deviation Charges Payable/ Receivable on Daily Basis

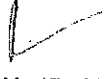
For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	300375.00	302582.16	2207.16	0.73	5876	21230	27107
07-MAR-2023	307500.00	311796.00	4296.00	1.40	7394	19932	27326
08-MAR-2023	284250.00	290811.84	6561.84	2.31	-9015	5410	-3606
09-MAR-2023	249975.00	254640.72	4765.72	1.91	4272	49108	53380
10-MAR-2023	261250.00	263366.16	2116.16	0.81	12010	-9283	2727
11-MAR-2023	276500.00	278640.96	2140.96	0.77	-885	10997	10112
12-MAR-2023	272250.00	273468.24	1218.24	0.45	1156	26212	27368
<b>Total</b>	<b>1952000</b>	<b>1975306</b>	<b>23306</b>	<b>1.19</b>	<b>20808</b>	<b>123606</b>	<b>144414</b>


Note:

- 1.(+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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5. Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	217750.00	219000.24	1250.24	0.57	3943	89670	93613
14-MAR-2023	274500.00	275907.60	1407.60	0.51	-404	336	-68
15-MAR-2023	269750.00	268446.00	-1304.00	-0.48	6726	953	7679
16-MAR-2023	266500.00	266676.96	176.96	0.07	3603	3998	7601
17-MAR-2023	253250.00	254316.72	1066.72	0.42	11413	18965	30378
18-MAR-2023	257250.00	260117.26	2867.26	1.11	3171	14653	17824
19-MAR-2023	256000.00	260424.72	4424.72	1.73	-6201	1278	-4923
<b>Total</b>	<b>1795000</b>	<b>1804890</b>	<b>9890</b>	<b>0.55</b>	<b>22251</b>	<b>129853</b>	<b>152104</b>

Note:

- (+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

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Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad

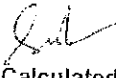
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	276125.00	276952.32	827.32	0.30	1954	3092	5046
21-MAR-2023	267125.00	269010.48	1885.48	0.71	2009	3175	5184
22-MAR-2023	266750.00	267258.96	508.96	0.19	6563	610	7173
23-MAR-2023	262625.00	258098.16	-4526.84	-1.72	14606	32920	47527
24-MAR-2023	300750.00	305526.72	4776.72	1.59	-7872	11491	3619
25-MAR-2023	298050.00	299180.88	1130.88	0.38	12097	11651	23749
26-MAR-2023	274125.00	274508.40	383.40	0.14	10848	11150	21998
<b>Total</b>	<b>1945550</b>	<b>1950536</b>	<b>4986</b>	<b>0.26</b>	<b>40205</b>	<b>74089</b>	<b>114296</b>

Note:

- 1.(+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-KM Sugar Mill Faizabad

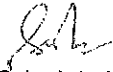
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023 24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	196875.00	201185.76	4310.76	2.19	-3570	41286	37718
28-MAR-2023	198375.00	200977.44	2602.44	1.31	7103	72874	79777
29-MAR-2023	229750.00	233360.88	3610.88	1.57	15049	11178	26226
30-MAR-2023	226250.00	229200.00	2950.00	1.30	3176	8794	11970
31-MAR-2023	236375.00	235746.00	-629.00	-0.27	6146	5695	11840
<b>Total</b>	<b>1087625</b>	<b>1100470</b>	<b>12845</b>	<b>1.18</b>	<b>27904</b>	<b>139627</b>	<b>167529</b>

Note:

- (+) Deviation Charges Payable by KM Sugar Mill Faizabad to DSM Pool Account and (-) Deviation Charges Receivable by KM Sugar Mill Faizabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000271  
176

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /COGEN

Dt. 26 MAY 2023

SUB: - Deviation Settlement Charges for M/s. U P State Sugar Corp LTD, Mohiuddinpur

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s U P State Sugar Corp LTD., Mohiuddinpur prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(07) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	0	0
13-02-23	19-02-23	1	0
20-02-23	26-02-23	31	0
27-02-23	05-03-23	20	0
06-03-23	12-03-23	0	0
13-03-23	19-03-23	0	0
20-03-23	26-03-23	0	0
27-03-23	31-03-23	1	0
<b>Total</b>		<b>53</b>	<b>0</b>

Verified for Rupees:- Zero.

*[Signature]*  
25/05/23  
AE

*[Signature]*  
25/05/23  
EE

*[Signature]*  
26/05/23  
AO

*[Signature]*  
26/05  
Dy.CAO

*[Signature]*  
26/05  
SE

NO. / EIE&PC / Deviation /COGEN

Dt. 26 MAY 2023

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

*[Signature]*  
26/05  
(Alok Mehrotra)  
Superintending Engineer



Drank 21/52  
22/05/23

ERP-337

उपरोक्त मार प्रेषण केन्द्र  
उपरोक्त विद्युत ट्रांसमिशन कारपोरेशन लीमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू 0 पी 0 एस 0 एल 0 डी 0 सी 0 परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415609361  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 231 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

✓ Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19
- 2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE, AE, ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO, D.D., Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K., D.K., AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S, A.K., AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D., V.K., AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N., A. Sharma, Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma, A. Singh, Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all off, A.K., JIA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2:55	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	0.00	0.00		0	0	0
07-FEB-2023	0.00	0.00	0.00		0	0	0
08-FEB-2023	0.00	0.00	0.00		0	0	0
09-FEB-2023	0.00	0.00	0.00		0	0	0
10-FEB-2023	0.00	0.00	0.00		0	0	0
11-FEB-2023	0.00	0.00	0.00		0	0	0
12-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	0.00	0.00		0	0	0
14-FEB-2023	0.00	0.00	0.00		0	0	0
15-FEB-2023	0.00	0.00	0.00		0	0	0
16-FEB-2023	0.00	0.00	0.00		0	0	0
17-FEB-2023	0.00	0.00	0.00		0	0	0
18-FEB-2023	0.00	0.00	0.00		0	0	0
19-FEB-2023	0.00	1.20	1.20		0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>1</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	20.40	20.40		0	0	0
28-FEB-2023	0.00	0.00	0.00		0	0	0
01-MAR-2023	0.00	0.00	0.00		0	0	0
02-MAR-2023	0.00	0.00	0.00		0	0	0
03-MAR-2023	0.00	0.00	0.00		0	0	0
04-MAR-2023	0.00	0.00	0.00		0	0	0
05-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>20</b>	<b>20</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	0.00	0.00		0	0	0
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR 2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	0.00	0.00	0.00		0	0	0
15-MAR-2023	0.00	0.00	0.00		0	0	0
16-MAR-2023	0.00	0.00	0.00		0	0	0
17-MAR-2023	0.00	0.00	0.00		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period.- 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-U P State Sugar Corporation Ltd Unit Mohiuddinpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	1.20	1.20		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>1</b>		<b>0</b>	<b>0</b>	<b>0</b>

- Notes:
- (+) Deviation Charges Payable by U P State Sugar Corporation Ltd Unit Mohiuddinpur to DSM Pool Account and (-) Deviation Charges Receivable by U P State Sugar Corporation Ltd Unit Mohiuddinpur from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000272

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s DSCL AJBAPUR.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s AJBAPUR prepared and issued by UPSLDC (EO)  
as per deviation settlement account and corresponding deviation charges is verified  
for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(03) dt. 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-20558	-350260
13-02-23	19-02-23	-75016	-902866
20-02-23	26-02-23	-49910	-621234
27-02-23	05-03-23	29149	-165111
06-03-23	12-03-23	6666	-43085
13-03-23	19-03-23	21361	-75840
20-03-23	26-03-23	128202	-46333
27-03-23	31-03-23	20979	-63538
Total		60873	-2268267

Verified for Rupees:- (Minus) Twenty Two Lakh Sixty Eight Thousand Two Hundred  
Sixty Seven Only

AE 25/05/23

EE Vinod Gayan 25/05/23

AO 26/05/23

Dy.CAO 26/05

SE 26/05

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. DSCL Ajbapur, Lakhimpur Kheri.

Encl: As above

Superintending Engineer  
(Alok Mehrotra)  
26/05



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur

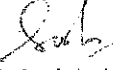
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	802116.00	798935.52	-3179.48	-0.40	364	44447	44811
07-FEB-2023	796725.00	780332.40	-16392.60	-2.06	15228	48891	64120
08-FEB-2023	796687.50	783577.44	-13110.06	-1.65	46333	0	46333
09-FEB-2023	783200.00	777976.08	-5223.92	-0.67	20627	7292	27920
10-FEB-2023	491420.00	491443.20	23.20	0.00	10481	98655	109136
11-FEB-2023	457710.00	457746.00	36.00	0.01	1656	69495	71151
12-FEB-2023	781595.00	798884.16	17289.16	2.21	-13211	0	-13211
<b>Total</b>	<b>4909452</b>	<b>4888895</b>	<b>-20558</b>	<b>-0.42</b>	<b>81478</b>	<b>268780</b>	<b>350260</b>


Note:

- (+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	811340.00	797268.48	-14071.52	-1.73	17199	70585	87784
14-FEB-2023	534110.00	523010.88	-11099.12	-2.08	80219	279821	360040
15-FEB-2023	808620.00	796190.40	-12429.60	-1.54	57090	0	57090
16-FEB-2023	817972.50	803843.28	-14129.22	-1.73	44217	0	44217
17-FEB-2023	607372.50	594747.60	-12624.90	-2.08	33349	283897	317246
18-FEB-2023	804000.00	798347.28	-5652.72	-0.70	23370	0	23370
19-FEB-2023	799162.50	794153.52	-5008.98	-0.63	13119	0	13119
<b>Total</b>	<b>5182578</b>	<b>5107561</b>	<b>-75016</b>	<b>-1.45</b>	<b>268563</b>	<b>634303</b>	<b>902866</b>

Note:

- 1.(+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	794350.00	784614.48	-9735.52	-1.23	26229	3511	29740
21-FEB-2023	779282.50	778702.80	-579.70	-0.07	28415	18841	47256
22-FEB-2023	785877.50	771481.68	-14395.82	-1.83	41869	6419	48288
23-FEB-2023	754345.00	740086.80	-14258.20	-1.89	23541	30208	53749
24-FEB-2023	735742.50	724325.04	-11417.46	-1.55	123517	193276	316793
25-FEB-2023	737342.50	742746.96	5404.46	0.73	25997	46306	72302
26-FEB-2023	679205.00	674276.88	-4928.12	-0.73	10993	42113	53106
<b>Total</b>	<b>5266145</b>	<b>5216235</b>	<b>-49910</b>	<b>-0.95</b>	<b>280561</b>	<b>340674</b>	<b>621234</b>

Note:

- (+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur

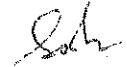
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	537125.00	560878.08	23753.08	4.42	2279	104017	106296
28-FEB-2023	774862.50	772743.36	-2119.14	-0.27	24311	0	24311
01-MAR-2023	771407.50	760018.08	-11389.42	-1.48	23686	0	23686
02-MAR-2023	771270.00	769565.48	-1703.52	-0.22	14046	0	14046
03-MAR-2023	770825.00	770149.20	-675.80	-0.09	5208	0	5208
04-MAR-2023	748685.00	777662.88	28977.88	3.87	-23208	-14090	-37298
05-MAR-2023	774730.00	767035.68	-7694.32	-0.99	28690	171	28862
<b>Total</b>	<b>5148905</b>	<b>5178054</b>	<b>29149</b>	<b>0.57</b>	<b>75012</b>	<b>90098</b>	<b>165111</b>

Note:

- (+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	764287.50	770118.72	5831.22	0.76	-5782	0	-5782
07-MAR-2023	765135.00	766999.44	1864.44	0.24	-2073	0	-2073
08-MAR-2023	765392.50	762310.32	-3082.18	-0.40	5809	14817	20625
09-MAR-2023	649095.00	653580.48	4485.48	0.69	-6776	3246	-3530
10-MAR-2023	787107.50	784884.48	-2223.02	-0.28	18826	3339	22166
11-MAR-2023	800915.00	793520.40	-7394.60	-0.92	20891	0	20891
12-MAR-2023	811895.00	819079.68	7184.68	0.88	-9212	0	-9212
Total	5343828	5350494	6666	0.12	21683	21402	43085


Note:

- (+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur

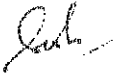
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	809930.00	818580.96	8650.96	1.07	-12323	0	-12323
14-MAR-2023	781860.00	784548.24	2688.24	0.34	-586	0	-586
15-MAR-2023	776767.50	771023.52	-5743.98	-0.74	12398	0	12398
16-MAR-2023	797130.00	793871.52	-3258.48	-0.41	9422	850	10272
17-MAR-2023	615862.50	615360.96	-501.54	-0.08	5398	19530	24928
18-MAR-2023	621992.50	621685.20	-307.30	-0.05	10892	53961	64853
19-MAR-2023	815947.50	835780.32	19832.82	2.43	-23702	0	-23702
<b>Total</b>	<b>5219490</b>	<b>5240851</b>	<b>21361</b>	<b>0.41</b>	<b>1499</b>	<b>74341</b>	<b>75840</b>


Note:

- (+) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	827040.00	829131.60	2091.60	0.25	-300	0	-300
21-MAR-2023	778375.00	771994.32	-6380.68	-0.82	13496	16342	29838
22-MAR-2023	790677.50	799110.48	8432.98	1.07	-11137	10253	-884
23-MAR-2023	753072.50	754800.48	1727.98	0.23	6520	44243	50763
24-MAR-2023	686235.00	793398.24	107163.24	15.62	-7120	-71108	-78228
25-MAR-2023	730982.50	737912.40	6929.90	0.95	-22703	79052	56350
26-MAR-2023	798055.00	806292.24	8237.24	1.03	-11206	0	-11206
<b>Total</b>	<b>5364438</b>	<b>5492640</b>	<b>128202</b>	<b>2.39</b>	<b>-32450</b>	<b>78782</b>	<b>46333</b>

Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-DCM Shriram Ltd Sugar Unit Ajbapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	800662.50	809376.48	8713.98	1.09	-2026	7889	5862
28-MAR-2023	783645.00	794211.36	10566.36	1.35	-6347	29805	23458
29-MAR-2023	823637.50	821288.64	-2348.86	-0.29	21381	0	21381
30-MAR-2023	811042.50	816960.72	5918.22	0.73	-2863	0	-2863
31-MAR-2023	809880.00	808009.68	-1870.32	-0.23	10304	5395	15700
<b>Total</b>	<b>4028868</b>	<b>4049847</b>	<b>20979</b>	<b>0.52</b>	<b>20449</b>	<b>43089</b>	<b>63538</b>

Note:

- (\*) Deviation Charges Payable by DCM Shriram Ltd Sugar Unit Ajbapur to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shriram Ltd Sugar Unit Ajbapur from DSM Pool Account.
- This DSM.Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000275

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s UP State Sugar & Cane Development Corp. Ltd. Munderwa.

DGM (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s UP State Sugar & Cane Development Corp. Ltd. Munderwa prepared and issued UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961(V) Dt 22.05.2023

Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	8672
13-02-23	19-02-23	16862
20-02-23	26-02-23	47140
27-02-23	05-03-23	9091
06-03-23	12-03-23	51674
13-03-23	19-03-23	28879
20-03-23	26-03-23	2528
27-03-23	31-03-23	1584
Total	166430	-266074

Verified for Rupees:- (Minus) Two Lakh Sixty Six Thousand Seventy Four Only.

AE  
25/05/23

EE  
Vindh Chauhan  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
26/05

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

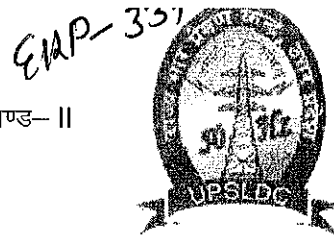
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s UP State Sugar & Cane Dev. Corp Ltd, Munderwa, Basti.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer

उत्तर प्रदेश विद्युत निगम  
 उपप्रबंध निदेशक कारपोरेशन लि  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू.पी.एस.डी.सी. परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाष : 9415311831  
 ई-मेल: seea@upsldc.org



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 ( A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415311831  
 E-mail: seea@upsldc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 09 / 05 / 2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bliawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
 Company Representative  
 By Post/Dak  
 Official Receiving

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

*all officers A.K.*

Yours faithfully,

*J.K. Malik*  
 (J.K. Malik)  
 SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2361 (N) 22/05/23  
 जायसी से दि. वि. आ. नि. गु. मं. 0

(J.K. Malik)  
 SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-U P State Sugar &amp; Cane Development Corp Ltd Unit Munderwa


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	0.00	0.00		0	0	0
07-FEB-2023	106500.00	107416.80	916.80	0.86	2372	7652	10024
08-FEB-2023	327000.00	322046.40	-4953.60	-1.51	30988	5212	36200
09-FEB-2023	384750.00	395878.40	10928.40	2.84	-28554	28204	-349
10-FEB-2023	396750.00	406636.80	9886.80	2.49	-23033	0	-23033
11-FEB-2023	408000.00	407623.20	-376.80	-0.09	6419	-188	6231
12-FEB-2023	362750.00	355020.00	-7730.00	-2.13	1166	16561	17727
<b>Total</b>	<b>1985750</b>	<b>1994422</b>	<b>8672</b>	<b>0.44</b>	<b>-10642</b>	<b>57441</b>	<b>46800</b>


Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-U P State Sugar & Cane Development Corp Ltd Unit Munderwa

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	391750.00	401762.40	10012.40	2.56	-20828	0	-20828
14-FEB-2023	408000.00	402175.20	-5824.80	-1.43	36200	0	36200
15-FEB-2023	408000.00	408374.40	374.40	0.09	5468	0	5468
16-FEB-2023	408000.00	413189.60	5169.60	1.27	-15053	0	-15053
17-FEB-2023	408000.00	414216.00	6216.00	1.52	-16612	0	-16612
18-FEB-2023	408000.00	416109.60	8109.60	1.99	-22067	0	-22067
19-FEB-2023	386750.00	379555.20	-7194.80	-1.86	-7441	115429	107988
<b>Total</b>	<b>2818500</b>	<b>2835362</b>	<b>16862</b>	<b>0.60</b>	<b>-40333</b>	<b>115429</b>	<b>75096</b>

Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-U P State Sugar & Cane Development Corp Ltd Unit Munderwa


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR 2023 -- WEFK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	412800.00	419558.40	6758.40	1.64	-18271	0	-18271
28-FEB-2023	412800.00	414976.80	2176.80	0.53	-3464	0	-3464
01-MAR-2023	415200.00	414657.60	-542.40	-0.13	3344	0	3344
02-MAR-2023	415200.00	413822.40	-1377.60	-0.33	7310	0	7310
03-MAR-2023	415200.00	415545.60	345.60	0.08	-946	0	-946
04-MAR-2023	412800.00	413040.00	240.00	0.06	1241	0	1241
05-MAR-2023	412800.00	414290.40	1490.40	0.36	-4463	0	-4463
<b>Total</b>	<b>2896800</b>	<b>2905891</b>	<b>9091</b>	<b>0.31</b>	<b>-15249</b>	<b>0</b>	<b>-15249</b>


Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-U P State Sugar & Cane Development Corp Ltd Unit Munderwa


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12 MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	412800.00	417556.80	4756.80	1.15	-9930	4331	-5598
07-MAR-2023	417200.00	428150.40	10950.40	2.62	-28397	0	-28397
08-MAR-2023	420000.00	432300.00	12300.00	2.93	-30247	37	-30210
09-MAR-2023	403625.00	400972.80	-2652.20	-0.66	894	64877	65770
10-MAR-2023	420000.00	432278.40	12278.40	2.92	-35419	0	-35419
11-MAR-2023	422125.00	435050.40	12825.40	3.06	-37169	0	-37169
12-MAR-2023	432500.00	433615.20	1115.20	0.26	2611	0	2611
<b>Total</b>	<b>2928250</b>	<b>2979924</b>	<b>51674</b>	<b>1.76</b>	<b>-137657</b>	<b>69245</b>	<b>-68412</b>


Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-U P State Sugar & Cane Development Corp Ltd Unit Munderwa

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	432000.00	432328.80	328.80	0.08	1351	3077	4428
14-MAR-2023	432000.00	440683.20	8683.20	2.01	-22782	0	-22782
15-MAR-2023	427900.00	438597.60	10697.60	2.50	-31156	4454	-26702
16-MAR-2023	369375.00	367905.60	-1469.40	-0.40	4913	12505	17418
17-MAR-2023	326500.00	325917.60	-582.40	-0.18	-186	14163	13977
18-MAR-2023	339500.00	344313.60	4813.60	1.42	-17378	2625	-14753
19-MAR-2023	356400.00	362808.00	6408.00	1.80	-13112	0	-13112
<b>Total</b>	<b>2683675</b>	<b>2712554</b>	<b>28879</b>	<b>1.08</b>	<b>-78350</b>	<b>36824</b>	<b>-41526</b>

Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-U P State Sugar & Cane Development Corp Ltd Unit Munderwa


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	344600.00	341589.60	-3010.40	-0.87	-6850	30625	23775
21-MAR-2023	411925.00	402948.00	-8977.00	-2.18	27044	38679	65723
22-MAR-2023	348525.00	348766.00	231.00	0.07	-4320	24209	19889
23-MAR-2023	428375.00	427212.00	-1163.00	-0.27	3699	1975	5674
24-MAR-2023	420000.00	426880.80	6880.80	1.64	-18982	0	-18982
25-MAR-2023	405525.00	400970.40	-4554.60	-1.12	4158	52416	56574
26-MAR-2023	420000.00	433120.80	13120.80	3.12	-35273	0	-35273
<b>Total</b>	<b>2778950</b>	<b>2781478</b>	<b>2528</b>	<b>0.09</b>	<b>-30524</b>	<b>147904</b>	<b>117380</b>

Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-U P State Sugar &amp; Cane Development Corp Ltd Unit Munderwa


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	357875.00	357304.80	-570.20	-0.16	5279	53577	58856
28-MAR-2023	408000.00	409992.00	1992.00	0.49	-4612	0	-4612
29-MAR-2023	373750.00	376569.60	2819.60	0.75	-10848	88873	78025
30-MAR-2023	392000.00	393266.40	1266.40	0.32	-256	2288	2032
31-MAR-2023	392700.00	388776.00	-3924.00	-1.00	10825	1096	11922
<b>Total</b>	<b>1924325</b>	<b>1925909</b>	<b>1584</b>	<b>0.08</b>	<b>388</b>	<b>145834</b>	<b>146223</b>

Note:

- (+) Deviation Charges Payable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa to DSM Pool Account and (-) Deviation Charges Receivable by U.P. Sugar Sugar & Cane Development Corp.Ltd. Unit-Munderwa from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / Akbarpur

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s Akbarpur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Akbarpur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-


Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(M)/23.05.2023

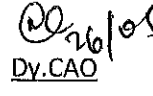
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-2088	-27548
13-02-2023	19-02-2023	-6423	-155540
20-02-2023	26-02-2023	-3940	-35309
27-02-2023	05-03-2023	1846	-26835
06-03-2023	12-03-2023	-1772	-83138
13-03-2023	19-03-2023	-9173	-111464
20-03-2023	26-03-2023	-6241	-76020
27-03-2023	31-03-2023	4867	-79733
<b>Total</b>		<b>-22924</b>	<b>-595587</b>

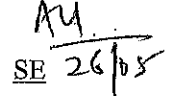
Verified Rupees :-(MINUS) Five Lakh Ninety Five Thousand Five Hundred Eighty Seven Only

  
26/05/23

  
EE

  
AO

  
Dy.CAO

  
SE 26/05

NO. / EIE&amp;PC / Deviation / Akbarpur

Dt.

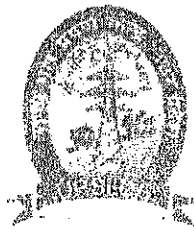
Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand,
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Akbarpur, Ambedkarnagar
- 3 Dy.CA.O., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

(Alok Mehrotra)  
 Superintending Engineer

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश विद्युत संसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिषद, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415609361  
ई-मेल [seea@upslidc.org](mailto:seea@upslidc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upslidc.org](mailto:seea@upslidc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference:-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

**Reference:-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
2	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maysoodhpur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	EE AE ACCOUNTS
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	DDO D.D. Dy. CAO
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	R.N.S.K. D.K. AO-I
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	R.S. A.K. AO-II
11	DSCL SUGAR Hariawan Haridoi	Yes	R.D. V.K. AAO
12	DSCL SUGAR Loni Distt Haridoi	Yes	R.N. A. Sharma Acct-I
13	DSCL Ajsapur Distt Lakhimpur Kheri	Yes	V.G. Sharma A. Singh Acct-II
14	Dwarikesh Sugar Mill Bareilly	Yes	call officers A.K. TA
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	A1
16	Haidergach Chini Mills Distt Barabanki	Yes	23/05/23
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak	21.55
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Official Reserving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	207600.00	208973.30	-626.70	-0.30	845	423	1267
07-FEB-2023	209905.00	209198.85	-706.15	-0.34	1104	2423	3527
08-FEB-2023	210155.00	209263.05	-891.95	-0.42	3818	0	3818
09-FEB-2023	209625.00	209112.30	-512.70	-0.24	2987	0	2987
10-FEB-2023	196940.00	197809.20	869.20	0.44	-1584	0	-1584
11-FEB-2023	206800.00	208032.45	1232.45	0.60	-2600	0	-2600
12-FEB-2023	150250.00	148798.05	-1451.95	-0.97	2522	17611	20133
Total	1391275	1389187	-2088	-0.15	7092	20457	27548

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

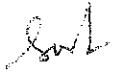
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	156000.00	155208.30	-791.70	-0.51	7056	1518	8574
14-FEB-2023	207985.00	206139.00	-1846.00	-0.89	18102	227	18329
15-FEB-2023	202430.00	201978.45	-451.55	-0.22	7595	0	7595
16-FEB-2023	205940.00	204682.95	-2257.05	-1.09	9132	4094	13226
17-FEB-2023	193855.00	193864.80	9.80	0.01	-835	74984	74148
18-FEB-2023	203350.00	201033.60	-2316.40	-1.14	2536	23138	25674
19-FEB-2023	199300.00	200529.90	1229.90	0.62	2441	5552	7994
<b>Total</b>	<b>1369860</b>	<b>1363437</b>	<b>-6423</b>	<b>-0.47</b>	<b>46027</b>	<b>109513</b>	<b>155540</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

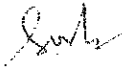
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	204795.00	201723.30	-3071.70	-1.50	5696	970	6666
21 FEB-2023	207170.00	207210.60	40.60	0.02	1945	0	1945
22-FEB-2023	206160.00	205464.75	-695.25	-0.34	5407	7293	12700
23-FEB-2023	206680.00	206363.10	-316.90	-0.15	-533	9130	8597
24-FEB-2023	207360.00	207553.35	193.35	0.09	2771	0	2771
25-FEB-2023	207320.00	207826.80	506.80	0.24	1023	0	1023
26-FEB-2023	210070.00	209472.75	-597.25	-0.28	1607	0	1607
<b>Total</b>	<b>1449555</b>	<b>1445615</b>	<b>-3940</b>	<b>-0.27</b>	<b>17916</b>	<b>17393</b>	<b>35309</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

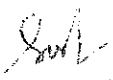



Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	206880.00	206440.50	-439.50	-0.21	1908	0	1908
28-FEB-2023	207840.00	207842.85	2.85	0.00	1369	0	1369
01-MAR-2023	205800.00	205744.50	-55.50	-0.03	259	3195	3454
02-MAR-2023	208080.00	208383.60	303.60	0.15	2460	0	2460
03-MAR-2023	203340.00	203514.15	174.15	0.09	2026	17882	19908
04-MAR-2023	205590.00	207138.75	1548.75	0.75	-2764	0	-2764
05-MAR-2023	210060.00	210371.70	311.70	0.15	500	0	500
<b>Total</b>	<b>1447590</b>	<b>1449436</b>	<b>1846</b>	<b>0.13</b>	<b>5758</b>	<b>21077</b>	<b>26835</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	208860.00	209087.10	227.10	0.11	-81	0	-81
07-MAR-2023	208390.00	208703.85	313.85	0.15	6217	30688	36905
08-MAR-2023	213940.00	214717.35	777.35	0.36	-431	0	-431
09-MAR-2023	199510.00	198802.05	-707.95	-0.35	1421	2766	4188
10-MAR-2023	197455.00	196342.65	-1112.35	-0.56	4210	22989	27199
11-MAR-2023	206940.00	205682.40	-1257.60	-0.61	2964	2914	5878
12-MAR-2023	200100.00	200087.25	-12.75	-0.01	2099	7382	9481
<b>Total</b>	<b>1435195</b>	<b>1433423</b>	<b>-1772</b>	<b>-0.12</b>	<b>16399</b>	<b>66739</b>	<b>83138</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

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Checked By  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

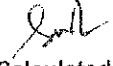
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	202680.00	199314.60	-3365.40	-1.66	4229	22092	26321
14-MAR-2023	206760.00	207467.70	707.70	0.34	2197	2674	4871
15-MAR-2023	193210.00	188572.80	-4637.20	-2.40	2294	52311	54604
16-MAR-2023	206795.00	205746.45	-1048.55	-0.51	1713	1995	3708
17-MAR-2023	204430.00	204213.45	-216.55	-0.13	544	343	887
18-MAR-2023	203640.00	203015.85	-624.15	-0.31	3169	86	3255
19-MAR-2023	199680.00	199741.05	61.05	0.03	1247	16571	17818
<b>Total</b>	<b>1417245</b>	<b>1408072</b>	<b>-9173</b>	<b>-0.65</b>	<b>15393</b>	<b>96072</b>	<b>111464</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Lld.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

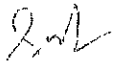
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	103180.00	98899.80	-4280.20	-4.15	5950	45854	51804
21-MAR-2023	133415.00	132256.65	-1158.35	-0.87	408	8555	8964
22-MAR-2023	188755.00	189513.90	758.90	0.40	-444	4114	3670
23-MAR-2023	192060.00	192797.85	737.85	0.38	-818	0	-818
24-MAR-2023	197520.00	196745.40	-774.60	-0.39	3031	0	3031
25-MAR-2023	193030.00	191749.80	-1280.20	-0.66	3443	3446	6890
26-MAR-2023	193740.00	193495.20	-244.80	-0.13	2303	176	2479
<b>Total</b>	<b>1201700</b>	<b>1195459</b>	<b>-6241</b>	<b>-0.52</b>	<b>13873</b>	<b>62145</b>	<b>76020</b>

Note:

- 1.(+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	190680.00	192010.05	1330.05	0.70	-2157	0	-2157
28-MAR-2023	191740.00	192301.80	561.80	0.29	-48	0	-48
29-MAR-2023	184750.00	184018.50	-731.50	-0.40	11970	22838	34809
30-MAR-2023	181780.00	181939.50	159.50	0.09	-1425	37012	35587
31-MAR-2023	169515.00	173061.75	3546.75	2.09	-322	11863	11542
<b>Total</b>	<b>918465</b>	<b>923332</b>	<b>4867</b>	<b>0.53</b>	<b>8018</b>	<b>71713</b>	<b>79733</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

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(AE)

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(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / Akbarpur

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s Akbarpur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Akbarpur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(M)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-2088	-27548
13-02-2023	19-02-2023	-6423	-155540
20-02-2023	26-02-2023	-3940	-35309
27-02-2023	05-03-2023	1846	-26835
06-03-2023	12-03-2023	-1772	-83138
13-03-2023	19-03-2023	-9173	-111464
20-03-2023	26-03-2023	-6241	-76020
27-03-2023	31-03-2023	4867	-79733
<b>Total</b>		<b>-22924</b>	<b>-595587</b>

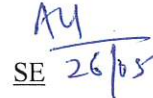
Verified Rupees :-(MINUS) Five Lakh Ninety Five Thousand Five Hundred Eighty Seven Only

  
 ALOK MEHROTRA

  
 EE

  
 AO

  
 Dy.CAO

  
 SE

NO. / EIE&amp;PC / Deviation / Akbarpur

Dt.

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand,
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Akbarpur, Ambedkarnagar
- 3 Dy.CA.O., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer

7  
younk  
29/05/23  
20/05/23

ERP-53

उपप्रोद्योगिकी और प्रेषण केन्द्र  
उपप्रोद्योगिकी ट्रांसमिशन कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी ओ एसएलसीडीसीओ परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A 1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 जयपुरी फ़ोन नं. 99953110 REVISION PHOTO</p>
2	Avadh Sugar & Energy Ltd Hargaon Siapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haridwar Haridoi	Yes	<p>EE AE ACCOUNTS D.D. Dy. CAO R.N.S.K. D.K. AO-I R.S. A.K. AO-II R.D. V.K. AAO R.N. A. Sharma Acct-I V.G. Sharma A. Singh Acct-II Call officers A.K. TA A1 23/05/23</p>
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak 21.55	
22	Simbholi Power Pvt Ltd Chulwaria Distt Bahraich	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	207600.00	206973.30	-626.70	-0.30	845	423	1267
07-FEB-2023	209905.00	209198.85	-706.15	-0.34	1104	2423	3527
08-FEB-2023	210155.00	209263.05	-891.95	-0.42	3818	0	3818
09-FEB-2023	209625.00	209112.30	-512.70	-0.24	2987	0	2987
10-FEB-2023	196940.00	197809.20	869.20	0.44	-1584	0	-1584
11-FEB-2023	206800.00	208032.45	1232.45	0.60	-2600	0	-2600
12-FEB-2023	150250.00	148798.05	-1451.95	-0.97	2522	17611	20133
<b>Total</b>	<b>1391275</b>	<b>1389187</b>	<b>-2088</b>	<b>-0.15</b>	<b>7092</b>	<b>20457</b>	<b>27548</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	156000.00	155208.30	-791.70	-0.51	7056	1518	8574
14-FEB-2023	207985.00	206139.00	-1846.00	-0.89	18102	227	18329
15-FEB-2023	202430.00	201978.45	-451.55	-0.22	7595	0	7595
16-FEB-2023	206940.00	204682.95	-2257.05	-1.09	9132	4094	13226
17-FEB-2023	193855.00	193864.80	9.80	0.01	-835	74984	74148
18-FEB-2023	203350.00	201033.60	-2316.40	-1.14	2536	23138	25674
19-FEB-2023	199300.00	200529.90	1229.90	0.62	2441	5552	7994
<b>Total</b>	<b>1369860</b>	<b>1363437</b>	<b>-6423</b>	<b>-0.47</b>	<b>46027</b>	<b>109513</b>	<b>155540</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

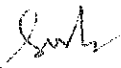
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	204795.00	201723.30	-3071.70	-1.50	5696	970	6666
21 FEB-2023	207170.00	207210.60	40.60	0.02	1945	0	1945
22-FEB-2023	206160.00	205464.75	-695.25	-0.34	5407	7293	12700
23-FEB-2023	206680.00	206363.10	-316.90	-0.15	-533	9130	8597
24-FEB-2023	207360.00	207553.35	193.35	0.09	2771	0	2771
25-FEB-2023	207320.00	207826.80	506.80	0.24	1023	0	1023
26-FEB-2023	210070.00	209472.75	-597.25	-0.28	1607	0	1607
<b>Total</b>	<b>1449555</b>	<b>1445615</b>	<b>-3940</b>	<b>-0.27</b>	<b>17916</b>	<b>17393</b>	<b>35309</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

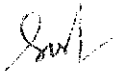
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	206880.00	206440.50	-439.50	-0.21	1908	0	1908
28-FEB-2023	207840.00	207842.85	2.85	0.00	1369	0	1369
01-MAR-2023	205800.00	205744.50	-55.50	-0.03	259	3195	3454
02-MAR-2023	208080.00	208383.60	303.60	0.15	2460	0	2460
03-MAR-2023	203340.00	203514.15	174.15	0.09	2026	17882	19908
04-MAR-2023	205590.00	207138.75	1548.75	0.75	-2764	0	-2764
05-MAR-2023	210060.00	210371.70	311.70	0.15	500	0	500
<b>Total</b>	<b>1447590</b>	<b>1449436</b>	<b>1846</b>	<b>0.13</b>	<b>5758</b>	<b>21077</b>	<b>26835</b>

Note:

- 1.(+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	208860.00	209087.10	227.10	0.11	-81	0	-81
07-MAR-2023	208390.00	208703.85	313.85	0.15	6217	30688	36905
08-MAR-2023	213940.00	214717.35	777.35	0.36	-431	0	-431
09-MAR-2023	199510.00	198802.05	-707.95	-0.35	1421	2766	4188
10-MAR-2023	197455.00	196342.65	-1112.35	-0.56	4210	22989	27198
11-MAR-2023	206940.00	205682.40	-1257.60	-0.61	2964	2914	5878
12-MAR-2023	200100.00	200087.25	-12.75	-0.01	2099	7382	9481
<b>Total</b>	<b>1435195</b>	<b>1433423</b>	<b>-1772</b>	<b>-0.12</b>	<b>16399</b>	<b>66739</b>	<b>83138</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur




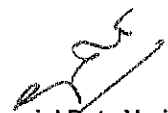
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	202680.00	199314.60	-3365.40	-1.66	4229	22092	26321
14-MAR-2023	206760.00	207467.70	707.70	0.34	2197	2674	4871
15-MAR-2023	193210.00	188572.80	-4637.20	-2.40	2294	52311	54604
16-MAR-2023	206795.00	205746.45	-1048.55	-0.51	1713	1995	3708
17-MAR-2023	204480.00	204213.45	-266.55	-0.13	544	343	887
18-MAR-2023	203640.00	203015.85	-624.15	-0.31	3169	86	3255
19-MAR-2023	199680.00	199741.05	61.05	0.03	1247	16571	17818
<b>Total</b>	<b>1417245</b>	<b>1408072</b>	<b>-9173</b>	<b>-0.65</b>	<b>15393</b>	<b>96072</b>	<b>111464</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

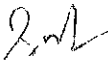
Deviation Charges Payable/ Receivable on Daily Basis .


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	103180.00	98899.80	-4280.20	-4.15	5950	45854	51804
21-MAR-2023	133415.00	132256.65	-1158.35	-0.87	408	8555	8964
22-MAR-2023	188755.00	189513.90	758.90	0.40	-444	4114	3670
23-MAR-2023	192060.00	192797.85	737.85	0.38	-818	0	-818
24-MAR-2023	197520.00	196745.40	-774.60	-0.39	3031	0	3031
25-MAR-2023	193030.00	191749.80	-1280.20	-0.66	3443	3446	6890
26-MAR-2023	193740.00	193495.20	-244.80	-0.13	2303	176	2479
<b>Total</b>	<b>1201700</b>	<b>1195459</b>	<b>-6241</b>	<b>-0.52</b>	<b>13873</b>	<b>62145</b>	<b>76020</b>

Note:

- (+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Akbarpur Sugar Ltd Akbarpur

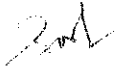
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	190680.00	192010.05	1330.05	0.70	-2157	0	-2157
28-MAR-2023	191740.00	192301.80	561.80	0.29	-48	0	-48
29-MAR-2023	184750.00	184018.50	-731.50	-0.40	11970	22838	34809
30-MAR-2023	191780.00	181939.50	159.50	0.09	-1425	37012	35587
31-MAR-2023	169515.00	173061.75	3546.75	2.09	-322	11863	11542
<b>Total</b>	<b>918465</b>	<b>923332</b>	<b>4867</b>	<b>0.53</b>	<b>8018</b>	<b>71713</b>	<b>79733</b>

Note:

- 1.(+) Deviation Charges Payable by Akbarpur Sugar Ltd.Akbarpur to DSM Pool Account and (-) Deviation Charges Receivable by Akbarpur Sugar Ltd.Akbarpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
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- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000277

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation Tulsipur

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s Tulsipur Chini Mill Ltd.

DGM (FUND)

U.P. Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Tulsipur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(I)/23.05.2023

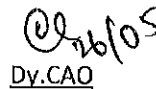
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	304	-321
13-02-2023	19-02-2023	860	1941
20-02-2023	26-02-2023	565	-1123
27-02-2023	05-03-2023	312	-3303
06-03-2023	12-03-2023	1840	3481
13-03-2023	19-03-2023	1428	3009
20-03-2023	26-03-2023	-573	-6140
27-03-2023	31-03-2023	248	-5452
Total		4984	-7908

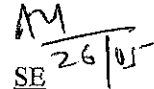
Verified Rupees :- (MINUS) Seven Thousand Nine Hundred Eight Only

  
Dy. CAO

  
EE

  
AO

  
Dy. CAO

  
SE

NO. / EIE&PC / Deviation / Tulsipur

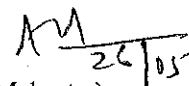
Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 3 Executive Engineer, Electricity Distribution Division, MVVNL, Tulsipur, Balrampur (UP) Pin 271208.
- 3 Dy. CA.O., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer





g.p.ank  
29/05/23  
5/2

ERD-54

उत्तर प्रदेश ऊर्जा आयोग  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम  
यू पी० एस०एल०डी०सी० परिार. विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल : [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A 1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10.Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindustan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindustan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Bahrampur Chini Mills Ltd Distt Bahrapur	Yes	EE AE ACCOUNTS
8	Delmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	DDO D.D. Dy. CAO
9	Galinda Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	R.N.S.K. D.K. AO-I
10	Galinda Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	R.S. A.K. AO-II
11	DSCCL SUGAR Hariawan Haridwar	Yes	R.D. V.K. AAO
12	DSCCL SUGAR Loni Distt Haridwar	Yes	R.N. A. Sharma Acct-I
13	DSCCL Ajbapur Distt Lakhimpur Kheri	Yes	V.G. Sharma A. Singh Acct-II
14	Dwarikesh Sugar Mill Bareilly	Yes	Call officers A.K. TA
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Yes	Bill Received on Date 23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Company Representative
21	Rauzagaon Chini Mills Distt Barabanki	Yes	By Post/Dak 21.55
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	Official Receiving

29/05/23  
23/05/23  
23/05/23  
23/05/23

23/05/23

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

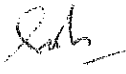
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	48000.00	48169.44	169.44	0.35	-348	0	-348
07-FEB-2023	48000.00	48063.84	63.84	0.13	-347	374	26
08-FEB-2023	48000.00	48036.64	36.64	0.08	-85	36	-49
09-FEB-2023	48000.00	48082.99	82.99	0.17	-159	0	-159
10-FEB-2023	48000.00	48089.14	89.14	0.19	-174	0	-174
11-FEB-2023	47000.00	47093.78	93.78	0.20	-230	0	-230
12-FEB-2023	48000.00	47768.46	-231.54	-0.48	145	1110	1255
<b>Total</b>	<b>335000</b>	<b>335304</b>	<b>304</b>	<b>0.09</b>	<b>-1198</b>	<b>1520</b>	<b>321</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	46300.00	46383.38	83.38	0.18	-76	0	-76
14-FEB-2023	47250.00	47395.08	145.08	0.31	-353	0	-353
15-FEB-2023	48000.00	48186.64	186.64	0.39	-433	0	-433
16-FEB-2023	48000.00	48060.95	60.95	0.13	-251	14	-237
17-FEB-2023	48000.00	48152.97	152.97	0.32	-332	0	-332
18-FEB-2023	48000.00	48121.29	121.29	0.25	-294	0	-294
19-FEB-2023	47450.00	47559.49	109.49	0.23	-216	0	-216
Total	333000	333860	860	0.26	-1955	14	-1941

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	45900.00	45928.92	28.92	0.06	201	269	470
21-FEB-2023	47350.00	47401.28	51.28	0.11	923	0	923
22-FEB-2023	48000.00	47966.90	-33.10	-0.07	641	98	739
23-FEB-2023	48000.00	48029.36	29.36	0.06	-24	0	-24
24-FEB-2023	47350.00	47493.16	143.16	0.30	-341	0	-341
25-FEB-2023	42125.00	42337.41	212.41	0.50	-349	0	-349
26-FEB-2023	47800.00	47933.13	133.13	0.28	-295	0	-295
<b>Total</b>	<b>326525</b>	<b>327090</b>	<b>565</b>	<b>0.17</b>	<b>756</b>	<b>367</b>	<b>1123</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	48000.00	48105.77	105.77	0.22	-247	0	-247
28-FEB-2023	47700.00	47695.90	-4.10	-0.01	364	458	821
01-MAR-2023	44600.00	44730.36	130.36	0.29	-259	0	-259
02-MAR-2023	37650.00	37152.01	-497.99	-1.32	-123	4113	3990
03-MAR-2023	37950.00	38104.18	154.18	0.41	-322	0	-322
04-MAR-2023	46275.00	46220.65	-54.35	-0.12	401	174	574
05-MAR-2023	44325.00	44802.68	477.68	1.08	-365	-889	-1254
<b>Total</b>	<b>306500</b>	<b>306812</b>	<b>312</b>	<b>0.10</b>	<b>-551</b>	<b>3856</b>	<b>3303</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	41050.00	41301.81	251.81	0.61	-402	-49	-451
07-MAR-2023	39375.00	39611.87	236.87	0.60	-362	0	-362
08-MAR-2023	36125.00	36544.14	419.14	1.16	-558	0	-558
09-MAR-2023	29075.00	29308.96	233.96	0.80	-424	-58	-482
10-MAR-2023	36775.00	37033.88	258.88	0.70	-599	0	-599
11-MAR-2023	42225.00	42435.40	210.40	0.50	-494	0	-494
12-MAR-2023	39275.00	39504.44	229.44	0.58	-535	0	-535
<b>Total</b>	<b>263900</b>	<b>265740</b>	<b>1840</b>	<b>0.70</b>	<b>-3374</b>	<b>-107</b>	<b>-3481</b>

Note:

- (+). Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

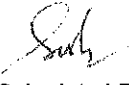
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	39100.00	39315.36	215.36	0.55	-489	66	-423
14-MAR-2023	36600.00	36839.72	239.72	0.65	-516	0	-516
15-MAR-2023	38450.00	38706.81	256.81	0.67	-611	0	-611
16-MAR-2023	42150.00	42371.68	221.68	0.53	-442	0	-442
17-MAR-2023	42775.00	42969.41	194.41	0.45	-425	0	-425
18-MAR-2023	46525.00	46695.99	170.99	0.37	-362	0	-362
19-MAR-2023	48000.00	48128.56	128.56	0.27	-230	0	-230
<b>Total</b>	<b>293600</b>	<b>295028</b>	<b>1428</b>	<b>0.49</b>	<b>-3075</b>	<b>66</b>	<b>-3009</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	43350.00	42224.63	-1125.37	-2.60	732	4426	5157
21-MAR-2023	48000.00	48026.07	26.07	0.05	-66	0	-66
22-MAR-2023	48000.00	48022.05	22.05	0.05	-60	0	-60
23-MAR-2023	44375.00	44451.10	76.10	0.17	-165	0	-165
24-MAR-2023	36800.00	36722.30	-77.70	-0.21	41	636	677
25-MAR-2023	30150.00	30198.97	48.97	0.16	272	0	272
26-MAR-2023	38175.00	38632.19	457.19	1.20	-359	684	325
<b>Total</b>	<b>288850</b>	<b>288277</b>	<b>-573</b>	<b>-0.20</b>	<b>395</b>	<b>5746</b>	<b>6140</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- 5.Day wise DSM Rates are available at NLDC website.

  
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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

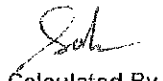
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	40200.00	40392.51	192.51	0.48	-430	0	-430
28-MAR-2023	34200.00	34421.23	221.23	0.65	-527	0	-527
29-MAR-2023	35625.00	35215.42	-409.58	-1.15	-285	7145	6860
30-MAR-2023	31600.00	31776.89	176.89	0.56	-355	0	-355
31-MAR-2023	10875.00	10941.77	66.77	0.61	-96	0	-96
<b>Total</b>	<b>152500</b>	<b>152748</b>	<b>248</b>	<b>0.16</b>	<b>-1693</b>	<b>7145</b>	<b>5452</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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1700000277

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation Tulsipur

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s Tulsipur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Tulsipur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(I)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	304	-321
13-02-2023	19-02-2023	860	1941
20-02-2023	26-02-2023	565	-1123
27-02-2023	05-03-2023	312	-3303
06-03-2023	12-03-2023	1840	3481
13-03-2023	19-03-2023	1428	3009
20-03-2023	26-03-2023	-573	-6140
27-03-2023	31-03-2023	248	-5452
<b>Total</b>		<b>4984</b>	<b>-7908</b>

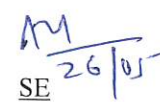
Verified Rupees :-(MINUS) Seven Thousand Nine Hundred Eight Only

  
EE

  
AO

  
Dy.CAO

  
SE

  
SE

NO. / EIE&PC / Deviation /Tulsipur

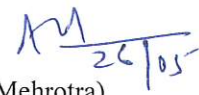
Dt.

26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 3 Executive Engineer, Electricity Distribution Division, MVVNL, Tulsipur, Balrampur (UP) Pin 271208.
- 3 Dy.CA.O., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



2  
y.punk  
29/05/23  
23/05/23

ERP-54

उत्तर प्रदेश विद्युत निगम प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg.Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dtr(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10.Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p> <p>डायरी नं० ११११५ ११११५ ११११५ ११११५ ११११५ ११११५ ११११५ ११११५ ११११५ ११११५</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
2	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
5	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Bahrampur Chini Mills Ltd Distt Bahrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhawan Harhwi	Yes	EE AE ACCOUNTS
11	DSCL SUGAR Loni Distt Harhwi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call off (Cms) A.K. TA
19	LH Sugar Factories Pilibhit	Yes	A-1
20	Parle Biscuits Pvt Ltd Bahraich	Yes	23/05/23
21	Rauzagan Chini Mills Distt Barabanki	Yes	21.55
22	Simbholi Power Pvt Ltd Chulwaria Distt Bahraich	Yes	Official Receiving

Sign.

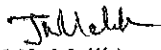
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

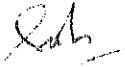
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	48000.00	48169.44	169.44	0.35	-348	0	-348
07-FEB-2023	48000.00	48063.84	63.84	0.13	-347	374	26
08-FEB-2023	48000.00	48036.64	36.64	0.08	-85	36	-49
09-FEB-2023	48000.00	48082.99	82.99	0.17	-159	0	-159
10-FEB-2023	48000.00	48089.14	89.14	0.19	-174	0	-174
11-FEB-2023	47000.00	47093.78	93.78	0.20	-230	0	-230
12-FEB-2023	48000.00	47768.46	-231.54	-0.48	145	1110	1255
<b>Total</b>	<b>335000</b>	<b>335304</b>	<b>304</b>	<b>0.09</b>	<b>-1198</b>	<b>1520</b>	<b>321</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	46300.00	46383.38	83.38	0.18	-76	0	-76
14-FEB-2023	47250.00	47395.08	145.08	0.31	-353	0	-353
15-FEB-2023	48000.00	48186.64	186.64	0.39	-433	0	-433
16-FEB-2023	48000.00	48060.95	60.95	0.13	-251	14	-237
17-FEB-2023	48000.00	48152.97	152.97	0.32	-332	0	-332
18-FEB-2023	48000.00	48121.29	121.29	0.25	-294	0	-294
19-FEB-2023	47450.00	47559.49	109.49	0.23	-216	0	-216
<b>Total</b>	<b>333000</b>	<b>333860</b>	<b>860</b>	<b>0.26</b>	<b>-1955</b>	<b>14</b>	<b>-1941</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	45900.00	45928.92	28.92	0.06	201	269	470
21-FEB-2023	47350.00	47401.28	51.28	0.11	923	0	923
22-FEB-2023	48000.00	47966.90	-33.10	-0.07	641	98	739
23-FEB-2023	48000.00	48029.36	29.36	0.06	-24	0	-24
24-FEB-2023	47350.00	47493.16	143.16	0.30	-341	0	-341
25-FEB-2023	42125.00	42337.41	212.41	0.50	-349	0	-349
26-FEB-2023	47800.00	47933.13	133.13	0.28	-295	0	-295
<b>Total</b>	<b>326525</b>	<b>327090</b>	<b>565</b>	<b>0.17</b>	<b>756</b>	<b>367</b>	<b>1123</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	48000.00	48105.77	105.77	0.22	-247	0	-247
28-FEB-2023	47700.00	47695.90	-4.10	-0.01	364	458	821
01-MAR-2023	44600.00	44730.36	130.36	0.29	-259	0	-259
02-MAR-2023	37650.00	37152.01	-497.99	-1.32	-123	4113	3990
03-MAR-2023	37950.00	38104.18	154.18	0.41	-322	0	-322
04-MAR-2023	46275.00	46220.65	-54.35	-0.12	401	174	574
05-MAR-2023	44325.00	44802.68	477.68	1.08	-365	-889	-1254
<b>Total</b>	<b>306500</b>	<b>306812</b>	<b>312</b>	<b>0.10</b>	<b>-551</b>	<b>3856</b>	<b>3303</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	41050.00	41301.81	251.81	0.61	-402	-49	-451
07-MAR-2023	39375.00	39611.87	236.87	0.60	-362	0	-362
08-MAR-2023	36125.00	36544.14	419.14	1.16	-558	0	-558
09-MAR-2023	29075.00	29308.96	233.96	0.80	-424	-58	-482
10-MAR-2023	36775.00	37033.88	258.88	0.70	-599	0	-599
11-MAR-2023	42225.00	42435.40	210.40	0.50	-494	0	-494
12-MAR-2023	39275.00	39504.44	229.44	0.58	-535	0	-535
<b>Total</b>	<b>263900</b>	<b>265740</b>	<b>1840</b>	<b>0.70</b>	<b>-3374</b>	<b>-107</b>	<b>-3481</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	39100.00	39315.36	215.36	0.55	-489	66	-423
14-MAR-2023	36600.00	36839.72	239.72	0.65	-516	0	-516
15-MAR-2023	38450.00	38706.81	256.81	0.67	-611	0	-611
16-MAR-2023	42150.00	42371.68	221.68	0.53	-442	0	-442
17-MAR-2023	42775.00	42969.41	194.41	0.45	-425	0	-425
18-MAR-2023	46525.00	46695.99	170.99	0.37	-362	0	-362
19-MAR-2023	48000.00	48128.56	128.56	0.27	-230	0	-230
<b>Total</b>	<b>293600</b>	<b>295028</b>	<b>1428</b>	<b>0.49</b>	<b>-3075</b>	<b>66</b>	<b>-3009</b>

Note:

1. (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur

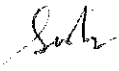
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	43350.00	42224.63	-1125.37	-2.60	732	4426	5157
21-MAR-2023	48000.00	48026.07	26.07	0.05	-66	0	-66
22-MAR-2023	48000.00	48022.05	22.05	0.05	-60	0	-60
23-MAR-2023	44375.00	44451.10	76.10	0.17	-165	0	-165
24-MAR-2023	36800.00	36722.30	-77.70	-0.21	41	636	677
25-MAR-2023	30150.00	30198.97	48.97	0.16	272	0	272
26-MAR-2023	38175.00	38632.19	457.19	1.20	-359	684	325
<b>Total</b>	<b>288850</b>	<b>288277</b>	<b>-573</b>	<b>-0.20</b>	<b>395</b>	<b>5746</b>	<b>6140</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Tulsipur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	40200.00	40392.51	192.51	0.48	-430	0	-430
28-MAR-2023	34200.00	34421.23	221.23	0.65	-527	0	-527
29-MAR-2023	35625.00	35215.42	-409.58	-1.15	-285	7145	6860
30-MAR-2023	31600.00	31776.89	176.89	0.56	-355	0	-355
31-MAR-2023	10875.00	10941.77	66.77	0.61	-96	0	-96
<b>Total</b>	<b>152500</b>	<b>152748</b>	<b>248</b>	<b>0.16</b>	<b>-1693</b>	<b>7145</b>	<b>5452</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Tulsipur to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Tulsipur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000278

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Ramgarh

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s Ramgarh Chini Mill Ltd.

DGM (FUND)

U.P. Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Ramgarh Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-


Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(P)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	8860	-114918
13-02-2023	19-02-2023	11986	-176591
20-02-2023	26-02-2023	11782	-153289
27-02-2023	05-03-2023	11558	-183555
06-03-2023	12-03-2023	9940	-104966
13-03-2023	19-03-2023	12530	-86485
20-03-2023	26-03-2023	7163	-144648
27-03-2023	31-03-2023	-305	-118454
<b>Total</b>		<b>73514</b>	<b>-1082906</b>

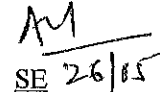
Verified Rupees :- (MINUS) Ten Lakh Eighty Two Thousand Nine Hundred Six Only

  
26/05/23

  
EE 26/05

  
AO 26/05

  
DY.CAO 26/05

  
SE 26/05

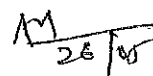
NO. / EIE&PC / Deviation / Ramgarh

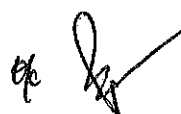
Dt. 26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-II, MVVNL, Sitapur-261001
- 3 DY.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



ERP-102

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July 19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct 19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>(P) 23/05/23 बिना फो. 23/05/23 फो. 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Siapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Hariawan Harisi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Hardoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call aff. A.K. TA
19	LH Sugar Factories Pilibhit	Yes	AM
20	Parle Biscuits Pvt Ltd Bahraich	Yes	23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Company Representative
22	Sirbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	By Post/Dak 21.55 Official Receiving

Sign.

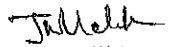
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	181900.00	183071.16	.1171.16	0.64	-301	16301	16000
07-FEB-2023	178725.00	179938.08	1213.08	0.68	-1224	29789	28565
08-FEB-2023	175275.00	177401.16	2126.16	1.21	1478	9733	11211
09-FEB-2023	177250.00	179897.94	2647.94	1.49	1928	1555	3484
10-FEB-2023	175125.00	176970.60	1845.60	1.05	-39	-204	-243
11-FEB-2023	177175.00	178740.54	1565.54	0.88	13717	18871	32588
12-FEB-2023	153425.00	151715.70	-1709.30	-1.11	4233	19079	23313
Total	1213875	1227735	8860	0.73	19792	95124	114918

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

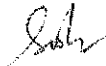
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	160475.00	162436.32	1961.32	1.22	4119	85874	89993
14-FEB-2023	176450.00	178596.72	2146.72	1.22	5305	851	6156
15-FEB-2023	178800.00	180949.32	2149.32	1.20	13518	16044	29562
16-FEB-2023	171100.00	172058.94	958.94	0.56	6890	2711	9602
17-FEB-2023	181175.00	182826.54	1651.54	0.91	6437	7914	14350
18-FEB-2023	172850.00	174638.52	1788.52	1.03	9969	12477	22446
19-FEB-2023	170550.00	171879.48	1329.48	0.78	1169	3314	4482
<b>Total</b>	<b>1211400</b>	<b>1223386</b>	<b>11986</b>	<b>0.99</b>	<b>47407</b>	<b>129185</b>	<b>176591</b>


Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	173450.00	175534.02	2084.02	1.20	4529	3422	7951
21-FEB-2023	164175.00	166015.26	1840.26	1.12	13773	7701	21474
22-FEB-2023	167650.00	169494.30	1844.30	1.10	2659	12708	15367
23-FEB-2023	168200.00	168556.40	456.40	0.27	9465	11209	20673
24-FEB-2023	170400.00	172300.50	1900.50	1.12	4853	25022	29875
25-FEB-2023	172750.00	174177.38	1427.38	0.83	-453	10607	10155
26-FEB-2023	144900.00	147129.12	2229.12	1.54	5135	42659	47794
<b>Total</b>	<b>1161525</b>	<b>1173307</b>	<b>11782</b>	<b>1.01</b>	<b>39961</b>	<b>113328</b>	<b>153289</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

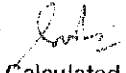
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	172500.00	173625.48	1125.48	0.65	4229	24459	28688
28-FEB-2023	179925.00	172945.44	2020.44	1.18	13234	10270	23504
01-MAR-2023	165175.00	165621.24	446.24	0.27	3104	66955	70059
02-MAR-2023	157400.00	159485.76	2085.76	1.33	13276	17263	30540
03-MAR-2023	162225.00	164174.04	1949.04	1.20	233	2979	3212
04-MAR-2023	169150.00	169750.80	600.80	0.36	15209	12295	27504
05-MAR-2023	164400.00	167730.66	3330.66	2.03	-260	308	48
<b>Total</b>	<b>1161775</b>	<b>1173333</b>	<b>11558</b>	<b>0.99</b>	<b>49025</b>	<b>134529</b>	<b>183555</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
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Checked By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	165550.00	166607.10	1057.10	0.64	1137	1456	2593
07-MAR-2023	164925.00	167826.42	2901.42	1.76	-2670	7441	4772
08-MAR-2023	160850.00	161199.18	349.18	0.22	2944	11358	14302
09-MAR-2023	124400.00	125631.18	1231.18	0.99	707	33485	34192
10-MAR-2023	174175.00	175651.20	1476.20	0.85	3754	13050	16804
11-MAR-2023	166775.00	168886.08	2111.08	1.27	5325	22172	27497
12-MAR-2023	174875.00	175688.45	813.46	0.47	908	3898	4806
<b>Total</b>	<b>1131550</b>	<b>1141490</b>	<b>9940</b>	<b>0.88</b>	<b>12105</b>	<b>92860</b>	<b>104966</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

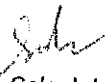
Deviation Charges Payable/ Receivable on Daily Basis

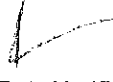
For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	177550.00	179952.84	2402.84	1.35	1963	1856	3819
14-MAR-2023	175400.00	176569.74	1169.74	0.67	3590	9599	13189
15-MAR-2023	167025.00	168696.90	1671.90	1.00	2626	17974	20600
16-MAR-2023	178175.00	179740.80	1565.80	0.88	2060	6126	8185
17-MAR-2023	175150.00	175509.54	359.54	0.21	1729	31582	33311
18-MAR-2023	194050.00	196085.52	2035.52	1.05	-379	5634	5255
19-MAR-2023	186700.00	190024.38	3324.38	1.78	-1082	3208	2126
Total	1254050	1266580	12530	1.00	10507	75979	86485

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	167500.00	169259.94	1759.94	1.05	-1120	4078	2958
21-MAR-2023	147075.00	145648.98	-1426.02	-0.97	-630	22980	22350
22-MAR-2023	196900.00	203218.20	6318.20	3.21	-5443	2871	-2572
23-MAR-2023	186500.00	188256.96	1756.96	0.94	2977	4543	7520
24-MAR-2023	174425.00	175222.08	797.08	0.46	5422	9435	14857
25-MAR-2023	135650.00	132510.24	-3139.76	-2.31	6494	62744	69239
26-MAR-2023	165075.00	166171.68	1096.68	0.66	6528	23768	30296
<b>Total</b>	<b>1173125</b>	<b>1180288</b>	<b>7163</b>	<b>0.61</b>	<b>14228</b>	<b>130419</b>	<b>144648</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	177400.00	178580.52	1180.52	0.67	5895	16340	22235
28-MAR-2023	176825.00	176293.44	-531.56	-0.30	12728	8492	21218
29-MAR-2023	160375.00	160008.84	-366.16	-0.23	3558	21239	24797
30-MAR-2023	173350.00	172427.40	-922.60	-0.53	4758	20398	25155
31-MAR-2023	58525.00	58860.18	335.18	0.57	2697	22352	25049
<b>Total</b>	<b>746475</b>	<b>746170</b>	<b>-305</b>	<b>-0.04</b>	<b>29634</b>	<b>88821</b>	<b>118454</b>


Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000278

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Ramgarh

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s Ramgarh Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Ramgarh Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(P)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	8860	-114918
13-02-2023	19-02-2023	11986	-176591
20-02-2023	26-02-2023	11782	-153289
27-02-2023	05-03-2023	11558	-183555
06-03-2023	12-03-2023	9940	-104966
13-03-2023	19-03-2023	12530	-86485
20-03-2023	26-03-2023	7163	-144648
27-03-2023	31-03-2023	-305	-118454
<b>Total</b>		<b>73514</b>	<b>-1082906</b>

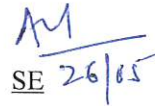
Verified Rupees :-(MINUS) Ten Lakh Eighty Two Thousand Nine Hundred Six Only

  
AE  
26/05/23

  
EE  
26/05/23

  
AO  
26/05/23

  
DY.CAO  
26/05/23

  
SE  
26/05/23

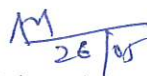
NO. / EIE&PC / Deviation / Ramgarh

Dt. 26/05/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Executive Engineer, Electricity Distribution Division-II, MVVNL, Sitapur-261001
- 3 DY.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer





ERP-102

उपप्रमुख और प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि  
उत्तर प्रदेश सरकार का उपक्रम)  
यू पी ट एल डी 0 सी 0 परिसर विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A/1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23</p> <p>जयपुरी फोटो</p> <p>EE AE ACCOUNTS</p> <p>DDO D.D. Dy. CAO</p> <p>R.N.S.K. D.K. AO-I</p> <p>R.S. A.K. AO-II</p> <p>R.D. V.K. AAO</p> <p>R.N. A. Sharma Acct-I</p> <p>V.G. Sharma A. Singh Acct-II</p> <p>Call officers A.K. TA</p> <p>23/05/23</p> <p>Bill Received on Date 23/05/23</p> <p>Company Representative</p> <p>By Post/Dak 21.55</p> <p>Official Receiving</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
2	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harawan Hardoi	Yes	
11	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajjapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	
21	Rauzagaon Chini Mills Distt Barabanki	Yes	
22	Simbholi Power Pvt Ltd Chulwaria Distt Bahraich	Yes	

Sign.

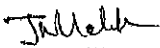
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

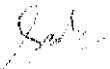
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	181900.00	183071.16	1171.16	0.64	-301	16301	16000
07-FEB-2023	178725.00	179938.08	1213.08	0.68	-1224	29789	28565
08-FEB-2023	175275.00	177401.16	2126.16	1.21	1478	9733	11211
09-FEB-2023	177250.00	179897.94	2647.94	1.49	1928	1555	3484
10-FEB-2023	175125.00	176970.60	1845.60	1.05	-39	-204	-243
11-FEB-2023	177175.00	178740.54	1565.54	0.88	13717	18871	32588
12-FEB-2023	153425.00	151715.70	-1709.30	-1.11	4233	19079	23313
<b>Total</b>	<b>1218875</b>	<b>1227735</b>	<b>8860</b>	<b>0.73</b>	<b>19792</b>	<b>95124</b>	<b>114918</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

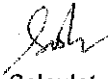
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	160475.00	162436.32	1961.32	1.22	4119	85874	89993
14-FEB-2023	176450.00	178596.72	2146.72	1.22	5305	851	6156
15-FEB-2023	178800.00	180949.32	2149.32	1.20	13518	16044	29562
16-FEB-2023	171100.00	172058.94	958.94	0.56	6890	2711	9602
17-FEB-2023	181175.00	182826.54	1651.54	0.91	6437	7914	14350
18-FEB-2023	172850.00	174638.52	1788.52	1.03	9969	12477	22446
19-FEB-2023	170550.00	171879.48	1329.48	0.78	1169	3314	4482
<b>Total</b>	<b>1211400</b>	<b>1223386</b>	<b>11986</b>	<b>0.99</b>	<b>47407</b>	<b>129185</b>	<b>176591</b>

Note:

- 1.(+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.



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(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	173450.00	175534.02	2084.02	1.20	4529	3422	7951
21-FEB-2023	164175.00	166015.26	1840.26	1.12	13773	7701	21474
22-FEB-2023	167650.00	169494.30	1844.30	1.10	2659	12708	15367
23-FEB-2023	168200.00	168656.40	456.40	0.27	9465	11209	20673
24-FEB-2023	170400.00	172300.50	1900.50	1.12	4853	25022	29875
25-FEB-2023	172750.00	174177.36	1427.36	0.83	-453	10607	10155
26-FEB-2023	144900.00	147129.12	2229.12	1.54	5135	42659	47794
<b>Total</b>	<b>1161525</b>	<b>1173307</b>	<b>11782</b>	<b>1.01</b>	<b>39961</b>	<b>113328</b>	<b>153289</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

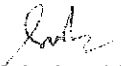
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	172500.00	173625.48	1125.48	0.65	4229	24459	28688
28-FEB-2023	170925.00	172945.44	2020.44	1.18	13234	10270	23504
01-MAR-2023	165175.00	165621.24	446.24	0.27	3104	66955	70059
02-MAR-2023	157400.00	159485.76	2085.76	1.33	13276	17263	30540
03-MAR-2023	162225.00	164174.04	1949.04	1.20	233	2979	3212
04-MAR-2023	169150.00	169750.80	600.80	0.36	15209	12295	27504
05-MAR-2023	164400.00	167730.66	3330.66	2.03	-260	308	48
<b>Total</b>	<b>1161775</b>	<b>1173333</b>	<b>11558</b>	<b>0.99</b>	<b>49025</b>	<b>134529</b>	<b>183555</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	165550.00	166607.10	1057.10	0.64	1137	1456	2593
07-MAR-2023	164925.00	167826.42	2901.42	1.76	-2670	7441	4772
08-MAR-2023	160850.00	161199.18	349.18	0.22	2944	11358	14302
09-MAR-2023	124400.00	125631.18	1231.18	0.99	707	33485	34192
10-MAR-2023	174175.00	175651.20	1476.20	0.85	3754	13050	16804
11-MAR-2023	166775.00	168886.08	2111.08	1.27	5325	22172	27497
12-MAR-2023	174675.00	175688.46	813.46	0.47	908	3898	4806
<b>Total</b>	<b>1131550</b>	<b>1141490</b>	<b>9940</b>	<b>0.88</b>	<b>12105</b>	<b>92860</b>	<b>104966</b>

Note:

- 1.(+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT-ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	177550.00	179952.84	2402.84	1.35	1963	1856	3819
14-MAR-2023	175400.00	176569.74	1169.74	0.67	3590	9599	13189
15-MAR-2023	167025.00	168696.90	1671.90	1.00	2626	17974	20600
16-MAR-2023	178175.00	179740.80	1565.80	0.88	2060	6126	8185
17-MAR-2023	175150.00	175509.54	359.54	0.21	1729	31582	33311
18-MAR-2023	194050.00	196085.52	2035.52	1.05	-379	5634	5255
19-MAR-2023	186700.00	190024.38	3324.38	1.78	-1082	3208	2126
<b>Total</b>	<b>1254050</b>	<b>1266580</b>	<b>12530</b>	<b>1.00</b>	<b>10507</b>	<b>75979</b>	<b>86485</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
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(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	167500.00	189259.94	1759.94	1.05	-1120	4078	2958
21-MAR-2023	147075.00	145648.98	-1426.02	-0.97	-630	22980	22350
22-MAR-2023	196900.00	203218.20	6318.20	3.21	-5443	2871	-2572
23-MAR-2023	186500.00	188256.96	1756.96	0.94	2977	4543	7520
24-MAR-2023	174425.00	175222.08	797.08	0.46	5422	9435	14857
25-MAR-2023	135650.00	132510.24	-3139.76	-2.31	6494	62744	69239
26-MAR-2023	165075.00	166171.68	1096.68	0.66	6528	23768	30296
<b>Total</b>	<b>1173125</b>	<b>1180288</b>	<b>7163</b>	<b>0.61</b>	<b>14228</b>	<b>130419</b>	<b>144648</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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Technical Data Verified By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh

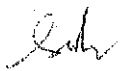
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	177400.00	178580.52	1180.52	0.67	5895	16340	22235
28-MAR-2023	176825.00	176293.44	-531.56	-0.30	12726	8492	21218
29-MAR-2023	160375.00	160008.84	-366.16	-0.23	3558	21239	24797
30-MAR-2023	173350.00	172427.40	-922.60	-0.53	4758	20398	25155
31-MAR-2023	58525.00	58860.18	335.18	0.57	2697	22352	25049
<b>Total</b>	<b>746475</b>	<b>746170</b>	<b>-305</b>	<b>-0.04</b>	<b>29634</b>	<b>88821</b>	<b>118454</b>

Note:

- (+) Deviation Charges Payable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh to DSM Pool Account and (-) Deviation Charges Receivable by Dalmia Bharat Sugar and Ind.Ltd.,Unit-Ramgarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

1700000 279

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation /BEL, Maqsoodapur

Dt. 26/05/23

**SUB: - Deviation Settlement Charges for M/s. Bajaj Energy Ltd. Maqsoodapur**

DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s BEL Maqsoodapur prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2101/SE-EA/EE-II/DSA OF BEL Dt. 18.05.2023		
Diary & Date	2994 (A) /23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-28920	-133360
13.02.23	19.02.23	-111522	-651590
20.02.23	26.02.23	-82928	-346651
27.02.23	05.03.23	-109265	-381042
06.03.23	12.03.23	-86948	-274318
13.03.23	19.03.23	-100654	-331105
20.03.23	26.03.23	-42806	-188086
27.03.23	31.03.23	-20372	-92160
<b>Total</b>		<b>-583415</b>	<b>-2398312</b>

Verified for Rupees:- (MINUS) Twenty Three Lakh Ninety Eight Thousand Three Hundred Twelve Only.

*[Signature]*  
 AE

*[Signature]*  
 EE  
 25/05/23

*[Signature]*  
 AO  
 26/05

*[Signature]*  
 Dy. CAO  
 26/05

*[Signature]*  
 SE  
 26/05

NO. / EIE&amp;PC / Deviation /BEL, Maqsoodapur

Dt. 26/05/23

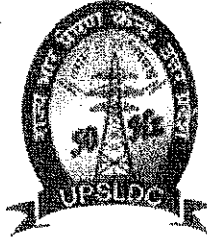
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
  2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s Bajaj Energy Ltd. T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.
- Encl: As above

*[Signature]*  
 (Alok Mehrotra)  
 Superintending Engineer

ERP-05

उ०प्र०राज्य भारप्रेषणकेन्द्र  
उ०प्र०पॉवर ट्रांसमिशनकारपोरेशन लि०  
(उत्तर प्रदेशसरकारका उपकम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: sea@upslc.org



**U.P. State Load Dispatch Center**  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: sea@upslc.org

No. /SE-EA/EE-II/DSA of BEL

Date: /05/2023

To,

M/s Bajaj Energy Ltd.  
T-C 13, Vibhuti Khand,  
Gomti Nagar,  
Lucknow.

Subject: Deviation Settlement Account of BEL-Utraula, Kundarkhi, Berkhera, Khambherkhera & Maqsoodapur for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id [varung@lpgcl.com](mailto:varung@lpgcl.com).

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
L.R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II
	A.K.	T.A

Yours Faithfully.

(J.K. Malik)  
SE-Energy Accounting

No. 2101/SE-EA/EE-II/DSA of BEL

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepclko@upptcl.org](mailto:seiepclko@upptcl.org), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl. as above)

Bill Received on Date. 23/05/23  
Company Representative  
By Post/Dak 21.55  
Official Receiving

Date: 18/05/2023

(J.K. Malik)  
SE-Energy Accounting

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-4079.70	-4079.70	-	0	22526	22526
07-FEB-2023	0.00	-3986.10	-3986.10	-	0	23357	23357
08-FEB-2023	0.00	-4051.80	-4051.80	-	0	17038	17038
09-FEB-2023	0.00	-3987.90	-3987.90	-	0	16776	16776
10-FEB-2023	0.00	-4302.90	-4302.90	-	0	18055	18055
11-FEB-2023	0.00	-4425.30	-4425.30	-	0	18453	18453
12-FEB-2023	0.00	-4086.00	-4086.00	-	0	17155	17155
<b>Total</b>	<b>0</b>	<b>-28920</b>	<b>-28920</b>	<b>-</b>	<b>0</b>	<b>133360</b>	<b>133360</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-3979.80	-3979.80	-	0	19736	19736
14-FEB-2023	0.00	-9544.50	-9544.50	-	0	39971	39971
15-FEB-2023	1475755.00	1454838.30	-20916.70	-1.42	38820	50651	89471
16-FEB-2023	1382895.00	1372278.60	-10616.40	-0.77	36572	0	36572
17-FEB-2023	1351697.50	1310120.10	-41577.40	-3.08	73929	294276	368205
18-FEB-2023	1291605.00	1281999.60	-9605.40	-0.74	36570	0	36570
19-FEB-2023	1096690.00	1081408.50	-15281.50	-1.39	61065	0	61065
<b>Total</b>	<b>6598642</b>	<b>6487121</b>	<b>-111522</b>	<b>-1.69</b>	<b>246956</b>	<b>404634</b>	<b>651590</b>

Note:

1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1282500.00	1271268.90	-11231.10	-0.88	45035	0	45035
21-FEB-2023	1440770.00	1434633.30	-6136.70	-0.43	30610	0	30610
22-FEB-2023	1224580.00	1212936.30	-11643.70	-0.95	47216	0	47216
23-FEB-2023	1492485.00	1475299.80	-17185.20	-1.15	80626	0	80626
24-FEB-2023	1845700.00	1833153.30	-12546.70	-0.68	54983	0	54983
25-FEB-2023	1428660.00	1419028.20	-9631.80	-0.67	29422	107	29529
26-FEB-2023	1380040.00	1365487.20	-14552.80	-1.05	58652	0	58652
<b>Total</b>	<b>10094735</b>	<b>10011807</b>	<b>-82928</b>	<b>-0.82</b>	<b>346544</b>	<b>107</b>	<b>346651</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1504790.00	1495333.80	-9456.20	-0.63	39516	0	39516
28-FEB-2023	1870070.00	1854504.00	-15566.00	-0.83	51582	0	51582
01-MAR-2023	1574715.00	1550008.80	-24706.20	-1.57	90941	0	90941
02-MAR-2023	1726960.00	1712058.30	-14901.70	-0.86	46536	0	46536
03-MAR-2023	1446855.00	1434521.70	-12333.30	-0.85	43354	0	43354
04-MAR-2023	1379800.00	1365323.40	-14476.60	-1.05	42584	0	42584
05-MAR-2023	1181970.00	1164144.60	-17825.40	-1.51	66529	0	66529
<b>Total</b>	<b>10685160</b>	<b>10575895</b>	<b>-109265</b>	<b>-1.02</b>	<b>381042</b>	<b>0</b>	<b>381042</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1163730.00	1147287.60	-16442.40	-1.41	45360	0	45360
07-MAR-2023	1081470.00	1069403.40	-12066.60	-1.12	27455	0	27455
08-MAR-2023	1072320.00	1054279.80	-18040.20	-1.68	61093	0	61093
09-MAR-2023	1108860.00	1093485.60	-15374.40	-1.39	58729	0	58729
10-MAR-2023	1148495.00	1144304.10	-4190.90	-0.36	2264	0	2264
11-MAR-2023	1273275.00	1260802.80	-12472.20	-0.98	52530	0	52530
12-MAR-2023	1142350.00	1133988.30	-8361.70	-0.73	26887	0	26887
<b>Total</b>	<b>7990500</b>	<b>7903552</b>	<b>-86948</b>	<b>-1.09</b>	<b>274318</b>	<b>0</b>	<b>274318</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	1267280.00	1255788.00	-11492.00	-0.91	38737	0	38737
14-MAR-2023	1815290.00	1795632.30	-19657.70	-1.08	77552	0	77552
15-MAR-2023	1449830.00	1439021.70	-10808.30	-0.75	35865	0	35865
16-MAR-2023	1142380.00	1124348.40	-18031.60	-1.58	66960	0	66960
17-MAR-2023	1121060.00	1109345.40	-11714.60	-1.04	35057	0	35057
18-MAR-2023	1072320.00	1061932.50	-10387.50	-0.97	22407	0	22407
19-MAR-2023	1072320.00	1053757.80	-18562.20	-1.73	54527	0	54527
<b>Total</b>	<b>8940480</b>	<b>8839826</b>	<b>-100654</b>	<b>-1.13</b>	<b>331105</b>	<b>0</b>	<b>331105</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	540200.00	530009.10	-10190.90	-1.89	12829	27675	40504
21-MAR-2023	0.00	-8892.00	-8892.00	-	0	40227	40227
22-MAR-2023	0.00	-6888.60	-6888.60	-	0	31164	31164
23-MAR-2023	0.00	-4835.70	-4835.70	-	0	21877	21877
24-MAR-2023	0.00	-4691.70	-4691.70	-	0	21225	21225
25-MAR-2023	0.00	-3605.40	-3605.40	-	0	16343	16343
26-MAR-2023	0.00	-3701.70	-3701.70	-	0	16746	16746
<b>Total</b>	<b>540200</b>	<b>497394</b>	<b>-42806</b>	<b>-7.92</b>	<b>12829</b>	<b>175257</b>	<b>188086</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Maqsoodapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-3713.40	-3713.40	-	0	16799	16799
28-MAR-2023	0.00	-3723.30	-3723.30	-	0	16844	16844
29-MAR-2023	0.00	-3625.20	-3625.20	-	0	16400	16400
30-MAR-2023	0.00	-4383.90	-4383.90	-	0	19833	19833
31-MAR-2023	0.00	-4925.70	-4925.70	-	0	22284	22284
<b>Total</b>	<b>0</b>	<b>-20372</b>	<b>-20372</b>	<b>-</b>	<b>0</b>	<b>92160</b>	<b>92160</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Maqsoodapur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Maqsoodapur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000280

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /BEL, Utraula

Dt. 26/05/23

**SUB: - Deviation Settlement Charges for M/s. Bajaj Energy Ltd. UTRAULA**


DGM, (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW


Deviation settlement charges of M/s BEL Utraula prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

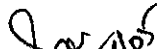
Ref. No.	2101/SE-EA/EE-II/DSA OF BEL Dt. 18.05.2023
Diary & Date	2994 (B) /23.05.2023

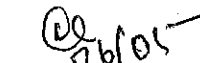
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-22909	-117089
13.02.23	19.02.23	-51803	-207433
20.02.23	26.02.23	-17974	-39631
27.02.23	05.03.23	-43346	-97001
06.03.23	12.03.23	-40190	-73929
13.03.23	19.03.23	-55563	-139502
20.03.23	26.03.23	-35999	-157035
27.03.23	31.03.23	-15760	-72181
<b>Total</b>		<b>-283544</b>	<b>-903801</b>


Verified for Rupees:- (MINUS) Nine Lakh Three Thousand Eight Hundred One Only.

  
AE

  
EE

  
AO

  
Dy. CAO

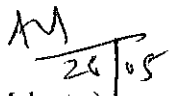
  
SE

NO. / EIE&PC / Deviation /BEL, Utraula

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
  2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s Bajaj Energy Ltd. T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.
- Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer

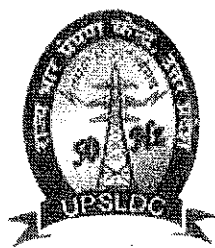
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Dak  
21.55 P.  
23/05/23

ERP-05

उ०प्र०राज्य भारप्रेषणकेन्द्र  
उ०प्र०पॉवर ट्रांसमिशनकारपोरेशन लि०  
(उत्तर प्रदेशसरकारका उपक्रम)

यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010

दूरभाष : 9415609361  
ई-मेल: seea@upslc.org



**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. /SE-EA /EE-II/DSA of BEL

Date: /05/2023

To,  
M/s Bajaj Energy Ltd.  
T-C 13, Vibhuti Khand,  
Gomti Nagar,  
Lucknow.

Subject: **Deviation Settlement Account of BEL-Utraula, Kundarkhi, Berkhera, Khambherkhera & Maqsoodapur for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id [varung@lpgcl.com](mailto:varung@lpgcl.com).

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II
	A.K.	TA

Yours Faithfully.

(J.K. Malik)

SE-Energy Accounting

(B)  
29994 23/05/23  
विद्युत विभाग

No. 2/01/SE-EA /EE-II/DSA of BEL

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepelko@upptcl.org](mailto:seiepelko@upptcl.org), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl. as above)

Bill Received on Date.. 23/05/23  
Company Representative  
By Post/Dak 21.55  
Official Receiving

(J.K. Malik)  
SE-Energy Accounting

sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-3562.20	-3562.20	-	0	20196	20196
07-FEB-2023	0.00	-2526.30	-2526.30	-	0	13313	13313
08-FEB-2023	0.00	-2334.60	-2334.60	-	0	11601	11601
09-FEB-2023	0.00	-3579.30	-3579.30	-	0	17786	17786
10-FEB-2023	0.00	-4446.90	-4446.90	-	0	22097	22097
11-FEB-2023	0.00	-3211.20	-3211.20	-	0	15956	15956
12-FEB-2023	0.00	-3248.10	-3248.10	-	0	16140	16140
<b>Total</b>	<b>0</b>	<b>-22909</b>	<b>-22909</b>	<b>-</b>	<b>0</b>	<b>117089</b>	<b>117089</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-3139.20	-3139.20	-	0	15599	15599
14-FEB-2023	0.00	-9792.00	-9792.00	-	0	48656	48656
15-FEB-2023	1331620.00	1345803.30	-15816.70	-1.16	24323	46322	70645
16-FEB-2023	1382895.00	1376597.70	-6297.30	-0.46	17021	0	17021
17-FEB-2023	1583835.00	1573343.10	-10491.90	-0.66	37221	0	37221
18-FEB-2023	1328115.00	1326454.20	-1660.80	-0.13	3102	0	3102
19-FEB-2023	1096690.00	1092085.20	-4604.80	-0.42	15189	0	15189
<b>Total</b>	<b>6753155</b>	<b>6701352</b>	<b>-51803</b>	<b>-0.77</b>	<b>96856</b>	<b>110577</b>	<b>207433</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P: Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1282500.00	1281620.70	-879.30	-0.07	-2037	0	-2037
21-FEB-2023	1440770.00	1441576.80	806.80	0.06	-7149	0	-7149
22-FEB-2023	1224680.00	1221542.10	-3037.90	-0.25	7354	0	7354
23-FEB-2023	1492485.00	1488569.40	-3915.60	-0.26	14651	0	14651
24-FEB-2023	1820150.00	1817196.30	-2953.70	-0.16	4639	0	4639
25-FEB-2023	1428660.00	1424754.00	-3906.00	-0.27	9992	0	9992
26-FEB-2023	1380040.00	1375951.50	-4088.50	-0.30	12181	0	12181
<b>Total</b>	<b>10069185</b>	<b>10051211</b>	<b>-17974</b>	<b>-0.18</b>	<b>39631</b>	<b>0</b>	<b>39631</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1504790.00	1505421.00	631.00	0.04	-8831	0	-8831
28-FEB-2023	1870070.00	1865897.10	-4172.90	-0.22	-867	0	-867
01-MAR-2023	1574715.00	1563034.50	-11680.50	-0.74	37266	0	37266
02-MAR-2023	1726960.00	1715235.30	-11724.70	-0.68	28439	0	28439
03-MAR-2023	1446855.00	1440583.10	-6171.90	-0.43	19258	0	19258
04-MAR-2023	1379800.00	1374763.50	-5036.50	-0.37	6291	0	6291
05-MAR-2023	1181970.00	1176779.70	-5190.30	-0.44	15445	0	15445
<b>Total</b>	<b>10685160</b>	<b>10641814</b>	<b>-43346</b>	<b>-0.41</b>	<b>97001</b>	<b>0</b>	<b>97001</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1163730.00	1155995.10	-7734.90	-0.66	14659	0	14659
07-MAR-2023	1081470.00	1079183.70	-2286.30	-0.21	-21363	-513	-21876
08-MAR-2023	1072320.00	1059851.70	-12468.30	-1.16	35062	0	35062
09-MAR-2023	1108860.00	1100479.50	-8380.50	-0.76	26504	0	26504
10-MAR-2023	1148495.00	1144859.40	-3635.60	-0.32	6920	0	6920
11-MAR-2023	1273275.00	1270484.10	-2790.90	-0.22	8088	0	8088
12-MAR-2023	1142350.00	1139456.70	-2893.30	-0.25	4572	0	4572
<b>Total</b>	<b>7990500</b>	<b>7950310</b>	<b>-40190</b>	<b>-0.50</b>	<b>74442</b>	<b>-513</b>	<b>73929</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	1273365.00	1271197.80	-2167.20	-0.17	-3267	0	-3267
14-MAR-2023	1815290.00	1807092.00	-8198.00	-0.45	27269	0	27269
15-MAR-2023	1449830.00	1446644.70	-3185.30	-0.22	4983	0	4983
16-MAR-2023	1142380.00	1133470.80	-8909.20	-0.78	30780	0	30780
17-MAR-2023	1121060.00	1115439.30	-5620.70	-0.50	14036	0	14036
18-MAR-2023	1072320.00	1062833.40	-9486.60	-0.88	19798	43	19841
19-MAR-2023	1072320.00	1054323.90	-17996.10	-1.68	45860	0	45860
<b>Total</b>	<b>8946565</b>	<b>8891002</b>	<b>-55563</b>	<b>-0.62</b>	<b>139459</b>	<b>43</b>	<b>139502</b>

Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	540200.00	529843.50	-10356.50	-1.92	7950	31640	39590
21-MAR-2023	0.00	-7324.20	-7324.20	-	0	33545	33545
22-MAR-2023	0.00	-6469.20	-6469.20	-	0	29629	29629
23-MAR-2023	0.00	-3542.40	-3542.40	-	0	16224	16224
24-MAR-2023	0.00	-3522.60	-3522.60	-	0	16134	16134
25-MAR-2023	0.00	-2374.20	-2374.20	-	0	10874	10874
26-MAR-2023	0.00	-2410.20	-2410.20	-	0	11039	11039
<b>Total</b>	<b>540200</b>	<b>504201</b>	<b>-35999</b>	<b>-6.66</b>	<b>7950</b>	<b>149085</b>	<b>157035</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Utraula

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-2512.80	-2512.80	-	0	11509	11509
28-MAR-2023	0.00	-3178.80	-3178.80	-	0	14559	14559
29-MAR-2023	0.00	-3003.30	-3003.30	-	0	13755	13755
30-MAR-2023	0.00	-4462.20	-4462.20	-	0	20437	20437
31-MAR-2023	0.00	-2632.80	-2602.80	-	0	11921	11921
<b>Total</b>	<b>0</b>	<b>-15760</b>	<b>-15760</b>		<b>0</b>	<b>72181</b>	<b>72181</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Utraula to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Utraula from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

162  
1700000282

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / CPP

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s Chunar Cement Factory Ltd.

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Chunar Cement Factory Ltd., prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2129/SE(EA)/EE-I/ CPP Dt. 19.05.2023
Diary & Date	2960(06) Dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-361078	0
13-02-23	19-02-23	-406884	0
20-02-23	26-02-23	-565578	0
27-02-23	05-03-23	-569513	0
06-03-23	12-03-23	-404660	0
13-03-23	19-03-23	-789824	0
20-03-23	26-03-23	-434972	0
27-03-23	31-03-23	-189133	0
<b>Total</b>		<b>-3721642</b>	<b>0</b>

Verified for Rupees:- Zero Only.

25/05/23  
AE

Vinod Gaur  
25/05/23  
EE

26/05/23  
AO

26/05  
Dy.CAO

26/05/23  
SE

NO. / EIE&PC / Deviation / CPP

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy
2. General Manager (Commercial) NTPC Ltd. Northern Region Headquarters, TC-33/V-1, Vibhuti Khand, Gomti Nagar, Lko.
3. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
4. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

26/05/23  
(Alok Mehrotra)  
Superintending Engineer

Date: 21/5/23

GAP-154

उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पाँवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2129 /SE(EA)/EE-I/CPP  
Superintending Engineer (EIE & PC),  
UPPCL,  
11th Floor, Shakti Bhawan Extn.  
Lucknow

Date: 19 / 05 / 2023

Subject: - : Deviation Settlement Account of CPP's for Week No. 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Please find enclosed herewith the Statement of Deviation Settlement charges for 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022,' Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned CPP and Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download →Monthly Energy Account/DSM.

Sr. No.	Name of CPP	DSM Account Enclosed (Yes/No)	Remark
1.	M/s. Chunar Cement Factory, Mirzapur	Yes	From 06.02.2023 to 31.03.2023
2.	M/s. Grasim Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
3.	M/s. Hindalco Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
4.	M/s. UltraTech Cement Ltd. (Dalla Cement)	Yes	From 06.02.2023 to 31.03.2023
5.	M/s. Jaypee Churk Industrial Complex	Yes	From 06.02.2023 to 31.03.2023

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error or discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. L.A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.K. Sharma A. Singh Acctt-II  
A.K.

Yours faithfully  
Er. Ankit Sharma  
Vishal Gauran  
22/05/23  
(J.K. Malik)  
SE-Energy Accounting

No. /SE(EA)/EE-I/CPP

Copy forwarded to the following for information and necessary action:-

1. Chief Engineer (Comml.), Purvanchal Vidyut Vitaran Nigam Ltd., DLW, Bhikharipur, Varanasi - 221004
2. Concerned CPP's for information through E-mail only.

Bill Received on Date: 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

2960/06  
2460  
22/05/23  
विभागाध्यक्ष  
दयरी रो. विभागाध्यक्ष

(J.K. Malik)  
SE-Energy Accounting

Sign.



UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-13105.80	-13105.80	-	0	0	0
07-FEB-2023	0.00	-11434.80	-11434.80	-	0	0	0
08-FEB-2023	0.00	-15591.00	-15591.00	-	0	0	0
09-FEB-2023	0.00	-18525.90	-18525.90	-	0	0	0
10-FEB-2023	0.00	-139962.00	-139962.00	-	0	0	0
11-FEB-2023	0.00	-147330.90	-147330.90	-	0	0	0
12-FEB-2023	0.00	-15127.80	-15127.80	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-361078</b>	<b>-361078</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

1.(+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.

3.Frequency of KORBA.s used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-15226.20	-15226.20	-	0	0	0
14-FEB-2023	0.00	-14287.20	-14287.20	-	0	0	0
15-FEB-2023	0.00	-13865.10	-13865.10	-	0	0	0
16-FEB-2023	0.00	-14030.40	-14030.40	-	0	0	0
17-FEB-2023	0.00	-14624.40	-14624.40	-	0	0	0
18-FEB-2023	0.00	-134266.80	-134266.80	-	0	0	0
19-FEB-2023	0.00	-200583.90	-200583.90	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-406884</b>	<b>-406884</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>


Note:

- (+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	0.00	-125592.00	-125592.00	-	0	0	0
21-FEB-2023	0.00	-20807.10	-20807.10	-	0	0	0
22-FEB-2023	0.00	-15630.60	-15630.60	-	0	0	0
23-FEB-2023	0.00	-80430.00	-80430.00	-	0	0	0
24-FEB-2023	0.00	-197865.00	-197865.00	-	0	0	0
25-FEB-2023	0.00	-109678.50	-109678.50	-	0	0	0
26-FEB-2023	0.00	-15574.80	-15574.80	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-565578</b>	<b>-565578</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	-84512.10	-84512.10	-	0	0	0
28-FEB-2023	0.00	-106623.00	-106623.00	-	0	0	0
01-MAR-2023	0.00	-14907.60	-14907.60	-	0	0	0
02-MAR-2023	0.00	-21364.20	-21364.20	-	0	0	0
03-MAR-2023	0.00	-100195.50	-100195.50	-	0	0	0
04-MAR-2023	0.00	-148869.90	-148869.90	-	0	0	0
05-MAR-2023	0.00	-93040.80	-93040.80	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-569513</b>	<b>-569513</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>


Note:

- 1.(+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	-16454.10	-16454.10	-	0	0	0
07-MAR-2023	0.00	-13047.90	-13047.90	-	0	0	0
08-MAR-2023	0.00	-9014.10	-9014.10	-	0	0	0
09-MAR-2023	0.00	-14432.70	-14432.70	-	0	0	0
10-MAR-2023	0.00	-87667.20	-87667.20	-	0	0	0
11-MAR-2023	0.00	-146033.10	-146033.10	-	0	0	0
12-MAR-2023	0.00	-118011.30	-118011.30	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-404660</b>	<b>-404660</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	-62528.10	-62528.10	-	0	0	0
21-MAR-2023	0.00	-16163.70	-16163.70	-	0	0	0
22-MAR-2023	0.00	-138545.70	-138545.70	-	0	0	0
23-MAR-2023	0.00	-96044.40	-96044.40	-	0	0	0
24-MAR-2023	0.00	-15621.60	-15621.60	-	0	0	0
25-MAR-2023	0.00	-89958.00	-89958.00	-	0	0	0
26-MAR-2023	0.00	-16110.60	-16110.60	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-434972</b>	<b>-434972</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5 Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org


Name of the Injecting Entity: CPP-CHUNAR CEMENT FACTORY


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-19487.10	-19487.10	-	0	0	0
28-MAR-2023	0.00	-17250.60	-17250.60	-	0	0	0
29-MAR-2023	0.00	-69469.20	-69469.20	-	0	0	0
30-MAR-2023	0.00	-62208.90	-62208.90	-	0	0	0
31-MAR-2023	0.00	-20716.80	-20716.80	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-189133</b>	<b>-189133</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

- Note:
- (+) Deviation Charges Payable by CHUNAR CEMENT FACTORY to DSM Pool Account and (-) Deviation Charges Receivable by CHUNAR CEMENT FACTORY from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  - Frequency of KORBA is used for Deviation Charges calculation.
  - The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
  - Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000283  
240

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / CPP

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s JAYPEE CHURK INDUSRIAL COMPLEX LTD.

DGM (F&A)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s JAYPEE CHURK INDUSTRIAL COMPLEX LTD. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2129/SE/(EA)/EE-I/ CPP dt. 19.05.2023
Diary & Date	2960(03) Dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-13528	-407912
13-02-23	19-02-23	-18890	-623468
20-02-23	26-02-23	-35990	-650837
27-02-23	05-03-23	-36250	-674212
06-03-23	12-03-23	-34760	-453890
13-03-23	19-03-23	-50830	-485598
20-03-23	26-03-23	-29662	-326801
27-03-23	31-03-23	-28498	-322769
<b>Total</b>		<b>-248408</b>	<b>-3945487</b>

Verified for Rupees:- (Minus) Thirty Nine Lakh Forty Five Thousand Four Hundred Eighty Seven Only.

AE  
25/05/23

EE  
Vishu Kumar  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
26/05/23

NO. / EIE&PC / Deviation / CPP

Dt.

26/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.

Encl: As above

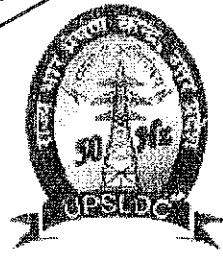
(Alok Mehrotra)  
Superintending Engineer  
26/05/23



2150  
22/05/23

EMP-363

उत्तर प्रदेश राज्य भार प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कर्पोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस्० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upsldc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upsldc.org

No. 2129 /SE(EA)/EE-I/ CPP  
Superintending Engineer (EIE & PC),  
UPPCL,  
11th Floor, Shakti Bhawan Extn.  
Lucknow

Date: 19 / 05 / 2023

Subject: - : Deviation Settlement Account of CPP's for Week No. 46 to 52/2022-23 & Week No. 01 /2023-24  
(27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Please find enclosed herewith the Statement of Deviation Settlement charges for 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned CPP and Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain → Reports → Download → Monthly Energy Account/DSM.

Sr. No.	Name of CPP	DSM Account Enclosed (Yes/No)	Remark
1.	M/s. Chunar Cement Factory, Mirzapur	Yes	From 06.02.2023 to 31.03.2023
2.	M/s. Grasim Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
3.	M/s. Hindalco Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
4.	M/s. UltraTech Cement Ltd. (Dalla Cement)	Yes	From 06.02.2023 to 31.03.2023
5.	M/s. Jaypee Churk Industrial Complex	Yes	From 06.02.2023 to 31.03.2023

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. L.A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.C. Sharma A. Singh Acctt-II  
A.K.

Yours faithfully  
En. Anvita Sharma (AES)  
Vishal Kumar  
22/05/23  
(J.K. Malik)

SE-Energy Accounting  
Date: 22/05/23 / 05 / 2023

No. /SE(EA)/EE-I/ CPP

Copy forwarded to the following for information and necessary action:-

1. Chief Engineer (Comml.), Purvanchal Vidyut Vitaran Nigam Ltd., DLW, Bhikharipur, Varanasi - 221004
2. Concerned CPP's for information through E-mail only.

Bill Received on Date: 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

2960/03  
2460  
22/05/23  
विभागाध्यक्ष

(J.K. Malik)  
SE-Energy Accounting

sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-4761.60	-4761.60	-	0	59058	59058
07-FEB-2023	0.00	-920.00	-920.00	-	0	5573	5573
08-FEB-2023	0.00	-1387.20	-1387.20	-	0	6587	6587
09-FEB-2023	0.00	-204.80	-204.80	-	0	59902	59902
10-FEB-2023	0.00	-7024.00	-7024.00	-	0	87360	87360
11-FEB-2023	0.00	1470.40	1470.40	-	0	99952	99952
12-FEB-2023	0.00	-700.80	-700.80	-	0	89480	89480
<b>Total</b>	<b>0</b>	<b>-13528</b>	<b>-13528</b>	<b>-</b>	<b>0</b>	<b>407912</b>	<b>407912</b>

Note:


1.(+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	36.80	36.80		0	100502	100502
14-FEB-2023	0.00	4785.60	4785.60		0	129347	129347
15-FEB-2023	0.00	-4520.00	-4520.00	-	0	73626	73626
16-FEB-2023	0.00	-4859.20	-4859.20	-	0	78166	78166
17-FEB-2023	0.00	-4168.00	-4168.00	-	0	85624	85624
18-FEB-2023	0.00	-5224.00	-5224.00	-	0	85611	85611
19-FEB-2023	0.00	-4940.80	-4940.80	-	0	70592	70592
<b>Total</b>	<b>0</b>	<b>-18890</b>	<b>-18890</b>	<b>-</b>	<b>0</b>	<b>623468</b>	<b>623468</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	0.00	-5438.40	-5438.40	-	0	70595	70595
21-FEB-2023	0.00	-3880.00	-3880.00	-	0	119142	119142
22-FEB-2023	0.00	-5406.40	-5406.40	-	0	74422	74422
23-FEB-2023	0.00	-5040.00	-5040.00	-	0	89783	89783
24-FEB-2023	0.00	-5448.00	-5448.00	-	0	91081	91081
25-FEB-2023	0.00	-5336.00	-5336.00	-	0	95571	95571
26-FEB-2023	0.00	-5441.60	-5441.60	-	0	110263	110263
<b>Total</b>	<b>0</b>	<b>-35990</b>	<b>-35990</b>	<b>-</b>	<b>0</b>	<b>650837</b>	<b>650837</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

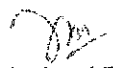



Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	-4425.60	-4425.60	-	0	81990	81990
28-FEB-2023	0.00	-5193.60	-5193.60	-	0	113056	113056
01-MAR-2023	0.00	-5024.00	-5024.00	-	0	116972	116972
02-MAR-2023	0.00	-4952.00	-4952.00	-	0	73434	73434
03-MAR-2023	0.00	-6193.60	-6193.60	-	0	122963	122963
04-MAR-2023	0.00	-5404.80	-5404.80	-	0	86385	86385
05-MAR-2023	0.00	-5056.00	-5056.00	-	0	79412	79412
<b>Total</b>	<b>0</b>	<b>-36250</b>	<b>-36250</b>	<b>-</b>	<b>0</b>	<b>674212</b>	<b>674212</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	-5356.80	-5356.80	-	0	77175	77175
07-MAR-2023	0.00	-5033.60	-5033.60	-	0	70780	70780
08-MAR-2023	0.00	-4776.00	-4776.00	-	0	34318	34318
09-MAR-2023	0.00	-4982.40	-4982.40	-	0	68015	68015
10-MAR-2023	0.00	-4140.80	-4140.80	-	0	59319	59319
11-MAR-2023	0.00	-5097.60	-5097.60	-	0	68082	68082
12-MAR-2023	0.00	-5372.80	-5372.80	-	0	76201	76201
<b>Total</b>	<b>0</b>	<b>-34760</b>	<b>-34760</b>	<b>-</b>	<b>0</b>	<b>453890</b>	<b>453890</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

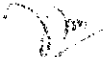



Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	-5025.60	-5025.60	-	0	68714	68714
14-MAR-2023	0.00	-5208.00	-5208.00	-	0	80231	80231
15-MAR-2023	0.00	-4964.80	-4964.80	-	0	77224	77224
16-MAR-2023	0.00	-5739.20	-5739.20	-	0	65998	65998
17-MAR-2023	0.00	-9512.00	-9512.00	-	0	66032	66032
18-MAR-2023	0.00	-10736.00	-10736.00	-	0	65385	65385
19-MAR-2023	0.00	-9644.80	-9644.80	-	0	62014	62014
<b>Total</b>	<b>0</b>	<b>-50830</b>	<b>-50830</b>	<b>-</b>	<b>0</b>	<b>485598</b>	<b>485598</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	-1416.00	-1416.00	-	0	28832	28832
21-MAR-2023	0.00	-5899.20	-5899.20	-	0	52774	52774
22-MAR-2023	0.00	-1568.00	-1568.00	-	0	29204	29204
23-MAR-2023	0.00	-3803.20	-3803.20	-	0	46676	46676
24-MAR-2023	0.00	-4000.00	-4000.00	-	0	51707	51707
25-MAR-2023	0.00	-4252.80	-4252.80	-	0	51210	51210
26-MAR-2023	0.00	-8723.20	-8723.20	-	0	66398	66398
<b>Total</b>	<b>0</b>	<b>-29662</b>	<b>-29662</b>	<b>-</b>	<b>0</b>	<b>326801</b>	<b>326801</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-JAYPEE CHURK INDUSTRIAL COMPLEX

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-8112.00	-8112.00	-	0	66589	66589
28-MAR-2023	0.00	-5372.80	-5372.80	-	0	56409	56409
29-MAR-2023	0.00	-3924.80	-3924.80	-	0	65092	65092
30-MAR-2023	0.00	-4948.80	-4948.80	-	0	63962	63962
31-MAR-2023	0.00	-6139.20	-6139.20	-	0	68717	68717
<b>Total</b>	<b>0</b>	<b>-28498</b>	<b>-28498</b>	<b>-</b>	<b>0</b>	<b>322769</b>	<b>322769</b>

Note:

- (+) Deviation Charges Payable by JAYPEE CHURK INDUSTRIAL COMPLEX to DSM Pool Account and (-) Deviation Charges Receivable by JAYPEE CHURK INDUSTRIAL COMPLEX from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000286

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / BEL, Berkhera

Dt.

27/5/13

**SUB: - Deviation Settlement Charges for M/s. Bajaj Energy Ltd. Berkhera**


DGM, (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW


Deviation settlement charges of M/s BEL Berkhera prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

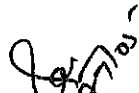
Ref. No.	2101/SE-EA/EE-II/DSA OF BEL Dt. 18.05.2023
Diary & Date	2994 (D) /23.05.2023

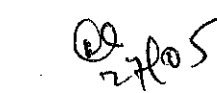
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-34502	-168110
13.02.23	19.02.23	-83222	-346835
20.02.23	26.02.23	-72099	-294039
27.02.23	05.03.23	-103980	-369411
06.03.23	12.03.23	-82980	-268394
13.03.23	19.03.23	-88316	-303908
20.03.23	26.03.23	-52313	-252883
27.03.23	31.03.23	-18989	-89324
<b>Total</b>		<b>-536401</b>	<b>-2092904</b>


Verified for Rupees:- (MINUS) Twenty Lakh Ninety Two Thousand Nine Hundred Four Only.

  
AE

  
EE

  
AO

  
Dy. CAO

  
SE

NO. / EIE&PC / Deviation / BEL, Berkhera

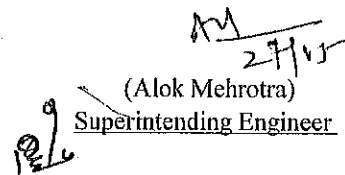
Dt.

27/5/13

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s Bajaj Energy Ltd. T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.

Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer

Dak 21.55 23/05/23

ERP-02

उ०प्र०राज्य भारप्रेषणकेन्द्र  
उ०प्र०पॉवर ट्रांसमिशनकारपोरेशन ली०  
(उत्तर प्रदेशसरकारका उपक्रम)  
यू० पी० एस०एल०डी०सी० परिषर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslc.org



**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. /SE-EA /EE-II/DSA of BEL

Date: /05/2023

To,  
M/s Bajaj Energy Ltd.  
T-C 13, Vibhuti Khand,  
Gomti Nagar,  
Lucknow.

Subject: **Deviation Settlement Account of BEL-Utraula, Kundarkhi, Berkhera, Khambherkherna & Maqsoodapur for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period **period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023**. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id **varung@lpgcl.com**.

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II
	A.K.	TA

Yours Faithfully,

(J.K. Malik)  
SE-Energy Accounting

2994 (D) 23/05/23  
विद्युत निरीक्षण विभाग

No. 2101/SE-EA /EE-II/DSA of BEL

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail **seiepcelko@upptcl.org**, UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl. as above)

Bill Received on Date. 23/05/23  
Company Representative  
By Post/Dak 21.55  
Official Receiving

(J.K. Malik)  
SE-Energy Accounting

sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	-4549.50	-4549.50	-	0	25851	25851
07-FEB-2023	0.00	-5832.90	-5832.90	-	0	34628	34628
08-FEB-2023	0.00	-4492.80	-4492.80	-	0	19971	19971
09-FEB-2023	0.00	-4820.40	-4820.40	-	0	21042	21042
10-FEB-2023	0.00	-4972.50	-4972.50	-	0	22399	22399
11-FEB-2023	0.00	-5253.30	-5253.30	-	0	23146	23146
12-FEB-2023	0.00	-4580.10	-4580.10	-	0	21073	21073
<b>Total</b>	<b>0</b>	<b>-34502</b>	<b>-34502</b>	<b>-</b>	<b>0</b>	<b>168110</b>	<b>168110</b>

Note.

1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-4272.30	-4272.30	-	0	19085	19085
14-FEB-2023	0.00	-8320.50	-8320.50	-	0	37072	37072
15-FEB-2023	1345370.00	1323413.10	-21956.90	-1.63	53641	54037	107678
16-FEB-2023	1382895.00	1374440.40	-8454.60	-0.61	26014	0	26014
17-FEB-2023	1583835.00	1568954.70	-14880.30	-0.94	60322	0	60322
18-FEB-2023	1291605.00	1284696.00	-6909.00	-0.53	21981	0	21981
19-FEB-2023	1096690.00	1078262.10	-18427.90	-1.68	74683	0	74683
<b>Total</b>	<b>6700395</b>	<b>6617174</b>	<b>-83222</b>	<b>-1.24</b>	<b>236641</b>	<b>110194</b>	<b>346835</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1282500.00	1269504.90	-12995.10	-1.01	53166	0	53166
21-FEB-2023	1440770.00	1435784.40	-4985.60	-0.35	24303	0	24303
22-FEB-2023	1224580.00	1212998.40	-11581.60	-0.95	47464	0	47464
23-FEB-2023	1492485.00	1478415.60	-14069.40	-0.94	57995	0	57995
24-FEB-2023	1845700.00	1839485.70	-6214.30	-0.34	22164	0	22164
25-FEB-2023	1428660.00	1419354.00	-9306.00	-0.65	38100	0	38100
26-FEB-2023	1380040.00	1387092.80	-12947.20	-0.94	50847	0	50847
<b>Total</b>	<b>10094735</b>	<b>10022636</b>	<b>-72099</b>	<b>-0.71</b>	<b>294039</b>	<b>0</b>	<b>294039</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(EE)

Checked By  
(Accountant)

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1504790.00	1497316.50	-7473.50	-0.50	26477	0	26477
28-FEB-2023	1870070.00	1856846.70	-13223.30	-0.71	42291	0	42291
01-MAR-2023	1562515.00	1542365.10	-20149.90	-1.29	77486	0	77486
02-MAR-2023	1711710.00	1694883.60	-16826.40	-0.98	58550	0	58550
03-MAR-2023	1446855.00	1429577.10	-17277.90	-1.19	64682	0	64682
04-MAR-2023	1379800.00	1366047.00	-13753.00	-1.00	37417	0	37417
05-MAR-2023	1181970.00	1166694.30	-15275.70	-1.29	62508	0	62508
<b>Total</b>	<b>10657710</b>	<b>10553730</b>	<b>-103980</b>	<b>-0.98</b>	<b>369411</b>	<b>0</b>	<b>369411</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1163730.00	1145443.50	-18286.50	-1.57	58985	0	58985
07-MAR-2023	1081470.00	1073134.80	-8335.20	-0.77	4087	0	4087
08-MAR-2023	1072320.00	1055359.80	-16960.20	-1.58	57278	0	57278
09-MAR-2023	1108860.00	1093011.30	-15848.70	-1.43	61401	0	61401
10-MAR-2023	1148495.00	1142482.50	-6012.50	-0.52	18753	0	18753
11-MAR-2023	1273275.00	1260018.00	-13257.00	-1.04	59528	0	59528
12-MAR-2023	1090620.00	1086340.50	-4279.50	-0.39	8362	0	8362
<b>Total</b>	<b>7938770</b>	<b>7855790</b>	<b>-82980</b>	<b>-1.05</b>	<b>268394</b>	<b>0</b>	<b>268394</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	1239890.00	1228160.70	-11729.30	-0.95	43697	0	43697
14-MAR-2023	1815290.00	1799721.90	-15568.10	-0.86	61899	0	61899
15-MAR-2023	1449830.00	1438077.60	-11752.40	-0.81	41164	0	41164
16-MAR-2023	1142380.00	1124045.10	-18334.90	-1.60	72654	0	72654
17-MAR-2023	1121060.00	1113067.80	-7992.20	-0.71	21894	0	21894
18-MAR-2023	1072320.00	1064501.10	-7818.90	-0.73	18082	0	18082
19-MAR-2023	1072320.00	1057199.40	-15120.60	-1.41	44518	0	44518
<b>Total</b>	<b>8913090</b>	<b>8824774</b>	<b>-88316</b>	<b>-0.99</b>	<b>303908</b>	<b>0</b>	<b>303908</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslco.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	538165.00	519755.40	-18409.60	-3.42	35867	54784	90651
21-MAR-2023	0.00	-9430.20	-9430.20	-	0	44423	44423
22-MAR-2023	0.00	-6157.80	-6157.80	-	0	29263	29263
23-MAR-2023	0.00	-3968.10	-3968.10	-	0	19496	19496
24-MAR-2023	0.00	-3908.70	-3908.70	-	0	19944	19944
25-MAR-2023	0.00	-5222.70	-5222.70	-	0	24568	24568
26-MAR-2023	0.00	-5216.40	-5216.40	-	0	24538	24538
<b>Total</b>	<b>538165</b>	<b>485852</b>	<b>-52313</b>	<b>-9.72</b>	<b>35867</b>	<b>217016</b>	<b>252883</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Berkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-3549.60	-3549.60	-	0	16697	16697
28-MAR-2023	0.00	-3730.50	-3730.50	-	0	17548	17548
29-MAR-2023	0.00	-4728.60	-4728.60	-	0	22243	22243
30-MAR-2023	0.00	-3386.70	-3386.70	-	0	15931	15931
31-MAR-2023	0.00	-3593.70	-3593.70	-	0	16905	16905
<b>Total</b>	<b>0</b>	<b>-18989</b>	<b>-18989</b>	<b>-</b>	<b>0</b>	<b>89324</b>	<b>89324</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Berkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Berkhera from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3 Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000280

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electriciry Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

27/5/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Sugar Ltd. Kundarkhi.

DGM, (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Sugar Ltd. Kundarkhi. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt, 20.05.2023
Diary & Date	2995 (V) /23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-6743	-206911
13.02.23	19.02.23	-5090	-316807
20.02.23	26.02.23	-2189	-115800
27.02.23	05.03.23	0	0
06.03.23	12.03.23	0	0
13.03.23	19.03.23	0	0
20.03.23	26.03.23	0	0
27.03.23	31.03.23	0	0
<b>Total</b>		<b>-14022</b>	<b>-639518</b>

Verified for Rupees:- (MINUS) Six Lakh Thirty Nine Thuosand Five Hundred Eighteen Only.

AE

EE

AO

Dy. CAO

SE

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

27/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Kundarki Gonda.

Encl: As above

(Alok Mehrotra)  
 Superintending Engineer

ERV-2

2  
y. prate  
9/15/23  
15/23

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p> <p>EE AE ACCOUNTS</p> <p>DDO D.D. Dy. CAO</p> <p>R.N.S.K. D.K. AO-I</p> <p>R.S. A.K. AO-II</p> <p>R.D. V.K. AAO</p> <p>R.N. A. Sharma Acct-I</p> <p>V.G. Sharma A. Singh Acct-II</p> <p>Call office A.K. TA</p> <p>23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodpur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gondia	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhawan Hardoi	Yes	
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date. 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak 21/5/23	
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	149400.00	148849.92	-550.08	-0.37	834	19811	20645
07-FEB-2023	112175.00	110244.00	-1931.00	-1.72	1461	70388	71849
08-FEB-2023	125850.00	123755.04	-1894.96	-1.51	5524	5550	11074
09-FEB-2023	105250.00	104087.52	-1162.48	-1.10	9563	34628	44191
10-FEB-2023	69550.00	69407.52	-142.48	-0.20	3151	22047	25198
11-FEB-2023	85800.00	85511.04	-288.96	-0.34	5811	21530	27341
12-FEB-2023	109525.00	108752.16	-772.84	-0.71	2230	4384	6613
<b>Total</b>	<b>757350</b>	<b>750607</b>	<b>-6743</b>	<b>-0.89</b>	<b>28574</b>	<b>178338</b>	<b>206911</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	60350.00	60241.92	-108.08	-0.18	5909	68240	74149
14-FEB-2023	82175.00	80195.52	-1979.48	-2.41	11850	48976	60827
15-FEB-2023	71050.00	71288.64	238.64	0.34	9303	41739	51042
16-FEB-2023	66175.00	65864.64	-310.36	-0.47	800	47528	48328
17-FEB-2023	64025.00	63978.24	-46.76	-0.07	6789	8326	15114
18-FEB-2023	62600.00	61276.80	-1323.20	-2.11	3939	31948	35887
19-FEB-2023	61400.00	59839.20	-1560.80	-2.54	3197	28263	31460
<b>Total</b>	<b>467775</b>	<b>462685</b>	<b>-5090</b>	<b>-1.09</b>	<b>41787</b>	<b>275020</b>	<b>316807</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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Checked By  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

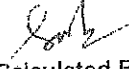
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	116500.00	116281.28	-238.72	-0.20	2988	41857	44845
21-FEB-2023	85125.00	84996.00	-129.00	-0.15	10398	7742	18140
22-FEB-2023	90225.00	88354.56	-1870.44	-2.07	4914	20057	24972
23-FEB-2023	48000.00	47723.52	-276.48	-0.58	885	17171	18056
24-FEB-2023	18900.00	19225.44	325.44	1.72	2650	7137	9787
25-FEB-2023	0.00	0.00	0.00		0	0	0
26-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>358750</b>	<b>356561</b>	<b>-2189</b>	<b>-0.61</b>	<b>21835</b>	<b>93964</b>	<b>115800</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda


Deviation Charges Payable/ Receivable on Daily Basis.


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	0.00	0.00		0	0	0
28-FEB-2023	0.00	0.00	0.00		0	0	0
01-MAR-2023	0.00	0.00	0.00		0	0	0
02-MAR-2023	0.00	0.00	0.00		0	0	0
03-MAR-2023	0.00	0.00	0.00		0	0	0
04-MAR-2023	0.00	0.00	0.00		0	0	0
05-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	0.00	0.00		0	0	0
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

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(EE)

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

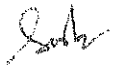
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	0.00	0.00	0.00		0	0	0
15-MAR-2023	0.00	0.00	0.00		0	0	0
16-MAR-2023	0.00	0.00	0.00		0	0	0
17-MAR-2023	0.00	0.00	0.00		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

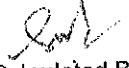
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>


**Note:**

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

Technical Data Verified By  
(EE)

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(Accountant)

Financial Data Verified By  
(Account Officer)

1700000289

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt. 27/05/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Sugar Ltd. Maqsoodapur.

DGM, (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Sugar Ltd. Maqsoodapur. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023		
Diary & Date	2995 (W) /23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-1186	-49530
13.02.23	19.02.23	-1060	-87169
20.02.23	26.02.23	-8612	-121222
27.02.23	05.03.23	-2058	-88956
06.03.23	12.03.23	115	-3353
13.03.23	19.03.23	0	0
20.03.23	26.03.23	0	0
27.03.23	31.03.23	0	0
<b>Total</b>		<b>-12801</b>	<b>-350230</b>

Verified for Rupees:- (MINUS) Three Lakh Fifty Thousand Two Hundred Thirty Only.

AE

EE

AO

Dy. CAO

SE

NO. / EIE&amp;PC / Deviation / COGEN

Dt. 27/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Maqsoodapur Saharanpur.

Encl: As above

AM  
27/05  
(Alok Mehrotra)  
Superintending Engineer



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email. seea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur

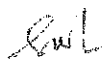
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	62325.00	61320.96	-1004.04	-1.61	488	8840	9328
07-FEB-2023	59475.00	58937.28	-537.72	-0.90	294	8923	9217
08-FEB-2023	53075.00	55492.32	2417.32	4.55	-2195	227	-1969
09-FEB-2023	53600.00	53365.44	-234.56	-0.44	1505	2262	3766
10-FEB-2023	59500.00	62926.08	3426.08	5.76	-2108	1405	-703
11-FEB-2023	64975.00	61467.84	-3507.16	-5.40	9810	11733	21543
12-FEB-2023	55950.00	54204.48	-1745.52	-3.12	1709	6639	8348
<b>Total</b>	<b>408900</b>	<b>407714</b>	<b>-1186</b>	<b>-0.29</b>	<b>9503</b>	<b>40029</b>	<b>49530</b>


Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

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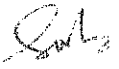
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	56725.00	59936.16	3211.16	5.66	-2237	2607	370
14-FEB-2023	56050.00	54785.28	-1264.72	-2.26	11382	8530	19912
15-FEB-2023	52025.00	50743.68	-1281.32	-2.46	7007	8424	15431
16-FEB-2023	48050.00	46435.68	-1614.32	-3.36	7538	12021	19559
17-FEB-2023	48000.00	47479.68	-520.32	-1.08	3196	4262	7458
18-FEB-2023	49375.00	49347.84	-27.16	-0.06	4748	6990	11738
19-FEB-2023	51250.00	51686.88	436.88	0.85	2220	10481	12701
<b>Total</b>	<b>361475</b>	<b>360415</b>	<b>-1060</b>	<b>-0.29</b>	<b>33854</b>	<b>53315</b>	<b>87169</b>


Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
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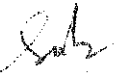
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	51500.00	49962.72	-1537.28	-2.99	4366	10080	14446
21-FEB-2023	50525.00	47667.64	-2857.16	-5.65	12199	16972	29171
22-FEB-2023	52100.00	50626.56	-1473.44	-2.83	3505	14850	18654
23-FEB-2023	60875.00	61149.12	274.12	0.45	6024	10439	16464
24-FEB-2023	62850.00	62742.72	-107.28	-0.17	3803	7074	10877
25-FEB-2023	64800.00	62670.72	-2129.28	-3.29	9198	10572	19770
26-FEB-2023	63125.00	62342.88	-782.12	-1.24	3096	8745	11840
<b>Total</b>	<b>405775</b>	<b>397163</b>	<b>-8612</b>	<b>-2.12</b>	<b>42491</b>	<b>78732</b>	<b>121222</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
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Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	63375.00	61675.20	-1699.80	-2.68	5664	9001	14665
28-FEB-2023	62700.00	59764.32	-2935.68	-4.68	11064	12648	23712
01-MAR-2023	59200.00	61486.56	2286.56	3.86	-1102	9699	8597
02-MAR-2023	61900.00	62857.44	957.44	1.55	1420	11114	12534
03-MAR-2023	59500.00	61418.88	1918.88	3.23	1030	5144	6174
04-MAR-2023	67325.00	65556.00	-1769.00	-2.63	5658	10194	15853
05-MAR-2023	96875.00	96058.56	-816.44	-0.84	2142	5278	7421
Total	470875	468817	-2058	-0.44	25876	63079	88956

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
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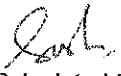
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	108375.00	108655.68	280.68	0.26	1790	0	1790
07-MAR-2023	71875.00	71709.60	-165.40	-0.23	609	954	1563
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>180250</b>	<b>180365</b>	<b>115</b>	<b>0.06</b>	<b>2399</b>	<b>954</b>	<b>3353</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur

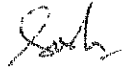
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	0.00	0.00	0.00		0	0	0
15-MAR-2023	0.00	0.00	0.00		0	0	0
16-MAR-2023	0.00	0.00	0.00		0	0	0
17-MAR-2023	0.00	0.00	0.00		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
Total	0	0	0		0	0	0

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note.

- 1.(+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur

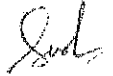
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
Total	0	0	0		0	0	0

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000289

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation /BEL, Khambarkhera

Dt. 27/05/23


**SUB: - Deviation Settlement Charges for M/s. Bajaj Energy Ltd. Khambarkhera**


DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s BEL Khambarkhera prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2101/SE-EA/EE-II/DSA OF BEL Dt. 18.05.2023		
Diary & Date	2994 /23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-20473	-104749
13.02.23	19.02.23	-67513	-308546
20.02.23	26.02.23	-42266	-170072
27.02.23	05.03.23	-48421	-178839
06.03.23	12.03.23	-37937	-116698
13.03.23	19.03.23	-35078	-170470
20.03.23	26.03.23	-21535	-103605
27.03.23	31.03.23	-15679	-75432
<b>Total</b>		<b>-288902</b>	<b>-1228411</b>

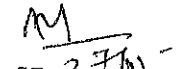
Verified for Rupees:- (MINUS) Twelve Lakh Twenty Eight Thousand Four Hundred Eleven Only.

  
 AE

  
 EE 25/05/23

  
 AO

  
 Dy. CAO

  
 SE 27/05

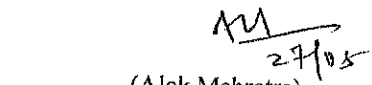
NO. / EIE&amp;PC / Deviation /BEL, Khambarkhera

Dt. 27/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s Bajaj Energy Ltd. T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer



Dak 21.55 23/05/23

ERP-05

उत्तर प्रदेश राज्य भारप्रेषणकेन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू पी टि एस एल डी सी पी परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslc.org



**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslc.org

No. /SE-EA/EE-II/DSA of BEL

Date: /05/2023

To,  
M/s Bajaj Energy Ltd.  
T-C 13, Vibhuti Khand,  
Gomti Nagar,  
Lucknow.

Subject: Deviation Settlement Account of BEL-Utraula, Kundarkhi, Berkhera, Khambherkhera & Maqsoodapur for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023. This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id varung@lpgcl.com.

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.G. Sharma	A. Singh	Acct-II
	A.K.	TA

Yours Faithfully,

(J.K. Malik)

SE-Energy Accounting

2994 23/05/23  
विद्युत निगम

No. 2/0/SE-EA/EE-II/DSA of BEL

23/05/23

Date: 05/05/2023

Copy forwarded with summary report to following for kind information and necessary action

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepelko@upptcl.org](mailto:seiepelko@upptcl.org), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl. as above)

Bill Received on Date. 23/05/23  
Company Representative  
By Post/Dak 21.55  
Official Receiving

(J.K. Malik)  
SE-Energy Accounting

sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
					0	15100	15100
06-FEB-2023	0.00	-2835.90	-2835.90	-	0	18069	18069
07-FEB-2023	0.00	-3194.10	-3194.10	-	0	13622	13622
08-FEB-2023	0.00	-2748.60	-2748.60	-	0	15321	15321
09-FEB-2023	0.00	-3091.50	-3091.50	-	0	13497	13497
10-FEB-2023	0.00	-2723.40	-2723.40	-	0	14193	14193
11-FEB-2023	0.00	-2863.80	-2863.80	-	0	14947	14947
12-FEB-2023	0.00	-3015.90	-3015.90	-	0	104749	104749
<b>Total</b>	<b>0</b>	<b>-20473</b>	<b>-20473</b>				

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	-2748.60	-2748.60	-	0	13622	13622
14-FEB-2023	0.00	-6553.80	-6553.80	-	0	32481	32481
15-FEB-2023	1348510.00	1326383.10	-22126.90	-1.64	38017	67849	105866
16-FEB-2023	1373760.00	1366114.50	-7645.50	-0.56	36490	0	36490
17-FEB-2023	1583835.00	1572638.40	-11196.60	-0.71	49117	0	49117
18-FEB-2023	1273305.00	1286178.50	-7126.50	-0.56	27412	0	27412
19-FEB-2023	1096690.00	1086574.50	-10115.50	-0.92	43558	0	43558
<b>Total</b>	<b>6676100</b>	<b>6608587</b>	<b>-67513</b>	<b>-1.01</b>	<b>194594</b>	<b>113952</b>	<b>308546</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1282500.00	1270228.50	-12271.50	-0.96	53623	0	53623
21-FEB-2023	1440770.00	1433721.60	-7048.40	-0.49	38083	0	38083
22-FEB-2023	1224580.00	1218266.10	-6313.90	-0.52	26093	0	26093
23-FEB-2023	1492485.00	1488827.00	-5658.00	-0.38	24113	0	24113
24-FEB-2023	1845700.00	1844112.60	-1587.40	-0.09	-1870	0	-1870
25-FEB-2023	1413410.00	1410940.80	-2469.20	-0.17	3756	0	3756
26-FEB-2023	1380040.00	1373121.90	-6918.10	-0.50	26274	0	26274
<b>Total</b>	<b>10079485</b>	<b>10037219</b>	<b>-42266</b>	<b>-0.42</b>	<b>170072</b>	<b>0</b>	<b>170072</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1204020.00	1190754.90	-13265.10	-1.10	18451	43593	62044
28-FEB-2023	1670070.00	1864040.40	-6029.60	-0.32	18543	0	18543
01-MAR-2023	1550315.00	1543820.40	-6494.60	-0.42	24831	0	24831
02-MAR-2023	1711710.00	1706333.40	-5376.60	-0.31	15658	0	15658
03-MAR-2023	1446855.00	1443845.70	-3009.30	-0.21	10218	0	10218
04-MAR-2023	1379800.00	1372196.70	-7603.30	-0.55	21162	0	21162
05-MAR-2023	1181970.00	1175327.10	-6642.90	-0.56	26383	0	26383
<b>Total</b>	<b>10344740</b>	<b>10296319</b>	<b>-48421</b>	<b>-0.47</b>	<b>135246</b>	<b>43593</b>	<b>178839</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1163730.00	1157655.60	-6074.40	-0.52	14939	0	14939
07-MAR-2023	1081470.00	1080824.40	-645.60	-0.06	-20638	0	-20638
08-MAR-2023	1072320.00	1063789.20	-8530.80	-0.80	29554	0	29554
09-MAR-2023	1108860.00	1102118.40	-6741.60	-0.61	26540	0	26540
10-MAR-2023	1148495.00	1145390.40	-3104.60	-0.27	8396	0	8396
11-MAR-2023	799295.00	793530.90	-5764.10	-0.72	3609	22799	26407
12-MAR-2023	607010.00	599933.70	-7076.30	-1.17	2431	29069	31500
<b>Total</b>	<b>6981180</b>	<b>6943243</b>	<b>-37937</b>	<b>-0.54</b>	<b>64831</b>	<b>51868</b>	<b>116698</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	-10189.80	-10189.80	-	0	49889	49889
14-MAR-2023	0.00	-5622.30	-5622.30	-	0	27527	27527
15-MAR-2023	0.00	-4268.70	-4268.70	-	0	20900	20900
16-MAR-2023	0.00	-3888.00	-3888.00	-	0	18705	18705
17-MAR-2023	0.00	-3833.10	-3833.10	-	0	18441	18441
18-MAR-2023	0.00	-3774.60	-3774.60	-	0	18160	18160
19-MAR-2023	0.00	-3501.90	-3501.90	-	0	16848	16848
<b>Total</b>	<b>0</b>	<b>-35078</b>	<b>-35078</b>	<b>-</b>	<b>0</b>	<b>170470</b>	<b>170470</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	-2912.40	-2912.40	-	0	14012	14012
21-MAR-2023	0.00	-2922.30	-2922.30	-	0	14059	14059
22-MAR-2023	0.00	-2677.50	-2677.50	-	0	12881	12881
23-MAR-2023	0.00	-2851.20	-2851.20	-	0	13717	13717
24-MAR-2023	0.00	-3468.60	-3468.60	-	0	16687	16687
25-MAR-2023	0.00	-3088.80	-3088.80	-	0	14860	14860
26-MAR-2023	0.00	-3614.40	-3614.40	-	0	17389	17389
<b>Total</b>	<b>0</b>	<b>-21535</b>	<b>-21535</b>	<b>-</b>	<b>0</b>	<b>103605</b>	<b>103605</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit: Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AI)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Khambarkhera

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-3051.00	-3051.00	-	0	14678	14678
28-MAR-2023	0.00	-3131.10	-3131.10	-	0	15064	15064
29-MAR-2023	0.00	-2869.20	-2869.20	-	0	13804	13804
30-MAR-2023	0.00	-3131.10	-3131.10	-	0	15064	15064
31-MAR-2023	0.00	-3496.50	-3496.50	-	0	16822	16822
<b>Total</b>	<b>0</b>	<b>-15679</b>	<b>-15679</b>	<b>-</b>	<b>0</b>	<b>75432</b>	<b>75432</b>

Note.

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Khambarkhera to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Khambarkhera from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000290

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Paliakalan.

DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Paliakalan. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023		
Diary & Date	2995 (X) /23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-1199	-49609
13.02.23	19.02.23	4508	-27615
20.02.23	26.02.23	-2740	-58276
27.02.23	05.03.23	-1555	-37613
06.03.23	12.03.23	6028	-18659
13.03.23	19.03.23	962	-5638
20.03.23	26.03.23	-830	-56245
27.03.23	31.03.23	4728	7231
<b>Total</b>		<b>9902</b>	<b>-246424</b>

Verified for Rupees:- (MINUS) Two Lakh Forty Six Thousand Four Hundred Twenty Four Only.

AE

EE

AO

Dy. CAO

SE

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

27/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Sugar Ltd. Paliakalan Lakhmipur Kheri.

Encl: As above

(Alok Mehrotra)

Superintending Engineer

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० ए०एस०एल०डी०सी० परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upslcdc.org](mailto:seea@upslcdc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upslcdc.org](mailto:seea@upslcdc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harayan Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Loni Distt Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acctt-I
17	KM Sugar Mill Faizabad	Yes	V.E. Sharma A. Singh Acctt-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call of Officers A.K. TA
19	LH Sugar Factories Pilibhit	Yes	
20	Parle Biscuits Pvt Ltd Bahraich	Yes	Bill Received on Date 23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Company Representative
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	By Post/Dak 23/05/23 Official Reserving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri

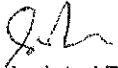
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	93450.00	91238.64	-2211.36	-2.37	1631	8211	9842
07-FEB-2023	81125.00	80817.60	-307.40	-0.38	0	8664	8664
08-FEB-2023	80525.00	79885.68	-639.32	-0.79	1989	3079	5069
09-FEB-2023	48025.00	50709.60	2684.60	5.59	2465	10615	13080
10-FEB-2023	78600.00	78594.00	-6.00	-0.01	629	1045	1674
11-FEB-2023	72975.00	73217.28	242.28	0.33	2570	1158	3728
12-FEB-2023	85475.00	84512.88	-962.12	-1.13	1213	6339	7552
<b>Total</b>	<b>540175</b>	<b>538976</b>	<b>-1199</b>	<b>-0.22</b>	<b>10497</b>	<b>39111</b>	<b>49609</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd.PaliaKalan Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	87775.00	88796.16	1021.16	1.16	3031	3213	6244
14-FEB-2023	107225.00	106751.04	-473.96	-0.44	5750	262	6012
15-FEB-2023	92025.00	93722.16	1697.16	1.84	-894	8319	7425
16-FEB-2023	99375.00	99368.64	-6.36	-0.01	5573	133	5706
17-FEB-2023	98700.00	99154.56	454.56	0.46	-1015	1070	55
18-FEB-2023	84850.00	86454.00	1604.00	1.89	-901	2701	1800
19-FEB-2023	89325.00	89536.80	211.80	0.24	244	129	373
<b>Total</b>	<b>659275</b>	<b>663783</b>	<b>4508</b>	<b>0.68</b>	<b>11788</b>	<b>15827</b>	<b>27615</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd PaliaKalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd PaliaKalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri

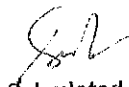
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	91275.00	91089.36	-185.64	-0.20	2324	2968	5292
21-FEB-2023	85100.00	86394.72	1294.72	1.52	-1948	1799	-148
22-FEB-2023	93100.00	91813.68	-1286.32	-1.38	3376	2449	5825
23-FEB-2023	77500.00	78833.04	1333.04	1.72	-1576	95	-1481
24-FEB-2023	92425.00	91223.52	-1201.48	-1.30	7135	6653	13787
25-FEB-2023	91650.00	90506.64	-1143.36	-1.25	6108	8181	14289
26-FEB-2023	89975.00	88423.92	-1551.08	-1.72	2788	17924	20712
<b>Total</b>	<b>621025</b>	<b>618285</b>	<b>-2740</b>	<b>-0.44</b>	<b>18207</b>	<b>40069</b>	<b>58276</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	84475.00	85436.16	961.16	1.14	-14	2919	2905
28-FEB-2023	95475.00	96891.12	1416.12	1.48	1266	11189	12454
01-MAR-2023	88625.00	86056.56	-2568.44	-2.90	2247	12069	14316
02-MAR-2023	83250.00	81291.36	-1958.64	-2.35	4560	1992	6552
03-MAR-2023	61175.00	60994.56	-180.44	-0.29	1582	-104	1477
04-MAR-2023	60300.00	60406.32	106.32	0.18	-276	1280	1004
05-MAR-2023	72325.00	72993.84	668.84	0.92	-1101	6	-1095
<b>Total</b>	<b>545625</b>	<b>544070</b>	<b>-1555</b>	<b>-0.29</b>	<b>8264</b>	<b>29351</b>	<b>37613</b>


Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
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Checked By  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri

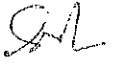
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	76800.00	77098.80	298.80	0.39	886	1332	2218
07-MAR-2023	72750.00	71724.48	-1025.52	-1.41	3929	3675	7604
08-MAR-2023	63625.00	65342.88	1717.88	2.70	-3679	2439	-1240
09-MAR-2023	52250.00	54557.76	2307.76	4.42	-2819	-42	-2862
10-MAR-2023	50500.00	53176.08	2676.08	5.30	-3530	546	-2984
11-MAR-2023	42500.00	41614.56	-885.44	-2.08	-1722	18312	16590
12-MAR-2023	56625.00	57563.04	938.04	1.66	-686	19	-667
<b>Total</b>	<b>415050</b>	<b>421078</b>	<b>6028</b>	<b>1.45</b>	<b>-7621</b>	<b>26281</b>	<b>18659</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR1 data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri

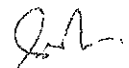
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	70250.00	71140.32	890.32	1.27	-1515	143	-1372
14-MAR-2023	74325.00	76146.24	1821.24	2.45	-3165	395	-2771
15-MAR-2023	82925.00	81911.52	-1013.48	-1.22	3245	1627	4872
16-MAR-2023	72150.00	70406.64	-1743.36	-2.42	2799	5191	7990
17-MAR-2023	65775.00	67523.52	1748.52	2.66	-3453	-167	-3620
18-MAR-2023	73675.00	72990.98	-684.04	-0.93	-1106	1664	558
19-MAR-2023	81600.00	81542.64	-57.36	-0.07	86	-105	-19
<b>Total</b>	<b>520700</b>	<b>521662</b>	<b>962</b>	<b>0.18</b>	<b>-3109</b>	<b>8748</b>	<b>5638</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	81600.00	80887.44	-712.56	-0.87	1458	1120	2577
21-MAR-2023	58750.00	59030.88	280.88	0.48	-649	8629	5981
22-MAR-2023	22450.00	24410.88	1960.88	8.73	-1542	-131	-1673
23-MAR-2023	56625.00	57909.60	1284.60	2.27	-2352	914	-1438
24-MAR-2023	58375.00	55588.32	-2786.68	-4.77	-148	22385	22237
25-MAR-2023	50625.00	49860.96	-764.04	-1.51	-182	16418	16236
26-MAR-2023	47825.00	47731.44	-93.56	-0.20	-446	12770	12325
<b>Total</b>	<b>376250</b>	<b>375420</b>	<b>-830</b>	<b>-0.22</b>	<b>-3861</b>	<b>60105</b>	<b>56245</b>


Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri

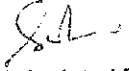
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	72000.00	74298.48	2298.48	3.19	-4485	0	-4485
28-MAR-2023	36750.00	38474.64	1724.64	4.69	-1844	-34	-1877
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	7500.00	8205.12	705.12	9.40	-1319	450	-869
<b>Total</b>	<b>116250</b>	<b>120978</b>	<b>4728</b>	<b>4.07</b>	<b>-7648</b>	<b>416</b>	<b>-7231</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000291

NO. / EIE&PC / Deviation / COGEN

Dt.

27/5/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Berkhera.

DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Berkhera. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023		
Diary & Date	2995 (Y) /23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-6355	-322124
13.02.23	19.02.23	14771	-225484
20.02.23	26.02.23	6555	-235923
27.02.23	05.03.23	-6608	-187499
06.03.23	12.03.23	11716	-96311
13.03.23	19.03.23	-1450	-162847
20.03.23	26.03.23	15694	-65637
27.03.23	31.03.23	1601	-166127
<b>Total</b>		<b>35924</b>	<b>-1461952</b>

Verified for Rupees:- (MINUS) Fourteen Lakh Sixty One Thousand Nine Hundred Fifty Two Only.

AE

EE

AO

Dy. CAO

SE

NO. / EIE&PC / Deviation / COGEN

Dt.

27/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Ltd. Berkhera Pilibhit.

Encl: As above

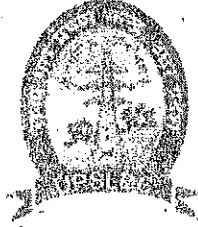
(Alok Mehrotra)

Superintending Engineer

ERP-74

U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upslcd.org](mailto:seea@upslcd.org)

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upslcd.org](mailto:seea@upslcd.org)



No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/118, Vishwas Khand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>20/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p> <p>23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodpur Shahjahanpur	Yes	
6	Bajaj Hindusthan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Bahrampur Chini Mills Ltd Distt Bahraich	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Harhawan Hardoi	Yes	EE
12	DSCL SUGAR Loni Distt Hardoi	Yes	DDO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K.
14	Dvarikesh Sugar Mill Bareilly	Yes	R.S.
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D.
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N.
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	A. Singh
19	LH Sugar Factories Pilibhit	Yes	A.K.
20	Parle Biscuits Pvt Ltd Bahraich	Yes	TA
21	Rauzagaon Chini Mills Distt Barabanki	Yes	23/05/23
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Yes	21/55

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	61425.00	60454.34	-970.66	-1.58	634	48075	48709
07-FEB-2023	73875.00	74481.23	606.23	0.82	-495	35133	34638
08-FEB-2023	67925.00	69382.89	1457.89	2.15	7514	44257	51771
09-FEB-2023	70125.00	72988.47	2863.47	4.08	-953	19717	18765
10-FEB-2023	66000.00	65530.98	-469.02	-0.71	2215	35098	37313
11-FEB-2023	68625.00	59694.39	-8930.61	-13.01	17474	97949	115423
12-FEB-2023	57800.00	56888.19	-911.81	-1.58	1250	14255	15505
<b>Total</b>	<b>465775</b>	<b>459420</b>	<b>-6355</b>	<b>-1.36</b>	<b>27639</b>	<b>294484</b>	<b>322124</b>

Note:

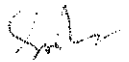
1.(+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	63900.00	66018.39	2118.39	3.32	-1229	18588	17359
14-FEB-2023	66275.00	65196.13	-1078.87	-1.63	13731	42167	55898
15-FEB-2023	65150.00	68031.88	2881.88	4.42	-1129	23591	22462
16-FEB-2023	61750.00	63675.88	1925.88	3.12	4826	31790	36616
17-FEB-2023	74100.00	75646.94	1546.94	2.09	3819	24773	28592
18-FEB-2023	54875.00	58332.87	3457.87	6.30	1434	34475	35909
19-FEB-2023	59000.00	62918.42	3918.42	6.64	-929	29577	28648
<b>Total</b>	<b>445050</b>	<b>459821</b>	<b>14771</b>	<b>3.32</b>	<b>20523</b>	<b>204961</b>	<b>225484</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

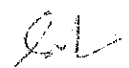
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	57900.00	58047.26	147.26	0.25	1744	25618	27362
21-FEB-2023	64150.00	63889.16	-260.84	-0.41	4737	62028	66765
22-FEB-2023	71275.00	72653.02	1378.02	1.93	1752	14447	16199
23-FEB-2023	65050.00	66059.36	1009.36	1.55	826	27912	28738
24-FEB-2023	61875.00	62047.15	172.15	0.28	8686	18940	27627
25-FEB-2023	61875.00	63530.34	1655.34	2.66	-1325	34602	33277
26-FEB-2023	64950.00	67403.64	2453.64	3.78	533	35422	35955
<b>Total</b>	<b>447075</b>	<b>453630</b>	<b>6555</b>	<b>1.47</b>	<b>16953</b>	<b>218969</b>	<b>235923</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
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Checked By  
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Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	75500.00	77069.58	1569.58	2.08	-2031	21497	19466
28-FEB-2023	75075.00	74958.73	-116.27	-0.15	-562	23388	22825
01-MAR-2023	70875.00	66964.99	-3910.01	-5.52	3688	34081	37768
02-MAR-2023	71300.00	66975.47	-4324.53	-6.07	5352	46063	51415
03-MAR-2023	73050.00	75142.36	2092.36	2.86	112	9872	9984
04-MAR-2023	78675.00	78921.44	-1753.56	-2.23	10573	25773	36346
05-MAR-2023	74375.00	74209.81	-165.19	-0.22	-10	9705	9695
<b>Total</b>	<b>518850</b>	<b>512242</b>	<b>-6608</b>	<b>-1.27</b>	<b>17122</b>	<b>170379</b>	<b>187499</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	78125.00	78671.16	546.16	0.70	-837	6921	6085
07-MAR-2023	81750.00	80723.75	-1026.25	-1.26	-1257	10479	9223
08-MAR-2023	81000.00	83812.83	2812.83	3.47	-2034	3750	1717
09-MAR-2023	42625.00	46480.07	3855.07	9.04	-1815	7997	6182
10-MAR-2023	47500.00	47603.59	103.59	0.22	1137	28484	29622
11-MAR-2023	67200.00	70581.01	3381.01	5.03	-2722	17514	14792
12-MAR-2023	49500.00	51543.97	2043.97	4.13	2155	26535	28690
<b>Total</b>	<b>447700</b>	<b>459416</b>	<b>11716</b>	<b>2.62</b>	<b>-5373</b>	<b>101680</b>	<b>96311</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd, Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd, Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

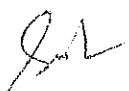
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	48500.00	49447.31	947.31	1.95	-429	18571	18142
14-MAR-2023	59500.00	53318.29	-6181.71	-10.39	3926	50214	54140
15-MAR-2023	44350.00	45088.36	738.36	1.66	1067	17449	18516
16-MAR-2023	48775.00	50262.25	1487.25	3.05	1098	13904	15001
17-MAR-2023	55375.00	58579.00	3204.00	5.79	219	8232	8451
18-MAR-2023	50650.00	49602.49	-1047.51	-2.07	3373	22433	25806
19-MAR-2023	63425.00	62827.60	-597.40	-0.94	1113	21677	22791
<b>Total</b>	<b>370575</b>	<b>369125</b>	<b>-1450</b>	<b>-0.39</b>	<b>10367</b>	<b>152480</b>	<b>162847</b>


Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd, Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd, Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AF)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	52875.00	55504.91	2629.91	4.97	-225	12545	12320
21-MAR-2023	39625.00	38655.03	-969.97	-2.45	56	19310	19366
22-MAR-2023	59625.00	62220.42	2595.42	4.35	-1740	11097	9357
23-MAR-2023	57000.00	60863.44	3863.44	6.78	-1839	3711	1873
24-MAR-2023	31500.00	34620.04	3120.04	9.90	-1902	2524	622
25-MAR-2023	50975.00	53026.27	2051.27	4.02	1819	12532	14352
26-MAR-2023	44000.00	46404.26	2404.26	5.46	-862	8609	7747
<b>Total</b>	<b>335600</b>	<b>351294</b>	<b>15694</b>	<b>4.68</b>	<b>-4693</b>	<b>70328</b>	<b>65637</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindustan Ltd Barkhera Pilibhit.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	86125.00	91626.45	5501.45	6.39	-1361	65685	64324
28-MAR-2023	93625.00	90246.14	-3378.86	-3.61	-204	58291	58087
29-MAR-2023	71550.00	69923.53	-1626.47	-2.27	-3061	47633	44572
30-MAR-2023	4375.00	5479.53	1104.53	25.25	-397	-459	-856
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>255675</b>	<b>257276</b>	<b>1601</b>	<b>0.63</b>	<b>-5023</b>	<b>171150</b>	<b>166127</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindustan Ltd. Barkhera Pilibhit to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindustan Ltd. Barkhera Pilibhit from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

1700000292

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /COGEN

Dt.

27/5/23

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Khambherkehra.


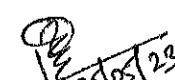
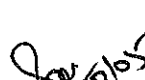
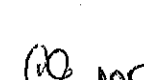
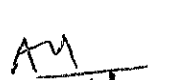
DGM, (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Khambherkehra. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995 (Z) /23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	16925	-32746
13.02.23	19.02.23	14356	-15067
20.02.23	26.02.23	9542	-85217
27.02.23	05.03.23	8292	-53442
06.03.23	12.03.23	18187	-24682
13.03.23	19.03.23	20722	-104020
20.03.23	26.03.23	476	-1268
27.03.23	31.03.23	4	0
<b>Total</b>		<b>88504</b>	<b>-316442</b>

Verified for Rupees:- (MINUS) Three Lakh Sixteen Thousand Four Hundred Forty Two Only.

 AE  
 EE  
 AO  
 Dy. CAO  
 SE

NO. / EIE&PC / Deviation /COGEN

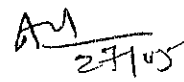
Dt.

27/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Ltd. Khambherkhera Lakhimpur Kheri .

Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	86625.00	89496.96	2871.96	3.32	-1787	24148	22361
07-FEB-2023	87250.00	89546.88	2296.88	2.63	-3508	3698	190
08-FEB-2023	86875.00	88519.20	1644.20	1.89	-1221	7585	6363
09-FEB-2023	88125.00	90472.32	2347.32	2.66	-4019	1602	-2418
10-FEB-2023	63625.00	65748.48	2123.48	3.34	-2661	15578	12918
11-FEB-2023	62350.00	64713.60	2363.60	3.79	-4496	927	-3568
12-FEB-2023	60000.00	63277.92	3277.92	5.46	-3238	137	-3100
<b>Total</b>	<b>534850</b>	<b>551775</b>	<b>16925</b>	<b>3.16</b>	<b>-20930</b>	<b>53675</b>	<b>32746</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

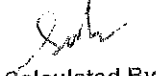
Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur Kheri

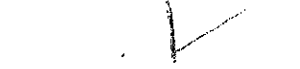
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	94075.00	96587.52	2512.52	2.67	-2095	2873	778
14-FEB-2023	101625.00	102702.24	1077.24	1.06	-946	8560	7614
15-FEB-2023	84500.00	86858.40	2358.40	2.79	-2693	9710	7017
16-FEB-2023	100250.00	102381.12	2131.12	2.13	-3937	0	-3937
17-FEB-2023	100250.00	102422.40	2172.40	2.17	-4079	3943	-136
18-FEB-2023	86900.00	89229.60	2329.60	2.68	-4176	7712	3536
19-FEB-2023	91100.00	92875.20	1775.20	1.95	-3999	4194	195
<b>Total</b>	<b>658700</b>	<b>673056</b>	<b>14356</b>	<b>2.18</b>	<b>-21925</b>	<b>36992</b>	<b>15067</b>

- Note:
- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhhera Lakhimpur from DSM Pool Account.
  - This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhara Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date.	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	88450.00	83379.84	-5070.16	-5.73	5500	48736	54236
21-FEB-2023	91900.00	95602.56	3702.56	4.03	427	18912	19338
22-FEB-2023	86375.00	88533.12	2158.12	2.50	-4261	70	-4192
23-FEB-2023	71425.00	72591.84	1166.84	1.63	-1438	23546	22109
24-FEB-2023	82200.00	85423.20	3223.20	3.92	-6907	1414	-5493
25-FEB-2023	73675.00	75600.48	1925.48	2.61	-3804	4058	255
26-FEB-2023	80400.00	82835.52	2435.52	3.03	-3756	2718	-1036
<b>Total</b>	<b>574425</b>	<b>583967</b>	<b>9542</b>	<b>1.66</b>	<b>-14238</b>	<b>99454</b>	<b>85217</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhara Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhara Lakhimpur from DSM Pool Account.
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	85200.00	87847.68	2647.68	3.11	-3031	7418	4387
28-FEB-2023	95800.00	96900.48	1100.48	1.15	4235	7899	12133
01-MAR-2023	94375.00	94330.08	-44.92	-0.05	-2840	19565	16725
02-MAR-2023	92650.00	93705.12	1055.12	1.14	-3648	5853	2005
03-MAR-2023	91275.00	93433.44	2158.44	2.36	-4791	3628	-1163
04-MAR-2023	89550.00	90314.88	764.88	0.85	-1361	10697	9336
05-MAR-2023	52675.00	53285.76	610.76	1.16	-2080	12099	10019
<b>Total</b>	<b>601525</b>	<b>609817</b>	<b>8292</b>	<b>1.38</b>	<b>-13516</b>	<b>66959</b>	<b>53442</b>

- Note:
- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhera Lakhimpur from DSM Pool Account.
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(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri

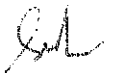
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	92300.00	92849.78	549.78	0.60	415	5977	6392
07-MAR-2023	60225.00	62401.92	2176.92	3.61	-2870	3711	841
08-MAR-2023	35750.00	36533.28	783.28	2.19	-1789	7347	5558
09-MAR-2023	24400.00	28576.32	4176.32	17.12	-790	8864	8074
10-MAR-2023	28600.00	32292.00	3492.00	12.12	1076	5937	7013
11-MAR-2023	36500.00	40652.64	4152.64	11.38	-3223	2737	-486
12-MAR-2023	40625.00	43480.80	2855.80	7.03	-3255	546	-2710
<b>Total</b>	<b>318600</b>	<b>336787</b>	<b>18187</b>	<b>5.71</b>	<b>-10436</b>	<b>35119</b>	<b>24682</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khambarkhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Baja Hindusthan Ltd Khambarkhera Lakhimpur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhara Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	41000.00	43773.12	2773.12	6.76	-3692	1865	-1827
14-MAR-2023	25000.00	27158.88	2158.88	8.64	5580	96260	101840
15-MAR-2023	19375.00	23877.12	4502.12	23.24	-2991	3904	913
16-MAR-2023	19250.00	22645.44	3395.44	17.64	-1580	5913	4333
17-MAR-2023	46625.00	50065.44	3440.44	7.38	-3954	4341	387
18-MAR-2023	7250.00	9158.40	1908.40	26.32	-1116	-162	-1278
19-MAR-2023	12000.00	14544.00	2544.00	21.20	-975	627	-348
<b>Total</b>	<b>170500</b>	<b>191222</b>	<b>20722</b>	<b>12.15</b>	<b>-8728</b>	<b>112748</b>	<b>104020</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhara Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhara Lakhimpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri

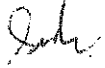
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	2625.00	3045.12	420.12	16.00	-383	1650	1268
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	56.16	56.16		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>2625</b>	<b>3101</b>	<b>476</b>	<b>18.14</b>	<b>-383</b>	<b>1650</b>	<b>1268</b>


Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Baja Hindusthan Ltd Khamberkhera Lakhimpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	3.84	3.84		0	0	0
<b>Total</b>	<b>0</b>	<b>4</b>	<b>4</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Bajaj Hindusthan Ltd Khamberkhera Lakhimpur to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Hindusthan Ltd Khamberkhera Lakhimpur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000293

NO. / EIE&PC / Deviation /COGEN

Dt.

29/05/23

SUB: - Deviation Settlement Charges for M/s UP State Sugar & Cane Development Corp. Ltd. Pipraich.

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s UP State Sugar & Cane Development Corp. Ltd. Pipraich prepared and by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2130/EA/EE-I/DSA/Co-Gen Dt. 19.05.2023
Diary & Date	2961(W) Dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	84572	-117790
13-02-23	19-02-23	-52590	-877459
20-02-23	26-02-23	-78877	-675911
27-02-23	05-03-23	10469	-1978128
06-03-23	12-03-23	-19934	-670428
13-03-23	19-03-23	119051	-516513
20-03-23	26-03-23	-106336	-618402
27-03-23	31-03-23	-245570	-2069455
<b>Total</b>		<b>-289215</b>	<b>-7524086</b>

Verified for Rupees:- (Minus) Seventy Five Lakh Twenty Four Thousand Eighty Six Only.

AE  
25/05/23

EE  
Vishal Kumar  
25/05/23

AO  
26/05/23

Dy.CAO  
29/05

SE  
29/05

NO. / EIE&PC / Deviation /COGEN

Dt.

29/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s UP State Sugar & Cane Dev. Corp Ltd, Pipraich.

Encl: As above

(Alok Mehrotra)  
 Superintending Engineer

Incorrect Bill no on ERP



उत्तर प्रदेश अधीनस्थ कर्मियों के  
प्रोत्साहन और कर्मियों के कारपोरेशन लियो  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू. पी. एल. डी. सी. ० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415311831  
ई-मेल: seea@upslhc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC-Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslhc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 09 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July '19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct '19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 / 2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.G. Sharma A. Singh Acctt-II

all officers A.K.

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2961/w/22/05/23  
जायसी से दि. वि. आ. नि. मु. मं. 0

(J.K. Malik)

SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-UP State Sugar &amp; Cane Development Corp Ltd Unit Pipraich

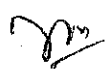


Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	312000.00	317661.60	5661.60	1.81	-11566	56025	44460
07-FEB-2023	312000.00	327336.00	15336.00	4.92	-15746	-1963	-17709
08-FEB-2023	295750.00	323116.80	27366.80	9.25	-21789	-60	-21850
09-FEB-2023	288750.00	284414.40	-4335.60	-1.50	14143	61482	75625
10-FEB-2023	336000.00	301641.60	-34358.40	-10.23	60985	80976	141961
11-FEB-2023	217500.00	279496.80	61996.80	28.50	-56050	-22037	-78087
12-FEB-2023	288000.00	300904.80	12904.80	4.48	-26589	-21	-26610
<b>Total</b>	<b>2050000</b>	<b>2134572</b>	<b>84572</b>	<b>4.13</b>	<b>-56612</b>	<b>174402</b>	<b>117790</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-UP State Sugar & Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	336000.00	308179.20	-27820.80	-8.28	69787	22670	92457
14-FEB-2023	210000.00	313744.80	103744.80	49.40	-51484	-3423	-54907
15-FEB-2023	288000.00	291960.00	3960.00	1.38	-7087	14190	7103
16-FEB-2023	312000.00	322137.60	10137.60	3.25	-18218	23767	5549
17-FEB-2023	335000.00	326397.60	-8602.40	-2.57	44115	26776	70891
18-FEB-2023	360000.00	308109.60	-51890.40	-14.41	154324	188542	342866
19-FEB-2023	336000.00	253881.60	-82118.40	-24.44	97898	315803	413500
<b>Total</b>	<b>2177000</b>	<b>2124410</b>	<b>-52590</b>	<b>-2.42</b>	<b>289135</b>	<b>588325</b>	<b>877459</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org


Name of the Injecting Entity: COGEN-UP State Sugar & Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	282000.00	269942.40	-12057.60	-4.28	65996	1254	67249
21-FEB-2023	312000.00	259936.80	-52063.20	-16.69	150370	260564	410934
22-FEB-2023	288000.00	279122.40	-8877.60	-3.08	20376	73740	94115
23-FEB-2023	288000.00	297588.00	9588.00	3.33	-26782	0	-26782
24-FEB-2023	312000.00	311337.60	-662.40	-0.21	43640	0	43640
25-FEB-2023	336000.00	324849.60	-11150.40	-3.32	50877	0	50877
26-FEB-2023	329000.00	325346.40	-3653.60	-1.11	35878	0	35878
<b>Total</b>	<b>2147000</b>	<b>2068123</b>	<b>-78877</b>	<b>-3.67</b>	<b>340355</b>	<b>335558</b>	<b>675911</b>

- Note:
- 1.(+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
  2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
  3. Frequency of KORBA is used for Deviation Charges calculation.
  4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-UP State Sugar &amp; Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	288000.00	262089.60	-25910.40	-9.00	54706	74377	129083
14-MAR-2023	264000.00	303492.00	39492.00	14.96	-58837	-10226	-69063
15-MAR-2023	288000.00	262896.00	-25104.00	-8.72	62048	82160	144209
16-MAR-2023	264000.00	237537.60	-26462.40	-10.02	69145	13329	82474
17-MAR-2023	240000.00	218208.00	-21792.00	-9.08	51875	41111	92986
18-MAR-2023	240000.00	218572.80	-21427.20	-8.93	33641	97033	130674
19-MAR-2023	20000.00	220255.20	200255.20	1001.28	5401	749	6150
<b>Total</b>	<b>1604000</b>	<b>1723051</b>	<b>119051</b>	<b>7.42</b>	<b>217979</b>	<b>298533</b>	<b>516513</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-UP State Sugar &amp; Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	240000.00	212806.40	-27393.60	-11.41	65779	21797	87576
21-MAR-2023	240000.00	190622.40	-49377.60	-20.57	67445	106211	173656
22-MAR-2023	216000.00	203064.00	-12936.00	-5.99	43823	32	43855
23-MAR-2023	130500.00	124915.20	-5584.80	-4.28	23111	54651	77762
24-MAR-2023	150000.00	140383.20	-9616.80	-6.41	32757	45474	78231
25-MAR-2023	143750.00	128186.40	-15563.60	-10.83	14561	88297	102857
26-MAR-2023	84000.00	98136.00	14136.00	16.83	9921	44544	54465
<b>Total</b>	<b>1204250</b>	<b>1097914</b>	<b>-106336</b>	<b>-8.83</b>	<b>257397</b>	<b>361006</b>	<b>618402</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MIRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-UP State Sugar & Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	240000.00	198768.00	-41232.00	-17.18	56091	273735	329827
28-MAR-2023	240000.00	124545.60	-115454.40	-48.11	102689	890061	992750
29-MAR-2023	190000.00	100473.60	-89526.40	-47.12	115234	631644	746878
30-MAR-2023	0.00	249.60	249.60		0	0	0
31-MAR-2023	0.00	393.60	393.60		0	0	0
<b>Total</b>	<b>670000</b>	<b>424430</b>	<b>-245570</b>	<b>-36.65</b>	<b>274014</b>	<b>1795440</b>	<b>2069455</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-UP State Sugar & Cane Development Corp Ltd Unit Pipraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	336000.00	212155.20	-123844.80	-36.86	120214	1297383	1417587
28-FEB-2023	288000.00	248611.20	-39388.80	-13.68	128374	124101	252475
01-MAR-2023	216000.00	186837.60	-29162.40	-13.50	51177	132530	183707
02-MAR-2023	216000.00	205032.00	-10968.00	-5.08	42650	23	42672
03-MAR-2023	216000.00	220255.20	4255.20	1.97	-12022	69266	67243
04-MAR-2023	216000.00	215208.00	-792.00	-0.37	11760	12674	24434
05-MAR-2023	0.00	210369.60	210369.60		0	0	0
<b>Total</b>	<b>1488000</b>	<b>1498469</b>	<b>10469</b>	<b>0.70</b>	<b>342153</b>	<b>1635977</b>	<b>1978128</b>

Note:

- (+) Deviation Charges Payable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich to DSM Pool Account and (-) Deviation Charges Receivable by UP State Sugar & Cane Development Corp Ltd Unit Pipraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

1700000294

NO. / EIE&PC / Deviation /COGEN

Dt.

29/05/23

SUB: - Deviation Settlement Charges for M/s DCM SHRI RAM INDUSTRIES LTD. Daurala Sugar Works.

DGM (F&A)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhiawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s DCM SHRI RAM INDUSTRIES LTD. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(Z) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-87149	-528050
13-02-23	19-02-23	-77569	-1138051
20-02-23	26-02-23	-110629	-1016851
27-02-23	05-03-23	-112347	-1052538
06-03-23	12-03-23	-47396	-541830
13-03-23	19-03-23	-96162	-705964
20-03-23	26-03-23	-43019	-436319
27-03-23	31-03-23	-72287	-509092
<b>Total</b>		<b>-646558</b>	<b>-5928695</b>

Verified for Rupees:- (MINUS) Fifty Nine Lakh Twenty Eight Thousand Six Hundred Ninty Five Only.

AE 25/05/23

EE Vinod Gaurav 25/05/23

AO 26/05/23

Dy.CAO 29/05

SE AM 29/05

NO. / EIE&PC / Deviation /COGEN

Dt.

29/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
  2. Dy.CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s. Daurala Sugar Works, Daurala
- Encl: As above

Negative Posting Not ticked.

AM 29/05  
 (Alok Mehrotra)  
 Superintending Engineer

21/53  
22/05/23

EKP-89

उत्तर प्रदेश मार प्रेषण केन्द्र  
उपरोपर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 09/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAC
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Carbon India Ltd Ghaziabad	Yes V.S. Sharma	A. Singh Acct-II
8	Daya Sugar Mill, a Unit of BK Investment Services Pvt Ltd	Yes all officers	A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	22/05/23
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 29/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 21/53
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking).

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	302500.00	278269.68	-24230.32	-8.01	5714	117180	122894
07-FEB-2023	298850.00	293722.68	-5127.32	-1.72	355	71316	71671
08-FEB-2023	310425.00	297598.44	-12826.56	-4.13	33564	39677	73241
09-FEB-2023	282500.00	270207.96	-12292.04	-4.35	24568	22918	47486
10-FEB-2023	222875.00	210823.56	-11851.44	-5.32	17676	69479	87155
11-FEB-2023	251500.00	238576.92	-12923.08	-5.14	20662	78268	98930
12-FEB-2023	312225.00	304326.72	-7898.28	-2.53	15317	11066	26383
<b>Total</b>	<b>1980675</b>	<b>1893526</b>	<b>-87149</b>	<b>-4.40</b>	<b>118146</b>	<b>409904</b>	<b>528050</b>

Note.


1.(+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.


4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	284000.00	276503.88	-7496.12	-2.64	17252	16140	33392
14-FEB-2023	297000.00	267734.16	-29265.84	-9.85	107643	167350	274993
15-FEB-2023	241125.00	215877.24	-25247.76	-10.47	54477	274460	328937
16-FEB-2023	239625.00	229837.44	-9787.56	-4.08	44771	77577	122348
17-FEB-2023	229050.00	218477.76	-10572.24	-4.62	31847	94048	125895
18-FEB-2023	207375.00	215119.56	7744.56	3.73	11620	123258	134879
19-FEB-2023	282500.00	279556.08	-2943.92	-1.04	11098	106509	117607
<b>Total</b>	<b>1780675</b>	<b>1703106</b>	<b>-77569</b>	<b>-4.36</b>	<b>278708</b>	<b>859342</b>	<b>1138051</b>

Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	310750.00	288543.72	-22206.28	-7.15	38609	138281	176890
21-FEB-2023	299250.00	298373.64	-876.36	-0.29	25340	24808	50149
22-FEB-2023	244500.00	231191.28	-13308.72	-5.44	33520	99139	132660
23-FEB-2023	260025.00	235928.04	-24096.96	-9.27	46977	100911	147888
24-FEB-2023	248875.00	240916.20	-7958.80	-3.20	50812	103658	154471
25-FEB-2023	264250.00	242487.38	-21762.64	-8.24	40857	152368	193226
26-FEB-2023	259375.00	238956.00	-20419.00	-7.87	32091	129476	161567
<b>Total</b>	<b>1887025</b>	<b>1776396</b>	<b>-110629</b>	<b>-5.86</b>	<b>268206</b>	<b>748641</b>	<b>1016851</b>

Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	193750.00	190989.96	-2760.04	-1.42	19780	104560	124340
28-FEB-2023	207875.00	190732.80	-17142.20	-8.25	45927	182799	228725
01-MAR-2023	250125.00	226707.24	-23417.76	-9.36	28460	150696	179157
02-MAR-2023	231250.00	229550.64	-1699.36	-0.73	9011	22417	31428
03-MAR-2023	225750.00	206192.52	-19557.48	-8.66	20604	189702	210306
04-MAR-2023	262250.00	239420.76	-22829.24	-8.71	48885	104490	153375
05-MAR-2023	241500.00	216559.56	-24940.44	-10.33	29657	95550	125207
<b>Total</b>	<b>1612500</b>	<b>1500153</b>	<b>-112347</b>	<b>-6.97</b>	<b>202324</b>	<b>850214</b>	<b>1052538</b>

Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	214375.00	203733.00	-10642.00	-4.96	10384	77348	87732
07-MAR-2023	255250.00	243884.64	-11365.36	-4.45	22572	73685	96257
08-MAR-2023	180125.00	179046.12	-1078.88	-0.60	-4188	39939	35751
09-MAR-2023	237750.00	226076.52	-11673.48	-4.91	16958	88675	105634
10-MAR-2023	204250.00	192203.52	-12046.48	-5.90	30042	95711	125753
11-MAR-2023	232000.00	233648.04	1648.04	0.71	7392	52317	59709
12-MAR-2023	290375.00	288137.16	-2237.84	-0.77	8450	22543	30994
<b>Total</b>	<b>1614125</b>	<b>1566729</b>	<b>-47396</b>	<b>-2.94</b>	<b>91610</b>	<b>450218</b>	<b>541830</b>

Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	277300.00	270384.60	-6915.40	-2.49	24419	41709	66128
14-MAR-2023	276750.00	270372.96	-6377.04	-2.30	17336	37083	54419
15-MAR-2023	279750.00	263475.60	-16274.40	-5.82	33919	86746	120665
16-MAR-2023	215500.00	208427.64	-7072.36	-3.28	11003	63399	74402
17-MAR-2023	240525.00	234399.24	-6125.76	-2.55	20235	57023	77258
18-MAR-2023	163725.00	143670.84	-20054.16	-12.25	13957	68019	81977
19-MAR-2023	168075.00	134732.28	-33342.72	-19.84	20843	210272	231115
<b>Total</b>	<b>1621625</b>	<b>1525463</b>	<b>-96162</b>	<b>-5.93</b>	<b>141712</b>	<b>564251</b>	<b>705964</b>

Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-DCM Shri Ram Industries Ltd Unit Daurala Sugar Works


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 – WEEK No.1 FY2023 24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	242750.00	238349.88	-4400.12	-1.81	12233	37831	50064
28-MAR-2023	256250.00	227685.12	-28564.88	-11.15	60805	121928	182733
29-MAR-2023	270875.00	252530.04	-18344.96	-6.77	68155	90410	158565
30-MAR-2023	230000.00	220579.32	-9420.68	-4.10	16554	45596	62150
31-MAR-2023	100310.00	88753.44	-11556.56	-11.52	10852	44728	55580
<b>Total</b>	<b>1100185</b>	<b>1027898</b>	<b>-72287</b>	<b>-6.57</b>	<b>168599</b>	<b>340493</b>	<b>509092</b>


Note:

- (+) Deviation Charges Payable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works to DSM Pool Account and (-) Deviation Charges Receivable by DCM Shri Ram Industries Ltd Unit Daurala Sugar Works from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

217000000300

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

30/5/23

SUB: - Deviation Settlement Charges for M/s. Wave Industries Pvt. Ltd. J P Nagar.

DGM, (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s. Wave Industries Pvt. Ltd. J P Nagar. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959 (12) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-9495	-630106
13-02-2023	19-02-2023	-77644	-1309327
20-02-2023	26-02-2023	-11524	-625462
27-02-2023	05-03-2023	-18790	-762572
06-03-2023	12-03-2023	-872	-433031
13-03-2023	19-03-2023	-14377	-557773
20-03-2023	26-03-2023	47227	-318059
27-03-2023	31-03-2023	37851	-385353
<b>Total</b>		<b>47624</b>	<b>-5021683</b>

Verified for Rupees :- (MINUS) Fifty Lakh Twenty One Thousand Six Hundred Eighty Three Only.

*(Signature)*  
 22/05/2023

*(Signature)*  
 AO

*(Signature)*  
 DY CAO

*(Signature)*  
 SE  
 30/5/23

NO. / EIE&amp;PC / Deviation / COGEN

Dt.

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
2. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
4. COGEN-M/s. Wave Industries Pvt. Ltd. J P Nagar.
5. Camp Office.

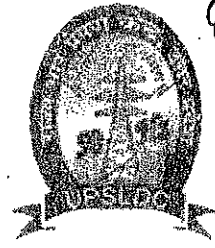
Encl: As above

*(Signature)*  
 (Alok Mehrotra)  
 Superintending Engineer

Dak 21/53  
22/05/23

EMP-16

उपप्रदेशीय भार प्रेषण केन्द्र  
उपप्रदेशीय ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-११  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcdc.org



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcdc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes V.S. Sharma	A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	A.K. TA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	AM
10	DSM Sugar Asmoli	Yes	22/05/23
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 21/53	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	199250.00	202577.52	3327.52	1.67	-381	68085	67703
07-FEB-2023	317675.00	321693.84	4018.84	1.27	-2317	43711	41394
08-FEB-2023	203875.00	173600.64	-30274.36	-14.85	48004	170454	218458
09-FEB-2023	235125.00	256564.08	21439.08	9.12	5703	30042	35745
10-FEB-2023	241625.00	241471.92	-153.08	-0.06	9920	72539	82459
11-FEB-2023	171750.00	169183.20	-2566.80	-1.49	23250	82974	106224
12-FEB-2023	184875.00	179588.64	-5286.36	-2.86	9659	68463	78123
<b>Total</b>	<b>1554175</b>	<b>1544680</b>	<b>-9495</b>	<b>-0.61</b>	<b>93838</b>	<b>536268</b>	<b>630106</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	174000.00	176559.84	2559.84	1.47	4970	73245	78215
14-FEB-2023	124875.00	138830.40	13955.40	11.18	-279	158159	157880
15-FEB-2023	334500.00	323478.24	-11021.76	-3.29	27789	29117	56906
16-FEB-2023	159500.00	146125.44	-13374.56	-8.39	29509	127757	157265
17-FEB-2023	170875.00	131874.24	-39000.76	-22.82	38623	361021	399644
18-FEB-2023	158500.00	136707.84	-21792.16	-13.75	27352	354789	382140
19-FEB-2023	171875.00	162904.80	-8970.20	-5.22	15167	62110	77277
<b>Total</b>	<b>1294125</b>	<b>1216481</b>	<b>-77644</b>	<b>-6.00</b>	<b>143131</b>	<b>1166198</b>	<b>1309327</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	161875.00	157682.64	-4192.36	-2.59	16319	91233	107553
21-FEB-2023	172500.00	164584.32	-7915.68	-4.59	37125	151678	188803
22-FEB-2023	343750.00	339878.64	-3871.36	-1.13	10820	0	10820
23-FEB-2023	345000.00	342430.80	-2569.20	-0.74	9926	3901	13826
24-FEB-2023	269750.00	270211.92	461.92	0.17	64256	35136	99392
25-FEB-2023	161125.00	160787.52	-337.48	-0.21	18976	121024	140000
26-FEB-2023	159750.00	166650.48	6900.48	4.32	1445	63623	65068
<b>Total</b>	<b>1613750</b>	<b>1602226</b>	<b>-11524</b>	<b>-0.71</b>	<b>158867</b>	<b>466595</b>	<b>625462</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

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(EE)

Checked By  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	165000.00	187337.28	22337.28	13.54	-2015	140833	138818
28-FEB-2023	171875.00	175574.40	3699.40	2.15	14458	68469	82927
01-MAR-2023	293625.00	297229.20	3604.20	1.23	9659	19543	29202
02-MAR-2023	280875.00	263422.80	-17452.20	-6.21	29732	114412	144144
03-MAR-2023	210750.00	191536.80	-19213.20	-9.12	43853	172662	216515
04-MAR-2023	160875.00	154120.56	-6754.44	-4.20	18521	68257	86777
05-MAR-2023	158875.00	153863.52	-5011.48	-3.15	8451	55738	64189
<b>Total</b>	<b>1441875</b>	<b>1423085</b>	<b>-18790</b>	<b>-1.30</b>	<b>122659</b>	<b>639914</b>	<b>762572</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	228875.00	258691.20	29816.20	13.03	-8936	20556	11620
07-MAR-2023	355375.00	347009.76	-8365.24	-2.35	32132	931	33062
08-MAR-2023	350250.00	349358.16	-891.84	-0.25	8829	7026	15855
09-MAR-2023	334250.00	335944.56	1694.56	0.51	4772	38350	43122
10-MAR-2023	229625.00	234074.40	4449.40	1.94	12329	66803	79132
11-MAR-2023	281500.00	284556.00	3056.00	1.09	19415	26990	46406
12-MAR-2023	204500.00	173869.20	-30630.80	-14.98	37789	166045	203834
<b>Total</b>	<b>1984375</b>	<b>1983503</b>	<b>-872</b>	<b>-0.04</b>	<b>106330</b>	<b>326701</b>	<b>433031</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	220375.00	224267.28	3892.28	1.77	3056	72232	75287
14-MAR-2023	256750.00	254311.68	-2438.32	-0.95	7911	24244	32155
15-MAR-2023	194250.00	201628.80	7378.80	3.80	14280	97926	112206
16-MAR-2023	345875.00	334579.68	-11295.32	-3.27	8666	113700	122365
17-MAR-2023	181250.00	171523.68	-9726.32	-5.37	16788	63411	80199
18-MAR-2023	306000.00	308313.60	2313.60	0.76	10315	46186	56501
19-MAR-2023	254625.00	250122.96	-4502.04	-1.77	17818	61242	79060
<b>Total</b>	<b>1759125</b>	<b>1744748</b>	<b>-14377</b>	<b>-0.82</b>	<b>78834</b>	<b>478941</b>	<b>557773</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	249500.00	259791.12	10291.12	4.12	-9432	29156	19724
21-MAR-2023	305625.00	321744.96	16119.96	5.27	-8977	6863	-2113
22-MAR-2023	202250.00	203529.60	1279.60	0.63	16337	56240	72577
23-MAR-2023	267000.00	282432.96	15432.96	5.78	3395	35610	39006
24-MAR-2023	328375.00	320945.76	-7429.24	-2.26	15479	94430	109909
25-MAR-2023	246625.00	250480.80	3855.80	1.56	15509	24381	39889
26-MAR-2023	277250.00	284926.56	7676.56	2.77	9772	29295	39067
<b>Total</b>	<b>1876625</b>	<b>1923852</b>	<b>47227</b>	<b>2.52</b>	<b>42083</b>	<b>275975</b>	<b>318059</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Wave Industries Pvt Ltd Distt J P Nagar

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	196500.00	211526.40	15026.40	7.65	3994	44308	48299
28-MAR-2023	194125.00	201960.48	7835.48	4.04	10887	93892	104779
29-MAR-2023	189125.00	187565.04	-1559.96	-0.82	22733	87787	110520
30-MAR-2023	161250.00	163358.40	2108.40	1.31	5129	71649	76778
31-MAR-2023	184250.00	198690.72	14440.72	7.84	4509	40468	44977
<b>Total</b>	<b>925250</b>	<b>963101</b>	<b>37851</b>	<b>4.09</b>	<b>47252</b>	<b>338102</b>	<b>385353</b>

Note:

- (+) Deviation Charges Payable by Wave Industries Pvt Ltd to DSM Pool Account and (-) Deviation Charges Receivable by Wave Industries Pvt Ltd from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

E/700000301

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14 Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

30/5/23

SUB: - Deviation Settlement Charges for M/s.Rana Sugar Ltd.,Belwara, Post Manpur, Tehshil & Distt-

DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s.Rana Sugar Ltd.,Belwara.prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-gen under TW Zone Dt. 19.05.2023
Diary & Date	2959/14 dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-83765	-806212
13-02-2023	19-02-2023	-122007	-1788536
20-02-2023	26-02-2023	-60462	-994980
27-02-2023	05-03-2023	-29466	-506806
06-03-2023	12-03-2023	-46570	-433093
13-03-2023	19-03-2023	-68124	-540895
20-03-2023	26-03-2023	-158382	-922735
27-03-2023	31-03-2023	-17792	-312389
Total		-586568	-6305646

Verified for Rupees:- (MINUS) Sixty Three Lakh Five Thousand Six Hundred Forty Six Only.

AO  
30/5/23

AO  
30/5/23

DY CAO  
30/5/23

SE  
30/5/23

NO. / EIE&PC / Deviation / COGEN

Dt.

30/5/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
  2. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  4. COGEN-M/s.Rana Sugar Ltd.,Belwara.
  5. Camp Office.
- Encl: As above

SE  
30/5/23

(Alok Mehrotra)  
Superintending Engineer

OK

उत्तर प्रदेश मार प्रेषण केन्द्र  
 उ०प०वि० ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: seea@upslcd.org



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslcd.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
 Electricity, Export-Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijonore	Yes EE	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijonore	Yes DDO	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes R.N.S.K.	D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes R.S	A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes R.D.	V.K. AAC
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes R.N.	A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes V.S. Sharma	A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	elaffew A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	AM
10	DSM Sugar Asmoli	Yes	22/05/23
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijonore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2:35	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	252000.00	247506.86	-4493.14	-1.78	-4160	66103	61943
07-FEB-2023	244250.00	237670.96	-6579.04	-2.69	-6696	153831	147135
08-FEB-2023	250375.00	242350.41	-8024.59	-3.21	-5825	89765	83940
09-FEB-2023	250000.00	238572.74	-11427.26	-4.57	2667	150945	153612
10-FEB-2023	249450.00	229305.61	-20144.39	-8.08	728	153401	154129
11-FEB-2023	248225.00	241917.31	-6307.69	-2.54	12983	85050	98033
12-FEB-2023	194850.00	168060.79	-26789.21	-13.75	1959	105460	107420
<b>Total</b>	<b>1689150</b>	<b>1605385</b>	<b>-83765</b>	<b>-4.96</b>	<b>1656</b>	<b>804555</b>	<b>806212</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	188300.00	175493.84	-12806.16	-6.80	-455	183198	182743
14-FEB-2023	243650.00	216555.41	-27094.59	-11.12	27739	464581	492319
15-FEB-2023	244500.00	212063.63	-32436.37	-13.27	17478	425907	443385
16-FEB-2023	164125.00	139970.04	-24154.96	-14.72	4235	286293	290529
17-FEB-2023	234975.00	223389.12	-11585.88	-4.93	6301	196146	202446
18-FEB-2023	247200.00	243332.77	-3867.23	-1.56	-1860	96003	94143
19-FEB-2023	244525.00	234463.49	-10061.51	-4.11	7113	75859	82971
<b>Total</b>	<b>1567275</b>	<b>1445268</b>	<b>-122007</b>	<b>-7.78</b>	<b>60551</b>	<b>1727987</b>	<b>1788536</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	244800.00	232567.95	-12232.05	-5.00	8581	140558	149139
21-FEB-2023	228150.00	199195.23	-28954.77	-12.69	39899	325590	365489
22-FEB-2023	214575.00	199972.79	-14602.21	-6.81	4600	122603	127203
23-FEB-2023	135400.00	134808.18	-591.82	-0.44	665	79570	80235
24-FEB-2023	243475.00	236337.80	-7137.20	-2.93	-1245	146111	144866
25-FEB-2023	201325.00	205361.86	4036.86	2.01	-4315	93594	89279
26-FEB-2023	211025.00	210043.97	-981.03	-0.46	-6176	44945	38769
<b>Total</b>	<b>1478750</b>	<b>1418288</b>	<b>-60462</b>	<b>-4.09</b>	<b>42009</b>	<b>952971</b>	<b>994980</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities);
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	194900.00	195028.39	128.39	0.07	-3619	56858	53239
28-FEB-2023	154200.00	159251.09	5051.09	3.28	-5520	66864	61344
01-MAR-2023	238000.00	222104.62	-15895.38	-6.68	1585	172590	174174
02-MAR-2023	244625.00	243888.36	-736.64	-0.30	5053	90982	96035
03-MAR-2023	228975.00	220758.33	-8216.67	-3.59	992	24840	25832
04-MAR-2023	219300.00	206433.27	-12866.73	-5.87	11110	78355	89465
05-MAR-2023	154225.00	157295.13	3070.13	1.99	-9846	16564	6717
<b>Total</b>	<b>1434225</b>	<b>1404759</b>	<b>-29466</b>	<b>-2.05</b>	<b>-245</b>	<b>507053</b>	<b>506806</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	217025.00	211350.66	-5674.34	-2.61	-1309	52816	51507
07-MAR-2023	204750.00	208900.99	4150.99	2.03	-4944	3874	-1270
08-MAR-2023	216000.00	217253.62	1253.62	0.58	-6128	22484	16356
09-MAR-2023	228000.00	223255.36	-4744.64	-2.08	-9024	58984	49960
10-MAR-2023	228000.00	216112.74	-11887.26	-5.21	416	116793	117209
11-MAR-2023	228000.00	210605.09	-17394.91	-7.63	4362	121427	125789
12-MAR-2023	228000.00	215726.37	-12273.63	-5.38	1643	71898	73542
<b>Total</b>	<b>1549775</b>	<b>1503205</b>	<b>-46570</b>	<b>-3.00</b>	<b>-14984</b>	<b>448076</b>	<b>433093</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Rana Sugars Ltd Vill Belwara




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	195625.00	188240.10	-7384.90	-3.78	-1182	68715	67533
28-MAR-2023	215250.00	215311.07	61.07	0.03	-22510	101218	78708
29-MAR-2023	228075.00	225548.84	-2526.16	-1.11	-6443	95270	88828
30-MAR-2023	198500.00	192939.07	-5560.93	-2.80	-46	34443	34397
31-MAR-2023	19800.00	17419.25	-2380.75	-12.02	2307	40615	42922
<b>Total</b>	<b>857250</b>	<b>839458</b>	<b>-17792</b>	<b>-2.08</b>	<b>-27874</b>	<b>340261</b>	<b>312389</b>

Note:

- (+) Deviation Charges Payable by Rana Sugars Ltd Vill Belwara Distt Moradabad to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugars Ltd Vill Belwara Distt Moradabad from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

700000302

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 30/05/23

SUB: - Deviation Settlement Charges for M/s. Rana Power Ltd, Raja ka Sahaspur, Teshil-Bilari Distt-

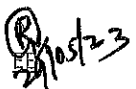

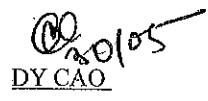
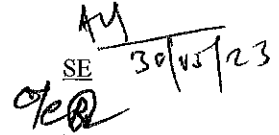
DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s. Rana Power Ltd, Raja ka Sahaspur. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen.under TW Zone Dt. 19.05.2023
Diary & Date	2959 (15) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	34464	-234305
13-02-2023	19-02-2023	43678	-652840
20-02-2023	26-02-2023	31173	-434809
27-02-2023	05-03-2023	-23543	-472541
06-03-2023	12-03-2023	15875	-108475
13-03-2023	19-03-2023	-4799	-206603
20-03-2023	26-03-2023	-26461	-102144
27-03-2023	31-03-2023	-17181	-92119
<b>Total</b>		<b>-103078</b>	<b>-2303836</b>

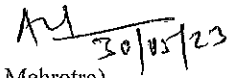
Verified for Rupees:- (MINUS) Twenty Three Lakh Three Thousand Eight Hundred Thirty Six Only.

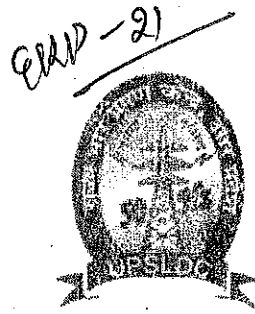
NO. / EIE&PC / Deviation / COGEN

Dt. 30/05/23

- Copy forwarded for information and necessary action to following along with copy of bill -
1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
  2. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  4. COGEN- M/s. Rana Power Ltd, Raja ka Sahaspur.
  5. Camp Office.
- Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

उपप्रदेश भारत प्रेषण केन्द्र  
 उ०प्र०वि० ट्रांसमिशन कारपोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस्०एल०डी०सी० परिसर, विभूति खण्ड- II  
 गौमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: seea@upslcdc.org



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upslcdc.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.K. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	colloffer A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	22/05/23
10	DSM Sugar Asmoli	Yes	22/05/23
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Affjalgarh	Yes	By Post/Dak 2:55
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	389000.00	383575.20	-5424.80	-1.39	6456	31804	38260
07-FEB-2023	384625.00	377179.20	-7445.80	-1.94	5821	26943	32764
08-FEB-2023	389750.00	387684.00	-2066.00	-0.53	21776	474	22249
09-FEB-2023	373750.00	368119.20	-5630.80	-1.51	21110	6756	27866
10-FEB-2023	384375.00	373909.60	-10565.40	-2.75	29857	62138	91995
11-FEB-2023	381000.00	376886.40	-4113.60	-1.08	8282	4761	13043
12-FEB-2023	376250.00	377032.80	782.80	0.21	1539	6589	8128
<b>Total</b>	<b>2678750</b>	<b>2644286</b>	<b>-34464</b>	<b>-1.29</b>	<b>94841</b>	<b>139465</b>	<b>234305</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	376500.00	376840.80	340.80	0.09	9805	22580	32385
14-FEB-2023	372500.00	356028.00	-16472.00	-4.42	62675	185293	247968
15-FEB-2023	353250.00	354043.20	793.20	0.22	8109	119456	127565
16-FEB-2023	394625.00	386083.20	-8541.80	-2.16	40066	469	40535
17-FEB-2023	388250.00	383359.20	-4890.80	-1.26	20481	9678	30159
18-FEB-2023	220500.00	208802.40	-11697.60	-5.31	13540	149168	162708
19-FEB-2023	395125.00	391915.20	-3209.80	-0.81	5899	5621	11520
<b>Total</b>	<b>2500750</b>	<b>2457072</b>	<b>-43678</b>	<b>-1.75</b>	<b>160575</b>	<b>492265</b>	<b>652840</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bil' has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	255125.00	244442.40	-10682.60	-4.19	4056	96486	100542
21-FEB-2023	311500.00	343776.00	32276.00	10.36	400	-4279	-3879
22-FEB-2023	371750.00	372813.60	1063.60	0.29	5523	72842	78365
23-FEB-2023	215250.00	210072.00	-5178.00	-2.41	31477	133823	165301
24-FEB-2023	326375.00	322920.00	-3455.00	-1.06	19374	105451	124825
25-FEB-2023	330750.00	343416.00	12666.00	3.83	-23594	-229	-23823
26-FEB-2023	336000.00	340483.20	4483.20	1.33	-7100	578	-6522
<b>Total</b>	<b>2146750</b>	<b>2177923</b>	<b>31173</b>	<b>1.45</b>	<b>30136</b>	<b>404672</b>	<b>434809</b>

Note:

- 1.(+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	345000.00	338721.60	-6278.40	-1.82	20443	82	20525
28-FEB-2023	323375.00	310941.60	-12433.40	-3.84	36065	141205	177270
01-MAR-2023	342500.00	348640.80	6140.80	1.79	-9211	0	-9211
02-MAR-2023	356875.00	352207.20	-4667.80	-1.31	24369	25042	49411
03-MAR-2023	336000.00	337915.20	1915.20	0.57	1187	90738	91925
04-MAR-2023	353875.00	346540.80	-7334.20	-2.07	11305	98117	109422
05-MAR-2023	235250.00	234364.80	-885.20	-0.38	8145	25054	33199
<b>Total</b>	<b>2292875</b>	<b>2269332</b>	<b>-23543</b>	<b>-1.03</b>	<b>92303</b>	<b>380238</b>	<b>472541</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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Checked By  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	320625.00	316473.60	-4151.40	-1.29	5832	26605	32437
07-MAR-2023	332750.00	334176.00	1426.00	0.43	35107	23068	58175
08-MAR-2023	343250.00	352617.60	9367.60	2.73	-13903	0	-13903
09-MAR-2023	345125.00	355608.00	10483.00	3.04	-12449	2492	-9957
10-MAR-2023	356250.00	356565.60	315.60	0.09	14264	0	14264
11-MAR-2023	334375.00	340336.80	5961.80	1.78	455	-51	404
12-MAR-2023	342750.00	335222.40	-7527.60	-2.20	27055	0	27055
<b>Total</b>	<b>2375125</b>	<b>2391000</b>	<b>15875</b>	<b>0.67</b>	<b>56361</b>	<b>52114</b>	<b>108475</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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Technical Data Verified By  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	98250.00	92844.00	-5406.00	-5.50	6365	14122	20487
21-MAR-2023	57250.00	58464.00	1214.00	2.12	1257	-122	1135
22-MAR-2023	101000.00	93307.20	-7692.80	-7.62	8696	15937	24633
23-MAR-2023	180500.00	178332.00	-2168.00	-1.20	13237	1717	14955
24-MAR-2023	179500.00	170004.00	-9496.00	-5.29	20361	7135	27496
25-MAR-2023	176875.00	173539.20	-3335.80	-1.89	10579	1219	11798
26-MAR-2023	173500.00	173923.20	423.20	0.24	1576	63	1640
<b>Total</b>	<b>966875</b>	<b>940414</b>	<b>-26461</b>	<b>-2.74</b>	<b>62071</b>	<b>40071</b>	<b>102144</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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Checked By  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Rana Power Ltd Vill Raja ka Sahaspur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	177050.00	172264.80	-4785.20	-2.70	15565	3098	18663
28-MAR-2023	180000.00	176856.00	-3144.00	-1.75	14159	0	14159
29-MAR-2023	181250.00	178356.00	-2894.00	-1.60	14542	10558	25100
30-MAR-2023	186975.00	185728.80	-1246.20	-0.67	3082	-277	2805
31-MAR-2023	165175.00	160083.20	-5111.80	-3.09	8774	22618	31392
<b>Total</b>	<b>890450</b>	<b>873269</b>	<b>-17181</b>	<b>-1.93</b>	<b>56122</b>	<b>35997</b>	<b>92119</b>

Note:

- (+) Deviation Charges Payable by Rana Power Ltd Vill Raja ka Sahaspur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Power Ltd Vill Raja ka Sahaspur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

21700000303

**Office of the Superintending Engineer**  
Electricity Import-Export & Payments Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

30/5/23

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Rana Sugar Ltd. Karimganj, Rampur.

DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Rana Sugar Ltd. Karimganj, Rampur. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959 (16) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	291	-94346
13-02-2023	19-02-2023	4233	-67078
20-02-2023	26-02-2023	2945	-30241
27-02-2023	05-03-2023	6852	-70237
06-03-2023	12-03-2023	5993	-45247
13-03-2023	19-03-2023	6234	-3023
20-03-2023	26-03-2023	-1620	-65208
27-03-2023	31-03-2023	5360	-243469
<b>Total</b>		<b>30288</b>	<b>-618849</b>

Verified for Rupees:- (MINUS) Six Lakh Eighteen Thousand Eight Hundred Forty

Nine Only.

*[Signature]*  
30/5/23

*[Signature]*  
30/5/23  
AO

*[Signature]*  
30/5/23  
DY CAO

*[Signature]*  
30/5/23  
SE  
30/5/23

NO. / EIE&PC / Deviation / COGEN

Dt.

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
2. DY CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
4. COGEN- Rana Sugar Ltd. Karimganj, Rampur.
5. Camp Office.

Encl: As above

*[Signature]*  
30/5/23

(Alok Mehrotra)  
Superintending Engineer

Dank 21/53  
22/05/21

EM/2-66

उत्तर प्रदेश मार प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: [seea@upslcdc.org](mailto:seea@upslcdc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upslcdc.org](mailto:seea@upslcdc.org)

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinami Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all offices A.K. JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:35
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	187725.00	186900.00	-825.00	-0.44	303	63457	63759
07-FEB-2023	238600.00	239464.56	864.56	0.36	-966	4362	3395
08-FEB-2023	249600.00	249690.72	90.72	0.04	4507	0	4507
09-FEB-2023	256650.00	257693.76	1043.76	0.41	2899	6499	9397
10-FEB-2023	248650.00	246875.28	-1774.72	-0.71	7314	0	7314
11-FEB-2023	247400.00	247943.52	543.52	0.22	6629	-1301	5329
12-FEB-2023	236275.00	236622.96	347.96	0.15	832	13	645
<b>Total</b>	<b>1664900</b>	<b>1665191</b>	<b>291</b>	<b>0.02</b>	<b>21318</b>	<b>73030</b>	<b>94346</b>

Note:

- (+) Deviation Charges Payable by Rana Sugar Ltd, Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd, Karimganj distt Rampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	228650.00	229967.04	1317.04	0.58	8295	2216	10511
14-FEB-2023	223450.00	224315.52	865.52	0.39	9572	0	9572
15-FEB-2023	222250.00	221590.56	-659.44	-0.30	11762	6579	18342
16-FEB-2023	219175.00	219424.80	249.80	0.11	9138	7235	16372
17-FEB-2023	220700.00	221413.92	713.92	0.32	2490	0	2490
18-FEB-2023	224300.00	225379.44	1079.44	0.48	1827	300	2127
19-FEB-2023	206050.00	205716.48	-666.48	-0.33	2872	4791	7664
<b>Total</b>	<b>1543575</b>	<b>1547808</b>	<b>4233</b>	<b>0.27</b>	<b>45956</b>	<b>21121</b>	<b>67078</b>

Note:

- (+) Deviation Charges Payable by Rana Sugar Ltd Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd Karimganj distt Rampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslc.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	215475.00	215436.24	-38.76	-0.02	6697	0	6697
21-FEB-2023	229700.00	229211.04	-488.96	-0.21	10024	1826	11850
22-FEB-2023	236350.00	237401.52	1051.52	0.44	10	0	10
23-FEB-2023	235350.00	235069.44	-280.56	-0.12	5390	0	5390
24-FEB-2023	232375.00	233104.80	729.80	0.31	937	325	-612
25-FEB-2023	220400.00	221348.16	948.16	0.43	4289	2503	6792
26-FEB-2023	221125.00	222148.32	1023.32	0.46	61	53	114
<b>Total</b>	<b>1590775</b>	<b>1593720</b>	<b>2945</b>	<b>0.19</b>	<b>25534</b>	<b>4707</b>	<b>30241</b>

Note:

- (+) Deviation Charges Payable by Rana Sugar Ltd Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd Karimganj distt Rampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	221900.00	222968.16	1068.16	0.48	158	0	158
28-FEB-2023	217075.00	218582.88	1507.88	0.69	1887	123	2010
01-MAR-2023	114950.00	115972.80	1022.80	0.89	4615	38492	43107
02-MAR-2023	221725.00	222972.72	1247.72	0.56	10695	0	10695
03-MAR-2023	240750.00	240122.64	-627.36	-0.26	6029	7933	13962
04-MAR-2023	225225.00	227346.48	2121.48	0.94	294	0	294
05-MAR-2023	227950.00	228461.52	511.52	0.22	11	0	11
<b>Total</b>	<b>1469575</b>	<b>1476427</b>	<b>6852</b>	<b>0.47</b>	<b>23689</b>	<b>46548</b>	<b>70237</b>

Note:

- (+) Deviation Charges Payable by Rana Sugar Ltd Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd Karimganj distt Rampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	235300.00	234499.68	-800.32	-0.34	4654	4081	8735
21-MAR-2023	155025.00	155918.40	893.40	0.58	2284	8389	10672
22-MAR-2023	47025.00	45624.48	-1400.52	-2.98	-470	11460	10990
23-MAR-2023	172250.00	171102.00	-1148.00	-0.67	13997	1524	15522
24-MAR-2023	221625.00	221951.76	326.76	0.15	2681	0	2681
25-MAR-2023	185975.00	186282.96	307.96	0.17	4880	11831	16711
26-MAR-2023	79950.00	80151.12	201.12	0.25	-1919	1816	-103
<b>Total</b>	<b>1097150</b>	<b>1095530</b>	<b>-1620</b>	<b>-0.15</b>	<b>26107</b>	<b>39101</b>	<b>65208</b>

Note:

- 1.(+) Deviation Charges Payable by Rana Sugar Ltd Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd Karimganj distt Rampur from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Rana Sugar Ltd Karimganj distt Rampur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	209500.00	209990.16	490.16	0.23	6705	94	6799
28-MAR-2023	137750.00	138756.48	1006.48	0.73	-6319	17399	11080
29-MAR-2023	102825.00	104913.12	2088.12	2.03	13677	190411	204088
30-MAR-2023	69525.00	70002.00	477.00	0.69	-3274	18996	15722
31-MAR-2023	135275.00	136573.20	1298.20	0.96	4088	1692	5780
<b>Total</b>	<b>654875</b>	<b>660235</b>	<b>5360</b>	<b>0.82</b>	<b>14877</b>	<b>228592</b>	<b>243469</b>


Note:

- (+) Deviation Charges Payable by Rana Sugar Ltd Karimganj distt Rampur to DSM Pool Account and (-) Deviation Charges Receivable by Rana Sugar Ltd Karimganj distt Rampur from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

21700000304 ✓

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14, Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt. 30/5/23

SUB: - Deviation Settlement Charges for M/s. Avadh Sugar & Energy Ltd. Hargaon,.

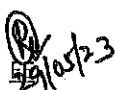
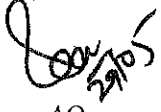

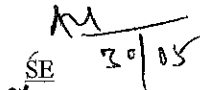
DGM, (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s. Avadh Sugar & Energy Ltd. Hargaon prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE/IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995 (1.1) dt. 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	-37575	-237175
13-02-2023	19-02-2023	-22549	-230946
20-02-2023	26-02-2023	-26662	-352322
27-02-2023	05-03-2023	-22747	-263295
06-03-2023	12-03-2023	-7199	-99722
13-03-2023	19-03-2023	9553	-150740
20-03-2023	26-03-2023	-1317	-70380
27-03-2023	31-03-2023	148	-131452
<b>Total</b>		<b>-108348</b>	<b>-1536032</b>

Verified for Rupees:- (MINUS) Fiftenn Lakh Thirty Six Thousand Thirty Two Only.

 29/05/23  
 29/05  
 29/05  
 30/05

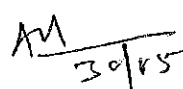
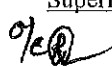
NO. / EIE&PC / Deviation / COGEN

Dt. 30/5/23

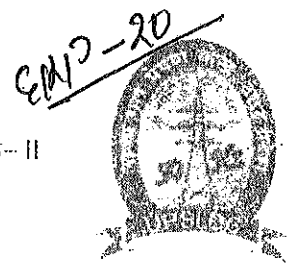
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
2. DY CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
4. COGEN-M/s. Avadh Sugar & Energy Ltd., Hargaon.
5. Camp Office.

Encl: As above

 30/05  
 (Alok Mehrotra)  
 Superintending Engineer  


Youse  
9/15



उत्तर प्रदेश ऊर्जा प्रबंधन केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० डि० सी० परिषद, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)

**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A/1/18, Vishwas Khand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference:-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

**Reference:-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23 23/05/23</p> <p>Call off items</p>
2	Avadh Sugar & Energy Ltd Hargaoon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lalitpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Mausoodpur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Conda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCI SUGAR Farhawan Hardoi	Yes	AE ACCOUNTS
12	DSCI SUGAR Lon Distt Hardoi	Yes	D.D. Dy. CAO
13	DSCI Ajabpur Distt Lakhimpur Kheri	Yes	D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	A. Sharma Acct-I
17	KM Sugar Mill Patzabad	Yes	A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	A.K. T.A
19	LH Sugar Factories Pilibhat	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Bill Received on Date 23/05/23	
21	Rauzagaon Chini Mills Distt Barabanki	Company Representative	
22	Simbholi Power Pvt Ltd Chulwaria Distt Bahraich	By Post/Dak	21.55
		Official Receiving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Hargaon Sitapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	252275.00	246504.84	-5770.16	-2.29	2340	40400	42740
07-FEB-2023	249850.00	245376.00	-4474.00	-1.79	1281	42696	43977
08-FEB-2023	252975.00	248966.08	-4018.92	-1.59	18896	8511	27407
09-FEB-2023	267750.00	259221.60	-8528.40	-3.19	19344	20267	39611
10-FEB-2023	243300.00	238074.72	-5225.28	-2.15	8012	12708	20719
11-FEB-2023	232600.00	226316.16	-6283.84	-2.70	27009	30498	57507
12-FEB-2023	245725.00	242450.16	-3274.84	-1.33	2871	2343	5214
<b>Total</b>	<b>1744475</b>	<b>1706900</b>	<b>-37575</b>	<b>-2.15</b>	<b>79753</b>	<b>157423</b>	<b>237175</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Hargaon Sitapur




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	250725.00	247579.20	-3145.80	-1.25	18565	13513	32078
14-FEB-2023	251950.00	248801.64	-3148.36	-1.25	36295	21958	58253
15-FEB-2023	254950.00	252829.92	-2120.08	-0.83	16678	6181	22859
16-FEB-2023	249550.00	245859.24	-3690.76	-1.48	28821	5687	34508
17-FEB-2023	235525.00	231568.68	-3956.32	-1.68	24138	9346	33484
18-FEB-2023	236975.00	234927.60	-2047.40	-0.86	13113	22598	35710
19-FEB-2023	246200.00	241759.44	-4440.56	-1.80	6551	7502	14054
<b>Total</b>	<b>1725875</b>	<b>1703326</b>	<b>-22549</b>	<b>-1.31</b>	<b>144161</b>	<b>86785</b>	<b>230946</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
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Checked By  
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(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Hargaon Sitapur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	164675.00	164582.88	-92.12	-0.06	8705	73203	81908
21-FEB-2023	255000.00	253225.92	-1774.08	-0.70	11683	8526	20209
22-FEB-2023	261350.00	252404.40	-8945.60	-3.42	13635	58668	72303
23-FEB-2023	259475.00	254722.08	-4752.92	-1.83	9099	3949	13048
24-FEB-2023	262400.00	256253.40	-6146.60	-2.34	36107	64651	100758
25-FEB-2023	261325.00	259769.52	-1555.48	-0.60	19742	14925	34667
26-FEB-2023	246850.00	243455.04	-3394.96	-1.38	7361	22068	29429
<b>Total</b>	<b>1711075</b>	<b>1684413</b>	<b>-26662</b>	<b>-1.56</b>	<b>106332</b>	<b>245990</b>	<b>352322</b>


Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Hargaon Sitapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	238975.00	240024.00	1049.00	0.44	17775	41080	58855
28-FEB-2023	245575.00	244405.56	-1169.44	-0.48	22803	12822	35625
01-MAR-2023	242900.00	236428.56	-6471.44	-2.66	6263	39035	45299
02-MAR-2023	242975.00	237389.04	-5585.96	-2.30	15198	27571	42769
03-MAR-2023	241400.00	235574.04	-5825.96	-2.41	11705	29060	40765
04-MAR-2023	242750.00	240642.48	-2107.52	-0.87	14525	8381	22906
05-MAR-2023	238450.00	235814.52	-2635.48	-1.11	4654	12422	17076
<b>Total</b>	<b>1693025</b>	<b>1670278</b>	<b>-22747</b>	<b>-1.34</b>	<b>92923</b>	<b>170371</b>	<b>263295</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Hargaon Sitapur

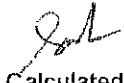
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	231350.00	226219.08	-5130.92	-2.22	10091	11471	21563
07-MAR-2023	228075.00	225980.16	-2094.84	-0.92	8399	3292	11691
08-MAR-2023	208550.00	207996.84	-553.16	-0.27	663	7758	8421
09-MAR-2023	203650.00	207367.80	3717.80	1.83	-3648	15478	11829
10-MAR-2023	236600.00	234808.32	-1791.68	-0.76	13235	6424	19659
11-MAR-2023	238375.00	239693.40	1318.40	0.55	1815	9270	11085
12-MAR-2023	241100.00	238435.80	-2664.20	-1.11	6130	9344	15474
<b>Total</b>	<b>1587700</b>	<b>1580501</b>	<b>-7199</b>	<b>-0.45</b>	<b>36685</b>	<b>63037</b>	<b>99722</b>


Note:

- 1.(+) Deviation Charges Payable by Avadh Sugar & Energy Ltd.,Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd.,Hargaon(Sitapur) from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Hargaon Sitapur

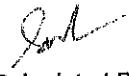
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	233175.00	227588.76	-5586.24	-2.40	14140	20945	35085
14-MAR-2023	232025.00	230733.36	-1291.64	-0.56	4114	15272	19386
15-MAR-2023	229325.00	230784.24	1459.24	0.64	1780	15505	17285
16-MAR-2023	191100.00	194003.28	2903.28	1.52	844	50454	51298
17-MAR-2023	246075.00	248247.60	2172.60	0.88	4489	13452	17941
18-MAR-2023	256500.00	262996.56	6496.56	2.53	-4312	3869	-443
19-MAR-2023	259850.00	263248.92	3398.92	1.31	2014	8174	10188
<b>Total</b>	<b>1648050</b>	<b>1657603</b>	<b>9553</b>	<b>0.58</b>	<b>23069</b>	<b>127671</b>	<b>150740</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise: DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Hargaon Sitapur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	223375.00	222454.08	-920.92	-0.41	5461	1949	7410
28-MAR-2023	231325.00	232056.60	731.60	0.32	17311	13262	30573
29-MAR-2023	239650.00	239403.60	-246.40	-0.10	17759	14347	32106
30-MAR-2023	205475.00	208348.56	2873.56	1.40	4665	21515	26181
31-MAR-2023	224825.00	222535.32	-2289.68	-1.02	5298	29885	35182
<b>Total</b>	<b>1124650</b>	<b>1124798</b>	<b>148</b>	<b>0.01</b>	<b>50494</b>	<b>80958</b>	<b>131452</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd., Hargaon(Sitapur) from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

E/700000305

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

30/5/23

SUB: - Deviation Settlement Charges for M/s. Uttam Sugar Mills Ltd., Purqazi., Khaikhri

DGM, (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s. Uttam Sugar Mills Ltd., Purqazi. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen under TW Zone - Dt. 19.05.2023
Diary & Date	2959 (13) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	9470	-20495
13-02-2023	19-02-2023	2237	-68796
20-02-2023	26-02-2023	6704	-49721
27-02-2023	05-03-2023	-954	-26504
06-03-2023	12-03-2023	4256	-33711
13-03-2023	19-03-2023	5194	-23157
20-03-2023	26-03-2023	7774	-84058
27-03-2023	31-03-2023	977	-65862
Total		35658	-372304

Verified for Rupees :- (MINUS) Three Lakh Seventy Two Thousand Three Hundred Four Only

AO  
22/05/2023

AO  
22/05/23

DY CAO  
30/05

SE  
30/05  
30/5/23

NO. / EIE&PC / Deviation / COGEN

Dt.

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
2. DY CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
4. COGEN-M/s. Uttam Sugar Mills Ltd., Purqazi.
5. Camp Office.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer

उपप्रो. मार प्रेषण केन्द्र  
उपप्रो. ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upsldc.org



EW-69

U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upsldc.org

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.G. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	all aff. by A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	22/05/23
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:53
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	167750.00	167858.16	108.16	0.06	-129	4377	4248
07-FEB-2023	166275.00	166689.84	414.84	0.25	-1177	5984	4808
08-FEB-2023	139475.00	144838.56	5363.56	3.85	-4072	6786	2714
09-FEB-2023	171775.00	172181.52	406.52	0.24	-690	473	-217
10-FEB-2023	171750.00	172129.92	379.92	0.22	972	0	972
11-FEB-2023	163650.00	165451.68	1801.68	1.10	-3815	1478	-2337
12-FEB-2023	162700.00	163694.88	994.88	0.61	743	9564	10307
<b>Total</b>	<b>1143375</b>	<b>1152845</b>	<b>9470</b>	<b>0.83</b>	<b>-8168</b>	<b>28662</b>	<b>20495</b>

Note:

- 1.(+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upslcdc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	162250.00	162705.12	455.12	0.28	-1635	54073	52438
14-FEB-2023	171700.00	171627.36	-72.64	-0.04	2560	3961	6521
15-FEB-2023	172700.00	172749.60	49.60	0.03	3794	0	3794
16-FEB-2023	173000.00	173245.20	245.20	0.14	2406	0	2406
17-FEB-2023	170000.00	170421.84	421.84	0.25	2220	0	2220
18-FEB-2023	160875.00	161049.84	174.84	0.11	615	270	885
19-FEB-2023	153850.00	154812.96	962.96	0.63	-1149	1682	532
<b>Total</b>	<b>1164375</b>	<b>1166612</b>	<b>2237</b>	<b>0.19</b>	<b>8811</b>	<b>59986</b>	<b>68796</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	162650.00	162918.72	268.72	0.17	2314	1791	4105
21-FEB-2023	162650.00	163279.20	629.20	0.39	6219	0	6219
22-FEB-2023	144925.00	149201.52	4276.52	2.95	-3616	26261	22645
23-FEB-2023	167850.00	167951.52	101.52	0.06	2890	513	3402
24-FEB-2023	168175.00	168258.48	83.48	0.05	8228	0	8228
25-FEB-2023	167775.00	168289.44	514.44	0.31	5873	109	5982
26-FEB-2023	168200.00	169029.84	829.84	0.49	-860	0	-860
<b>Total</b>	<b>1142225</b>	<b>1148929</b>	<b>6704</b>	<b>0.59</b>	<b>21048</b>	<b>28674</b>	<b>49721</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	169900.00	169587.84	-312.16	-0.18	1416	1344	2759
28-FEB-2023	167600.00	167126.64	-473.36	-0.28	5909	518	6427
01-MAR-2023	169700.00	170214.24	514.24	0.30	-433	0	-433
02-MAR-2023	168650.00	168048.96	-601.04	-0.36	5522	560	6082
03-MAR-2023	170100.00	170145.12	45.12	0.03	2562	432	2994
04-MAR-2023	170950.00	169750.56	-1199.44	-0.70	4795	3235	8031
05-MAR-2023	164900.00	165972.72	1072.72	0.65	-1492	2136	644
<b>Total</b>	<b>1181800</b>	<b>1180846</b>	<b>-954</b>	<b>-0.08</b>	<b>18279</b>	<b>8225</b>	<b>26504</b>

Note:

- 1.(+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	138050.00	136052.16	-1997.84	-1.45	4729	16600	21329
21-MAR-2023	144150.00	145825.44	1675.44	1.16	-2317	479	-1839
22-MAR-2023	77125.00	82551.12	5426.12	7.04	368	21103	21471
23-MAR-2023	155900.00	155761.44	-138.56	-0.09	2485	1580	4065
24-MAR-2023	140525.00	138985.88	-1539.32	-1.10	1959	25510	27468
25-MAR-2023	142050.00	141833.76	-216.24	-0.15	2920	8397	11318
26-MAR-2023	138100.00	142664.88	4564.88	3.31	-2572	2818	246
<b>Total</b>	<b>935900</b>	<b>943674</b>	<b>7774</b>	<b>0.83</b>	<b>7572</b>	<b>76487</b>	<b>84058</b>

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam Sugar Mills Purqazi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	147900.00	148212.48	312.48	0.21	-704	546	-158
28-MAR-2023	147300.00	147281.28	-18.72	-0.01	2178	2939	5117
29-MAR-2023	147350.00	146742.24	-607.76	-0.41	10635	3235	13871
30-MAR-2023	120400.00	123163.44	2763.44	2.30	-4120	26038	21918
31-MAR-2023	144575.00	143102.16	-1472.84	-1.02	1263	23851	25114
Total	707525	708502	977	0.14	9252	56609	65862

Note:

- (+) Deviation Charges Payable by Uttam Sugar Mill Purqazi to DSM Pool Account and (-) Deviation Charges Receivable by Uttam Sugar Mill Purqazi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000381

NO. / EIE&PC / Deviation / Babhnan

Dt. 15/06/23

SUB: - Deviation Settlement Charges for M/s Babhnan Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Babhnan Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2130/SE(EA)/EE-IV/DSA/Co Gen Dt. 19.05.2023
Diary & Date	2961 (F) /22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-6735	-49742
13-02-23	19-02-23	-8427	-182272
20-02-23	26-02-23	-4952	-74479
27-02-23	05-03-23	-3676	-73927
06-03-23	12-03-23	1898	-15049
13-03-23	19-03-23	-6667	-66980
20-03-23	26-03-23	-1040	-29884
27-03-23	31-03-23	410	-22782
Total		-29189	-515115

Verified Rupees :- (MINUS) Five Lakh Lakh Fifteen Thousand One Hundred Fifteen Only

*[Signature]*  
15/06/23

*[Signature]*  
EE 15/06/23

*[Signature]*  
AO 15/06/23

*[Signature]*  
Dy.CAO 15/06/23

*[Signature]*  
SE 15/06/23

NO. / EIE&PC / Deviation / Babhnan

Dt. 15/06/23

Copy forwarded to the following for kind information and necessary action:-

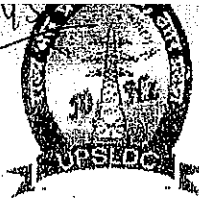
- 1 ED (Power Management Cell), UPPCL,SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 DGM (FUND),UPPCL, Shakti Bhawan ,Lucknow alongwith copy of invoice with the request that applicab rebate may kindly be deducted.
- 3 Executive Engineer, Electricity Distribution Division-IV, MVVNL, Mankapur, Gonda.
- 4 Dy,CA.O., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 5 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

Negative. Retig. not checked  
in E.I.P.

*[Signature]*  
(Alok Mehrotra)  
Superintending Engineer

UPSLDC कार्यालय लखनऊ  
का उपक्रम)  
एल0डी0सी0 परिसर, विभूति खण्ड-- II  
लखनऊ--226010  
9415311831  
seea@upslcd.org



U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslcd.org

No. 2130 /EA/EE-1/DSA/Co-Gen

Date: 09 / 05 /2023

Superintending Engineer  
Electricity, Export --Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform an error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-1/DSA/Co-Gen

Date: / 05 /2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2361 / 22/05/23  
जायरी से दि. वि. आ. नि. मु. मं. 0

(J.K. Malik)

SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	123600.00	122210.45	-1389.55	-1.12	504	8525	9029
07-FEB-2023	123600.00	123593.65	-6.35	-0.01	-289	70	-219
08-FEB-2023	122262.50	120797.23	-1465.27	-1.20	175	14830	15005
09-FEB-2023	122837.50	120936.67	-1900.83	-1.55	3521	9356	12877
10-FEB-2023	112775.00	113929.57	1154.57	1.02	-262	821	559
11-FEB-2023	125250.00	125439.31	189.31	0.15	4165	780	4945
12-FEB-2023	112775.00	109457.91	-3317.09	-2.94	1847	5699	7546
<b>Total</b>	<b>843100</b>	<b>836365</b>	<b>-6735</b>	<b>-0.80</b>	<b>9661</b>	<b>40081</b>	<b>49742</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Dally Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	131137.50	128266.34	-2872.16	-2.19	4751	28321	33072
14-FEB-2023	127362.50	126257.43	-1105.07	-0.87	1455	34527	35981
15-FEB-2023	130025.00	125809.88	-4215.12	-3.24	6240	46488	52729
16-FEB-2023	119012.50	113305.20	-5707.30	-4.80	1537	61033	62570
17-FEB-2023	125537.50	125624.25	86.75	0.07	1042	0	1042
18-FEB-2023	87962.50	91322.21	3359.71	3.82	-2112	2378	265
19-FEB-2023	123475.00	125501.11	2026.11	1.64	-3395	8	-3387
<b>Total</b>	<b>844512</b>	<b>836085</b>	<b>-8427</b>	<b>-1.00</b>	<b>9518</b>	<b>172755</b>	<b>182272</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	102050.00	98447.69	-3602.31	-3.53	1771	42215	43986
21-FEB-2023	117562.50	118145.97	583.47	0.50	-917	1146	229
22-FEB-2023	117337.50	117028.49	-309.01	-0.26	1385	4525	5910
23-FEB-2023	118925.00	117432.97	-1492.03	-1.25	-609	20439	19829
24-FEB-2023	121800.00	121972.91	172.91	0.14	583	0	583
25-FEB-2023	123375.00	122843.38	-531.62	-0.43	2166	1573	3739
26-FEB-2023	123400.00	123626.65	226.65	0.18	-656	859	203
<b>Total</b>	<b>824450</b>	<b>819498</b>	<b>-4952</b>	<b>-0.60</b>	<b>3723</b>	<b>70757</b>	<b>74479</b>

Notes:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	124625.00	124872.85	247.85	0.20	973	-152	821
28-FEB-2023	126575.00	125879.52	-695.48	-0.55	-598	17934	17337
01-MAR-2023	125975.00	126029.15	54.15	0.04	-106	857	751
02-MAR-2023	121862.50	119799.96	-2062.55	-1.69	4906	16313	21219
03-MAR-2023	123950.00	123166.46	-783.54	-0.63	300	16902	17203
04-MAR-2023	125335.00	126358.11	1023.11	0.82	-1610	0	-1610
05-MAR-2023	108960.00	107500.91	-1459.09	-1.34	-3357	21563	18206
<b>Total</b>	<b>857282</b>	<b>853607</b>	<b>-3676</b>	<b>-0.43</b>	<b>508</b>	<b>73417</b>	<b>73927</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	125537.50	125585.72	48.22	0.04	889	888	1777
07-MAR-2023	126287.50	126333.23	45.73	0.04	815	0	815
08-MAR-2023	120950.00	119682.16	-1267.84	-1.05	646	11372	12018
09-MAR-2023	120775.00	120501.88	-273.12	-0.23	369	1362	1731
10-MAR-2023	97762.50	99855.21	2092.71	2.14	-1434	-539	-1973
11-MAR-2023	119850.00	120214.11	364.11	0.30	-661	29	-631
12-MAR-2023	123167.50	124055.37	887.87	0.72	-273	1585	1312
<b>Total</b>	<b>834330</b>	<b>836228</b>	<b>1898</b>	<b>0.23</b>	<b>351</b>	<b>14697</b>	<b>15049</b>

Note:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	123350.00	123155.77	-194.23	-0.16	756	0	756
14-MAR-2023	126300.00	124637.10	-1662.90	-1.32	1547	7467	9014
15-MAR-2023	121175.00	121250.30	75.30	0.06	172	0	172
16-MAR-2023	100712.50	97382.46	-3330.04	-3.31	941	41302	42243
17-MAR-2023	39787.50	38502.84	-1284.66	-3.23	1323	10113	11436
18-MAR-2023	119080.00	118277.62	-802.38	-0.67	-640	4626	3986
19-MAR-2023	126375.00	126907.24	532.24	0.42	-913	286	-627
<b>Total</b>	<b>756780</b>	<b>750113</b>	<b>-6667</b>	<b>-0.88</b>	<b>3186</b>	<b>63794</b>	<b>66980</b>

C.e:

- 1.(+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	80800.00	77840.15	-2959.85	-3.66	225	15190	15415
21-MAR-2023	124600.00	124629.00	29.00	0.02	-173	3489	3316
22-MAR-2023	120787.50	120141.50	-646.00	-0.53	-1075	6343	5268
23-MAR-2023	118312.50	118948.15	635.65	0.54	455	1119	1574
24-MAR-2023	121725.00	123112.85	1387.85	1.14	-1316	399	-917
25-MAR-2023	123725.00	123124.48	-600.52	-0.49	1906	5400	7306
26-MAR-2023	122320.00	123433.67	1113.67	0.91	-2078	0	-2078
<b>Total</b>	<b>812270</b>	<b>811230</b>	<b>-1040</b>	<b>-0.13</b>	<b>-2056</b>	<b>31940</b>	<b>29884</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By

(AE)

Technical Data Verified By

(EE)

Checked By

(Accountant)

Financial Data Verified By

(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	120725.00	120767.39	42.39	0.04	744	1915	2659
28-MAR-2023	114162.50	116015.27	1852.77	1.62	-3512	50	-3462
29-MAR-2023	47337.50	47998.46	660.96	1.40	-233	7035	6801
30-MAR-2023	47200.00	44783.74	-2416.26	-5.12	1542	14331	15873
31-MAR-2023	22800.00	23070.01	270.01	1.18	-948	1859	911
<b>Total</b>	<b>352225</b>	<b>352635</b>	<b>410</b>	<b>0.12</b>	<b>-2407</b>	<b>25190</b>	<b>22782</b>

Note:

Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

1700000381

**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Babhnan

Dt. 15/06/23

SUB: - Deviation Settlement Charges for M/s Babhnan Chini Mill Ltd.



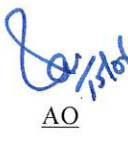
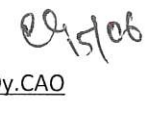
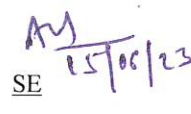
DGM (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Babhnan Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2130/SE(EA)/EE-IV/DSA/Co Gen Dt. 19.05.2023
Diary & Date	2961 (F) /22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-6735	-49742
13-02-23	19-02-23	-8427	-182272
20-02-23	26-02-23	-4952	-74479
27-02-23	05-03-23	-3676	-73927
06-03-23	12-03-23	1898	-15049
13-03-23	19-03-23	-6667	-66980
20-03-23	26-03-23	-1040	-29884
27-03-23	31-03-23	410	-22782
<b>Total</b>		<b>-29189</b>	<b>-515115</b>

Verified Rupees :- (MINUS) Five Lakh ~~Lakh~~ Fifteen Thousand One Hundred Fifteen Only

 15/06/23  
 15/06/23  
 15/06/23  
 15/06/23  
 15/06/23

NO. / EIE&PC / Deviation / Babhnan

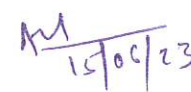
Dt. 15/06/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Building, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 DGM (FUND), UPPCL, Shakti Bhawan, Lucknow along with copy of invoice with the request that applicab rebate may kindly be deducted.
- 3 Executive Engineer, Electricity Distribution Division-IV, MVVNL, Mankapur, Gonda.
- 4 Dy. CA.O., EIE&PC, UPPCL, Lucknow along with copy of invoice.
- 5 Camp Copy, EIE&PC, UPPCL, Lucknow along with copy of invoice.

Encl: As above

Negative Parties not checked in file

  
(Alok Mehrotra)  
Superintending Engineer



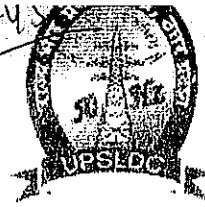
उपलब्ध कार्यालय लि  
का उपक्रम)

एलडीसी परिसर, विभूति खण्ड- II

लखनऊ-226010

9415311831

seea@upsldc.org



U.P. Power Transmission Corporation Ltd.

(A U.P. Govt. Undertaking)

UPSLDC Parlsar, VibhutiKhand-II

Gomti Nagar Lucknow-226010

Phone : 9415311831

E-mail: seea@upsldc.org

No. 2130 /EA/EE-I/DSA/Co-Gen

Date: 05 / 05 / 2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, Vishwas Khand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of PuVVNL Co-gens (08Nos.) for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the PuVVNL Co-gens for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform error/discrepancy within 07 days of the issue of this statement.

Encl: - As above

Bill Received on Date.....  
Company Representative  
By Post/Dak  
Official Receiving

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

all offices A.K.

Yours faithfully,

(J.K. Malik)

SE-Energy Accounting

Sign.

No. /EA/EE-I/DSA/Co-Gen

Date: / 05 / 2023

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti Khand, Gomti Nagar, Lucknow.

2961 / 22 / 05 / 23  
जायरी से दि. वि. आ. नि. मु. मं. 0

(J.K. Malik)

SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	123600.00	122210.45	-1389.55	-1.12	504	8525	9029
07-FEB-2023	123600.00	123593.65	-6.35	-0.01	-289	70	-219
08-FEB-2023	122262.50	120797.23	-1465.27	-1.20	175	14830	15005
09-FEB-2023	122837.50	120936.67	-1900.83	-1.55	3521	9356	12877
10-FEB-2023	112775.00	113929.57	1154.57	1.02	-262	821	559
11-FEB-2023	125250.00	125439.31	189.31	0.15	4165	780	4945
12-FEB-2023	112775.00	109457.91	-3317.09	-2.94	1847	5699	7546
<b>Total</b>	<b>843100</b>	<b>836365</b>	<b>-6735</b>	<b>-0.80</b>	<b>9661</b>	<b>40081</b>	<b>49742</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	131137.50	128265.34	-2872.16	-2.19	4751	28321	33072
14-FEB-2023	127362.50	126257.43	-1105.07	-0.87	1455	34527	35981
15-FEB-2023	130025.00	125809.88	-4215.12	-3.24	6240	46488	52729
16-FEB-2023	119012.50	113305.20	-5707.30	-4.80	1537	61033	62570
17-FEB-2023	125537.50	125624.25	86.75	0.07	1042	0	1042
18-FEB-2023	87962.50	91322.21	3359.71	3.82	-2112	2378	265
19-FEB-2023	123475.00	125501.11	2026.11	1.64	-3395	8	-3387
<b>Total</b>	<b>844512</b>	<b>836085</b>	<b>-8427</b>	<b>-1.00</b>	<b>9518</b>	<b>172755</b>	<b>182272</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	102050.00	98447.69	-3602.31	-3.53	1771	42215	43986
21-FEB-2023	117562.50	118145.97	583.47	0.50	-917	1146	229
22-FEB-2023	117337.50	117028.49	-309.01	-0.26	1385	4525	5910
23-FEB-2023	118925.00	117432.97	-1492.03	-1.25	-609	20439	19829
24-FEB-2023	121800.00	121972.91	172.91	0.14	583	0	583
25-FEB-2023	123375.00	122843.38	-531.62	-0.43	2166	1573	3739
26-FEB-2023	123400.00	123626.65	226.65	0.18	-656	859	203
<b>Total</b>	<b>824450</b>	<b>819498</b>	<b>-4952</b>	<b>-0.60</b>	<b>3723</b>	<b>70757</b>	<b>74479</b>

1.3:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
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(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	124625.00	124872.85	247.85	0.20	973	-152	821
28-FEB-2023	126575.00	125879.52	-695.48	-0.55	-598	17934	17337
01-MAR-2023	125975.00	126029.15	54.15	0.04	-106	857	751
02-MAR-2023	121862.50	119799.95	-2062.55	-1.69	4906	16313	21219
03-MAR-2023	123950.00	123166.46	-783.54	-0.63	300	16902	17203
04-MAR-2023	125335.00	126358.11	1023.11	0.82	-1610	0	-1610
05-MAR-2023	108960.00	107500.91	-1459.09	-1.34	-3357	21563	18206
<b>Total</b>	<b>857282</b>	<b>853607</b>	<b>-3676</b>	<b>-0.43</b>	<b>508</b>	<b>73417</b>	<b>73927</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By

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(EE)

Checked By

(Accountant)

Financial Data Verified By

(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	125537.50	125585.72	48.22	0.04	889	888	1777
07-MAR-2023	126287.50	126333.23	45.73	0.04	815	0	815
08-MAR-2023	120950.00	119682.16	-1267.84	-1.05	646	11372	12018
09-MAR-2023	120775.00	120501.88	-273.12	-0.23	369	1362	1731
10-MAR-2023	97762.50	99855.21	2092.71	2.14	-1434	-539	-1973
11-MAR-2023	119850.00	120214.11	364.11	0.30	-661	29	-631
12-MAR-2023	123167.50	124055.37	887.87	0.72	-273	1585	1312
<b>Total</b>	<b>834330</b>	<b>836228</b>	<b>1898</b>	<b>0.23</b>	<b>351</b>	<b>14697</b>	<b>15049</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By

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(Accountant)

Financial Data Verified By

(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	123350.00	123155.77	-194.23	-0.16	756	0	756
14-MAR-2023	126300.00	124637.10	-1662.90	-1.32	1547	7467	9014
15-MAR-2023	121175.00	121250.30	75.30	0.06	172	0	172
16-MAR-2023	100712.50	97382.46	-3330.04	-3.31	941	41302	42243
17-MAR-2023	39787.50	38502.84	-1284.66	-3.23	1323	10113	11436
18-MAR-2023	119080.00	118277.62	-802.38	-0.67	-640	4626	3986
19-MAR-2023	126375.00	126907.24	532.24	0.42	-913	286	-627
<b>Total</b>	<b>756780</b>	<b>750113</b>	<b>-6667</b>	<b>-0.88</b>	<b>3186</b>	<b>63794</b>	<b>66980</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	80800.00	77840.15	-2959.85	-3.66	225	15190	15416
21-MAR-2023	124600.00	124629.00	29.00	0.02	-173	3489	3316
22-MAR-2023	120787.50	120141.50	-646.00	-0.53	-1075	6343	5268
23-MAR-2023	118312.50	118948.15	635.65	0.54	455	1119	1574
24-MAR-2023	121725.00	123112.85	1387.85	1.14	-1316	399	-917
25-MAR-2023	123725.00	123124.48	-600.52	-0.49	1906	5400	7306
26-MAR-2023	122320.00	123433.67	1113.67	0.91	-2078	0	-2078
<b>Total</b>	<b>812270</b>	<b>811230</b>	<b>-1040</b>	<b>-0.13</b>	<b>-2056</b>	<b>31940</b>	<b>29884</b>

Note:

- (+) Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Balrampur Chini Mills Ltd Unit Babhnan Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	120725.00	120767.39	42.39	0.04	744	1915	2659
28-MAR-2023	114162.50	116015.27	1852.77	1.62	-3512	50	-3462
29-MAR-2023	47337.50	47998.46	660.96	1.40	-233	7035	6801
30-MAR-2023	47200.00	44783.74	-2416.26	-5.12	1542	14331	15873
31-MAR-2023	22800.00	23070.01	270.01	1.18	-948	1859	911
<b>Total</b>	<b>352225</b>	<b>352635</b>	<b>410</b>	<b>0.12</b>	<b>-2407</b>	<b>25190</b>	<b>22782</b>

Note:

1. Deviation Charges Payable by Balrampur Chini Mills Ltd Unit Babhnan Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Balrampur Chini Mills Ltd Unit Babhnan Gonda from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

1700000281

NO. / EIE&PC / Deviation /BEL, Kundarkhi

Dt. 26/05/23

**SUB: - Deviation Settlement Charges for M/s. Bajaj Energy Ltd. Kundarkhi**

DGM, (F&A)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW


Deviation settlement charges of M/s BEL Kundarkhi. prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

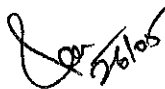
Ref. No.	2101/SE-EA/EE-II/DSA OF BEL Dt. 18.05.2023
Diary & Date	2994 ( C ) /23.05.2023

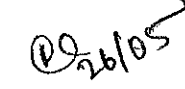
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	-91482	-239280
13.02.23	19.02.23	-37502	-55162
20.02.23	26.02.23	-38117	-70177
27.02.23	05.03.23	-61120	-131740
06.03.23	12.03.23	-57899	-112792
13.03.23	19.03.23	-76950	-203165
20.03.23	26.03.23	-43467	-188035
27.03.23	31.03.23	-25630	-114771
<b>Total</b>		<b>-432167</b>	<b>-1115122</b>

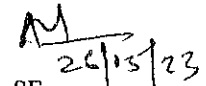
Verified for Rupees:- (MINUS) Eleven Lakh Fifteen Thousand One Hundred Twenty Two Only.

  
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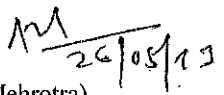
  
SE

NO. / EIE&PC / Deviation /BEL, Kundarkhi

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
  2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s Bajaj Energy Ltd. T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.
- Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	1437720.00	1419518.70	-18201.30	-1.27	43882	4108	47991
07-FEB-2023	1437720.00	1429402.50	-8317.50	-0.58	24055	-6304	17752
08-FEB-2023	1446825.00	1435892.40	-10932.60	-0.76	38743	0	38743
09-FEB-2023	1550405.00	1535400.90	-15004.10	-0.97	36875	0	36875
10-FEB-2023	1571710.00	1560176.10	-11533.90	-0.73	34026	0	34026
11-FEB-2023	1614335.00	1614062.70	-272.30	-0.02	-12110	0	-12110
12-FEB-2023	1322030.00	1294810.20	-27219.80	-2.06	76003	0	76003
<b>Total</b>	<b>10380745</b>	<b>10289263</b>	<b>-91482</b>	<b>-0.88</b>	<b>241474</b>	<b>-2196</b>	<b>239280</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	1437735.00	1429616.70	-8118.30	-0.56	19043	0	19043
14-FEB-2023	1766595.00	1768308.30	1713.30	0.10	-18575	0	-18575
15-FEB-2023	1830525.00	1826694.00	-3831.00	-0.21	-1855	0	-1855
16-FEB-2023	1382895.00	1379879.10	-3015.90	-0.22	-6825	0	-6825
17-FEB-2023	1602120.00	1591245.00	-10875.00	-0.68	29035	0	29035
18-FEB-2023	1337235.00	1334838.60	-2396.40	-0.18	-1220	0	-1220
19-FEB-2023	1096690.00	1085711.40	-10978.60	-1.00	35559	0	35559
<b>Total</b>	<b>10453795</b>	<b>10416293</b>	<b>-37502</b>	<b>-0.36</b>	<b>55162</b>	<b>0</b>	<b>55162</b>

Note:

- 1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KOREA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslco.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1282500.00	1275891.30	-6608.70	-0.52	14197	0	14197
21-FEB-2023	1440770.00	1443123.00	2353.00	0.16	-19600	0	-19600
22-FEB-2023	1224580.00	1218307.50	-6272.50	-0.51	14663	0	14663
23-FEB-2023	1492485.00	1482816.50	-9668.40	-0.65	33124	0	33124
24-FEB-2023	1845700.00	1843401.60	-2298.40	-0.12	-7894	0	-7894
25-FEB-2023	1428660.00	1422140.40	-6519.60	-0.46	10237	0	10237
26-FEB-2023	1386140.00	1377037.80	-9102.20	-0.66	25450	0	25450
<b>Total</b>	<b>10100835</b>	<b>10062718</b>	<b>-38117</b>	<b>-0.38</b>	<b>70177</b>	<b>0</b>	<b>70177</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seaa@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23.

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1559510.00	1557322.20	-2187.80	-0.14	-2749	0	-2749
28-FEB-2023	1870070.00	1866003.30	-4066.70	-0.22	-8686	0	-8686
01-MAR-2023	1599055.00	1585602.90	-13452.10	-0.84	42658	0	42658
02-MAR-2023	1726960.00	1714147.20	-12812.80	-0.74	29963	0	29963
03-MAR-2023	1446855.00	1437615.90	-9239.10	-0.64	22723	0	22723
04-MAR-2023	1379800.00	1372013.10	-7786.90	-0.56	10552	0	10552
05-MAR-2023	1181970.00	1170395.10	-11574.90	-0.98	37279	0	37279
<b>Total</b>	<b>10764220</b>	<b>10703100</b>	<b>-61120</b>	<b>-0.57</b>	<b>131740</b>	<b>0</b>	<b>131740</b>

Note:

1.(+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd. Unit Kundarkhi from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Ratios are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1163730.00	1150922.70	-12807.30	-1.10	27901	0	27901
07-MAR-2023	1081470.00	1076596.20	-4873.80	-0.45	-12930	0	-12930
08-MAR-2023	1072320.00	1057160.70	-15159.30	-1.41	42897	0	42897
09-MAR-2023	1108860.00	1097313.30	-11546.70	-1.04	35259	0	35259
10-MAR-2023	1148495.00	1145517.30	-2977.70	-0.26	-2602	0	-2602
11-MAR-2023	1282380.00	1276548.30	-5831.70	-0.45	18579	0	18579
12-MAR-2023	1154535.00	1149832.80	-4702.20	-0.41	3688	0	3688
<b>Total</b>	<b>8011790</b>	<b>7953891</b>	<b>-57899</b>	<b>-0.72</b>	<b>112792</b>	<b>0</b>	<b>112792</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	1297720.00	1291065.30	-6654.70	-0.51	15487	0	15487
14-MAR-2023	1815290.00	1804054.50	-11235.50	-0.62	33538	0	33538
15-MAR-2023	1449830.00	1443363.30	-6466.70	-0.45	11735	0	11735
16-MAR-2023	1142380.00	1122371.10	-20008.90	-1.75	73191	0	73191
17-MAR-2023	1121060.00	1113065.10	-7994.90	-0.71	14869	0	14869
18-MAR-2023	1072320.00	1064493.00	-7827.00	-0.73	8515	0	8515
19-MAR-2023	1072320.00	1055557.80	-16762.20	-1.56	45830	0	45830
<b>Total</b>	<b>8970920</b>	<b>8893970</b>	<b>-76950</b>	<b>-0.86</b>	<b>203165</b>	<b>0</b>	<b>203165</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	540200.00	525701.70	-14498.30	-2.68	13676	44638	58315
21-MAR-2023	0.00	-7774.20	-7774.20	-	0	34813	34813
22-MAR-2023	0.00	-5256.90	-5256.90	-	0	23540	23540
23-MAR-2023	0.00	-3999.60	-3999.60	-	0	17910	17910
24-MAR-2023	0.00	-5157.00	-5157.00	-	0	23093	23093
25-MAR-2023	0.00	-3744.00	-3744.00	-	0	16766	16766
26-MAR-2023	0.00	-3036.60	-3036.60	-	0	13598	13598
<b>Total</b>	<b>540200</b>	<b>496733</b>	<b>-43467</b>	<b>-8.05</b>	<b>13676</b>	<b>174358</b>	<b>188035</b>

Note:

- (+/-) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Power Station: IPP-Bajaj Energy Ltd Unit Kundarkhi

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-5361.30	-5361.30	-	0	24008	24008
28-MAR-2023	0.00	-5821.20	-5821.20	-	0	26067	26067
29-MAR-2023	0.00	-5669.10	-5669.10	-	0	25386	25386
30-MAR-2023	0.00	-5106.60	-5106.60	-	0	22867	22867
31-MAR-2023	0.00	-3672.00	-3672.00	-	0	16443	16443
<b>Total</b>	<b>0</b>	<b>-25630</b>	<b>-25630</b>	<b>-</b>	<b>0</b>	<b>114771</b>	<b>114771</b>

Note:

- (+) Deviation Charges Payable by Bajaj Energy Ltd Unit Kundarkhi to DSM Pool Account and (-) Deviation Charges Receivable by Bajaj Energy Ltd Unit Kundarkhi from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

2000007891

**U.P. POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation /UPRVUNL

Dt. 23/05/23

SUB: - Deviation Settlement Charges for Parricha-C

DGM, (Fund)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of Parricha-C. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2097/SE-EA/EE-III/DSA/Parricha-C Dt. 18.05.2023		
Diary & Date	2948/22.05.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
06-02-2023	12-02-2023	355066	842016
13-02-2023	19-02-2023	203526	536354
20-02-2023	26-02-2023	79413	-9887
27-02-2023	05-03-2023	-70048	-1240069
06-03-2023	12-03-2023	574287	1621285
13-03-2023	19-03-2023	383177	1336376
20-03-2023	26-03-2023	604864	1959667
27-03-2023	31-03-2023	233294	601219
<b>Total</b>		<b>2363579</b>	<b>5646961</b>

Verified for Rupees: Fifty Six Lakh Forty Six Thousand Nine Hundred Sixty One Only.

*[Signature]*  
 AE 22/05/2023

*[Signature]*  
 EE 23-5-23

*[Signature]*  
 AO 23/05/23

*[Signature]*  
 DYCAO 23/05

*[Signature]*  
 SE 23/05/23

NO. / EIE&amp;PC / Deviation /UPRVUNL

Dt. 23/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Chief Engyneer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. Camp Office

*[Signature]*  
 (Alok Mehrotra)  
 23/05/23  
 Superintending Engineer

5100017258

*[Signature]*  
 22/05/2023

By Dak  
20.05.23  
02.26

EM 17-01

उपप्रोराज्य भार प्रेषण केन्द्र  
उपप्रोपॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू०पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाष : 9415311831  
ई-मेल : seea@upsldc.org



**U.P. State Load Dispatch Center**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail : seea@upsldc.org

No. /SE-EA/EE-III/DSA/Parichha- C Date: /05/2023

General Manager (Commercial)  
U.P.R.V.U. Nigam Ltd.  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

**Subject:-** Deviation settlement account of Parichha- C TPS for the period of 06/02/2023 to 31/03/2023 (week no. 46, 47, 48, 49, 50, 51 and 52 /2022-23 and week no. 01 /2023-24).

Please find enclosed herewith the weekly deviation settlement statement for the period of 06/02/2023 to 31/03/2023 (week no. 46, 47, 48, 49, 50, 51 and 52 /2022-23 and week no. 01 /2023-24). This Deviation Settlement Account has been issued as per CERC (Deviation Settlement Mechanism & related matters) Regulation, 2022 and latest amendment thereof.

As per Chief Engineer (Level-1), Parichha TPS office letter no. 66/ CE(L-1)/PTPP/A-4 dated 13.01.2020, Parichha- A TPS has closed permanently on 21:32 hrs. of 30 December 2019 and Station Transformers of Parichha – A are now being used for feeding Auxiliary of coal handling of Parichha – C. So, Energy consumed by Station transformers of Parichha- A has been subtracted from generation of Parichha- C.

The statement is prepared on the basis of Declared Capacity & Implemented Schedule directly uploaded/Migrated in EASS Software by Superintending Engineer (OA & Schd.), SLDC Lucknow and MRI received via E-mail, using EASS software after incorporating the new deviation mechanism applicable w.e.f. 05/12/2022, developed by M/s PwC in compliance to UPERC guidelines for implementations of ABT. The soft copy of this DSA is also being sent to EE-ABT Control Room of UPRVUNL at Email address [exeeabt@gmail.com](mailto:exeeabt@gmail.com).

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism & related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issue of this statement.

Encl:- As above

2948. 22/05/23  
20/05/23  
जायशी सं०.....दि०.....वि०आ०नि०मु०मं०  
J.K. Malik  
SE-Energy Accounting

No. 2097/SE-EA/EE-III/DSA/Parichha- C of Dated: 18/05/2023

Copy forwarded to the following for kind information and necessary action:-

1. Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seiepelko@upptcl.org](mailto:seiepelko@upptcl.org), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow. (Encl: As Above)
2. Executive Engineer, A.B.T. Control Room, U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow with soft copy on email [exeeabt@gmail.com](mailto:exeeabt@gmail.com) to forward other offices of UPRVUNL if required. Detailed bill may be downloaded from Generator module of EASS. (Encl: As Above)

DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S.	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acct-I
V.E. Sharma	A. Singh	Acct-II
	A.K.	TA

J.K. Malik  
SE-Energy Accounting

Bill Received on Date 20/05/23  
Company Representative  
By Post/Dak  
Official Receiving  
2:30

Sign.

22/05/23  
RE

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslco.org

Name of the Power Station: UPRVUNL-PARICHHA-C


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	7903640.00	7966836.34	63196.34	0.80	-173090	61207	-111883
07-FEB-2023	7903640.00	7957635.68	53995.68	0.68	-178046	-31672	-209718
08-FEB-2023	7359952.50	7392333.61	32481.11	0.44	-324304	170673	-153631
09-FEB-2023	8566715.00	8581027.32	14312.32	0.17	95727	0	95727
10-FEB-2023	8970890.00	9007670.90	36780.90	0.41	1540	0	1540
11-FEB-2023	8857360.00	8935626.20	78266.20	0.88	-284008	-326	-284334
12-FEB-2023	7620275.00	7696308.45	76033.45	1.00	-179717	0	-179717
<b>Total</b>	<b>57182372</b>	<b>57537438</b>	<b>355066</b>	<b>0.62</b>	<b>-1041898</b>	<b>199882</b>	<b>-842016</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	7918885.00	7973347.66	54462.66	0.69	-214704	0	-214704
14-FEB-2023	9615045.00	9631274.12	16229.12	0.17	-46466	0	-46466
15-FEB-2023	9980845.00	9963481.73	-17363.27	-0.17	92879	0	92879
16-FEB-2023	9349240.00	9403165.16	53925.16	0.58	-114739	-2291	-117029
17-FEB-2023	4759527.50	4809500.97	49973.47	1.05	-129714	5302	-124411
18-FEB-2023	4407387.50	4435844.26	28446.76	0.65	-58874	-12130	-71005
19-FEB-2023	3584990.00	3602842.49	17852.49	0.50	-55618	0	-55618
<b>Total</b>	<b>49615930</b>	<b>49819456</b>	<b>203526</b>	<b>0.41</b>	<b>-527236</b>	<b>-9119</b>	<b>-536354</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	3672575.00	3686222.19	13647.19	0.37	-26417	28982	2565
21-FEB-2023	4224895.00	4250806.85	25911.85	0.61	-74822	0	-74822
22-FEB-2023	4052847.50	4081846.47	28998.97	0.72	-97662	0	-97662
23-FEB-2023	4350117.50	4396076.49	45958.99	1.06	-125376	0	-125376
24-FEB-2023	5010420.00	5003636.01	-6783.99	-0.14	64174	6338	70513
25-FEB-2023	4720482.50	4713029.11	-7453.39	-0.16	95962	40204	136165
26-FEB-2023	4767737.50	4746870.39	-20867.11	-0.44	98504	0	98504
<b>Total</b>	<b>30799075</b>	<b>30878488</b>	<b>79413</b>	<b>0.26</b>	<b>-65637</b>	<b>75524</b>	<b>9887</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	4798007.50	4814077.32	16069.82	0.33	46802	0	46802
28-FEB-2023	5091760.00	5068930.96	-22829.04	-0.45	180241	0	180241
01-MAR-2023	4641620.00	4648336.45	6716.45	0.14	-24281	0	-24281
02-MAR-2023	7631855.00	7647316.94	15461.94	0.20	90012	0	90012
03-MAR-2023	8615805.00	8498567.59	-117237.41	-1.77	181275	804956	986232
04-MAR-2023	4462380.00	4472620.56	10240.56	0.23	-1685	-2502	-4187
05-MAR-2023	5025870.00	5047399.64	21529.64	0.43	-6142	-28608	-34750
<b>Total</b>	<b>38267298</b>	<b>38197249</b>	<b>-70048</b>	<b>-0.18</b>	<b>466222</b>	<b>773846</b>	<b>1240069</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DS & Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	9025830.00	9052128.68	26298.68	0.29	-87609	0	-87609
14-MAR-2023	9629400.00	9618705.34	-10694.66	-0.11	57748	0	57748
15-MAR-2023	8628040.00	8682020.22	53980.22	0.63	-184248	2398	-181849
16-MAR-2023	7919400.00	7970135.08	50735.08	0.64	-173627	0	-173627
17-MAR-2023	6006240.00	6118483.60	112243.60	1.87	-441299	0	-441299
18-MAR-2023	6006240.00	6078726.11	72486.11	1.21	-276154	0	-276154
19-MAR-2023	6006240.00	6084367.66	78127.66	1.30	-233586	0	-233586
Total	53221390	53604567	383177	0.72	-1338775	2398	-1336376

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	6006240.00	6166927.70	160687.70	2.68	-524954	0	-524954
21-MAR-2023	6006240.00	6098224.90	91984.90	1.53	-344493	0	-344493
22-MAR-2023	6897935.00	6972447.79	74512.79	1.08	-247424	0	-247424
23-MAR-2023	8935975.00	8956271.46	20296.46	0.23	36926	0	36926
24-MAR-2023	6366660.00	6479303.18	110643.18	1.74	-438907	0	-438907
25-MAR-2023	6681520.00	6751957.41	70437.41	1.05	-235952	0	-235952
26-MAR-2023	7242460.00	7318761.14	76301.14	1.05	-204863	0	-204863
<b>Total</b>	<b>48139030</b>	<b>48743894</b>	<b>604864</b>	<b>1.26</b>	<b>-1959667</b>	<b>0</b>	<b>-1959667</b>

Note:

- (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-PARICHHA-C

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	7541220.00	7600481.58	59261.58	0.79	-164970	0	-164970
28-MAR-2023	8475905.00	8447185.55	-28719.45	-0.34	190111	0	190111
29-MAR-2023	7974280.00	8041745.61	67465.61	0.85	-249267	-4213	-253481
30-MAR-2023	7181215.00	7208505.43	27290.43	0.38	-76752	0	-76752
31-MAR-2023	6480150.00	6588145.48	107995.48	1.67	-296127	0	-296127
<b>Total</b>	<b>37652770</b>	<b>37886064</b>	<b>233294</b>	<b>0.62</b>	<b>-597005</b>	<b>-4213</b>	<b>-601219</b>

Note:


1. (+) Deviation Charges Payable by PARICHHA-C to DSM Pool Account and (-) Deviation Charges Receivable by PARICHHA-C from DSM Pool Account


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.


4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

2000007898

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /UPRVUNL

*[Signature]*  
Dt.

SUB: - Deviation Settlement Charges for Anpara -D.

DGM, (Fund)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Anpara-D. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2107/SE(EA)/EE-I/DSA/AnpD-DSA Dt. 18.05.2023
Diary & Date	2915/19.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	287204	233265
13-02-2023	19-02-2023	18799	-771468
20-02-2023	26-02-2023	547071	407856
27-02-2023	05-03-2023	-30946	-895395
06-03-2023	12-03-2023	-16065	-683554
13-03-2023	19-03-2023	11028572	4386979
20-03-2023	26-03-2023	427214	-123290
27-03-2023	31-03-2023	-22048	-660935
<b>Total</b>		<b>12239801</b>	<b>1893458</b>

Verified for Rupees: Eighteen Lakh Ninety Three Thousand Four Hundred Fifty Eight Only.

*[Signature]*  
AE  
20/05/2023

*[Signature]*  
EE  
22.5.23

*[Signature]*  
AO  
22/05/23

*[Signature]*  
DYCAO  
24/05

*[Signature]*  
SE  
24/05/23

NO. / EIE&PC / Deviation /UPRVUNL

*[Signature]*  
Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Chief Engyneer (Comm), UPRVUNL, 14th Floor Shakti Bhwan Exten, Lucknow.
  2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Camp Office
- Encl: As above

*[Signature]*  
(Alok Mehrotra)  
Superintending Engineer

5100017405

*[Signature]*  
20/05/2023

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. /SE(EA)/EE-I/DSA/AnpD-DSA

Date: / 05 / 2023

General Manager (Commercial)  
U.P.R.V.U.N. Ltd.  
14<sup>th</sup> Floor, Shakti Bhawan Extension,  
Lucknow.

Subject: **Deviation Settlement Account of Anpara-D TPS for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 06<sup>th</sup> Feb 2023 to 26<sup>th</sup> Mar 2023, WEEK No.# 46 to 52 / F.Y. 2022-23 & WEEK No.# 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned T.P.S. and Implemented Schedule Migrated by Open Access & Scheduling Unit of UPSLDC on EASS software.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download→Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issue of this statement. A soft copy of detailed DSA is also sent on email [id-excecabt@gmail.com](mailto:excecabt@gmail.com)

Encl: - As above.

Yours faithfully,

2915 19/05/23  
दि० 19/05/23  
वि० आ० नि० मु० मं०

AE	ACCOUNTS
D.D.	Dy. CAO
D.K.	AO-I
A.K.	AO-II
V.K.	AAO
A. Sharma	Acctt-I
A. Singh	Acctt-II
A.K.	TA

(J.K. Malik)  
SE-Energy Accounting

No. 2107 /SE(EA)/EE-I/DSA/AnpD-DSA Date: 18 / 05 / 2023

Copy forwarded to the following for kind information and necessary action:-

1. Superintending Engineer (EIE&PC), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow. (Encl: As above)
2. Executive Engineer, ABT Control Room U.P.R.V.U.N.L., Room no. 616, Shakti Bhawan, Lucknow (soft copy on e-mail [excecabt@gmail.com](mailto:excecabt@gmail.com)).

Bill Received on Date..... 19/05/23  
Company Representative  
By Post/Dak 4:30pm  
Official Receiving  
sign.

(J.K. Malik)  
SE-Energy Accounting

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No:46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	22500000.00	22542741.14	42741.14	0.19	-53882	9200	-44683
07-FEB-2023	22500000.00	22526451.85	26451.85	0.12	-63930	132	-63798
08-FEB-2023	22500000.00	22589430.28	89430.28	0.40	-145404	0	-145404
09-FEB-2023	22500000.00	22547230.50	47230.50	0.21	-60900	0	-60900
10-FEB-2023	22500000.00	22522312.45	22312.45	0.10	-19219	0	-19219
11-FEB-2023	22500000.00	22480576.49	-19423.51	-0.09	92044	0	92044
12-FEB-2023	21656240.00	21734701.50	78461.50	0.36	8695	0	8695
<b>Total</b>	<b>156656240</b>	<b>156943444</b>	<b>287204</b>	<b>0.18</b>	<b>-242596</b>	<b>9332</b>	<b>-233265</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	22198760.00	22134960.31	-63799.69	-0.29	582360	0	582360
14-FEB-2023	22500000.00	22557308.58	57308.58	0.25	-79396	0	-79396
15-FEB-2023	22500000.00	22537479.24	37479.24	0.17	27609	0	27609
16-FEB-2023	22500000.00	22505037.74	5037.74	0.02	61149	0	61149
17-FEB-2023	22500000.00	22488115.42	-11884.58	-0.05	59814	0	59814
18-FEB-2023	22500000.00	22486243.55	-13756.45	-0.06	124705	0	124705
19-FEB-2023	22500000.00	22508414.53	8414.53	0.04	-4773	0	-4773
<b>Total</b>	<b>157198760</b>	<b>157217559</b>	<b>18799</b>	<b>0.01</b>	<b>771468</b>	<b>0</b>	<b>771468</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	22500000.00	22429888.92	-70111.08	-0.31	291474	0	291474
21-FEB-2023	22500000.00	22424224.69	-75775.31	-0.34	335462	0	335462
22-FEB-2023	21234375.00	21266816.33	32441.33	0.15	-32949	0	-32949
23-FEB-2023	10800000.00	10888726.87	88726.87	0.82	-146876	0	-146876
24-FEB-2023	10800000.00	10980983.31	180983.31	1.68	-204456	0	-204456
25-FEB-2023	10800000.00	11004108.45	204108.45	1.89	-358317	0	-358317
26-FEB-2023	10800000.00	10986697.35	186697.35	1.73	-292194	0	-292194
<b>Total</b>	<b>109434375</b>	<b>109981446</b>	<b>547071</b>	<b>0.50</b>	<b>-407856</b>	<b>0</b>	<b>-407856</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	16235750.00	16311242.86	75492.86	0.46	-20197	0	-20197
28-FEB-2023	22208125.00	22171491.11	-36633.89	-0.16	368457	0	368457
01-MAR-2023	22255000.00	22225180.82	-29819.18	-0.13	45257	0	45257
02-MAR-2023	22500000.00	22569079.87	69079.87	0.31	-91298	0	-91298
03-MAR-2023	22500000.00	22511393.12	11393.12	0.05	30368	0	30368
04-MAR-2023	22328750.00	22264563.37	-64186.63	-0.29	249427	110947	360374
05-MAR-2023	22074375.00	22018102.38	-56272.62	-0.25	202434	0	202434
<b>Total</b>	<b>150102000</b>	<b>150071054</b>	<b>-30946</b>	<b>-0.02</b>	<b>784448</b>	<b>110947</b>	<b>895395</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPP/CL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: UPRVUNL-ANPARA-D

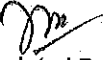
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	22338750.00	22350705.24	11955.24	0.05	-10433	0	-10433
07-MAR-2023	22206375.00	22214044.21	7669.21	0.03	119074	0	119074
08-MAR-2023	21761715.00	21753981.38	-7733.64	-0.04	159983	13129	173112
09-MAR-2023	20279505.00	20374025.84	94520.84	0.47	-19105	11711	-7395
10-MAR-2023	22500000.00	22460371.76	-39628.24	-0.18	155311	0	155311
11-MAR-2023	22500000.00	22447357.57	-52642.43	-0.23	154487	0	154487
12-MAR-2023	22500000.00	22469793.75	-30206.25	-0.13	99398	0	99398
<b>Total</b>	<b>154086345</b>	<b>154070280</b>	<b>-16065</b>	<b>-0.01</b>	<b>658715</b>	<b>24840</b>	<b>683554</b>


Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STJ (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	22500000.00	22471691.76	-28308.24	-0.13	80295	0	80295
14-MAR-2023	22500000.00	22496391.57	-3608.43	-0.02	27917	0	27917
15-MAR-2023	22500000.00	22509871.10	9871.10	0.04	6749	0	6749
16-MAR-2023	22500000.00	22531342.20	31342.20	0.14	-26890	0	-26890
17-MAR-2023	21234360.00	22183538.20	949178.20	4.47	252938	-240208	12731
18-MAR-2023	18492150.00	22246187.78	3754037.78	20.30	-510574	-1609663	-2120236
19-MAR-2023	15855360.00	22171419.67	6316059.67	39.84	-1216251	-1151294	-2367545
<b>Total</b>	<b>145581870</b>	<b>156610442</b>	<b>11028572</b>	<b>7.58</b>	<b>-1385816</b>	<b>-3001165</b>	<b>-4386979</b>

Note:

- 1.(+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM-Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	20777365.00	20893642.98	116277.98	0.56	-65970	-25209	-91179
21-MAR-2023	20671855.00	20807396.21	135541.21	0.86	-95107	0	-95107
22-MAR-2023	22078120.00	22036189.83	-41930.17	-0.19	234228	46352	280579
23-MAR-2023	21550770.00	21615832.71	65062.71	0.30	41552	4017	45569
24-MAR-2023	21234360.00	21313959.72	79599.72	0.37	-98612	-35587	-134199
25-MAR-2023	21972650.00	21993702.26	21052.26	0.10	257899	-92161	165738
26-MAR-2023	21656240.00	21707850.60	51610.60	0.24	-48111	0	-48111
<b>Total</b>	<b>149941360</b>	<b>150368574</b>	<b>427214</b>	<b>0.28</b>	<b>225879</b>	<b>-102588</b>	<b>123290</b>

Note:

- (+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Power Station: UPRVUNL-ANPARA-D


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	22500000.00	22505053.32	5053.32	0.02	28865	0	28865
28-MAR-2023	22500000.00	22518463.34	18463.34	0.08	-26423	0	-26423
29-MAR-2023	22500000.00	22497292.33	-2707.67	-0.01	164694	0	164694
30-MAR-2023	21387180.00	21302983.48	-84196.54	-0.39	244491	108130	352621
31-MAR-2023	21709495.00	21750834.40	41339.40	0.19	122113	19065	141178
<b>Total</b>	<b>110596675</b>	<b>110574627</b>	<b>-22048</b>	<b>-0.02</b>	<b>533740</b>	<b>127195</b>	<b>660935</b>


Note:

- (+) Deviation Charges Payable by ANPARA-D to DSM Pool Account and (-) Deviation Charges Receivable by ANPARA-D from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

2000007909

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. DSM Sugar Rajpura.

DGM (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s DSM Sugar Rajpura. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE-EA/EE-II/DSA/Co-Gen Dt. 19.05.23
Diary & Date	2959(N)/22.05.23

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	84039	69015
13-02-2023	19-02-2023	53561	-39119
20-02-2023	26-02-2023	75535	68173
27-02-2023	05-03-2023	71807	97978
06-03-2023	12-03-2023	82934	29437
13-03-2023	19-03-2023	60950	65719
20-03-2023	26-03-2023	80134	105691
27-03-2023	31-03-2023	35282	-47879
Total		544242	349015

Verified for Rupees:-Three Lakh Forty Nine Thousand Fifteen Only.

Deshy  
23/05/23  
AE

Vinod Kumar  
23/05/23  
EE

24/05  
AO

24/05  
Dy.CAO

AM  
24/05  
SE

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-DSM Sugar Rajpura.
2. Dy.CAO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. SE(EIEPC), Camp Copy, UPPCL, Lucknow.

Encl: As above

AM  
24/05

(Alok Mehrotra)  
Superintending Engineer

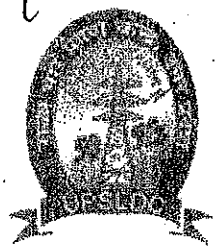
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2153  
22/05/23

EMAP- 07, UP

उत्तर प्रदेश विद्युत प्रेषण केंद्र  
उत्तर प्रदेश विद्युत प्रेषण निगम लि.  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू.पी.ओ. एल.डी.ओ.सी.ओ. परिसर, विभूति खण्ड-II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: [seea@upslidc.org](mailto:seea@upslidc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010.  
Phone : 9415609361  
E-mail: [seea@upslidc.org](mailto:seea@upslidc.org)

No. 2131 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export-Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

- Reference: 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19  
2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijonore	Yes	EE : AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijonore	Yes	DDO D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAC
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	V.S. Sharma A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	aloffices A.K. IA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijonore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2:55
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.



16	M/s DSM Sugar Mansurpur	Yes	
17	Mawana Sugars Ltd Mawana	Yes	
18	Mawana Sugars Ltd Naglamal Meerut	Yes	
19	Ramala Sakhari Chini Mills Ltd Ramala Distt Baghpat	Yes	
20	Rana Power Ltd Vill Raja ka Sahaspur	Yes	
21	Rana Sugar Ltd Karimganj distt Rampur	Yes	
22	Rana Sugars Ltd Vill Belwara	Yes	
23	SIALSBEC Bio Energy Baraut	Yes	
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes	
25	Superior Food Grains Pvt Ltd Shamli	Yes	
26	TRIVENI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes	
27	Tikaula Sugar Mills Ltd	Yes	
28	Triveni Engg & Ind Ltd Milak Narayanpur	Yes	
29	Triveni Engineering & Industries Ltd Chandanpur	Yes	
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes	
31	Triveni Sugar Mill Muzzaffar Nagar KHATAULI	Yes	
32	U P State Sugar Corporation Ltd Unit Mohiuddinpur	Yes	
33	Uttam Sugar Mill Gangoh	Yes	
34	Uttam Sugar Mills Purqazi	Yes	
35	Uttam sugar mills Ltd Barkatpur	Yes	
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,

*J.K. Malik*  
(J.K. Malik)

Superintending Engineer (EA)

**No. /SE-EA/EE-II/DSA/Co-Gen under TW Zone**

**Date: /05/2023**

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.
3. EE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

*J.K. Malik*  
(J.K. Malik)

Superintending Engineer (EA)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	357125.00	375379.68	18254.68	5.11	-8162	3564	-4599
07-FEB-2023	378275.00	396589.44	18314.44	4.84	-13637	-373	-14010
08-FEB-2023	378375.00	385541.28	7166.28	1.89	3968	-260	3708
09-FEB-2023	370625.00	380282.88	9657.88	2.61	-11595	498	-11096
10-FEB-2023	353550.00	360003.36	6453.36	1.83	-9869	-87	-9956
11-FEB-2023	349625.00	362020.32	12395.32	3.55	-20962	-182	-21144
12-FEB-2023	362250.00	374046.72	11796.72	3.26	-13833	1915	-11918
<b>Total</b>	<b>2549825</b>	<b>2633864</b>	<b>84039</b>	<b>3.30</b>	<b>-74090</b>	<b>5075</b>	<b>-69015</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	367125.00	379121.76	11996.76	3.27	-14775	11094	-3681
14-FEB-2023	356375.00	365135.52	8760.52	2.46	4360	-264	4096
15-FEB-2023	342875.00	349693.92	6818.92	1.99	-3750	1375	-2375
16-FEB-2023	336375.00	346648.32	10273.32	3.05	-16159	3181	-12977
17-FEB-2023	352125.00	359016.48	6891.48	1.96	3561	47831	51392
18-FEB-2023	341250.00	353203.20	11953.20	3.50	-16438	11410	-5028
19-FEB-2023	353500.00	350366.40	-3133.60	-0.89	7692	0	7692
<b>Total</b>	<b>2449625</b>	<b>2503186</b>	<b>53561</b>	<b>2.19</b>	<b>-35509</b>	<b>74627</b>	<b>39119</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura





Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	329500.00	335532.48	6032.48	1.83	-8464	-492	-8956
21-FEB-2023	305500.00	322140.96	16640.96	5.45	-24339	-2305	-26644
22-FEB-2023	327875.00	339006.24	11131.24	3.39	-2194	3817	1623
23-FEB-2023	345750.00	356671.68	10921.68	3.16	-17781	-225	-18006
24-FEB-2023	336375.00	340309.92	3834.92	1.17	5783	3159	8942
25-FEB-2023	332750.00	344803.20	12053.20	3.62	-12477	2236	-10241
26-FEB-2023	333750.00	348570.72	14820.72	4.44	-15023	131	-14892
<b>Total</b>	<b>2311500</b>	<b>2387035</b>	<b>75535</b>	<b>3.27</b>	<b>-74495</b>	<b>6321</b>	<b>-68173</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise: DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

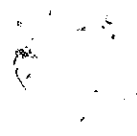
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	342250.00	354899.04	12649.04	3.70	-19996	-834	-20831
28-FEB-2023	329875.00	337801.44	7926.44	2.40	-6710	2236	-4474
01-MAR-2023	346875.00	355604.16	8729.16	2.52	-11680	-8	-11688
02-MAR-2023	348000.00	356982.72	8982.72	2.58	-12686	-42	-12728
03-MAR-2023	335250.00	343692.00	8442.00	2.52	-5937	1318	-4619
04-MAR-2023	335625.00	348425.28	12800.28	3.81	-23069	-11	-23080
05-MAR-2023	334625.00	346902.24	12277.24	3.67	-20558	0	-20558
<b>Total</b>	<b>2372500</b>	<b>2444307</b>	<b>71807</b>	<b>3.03</b>	<b>-100636</b>	<b>2659</b>	<b>-97978</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)





**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	337250.00	346816.80	9566.80	2.84	-14593	-2	-14595
07-MAR-2023	327000.00	327976.32	976.32	0.30	-1630	48445	46815
08-MAR-2023	320375.00	341622.72	21247.72	6.63	-22442	4196	-18246
09-MAR-2023	345000.00	361317.60	16317.60	4.73	-17253	3116	-14137
10-MAR-2023	326125.00	348813.12	22688.12	6.96	-22433	-3245	-25678
11-MAR-2023	321500.00	326266.56	4766.56	1.48	1366	1154	2520
12-MAR-2023	312750.00	320121.12	7371.12	2.36	-5735	-382	-6116
<b>Total</b>	<b>2290000</b>	<b>2372934</b>	<b>82934</b>	<b>3.62</b>	<b>-82720</b>	<b>53282</b>	<b>-29437</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	333625.00	339266.88	5641.88	1.69	-7725	0	-7725
14-MAR-2023	329375.00	340729.92	11354.92	3.45	-13357	7435	-5923
15-MAR-2023	328750.00	335286.72	6536.72	1.99	-10700	5924	-4776
16-MAR-2023	340750.00	355260.96	14510.96	4.26	-18430	186	-18244
17-MAR-2023	346375.00	346290.24	-84.76	-0.02	1887	-162	1724
18-MAR-2023	338750.00	349304.64	10554.64	3.12	-17431	-368	-17798
19-MAR-2023	338250.00	350685.60	12435.60	3.68	-12857	-121	-12977
<b>Total</b>	<b>2355875</b>	<b>2416825</b>	<b>60950</b>	<b>2.59</b>	<b>-78613</b>	<b>12894</b>	<b>-65719</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	336000.00	342005.28	6005.28	1.79	-8994	0	-8994
21-MAR-2023	349125.00	365058.72	15933.72	4.56	-19262	2336	-16926
22-MAR-2023	360000.00	370719.36	10719.36	2.98	-19799	0	-19799
23-MAR-2023	359375.00	367765.92	8390.92	2.33	-18624	129	-18495
24-MAR-2023	350250.00	364952.16	14702.16	4.20	-21734	-147	-21881
25-MAR-2023	347500.00	361415.52	13915.52	4.00	-21365	17220	-4145
26-MAR-2023	353625.00	364092.48	10467.48	2.96	-16370	919	-15451
<b>Total</b>	<b>2455875</b>	<b>2536009</b>	<b>80134</b>	<b>3.26</b>	<b>-126148</b>	<b>20457</b>	<b>-105691</b>

Note:

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-DSM Sugar Rajpura

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	346500.00	351372.96	4872.96	1.41	-2466	1985	-480
28-MAR-2023	312750.00	316118.88	3368.88	1.08	-321	9429	9108
29-MAR-2023	302000.00	314188.80	12188.80	4.04	-14319	-1030	-15349
30-MAR-2023	257750.00	257997.12	247.12	0.10	-7923	83833	55910
31-MAR-2023	281750.00	276354.24	14604.24	5.58	-12408	11098	-1310
<b>Total</b>	<b>1480750</b>	<b>1516032</b>	<b>35282</b>	<b>2.38</b>	<b>-37437</b>	<b>85315</b>	<b>47879</b>

Note: .

- (+) Deviation Charges Payable by DSM Sugar Rajpura to DSM Pool Account and (-) Deviation Charges Receivable by DSM Sugar Rajpura from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)





**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

2000007910

NO. / EIE&PC / Deviation / Grasim

Dt.

24/05/23  
~~2000007911~~

SUB: - Deviation Settlement Charges for M/s Grasim Industries Limited.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

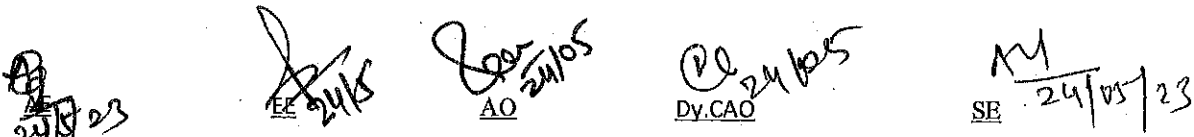
LUCKNOW

Deviation settlement charges of M/s Grasim Industries Limited prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2129/SE(EA)/EE-I/ CPP Dt. 19.05.2023
Diary & Date	2960 /22.05.23

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	42431	73390
13-02-2023	19-02-2023	51831	155024
20-02-2023	26-02-2023	49720	191545
27-02-2023	05-03-2023	51034	181326
06-03-2023	12-03-2023	45373	45834
13-03-2023	19-03-2023	-871163	128771
20-03-2023	26-03-2023	-2883411	0
27-03-2023	31-03-2023	-2084681	0
<b>Total</b>		<b>-5598866</b>	<b>775890</b>

Rupees :Seven Lakh Seventy Five Thousand Eight Hundred Ninety Only



NO. / EIE&PC / Deviation /Grasim

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Executive Director, (PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti nagar, Lucknow-226010
2. CE (C&S), UPSLDC, UPPTCL, UPSLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010
3. Dy.CAO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extension, Lucknow.
4. M/s Grasim Industries Limited 2nd Floor, D-21 Corporate Park, Sector 21 Dwarka, New Delhi-110057.
5. Camp Copy, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extension, Lucknow.

Encl: As above

AM 24/05/23

(Alok Mehrotra)  
 Superintending Engineer

S100017725

J. Datta  
21/5/23  
22/5/23

EMP-112

उत्तर प्रदेश सरकार का उपक्रम  
उत्तर प्रदेश सरकार का उपक्रम  
यू पी टि एस एल डी सी परिषद, विभूति खण्ड-II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upslcdc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslcdc.org

No. 2129 /SE(EA)/EE-I/CPP  
Superintending Engineer (EIE & PC),  
UPPCL,  
11th Floor, Shakti Bhawan Extn.  
Lucknow

Date: 19 / 05 / 2023

Subject: - : Deviation Settlement Account of CPP's for Week No. 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Please find enclosed herewith the Statement of Deviation Settlement charges for 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned CPP and Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain→Reports→Download →Monthly Energy Account/DSM.

Sr. No.	Name of CPP	DSM Account Enclosed (Yes/No)	Remark
1.	M/s. Chunar Cement Factory, Mirzapur	Yes	From 06.02.2023 to 31.03.2023
2.	M/s. Grasim Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
3.	M/s. Hindalco Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
4.	M/s. UltraTech Cement Ltd. (Dalla Cement)	Yes	From 06.02.2023 to 31.03.2023
5.	M/s. Jaypee Churk Industrial Complex	Yes	From 06.02.2023 to 31.03.2023

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. L.A.K. AO-II  
R.D. V.K. AAO  
R.N. A. Sharma Acctt-I  
V.G. Sharma A. Singh. Acctt-II  
AK

Yours faithfully  
E. Anvik Sharma  
Vishal Gopalan  
22/05/23  
J.K. Malik  
(J.K. Malik)  
SE-Energy Accounting  
Date: 19 / 05 / 2023

No. /SE(EA)/EE-I/CPP

Copy forwarded to the following for information and necessary action:-

1. Chief Engineer (Comml.), Purvanchal Vidyut Vitaran Nigam Ltd., DLW, Bhikharipur, Varanasi - 221004
2. Concerned CPP's for information through E-mail only.

Bill Received on Date: 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

2960  
22/05/23  
जयपुर से  
विभागाध्यक्ष

(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	64625.00	68213.50	3588.50	5.55	-2453	2356	-97
07-FEB-2023	60000.00	67225.89	7225.89	12.04	-4825	-10467	-15293
08-FEB-2023	60000.00	65709.06	5709.06	9.52	-17705	-1274	-18979
09-FEB-2023	50000.00	57092.65	7092.65	14.19	-12269	5081	-7188
10-FEB-2023	33250.00	43613.09	10363.09	31.17	-11263	1355	-9908
11-FEB-2023	31000.00	31456.94	456.94	1.47	-8079	-880	-8959
12-FEB-2023	60000.00	67994.50	7994.50	13.32	-12308	-658	-12966
<b>Total</b>	<b>358875</b>	<b>401306</b>	<b>42431</b>	<b>11.82</b>	<b>-68902</b>	<b>-4487</b>	<b>-73390</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	60000.00	67771.92	7771.92	12.95	-26282	-2383	-28665
14-FEB-2023	60000.00	67505.24	7505.24	12.51	-24498	-5999	-30498
15-FEB-2023	158750.00	172051.90	13301.90	8.38	-33813	1179	-32634
16-FEB-2023	73125.00	78852.10	5527.10	7.56	-3524	12071	8548
17-FEB-2023	51375.00	56333.34	4958.34	9.65	-13139	-4217	-17356
18-FEB-2023	48500.00	54771.29	6271.29	12.93	-26744	-8208	-34952
19-FEB-2023	48000.00	54495.32	6495.32	13.53	-19214	-253	-19467
<b>Total</b>	<b>499750</b>	<b>551581</b>	<b>51831</b>	<b>10.37</b>	<b>-147214</b>	<b>-7810</b>	<b>-155024</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA 's used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	48000.00	55211.59	7211.59	15.02	-19014	-3667	-22681
21-FEB-2023	48000.00	58850.36	10850.36	22.60	-30789	-16684	-47474
22-FEB-2023	49000.00	55507.42	6507.42	13.28	-13686	911	-12775
23-FEB-2023	48000.00	55662.34	7662.34	15.96	-24488	-3174	-27672
24-FEB-2023	47125.00	53748.82	6623.82	14.06	-23064	-2624	-25688
25-FEB-2023	51750.00	58352.76	6602.76	12.76	-29496	-5123	-34620
26-FEB-2023	48000.00	52261.39	4261.39	8.88	-19524	-711	-20235
<b>Total</b>	<b>339875</b>	<b>389595</b>	<b>49720</b>	<b>14.63</b>	<b>-160071</b>	<b>-31472</b>	<b>-191545</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	48000.00	55377.29	7377.29	15.37	-27412	-2364	-29777
28-FEB-2023	48000.00	61632.51	13632.51	28.40	-36963	-38174	-75157
01-MAR-2023	48000.00	55702.92	7702.92	16.05	-28577	-1811	-30387
02-MAR-2023	60125.00	73834.60	13709.60	22.80	-23355	-5533	-28889
03-MAR-2023	68750.00	73901.66	5151.66	7.49	-17514	-640	-18155
04-MAR-2023	83500.00	82808.81	-691.19	-0.83	-13897	27905	14208
05-MAR-2023	63125.00	67276.60	4151.60	6.58	-11511	-1658	-13169
<b>Total</b>	<b>419500</b>	<b>470534</b>	<b>51034</b>	<b>12.17</b>	<b>-159049</b>	<b>-22275</b>	<b>-181326</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	58250.00	60255.72	2005.72	3.44	-6318	-2188	-8506
07-MAR-2023	39750.00	47490.83	7740.83	19.47	-12711	-4796	-17506
08-MAR-2023	47000.00	55955.77	8955.77	19.05	-13489	-1335	-14824
09-MAR-2023	45000.00	59143.39	14143.39	31.43	-17271	7196	-10075
10-MAR-2023	48000.00	52831.33	4831.33	10.07	-11809	-2288	-14098
11-MAR-2023	58250.00	68548.82	10298.82	17.68	-17438	-1870	-19308
12-MAR-2023	66000.00	63397.37	-2602.63	-3.94	125	36358	38483
<b>Total</b>	<b>362250</b>	<b>407623</b>	<b>45373</b>	<b>12.53</b>	<b>-78911</b>	<b>33077</b>	<b>-45834</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Schd (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	68000.00	76224.17	8224.17	12.09	-15573	3012	-12562
14-MAR-2023	240000.00	255057.84	15057.84	6.27	-66809	-7092	-73901
15-MAR-2023	240000.00	246389.07	6389.07	2.66	-35628	-504	-36132
16-MAR-2023	12500.00	-106535.21	-119035.21	-952.28	-6176	0	-6176
17-MAR-2023	0.00	-337194.84	-337194.84	-	0	0	0
18-MAR-2023	0.00	-228660.59	-228660.59	-	0	0	0
19-MAR-2023	0.00	-215943.77	-215943.77	-	0	0	0
<b>Total</b>	<b>560500</b>	<b>-310663</b>	<b>-871163</b>	<b>-155.43</b>	<b>-124186</b>	<b>-4584</b>	<b>-128771</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs )	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	-383722.00	-383722.00	-	0	0	0
21-MAR-2023	0.00	-414148.30	-414148.30	-	0	0	0
22-MAR-2023	0.00	-410131.61	-410131.61	-	0	0	0
23-MAR-2023	0.00	-410133.30	-410133.30	-	0	0	0
24-MAR-2023	0.00	-411521.38	-411521.38	-	0	0	0
25-MAR-2023	0.00	-429918.68	-429918.68	-	0	0	0
26-MAR-2023	0.00	-423835.30	-423835.30	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-2883411</b>	<b>-2883411</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-420459.10	-420459.10	-	0	0	0
28-MAR-2023	0.00	-419392.20	-419392.20	-	0	0	0
29-MAR-2023	0.00	-421829.90	-421829.90	-	0	0	0
30-MAR-2023	0.00	-413826.75	-413826.75	-	0	0	0
31-MAR-2023	0.00	-409172.77	-409172.77	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-2084681</b>	<b>-2084681</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>


Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

2000007910

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Grasm

Dt.

24/05/23  
~~2000007911~~

SUB: - Deviation Settlement Charges for M/s Grasm Industries Limited.

DGM (FUND)

U.P. Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Grasm Industries Limited prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2129/SE(EA)/EE-I/CPP Dt. 19.05.2023
Diary & Date	2960 /22.05.23

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	42431	73390
13-02-2023	19-02-2023	51831	155024
20-02-2023	26-02-2023	49720	191545
27-02-2023	05-03-2023	51034	181326
06-03-2023	12-03-2023	45373	45834
13-03-2023	19-03-2023	-871163	128771
20-03-2023	26-03-2023	-2883411	0
27-03-2023	31-03-2023	-2084681	0
<b>Total</b>		<b>-5598866</b>	<b>775890</b>

Rupees :Seven Lakh Seventy Five Thousand Eight Hundred Ninety Only

AE  
24/5/23

EE  
24/5

AO  
24/05

Dy.CAO  
24/05

SE  
24/05/23

NO. / EIE&PC / Deviation /Grasm

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. Executive Director, (PMC), UPPCL, SLDC Building, Vibhuti Khand, Gomti nagar, Lucknow-226010
2. CE (C&S), UPSLDC, UPPTCL, UPSLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010
3. Dy.CAO, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extension, Lucknow.
4. M/s Grasm Industries Limited 2nd Floor, D-21 Corporate Park, Sector 21 Dwarka, New Delhi-110057.
5. Camp Copy, EIE&PC, UPPCL, 11th Floor, Shakti Bhawan Extension, Lucknow.

Encl: As above

AM  
24/05/23

(Alok Mehrotra)  
Superintending Engineer

5100017725

7/2

J. Datta  
2153  
22/05/23

EMP-112

उत्तर प्रदेश भार प्रेषण केन्द्र  
उपग्रह ट्रांसमिशन कन्वर्टर लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू 0 पी 0 एस 0 एल 0 डी 0 सी 0 परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2129 /SE(EA)/EE-I/ CPP  
Superintending Engineer (EIE & PC),  
UPPCL,  
11th Floor, Shakti Bhawan Extn.  
Lucknow

Date: 19 / 05 / 2023

Subject: - : Deviation Settlement Account of CPP's for Week No. 46 to 52/2022-23 & Week No. 01 /2023-24  
(27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023).

Please find enclosed herewith the Statement of Deviation Settlement charges for 46 to 52/2022-23 & Week No. 01 /2023-24 (27<sup>th</sup> Mar 2023 to 31<sup>st</sup> Mar 2023). This Deviation Settlement Account has been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from concerned CPP and Implemented Schedule migrated by Open Access & Scheduling Unit on EASS Server.

Each and individual generator who has login ID and password can view the Deviation Settlement Account in their User Domain → Reports → Download → Monthly Energy Account/DSM.

Sr. No.	Name of CPP	DSM Account Enclosed (Yes/No)	Remark
1.	M/s. Chunar Cement Factory, Mirzapur	Yes	From 06.02.2023 to 31.03.2023
2.	M/s. Grasim Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
3.	M/s. Hindalco Industries Ltd., Renukoot	Yes	From 06.02.2023 to 31.03.2023
4.	M/s. UltraTech Cement Ltd. (Dalla Cement)	Yes	From 06.02.2023 to 31.03.2023
5.	M/s. Jaypee Churk Industrial Compex	Yes	From 06.02.2023 to 31.03.2023

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any discrepancy within 07 days of the issue of this statement.

Encl: - As above

DDO D.D. Dy. CAO  
R.N.S.K. D.K. AO-I  
R.S. L.A.K. AO-II  
R.D. V.K. AAO  
R.N. L.A. Sharma Acctt-I  
V.K. Sharma A. Singh Acctt-II  
A.K.

Yours faithfully  
Dr. Anvik Sharma (AES)  
V.K. Sharma  
22/05/23  
(J.K. Malik)  
SE-Energy Accounting  
Date: 19 / 05 / 2023

No. /SE(EA)/EE-I/ CPP  
Copy forwarded to the following for information and necessary action:-

1. Chief Engineer (Comml.), Purvanchal Vidyut Vitaran Nigam Ltd., DLW, Bhikharipur, Varanasi - 221004
2. Concerned CPP's for information through E-mail only.

Bill Received on Date: 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving  
Sign.

2960  
2160  
22/05/23  
जायरी सा. दि.  
विभागाध्यक्ष

(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	64625.00	68213.50	3588.50	5.55	-2453	2356	-97
07-FEB-2023	60000.00	67225.89	7225.89	12.04	-4825	-10467	-15293
08-FEB-2023	60000.00	65709.06	5709.06	-9.52	-17705	-1274	-18979
09-FEB-2023	50000.00	57092.65	7092.65	14.19	-12269	5081	-7488
10-FEB-2023	33250.00	43613.09	10363.09	31.17	-11263	1355	-9908
11-FEB-2023	31000.00	31456.94	456.94	1.47	-8079	-880	-8959
12-FEB-2023	60000.00	67994.50	7994.50	13.32	-12308	-658	-12966
<b>Total</b>	<b>358875</b>	<b>401306</b>	<b>42431</b>	<b>11.82</b>	<b>-68902</b>	<b>-4487</b>	<b>-73390</b>


Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	60000.00	67771.92	7771.92	12.95	-26282	-2363	-28665
14-FEB-2023	60000.00	67505.24	7505.24	12.51	-24498	-5999	-30498
15-FEB-2023	158750.00	172051.90	13301.90	8.38	-33813	1179	-32634
16-FEB-2023	73125.00	78652.10	5527.10	7.56	-3524	12071	8548
17-FEB-2023	51375.00	56333.34	4958.34	9.65	-13139	-4217	-17356
18-FEB-2023	48500.00	54771.29	6271.29	12.93	-26744	-8208	-34952
19-FEB-2023	48000.00	54495.32	6495.32	13.53	-19214	-253	-19467
<b>Total</b>	<b>499750</b>	<b>551581</b>	<b>51831</b>	<b>10.37</b>	<b>-147214</b>	<b>-7810</b>	<b>-155024</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA 's used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT.ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	48000.00	55211.59	7211.59	15.02	-19014	-3867	-22881
21-FEB-2023	48000.00	58850.36	10850.36	22.60	-30789	-16684	-47474
22-FEB-2023	49000.00	55507.42	6507.42	13.28	-13686	911	-12775
23-FEB-2023	48000.00	55662.34	7662.34	15.96	-24498	-3174	-27672
24-FEB-2023	47125.00	53748.82	6623.82	14.06	-23064	-2824	-25888
25-FEB-2023	51750.00	58352.76	6602.76	12.76	-29496	-5123	-34620
26-FEB-2023	48000.00	52261.39	4261.39	8.88	-19524	-711	-20235
<b>Total</b>	<b>339875</b>	<b>389595</b>	<b>49720</b>	<b>14.63</b>	<b>-160071</b>	<b>-31472</b>	<b>-191545</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch. (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	48000.00	55377.29	7377.29	15.37	-27412	-2364	-29777
28-FEB-2023	48000.00	61632.51	13632.51	28.40	-36983	-38174	-75157
01-MAR-2023	48000.00	55702.92	7702.92	16.05	-28577	-1811	-30387
02-MAR-2023	60125.00	73834.60	13709.60	22.80	-23355	-5533	-28889
03-MAR-2023	68750.00	73901.66	5151.66	7.49	-17514	-540	-18155
04-MAR-2023	83500.00	82808.81	-691.19	-0.83	-13697	27905	14208
05-MAR-2023	63125.00	67276.80	4151.80	6.58	-11511	-1658	-13169
<b>Total</b>	<b>419500</b>	<b>470534</b>	<b>51034</b>	<b>12.17</b>	<b>-159049</b>	<b>-22275</b>	<b>-181326</b>

Note:

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- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	58250.00	60255.72	2005.72	3.44	-6318	-2188	-8506
07-MAR-2023	39750.00	47490.83	7740.83	19.47	-12711	-4796	-17506
08-MAR-2023	47000.00	55955.77	8955.77	19.05	-13489	-1335	-14824
09-MAR-2023	45000.00	59143.39	14143.39	31.43	-17271	7196	-10075
10-MAR-2023	48000.00	52831.33	4831.33	10.07	-11809	-2288	-14098
11-MAR-2023	58250.00	68548.82	10298.82	17.68	-17438	-1870	-19308
12-MAR-2023	66000.00	63397.37	-2602.63	-3.94	125	38358	38483
<b>Total</b>	<b>362250</b>	<b>407623</b>	<b>45373</b>	<b>12.53</b>	<b>-78911</b>	<b>33077</b>	<b>-45834</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- 5.Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Schd (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	68000.00	76224.17	8224.17	12.09	-15573	3012	-12562
14-MAR-2023	240000.00	255057.84	15057.84	6.27	-66809	-7092	-73901
15-MAR-2023	240000.00	246389.07	6389.07	2.66	-35628	-504	-36132
16-MAR-2023	12500.00	-106535.21	-119035.21	-952.28	-8176	0	-6176
17-MAR-2023	0.00	-337194.64	-337194.64	-	0	0	0
18-MAR-2023	0.00	-228660.59	-228660.59	-	0	0	0
19-MAR-2023	0.00	-215943.77	-215943.77	-	0	0	0
<b>Total</b>	<b>560500</b>	<b>-310663</b>	<b>-871163</b>	<b>-155.43</b>	<b>-124186</b>	<b>-4584</b>	<b>-128771</b>

Note:

- (+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
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- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
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Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs )	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	-383722.00	-383722.00	-	0	0	0
21-MAR-2023	0.00	-414148.30	-414148.30	-	0	0	0
22-MAR-2023	0.00	-410131.61	-410131.61	-	0	0	0
23-MAR-2023	0.00	-410133.30	-410133.30	-	0	0	0
24-MAR-2023	0.00	-411521.38	-411521.38	-	0	0	0
25-MAR-2023	0.00	-429918.68	-429918.68	-	0	0	0
26-MAR-2023	0.00	-423835.30	-423835.30	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-2883411</b>	<b>-2883411</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by Grasim Industries Ltd.Chemical Div. Renukoot to DSM Pool Account and (-) Deviation Charges Receivable by Grasim Industries Ltd.Chemical Div. Renukoot from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL.Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: CPP-Grasim Industries Ltd Chemical Div Renukoot


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	-420459.10	-420459.10	-	0	0	0
28-MAR-2023	0.00	-419392.20	-419392.20	-	0	0	0
29-MAR-2023	0.00	-421829.90	-421829.90	-	0	0	0
30-MAR-2023	0.00	-413826.75	-413826.75	-	0	0	0
31-MAR-2023	0.00	-409172.77	-409172.77	-	0	0	0
<b>Total</b>	<b>0</b>	<b>-2084681</b>	<b>-2084681</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>


Note:

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(Account Officer)

U  
**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

2000007412 (66)

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

SUB: - Deviation Settlement Charges for M/s. Simbholi Mill Pvt ltd. Chilwaria

DGM, (FUND)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Deviation settlement charges of M/s Simbholi Mill Pvt ltd. Chilwaria. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995(EA)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	26917	-11636
13-02-2023	19-02-2023	40430	55099
20-02-2023	26-02-2023	24250	-13310
27-02-2023	05-03-2023	27968	18143
06-03-2023	12-03-2023	3814	2663
13-03-2023	19-03-2023	0	0
20-03-2023	26-03-2023	-1640	-9107
27-03-2023	31-03-2023	0	0
<b>Total</b>		<b>121739</b>	<b>41852</b>

Verified for Rupees:- Forty One Thousand Eight Hundred Fifty Two Only

*(Signature)*  
 AE 24/05/2023

*(Signature)*  
 EE 24.5.23

*(Signature)*  
 AO 24/05/23

*(Signature)*  
 DYCAO 24/05

*(Signature)*  
 SE 24/05

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN-Continental Carbon India Ltd. Ghaziabad.
  2. DYCAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
  3. Capm Office.
- Encl: As above

*(Signature)*  
 (Alok Mehrotra)  
 Superintending Engineer

5100017772

*(Signature)*  
 24/05/2023




23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Simbhohli Power Pvt Ltd Chilwaria Distt Bahraich

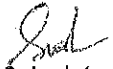
Deviation Charges Payable/ Receivable on Daily Basis:


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	127650.00	130071.36	2421.36	1.90	-1810	12061	10251
07-FEB-2023	114125.00	120205.44	6080.44	5.33	-4043	1797	-2247
08-FEB-2023	78675.00	82760.40	4085.40	5.19	-6217	-123	-6340
09-FEB-2023	125225.00	130984.56	5759.56	4.60	-8279	0	-8279
10-FEB-2023	117600.00	118812.48	1212.48	1.03	-3776	33731	29955
11-FEB-2023	127025.00	130034.16	3009.16	2.37	-5728	54	-5674
12-FEB-2023	124650.00	128998.56	4348.56	3.49	-6150	120	-6030
<b>Total</b>	<b>814950</b>	<b>841867</b>	<b>26917</b>	<b>3.30</b>	<b>-36003</b>	<b>47640</b>	<b>11636</b>


Note:

- (+) Deviation Charges Payable by Simbhohli Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbhohli Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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Financial Data Verified By  
(Account Officer)



(B)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	121900.00	128164.80	6264.80	5.14	-10859	0	-10859
14-FEB-2023	122100.00	128099.76	5999.76	4.91	-8778	538	-8241
15-FEB-2023	119500.00	126793.44	7293.44	6.10	-15940	11745	-4195
16-FEB-2023	72500.00	77405.52	4905.52	6.77	-8096	3202	-4894
17-FEB-2023	117250.00	123646.08	6396.08	5.46	-11460	-44	-11503
18-FEB-2023	47125.00	51096.24	3971.24	8.43	-6513	-85	-6597
19-FEB-2023	94250.00	99849.60	5599.60	5.94	-8782	-29	-8810
<b>Total</b>	<b>694625</b>	<b>735055</b>	<b>40430</b>	<b>5.82</b>	<b>-70428</b>	<b>15327</b>	<b>-55099</b>

Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

62

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich

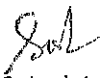
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	96000.00	101303.04	5303.04	5.52	-9045	-205	-9250
21-FEB-2023	29000.00	31385.76	2385.76	8.23	-3277	0	-3277
22-FEB-2023	91375.00	94418.40	3043.40	3.33	-6712	15980	9267
23-FEB-2023	28250.00	31280.40	3030.40	10.73	-3780	583	-3197
24-FEB-2023	46000.00	50269.44	4269.44	9.28	-8310	-979	-9189
25-FEB-2023	48500.00	52862.16	4362.16	8.99	-5987	565	-5422
26-FEB-2023	67250.00	69105.60	1855.60	2.76	-5995	40373	34378
<b>Total</b>	<b>406375</b>	<b>430625</b>	<b>24250</b>	<b>5.97</b>	<b>-43106</b>	<b>56417</b>	<b>13310</b>

Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable, by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

(61)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	13000.00	14509.44	1509.44	11.61	-2220	0	-2220
28-FEB-2023	110125.00	110715.12	590.12	0.54	-2214	29508	27294
01-MAR-2023	209000.00	215143.44	6143.44	2.94	-10333	0	-10333
02-MAR-2023	255250.00	280686.80	5436.80	2.13	-9407	0	-9407
03-MAR-2023	264000.00	288341.36	4341.36	1.64	-6406	0	-6406
04-MAR-2023	218500.00	223092.24	4592.24	2.10	-8222	876	-7346
05-MAR-2023	231325.00	236679.12	5354.12	2.31	-9725	0	-9725
<b>Total</b>	<b>1301200</b>	<b>1329168</b>	<b>27968</b>	<b>2.15</b>	<b>-48527</b>	<b>30384</b>	<b>-18143</b>

Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

(66)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich

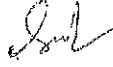
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23 /


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	60000.00	63813.84	3813.84	6.36	-2663	0	-2663
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>60000</b>	<b>63814</b>	<b>3814</b>	<b>6.36</b>	<b>-2663</b>	<b>0</b>	<b>-2663</b>

Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

(59)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

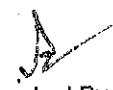
Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	0.00	0.00	0.00		0	0	0
15-MAR-2023	0.00	0.00	0.00		0	0	0
16-MAR-2023	0.00	0.00	0.00		0	0	0
17-MAR-2023	0.00	0.00	0.00		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

121739

57

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Simbholi Power Pvt Ltd Chilwaria Distt Bahraich

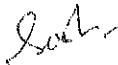
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>


Note:

- (+) Deviation Charges Payable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich to DSM Pool Account and (-) Deviation Charges Receivable by Simbholi Power Pvt Ltd Chilwaria Distt Bahraich from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

5

$$\sqrt{\frac{18}{10} \times \frac{20}{12}} = \sqrt{\frac{36}{12}} = \sqrt{3}$$



**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

2000007918

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

**SUB: - Revised deviation Settlement Charges for Avadh Sugar & Energy Ltd. Unit Seohara Distt. Bijnore.**

DGM, (Fund)  
 U.P.Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

Revised settlement charges of Avadh Sugar & Energy Ltd. Unit Seohara Distt. Bijnore. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen TW Zone Dt. 19.05.2023
Diary & Date	2959 (I) dt 22.05.2023

Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	114617	-12870
13-02-2023	41119	-118855
20-02-2023	109424	78445
27-02-2023	142480	44970
06-03-2023	125666	40850
13-03-2023	130634	173922
20-03-2023	77093	-46073
27-03-2023	96184	-103488
<b>Total</b>	<b>837217</b>	<b>56901</b>

Verified for Rupees:- **Fifty Six Thousand Nine Hundred One Only.**

*AM*  
23/05/23

*AM*  
23/05/23  
EE

*AM*  
24/05  
AO

*AM*  
24/05  
DYCAO

*AM*  
24/05  
SE

NO. / EIE&PC / Deviation / COGEN

Dt.

24/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. COGEN- Avadh Sugar & Energy Ltd. Unit Seohara Distt. Bijnore.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
4. EE Rishabh Dev, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
5. SE,EIEPC Camp Copy.

Encl: As above

*AM*  
24/05  
(Alok Mehrotra)  
Superintending Engineer



16	M/s DSM Sugar Mansurpur	Yes	
17	Mawana Sugars Ltd Mawana	Yes	
18	Mawana Sugars Ltd Naglamal Meerut	Yes	
19	Ramala Sakhari Chini Mills Ltd Ramala Distt Baghpat	Yes	
20	Rana Power Ltd Vill Raja ka Sahaspur	Yes	
21	Rana Sugar Ltd Karimganj distt Rampur	Yes	
22	Rana Sugars Ltd Vill Belwara	Yes	
23	SIALSBEC Bio Energy Baraut	Yes	
24	Simbhaoli Power Pvt Ltd Unit Simbhaoli Distt Hapur	Yes	
25	Superior Food Grains Pvt Ltd Shamli	Yes	
26	TRIVANI ENGINEERING & INDUSTRIES LTD DEOBAND	Yes	
27	Tikaula Sugar Mills Ltd	Yes	
28	Triveni Engg & Ind Ltd Milak Narayanpur	Yes	
29	Triveni Engineering & Industries Ltd Chandanpur	Yes	
30	Triveni Engineering & Industries Ltd Sabitgarh	Yes	
31	Triveni Sugar Mill Muzzaffar Nagar KHATAULI	Yes	
32	U P State Sugar Corporation Ltd Unit Mohiuddinpur	Yes	
33	Utam Sugar Mill Gangoh	Yes	
34	Utam Sugar Mills Purgazi	Yes	
35	Utam sugar mills Ltd Barkatpur	Yes	
36	Wave Industries Pvt Ltd Distt J P Nagar	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain ← Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

Encl: - As above

Yours faithfully,

(J.K. Malik)  
Superintending Engineer (EA)

No. /SE-EA/EE-II/DSA/Co-Gen under TW Zone

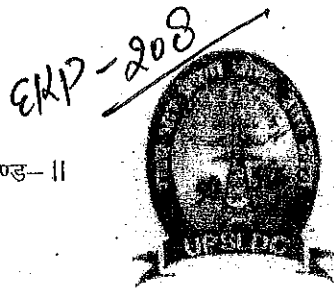
Date: /05/2023

Copy forwarded to the following for kind information and necessary action through email:-

1. Director (SLDC), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow. (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S), UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.
3. BE(TBU) office of the Director(Comm.), 11th Floor, Shakti Bhawan Extn., 14-Ashok Marg, Lucknow.

(J.K. Malik)  
Superintending Engineer (EA)

उ०प्र०रा मार प्रेषण केन्द्र  
उ०प्र०पावर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल: seea@upslcd.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcd.org

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference 1-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email (through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	EE AE ACCOUNT
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	D.D. Dy. CA
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAC
6	Bajaj Hindustan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	A. Singh Acct-II
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	A.K. JA
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Bill Received on Date 22/05/23	
13	Dwarikesh Sugar Ind Ltd Bijnore	Company Representative	
14	Dwarikesh Sugar Industries Afjalgarh	By Post/Dak 2.55	
15	Indian Potash Limited Unit Titawi Sugar Complex	Official Receiving	

Sign.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	392125.00	406175.10	14050.10	3.58	-24369	23990	-379
14-FEB-2023	398925.00	401420.10	2495.10	0.63	11576	1537	13112
15-FEB-2023	380225.00	395400.34	15175.34	3.99	-17806	48686	30879
16-FEB-2023	370825.00	375941.05	5316.05	1.43	9750	9401	19150
17-FEB-2023	394875.00	401831.90	6956.90	1.76	-6247	159	-6088
18-FEB-2023	404725.00	400942.25	-3782.75	-0.93	7009	17572	24582
19-FEB-2023	361700.00	362608.47	908.47	0.25	9878	27721	37599
<b>Total</b>	<b>2703200</b>	<b>2744319</b>	<b>41119</b>	<b>1.52</b>	<b>-10209</b>	<b>129066</b>	<b>118855</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	364000.00	404019.81	20019.81	5.21	-11082	674	-10409
07-FEB-2023	376250.00	396116.42	19866.42	5.28	-9779	19480	9700
08-FEB-2023	372750.00	395657.30	22907.30	6.15	-36999	12790	-24210
09-FEB-2023	366250.00	387220.14	20970.14	5.73	-22762	11095	-11667
10-FEB-2023	374500.00	388373.66	13873.66	3.70	-17443	32109	14666
11-FEB-2023	379600.00	387644.94	8044.94	2.12	-10796	6216	-4580
12-FEB-2023	375375.00	384310.30	8935.30	2.38	-6393	45763	39370
Total	2628725	2743342	114617	4.36	-115254	128127	12870

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	372375.00	378331.84	5956.84	1.60	4071	4393	8464
21-FEB-2023	354650.00	355826.16	1176.16	0.33	10877	7268	18145
22-FEB-2023	362500.00	360789.88	-1710.14	-0.47	20508	836	21343
23-FEB-2023	373050.00	384156.57	11106.57	2.98	-15613	1295	-14318
24-FEB-2023	386700.00	420588.00	33888.00	8.76	-52243	-3766	-56009
25-FEB-2023	386050.00	414002.19	-27952.19	-7.24	-43154	16593	-26561
26-FEB-2023	385475.00	416529.74	31054.74	8.06	-35266	5757	-29509
<b>Total</b>	<b>2620800</b>	<b>2730224</b>	<b>109424</b>	<b>4.18</b>	<b>-110820</b>	<b>32376</b>	<b>-78445</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	375975.00	402923.58	28948.58	7.17	-41799	3397	-38403
28-FEB-2023	354875.00	383806.86	28931.86	8.15	-40317	-3134	-43451
01-MAR-2023	351075.00	376321.47	25246.47	7.19	-15898	37614	21716
02-MAR-2023	353000.00	365293.41	12293.41	3.48	2896	56003	58899
03-MAR-2023	367550.00	386253.94	18703.94	5.09	-24377	-40	-24417
04-MAR-2023	377900.00	390325.40	12425.40	3.29	-17601	-359	-17959
05-MAR-2023	363325.00	381255.73	17930.73	4.94	-22525	21172	-1354
<b>Total</b>	<b>2543700</b>	<b>2686180</b>	<b>142480</b>	<b>5.60</b>	<b>-159621</b>	<b>114653</b>	<b>-44970</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	379200.00	405086.83	25886.83	6.83	-35030	876	-34154
21-MAR-2023	314800.00	320053.40	5253.40	1.67	-9731	11310	1579
22-MAR-2023	330200.00	354910.26	24710.26	7.48	-26873	-2126	-28999
23-MAR-2023	376375.00	404726.44	28351.44	7.53	-40483	10477	-30006
24-MAR-2023	363275.00	379182.24	15907.24	4.38	-20715	5042	-15672
25-MAR-2023	373175.00	352940.94	-20234.06	-5.42	48748	68467	117215
26-MAR-2023	376450.00	373667.65	-2782.35	-0.74	2808	33302	36110
<b>Total</b>	<b>2513475</b>	<b>2590568</b>	<b>77093</b>	<b>3.07</b>	<b>-81276</b>	<b>127348</b>	<b>46073</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	349075.00	360122.27	-11047.27	3.16	-15616	31711	16095
28-MAR-2023	353075.00	374496.90	-21421.90	6.07	-15053	28024	12971
29-MAR-2023	360775.00	378080.73	-17305.73	4.80	-26306	7689	-18617
30-MAR-2023	338600.00	354054.79	-15454.79	4.56	-30141	97396	67255
31-MAR-2023	123025.00	153979.11	-30954.11	25.16	-10766	36551	25784
Total	1524550	1620734	96184	6.31	-97882	201371	103488

Note:

- 1.(+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	368775.00	386472.95	17697.95	4.80	-19813	-50	-19863
07-MAR-2023	373100.00	389277.74	16177.74	4.34	-27680	62914	35235
08-MAR-2023	367100.00	388765.24	21665.24	5.90	-24956	3335	-21620
09-MAR-2023	227600.00	237279.60	9679.60	4.25	-7652	29049	21397
10-MAR-2023	397300.00	425877.04	28577.04	7.19	-46710	-2304	-49014
11-MAR-2023	381250.00	396240.51	14990.51	3.93	-23189	30485	7296
12-MAR-2023	361750.00	378628.38	16878.38	4.67	-22862	8581	-14281
<b>Total</b>	<b>2476875</b>	<b>2602641</b>	<b>125666</b>	<b>5.07</b>	<b>-172862</b>	<b>132010</b>	<b>-40850</b>

Note:

- (+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Avadh Sugar &amp; Energy Ltd Unit Seohara Distt Bijnore


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	356325.00	378288.34	21963.34	6.16	-35725	-506	-36232
14-MAR-2023	356275.00	373211.35	16936.35	4.75	-24077	-684	-24761
15-MAR-2023	369650.00	390740.39	21090.39	5.71	-34355	-81	-34436
16-MAR-2023	372000.00	391487.14	19487.14	5.24	-24542	-535	-25077
17-MAR-2023	364600.00	382843.03	18243.03	5.00	-23438	-452	-23890
18-MAR-2023	372000.00	381712.46	9712.46	2.61	-19208	13307	-5900
19-MAR-2023	374600.00	397800.99	23200.99	6.19	-30989	7363	-23626
<b>Total</b>	<b>2565450</b>	<b>2696084</b>	<b>130634</b>	<b>5.09</b>	<b>-192334</b>	<b>18412</b>	<b>-173922</b>


Note:

- 1.(+) Deviation Charges Payable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore to DSM Pool Account and (-) Deviation Charges Receivable by Avadh Sugar & Energy Ltd Unit Seohara Distt. Bijnore from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

2000007926

(136)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN Dt.

**SUB: - Deviation Settlement Charges for Yadu Sugar Ltd. Bisauli.**

DGM (Fund)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of Yadu Sugar Ltd. Bisauli. Prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE-EA/EE-IV/DSA/Co-Gen Dt. 20.05.2023
Diary & Date	2995 (D) dt 23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6837 ✓	-23385 ✓
13-02-2023	19-02-2023	28067 ✓	11826 ✓
20-02-2023	26-02-2023	68465 ✓	56301 ✓
27-02-2023	05-03-2023	48511 ✓	63829 ✓
06-03-2023	12-03-2023	47947 ✓	32302 ✓
13-03-2023	19-03-2023	76616 ✓	42878 ✓
20-03-2023	26-03-2023	73200 ✓	62626 ✓
27-03-2023	31-03-2023	30816 ✓	39873 ✓
<b>Total</b>		<b>380459</b>	<b>286250</b>

Verified for Rupees:- Two Lakh Eighty Six Thousand Two Hundred Fifty  
Only.

AK/EE 20/05/2023  
EE 24/5/23  
AO 25/05/23  
DYCAO 25/05  
AM/SE 25/05/23

NO. / EIE&PC / Deviation / COGEN

Dt. 25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

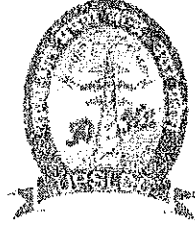
1. COGEN- Yadu Sugar Ltd. Bisauli.
2. SE (EA), SLDC Parisar, Vibhuti Khand-II, Gomti Nagar, Lucknow-226010.
3. DYCAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
4. EE Rishabh Dev, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
5. Camp Office.

Encl: As above

AM  
25/05/23  
(Alok Mehrotra)  
Superintending Engineer



उत्तर प्रदेश सरकार का उपक्रम  
 उ० प्र० नि० ट्रांसमिशन कारपोरेशन लि०  
 उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एस्० एल० डी० सी० परिशर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाष : 9415609361  
 ई-मेल seea@upsldc.org



U.P. State Load Dispatch Centre  
 U.P. Power Transmission corporation Ltd.  
 (A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: seea@upsldc.org

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
 Electricity, Export - Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A/1/18, VishwasKhand-I  
 Gomti Nagar  
 Lucknow-226010

Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	
2	Avadh Sugar & Energy Ltd Hargaoon Siapur.	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindusthan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsoodapur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Bahampur Chini Mills Ltd Distt Bahampur	Yes	EE AE ACCOUNTS
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	DDO D.D. Dy. CAO
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	R.N.S.K. D.K. AO-I
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	R.S. A.K. AO-II
11	DSCL SUGAR Harayan Hardoi	Yes	R.D. V.K. AAO
12	DSCL SUGAR Loni Distt Hardoi	Yes	R.N. A-Sharma Acct-I
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	V.G. Sharma A. Singh Acct-II
14	Dwarikesh Sugar Mill Bareilly	Yes	Call off Acct A.K. TA
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Patzabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date. 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak	21.55
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Official Receiving	

Sign.


23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA/Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting



130

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli

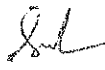
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	96000.00	100249.20	4249.20	4.43	-1786	3589	1803
07-FEB-2023	96000.00	96632.40	632.40	0.66	-433	9145	8712
08-FEB-2023	96000.00	95114.64	-885.36	-0.92	4575	228	4803
09-FEB-2023	96000.00	96346.32	346.32	0.36	1349	148	1497
10-FEB-2023	96000.00	95789.04	-210.96	-0.22	786	2769	3555
11-FEB-2023	96000.00	96546.48	546.48	0.57	5727	176	5902
12-FEB-2023	96000.00	98159.28	2159.28	2.25	-3081	194	-2887
<b>Total</b>	<b>672000</b>	<b>678837</b>	<b>6837</b>	<b>1.02</b>	<b>7137</b>	<b>16249</b>	<b>23385</b>

Note:

- (+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
- This DSM Eill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with In Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	96375.00	100203.84	3828.84	3.97	-4261	207	-4054
14-FEB-2023	96000.00	96060.96	60.96	0.06	3146	14250	-17396
15-FEB-2023	96000.00	97752.00	1752.00	1.82	-1772	0	-1772
16-FEB-2023	96000.00	96888.00	888.00	0.92	436	2382	2818
17-FEB-2023	98500.00	106423.44	7923.44	8.04	-7135	-924	-8059
18-FEB-2023	97125.00	106846.55	9721.55	10.01	-10599	-410	-11009
19-FEB-2023	96000.00	99892.32	3892.32	4.05	-7321	176	-7146
<b>Total</b>	<b>676000</b>	<b>704067</b>	<b>28067</b>	<b>4.15</b>	<b>-27506</b>	<b>15681</b>	<b>-11826</b>

Note:

- 1.(+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	96000.00	99693.84	3693.84	3.85	-5645	2223	-3423
21-FEB-2023	91250.00	100567.68	9317.68	10.21	-8545	31680	23135
22-FEB-2023	96000.00	101284.08	5284.08	5.50	-8799	-250	-9050
23-FEB-2023	102625.00	112356.72	9731.72	9.48	-12845	-233	-13078
24-FEB-2023	96000.00	109898.64	13898.64	14.48	-16773	-728	-17501
25-FEB-2023	96000.00	109519.68	13519.68	14.08	-16678	-2798	-19676
26-FEB-2023	106000.00	119019.60	13019.60	12.28	-15190	-1518	-16708
<b>Total</b>	<b>683875</b>	<b>752340</b>	<b>68465</b>	<b>10.01</b>	<b>-84675</b>	<b>28376</b>	<b>-56301</b>

Note:

- 1.(+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	114500.00	118962.72	4462.72	3.90	-6998	0	-6998
28-FEB-2023	108750.00	115800.24	7050.24	6.48	-11725	342	-11383
01-MAR-2023	108000.00	111385.44	3385.44	3.13	-3791	69	-3721
02-MAR-2023	108000.00	115047.12	7047.12	6.53	-9291	-247	-9537
03-MAR-2023	109825.00	121331.76	11506.76	10.48	-16061	-223	-16284
04-MAR-2023	112950.00	121192.08	8242.08	7.30	-8614	-480	-9094
05-MAR-2023	109700.00	116516.16	6816.16	6.21	-5895	-917	-6812
<b>Total</b>	<b>771725</b>	<b>820236</b>	<b>48511</b>	<b>6.29</b>	<b>-62375</b>	<b>-1456</b>	<b>-63829</b>


Note:

- (+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	109300.00	113790.00	4490.00	4.11	-4708	1407	-3301
07-MAR-2023	108550.00	122623.44	14073.44	12.96	-16138	-4233	-20371
08-MAR-2023	26500.00	29001.12	2501.12	9.44	-2924	0	-2924
09-MAR-2023	34875.00	33660.72	-1214.28	-3.48	1602	15410	17011
10-MAR-2023	7250.00	12675.84	5425.84	74.84	-1443	-2499	-3942
11-MAR-2023	49825.00	61097.04	11272.04	22.62	-4875	-3501	-8377
12-MAR-2023	40225.00	51623.52	11398.52	28.34	-5564	-4833	-10398
<b>Total</b>	<b>376525</b>	<b>424472</b>	<b>47947</b>	<b>12.73</b>	<b>-34050</b>	<b>1751</b>	<b>-32302</b>

Note:

- 1.(+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

(28)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Yadu Sugar Ltd Bisauli


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	27225.00	35141.52	7916.52	29.08	-4113	-946	-5059
14-MAR-2023	22825.00	29717.04	6892.04	30.20	-1367	1851	485
15-MAR-2023	39025.00	50988.96	11963.96	30.66	-6441	-1764	-8205
16-MAR-2023	33750.00	47889.84	14139.84	41.90	-5333	-1612	-6944
17-MAR-2023	37375.00	51645.36	14270.36	38.18	-5225	-6346	-11571
18-MAR-2023	34600.00	46724.40	12124.40	35.04	-5564	-1736	-7299
19-MAR-2023	29000.00	38309.28	9309.28	32.10	-3825	-460	-4285
<b>Total</b>	<b>223800</b>	<b>300416</b>	<b>76616</b>	<b>34.23</b>	<b>-31868</b>	<b>-11013</b>	<b>-42878</b>

Note:

- 1.(+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

127

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: **COGEN-Yadu Sugar Ltd Bisauli**

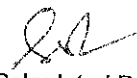
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	65700.00	76128.48	10428.48	15.87	-10744	-1128	-11873
28-MAR-2023	52675.00	57897.60	5222.60	9.91	-5811	-2040	-7851
29-MAR-2023	37375.00	46274.40	8899.40	23.81	-7257	-5536	-12794
30-MAR-2023	40250.00	46515.36	6265.36	15.57	-6440	-915	-7355
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>196000</b>	<b>226816</b>	<b>30816</b>	<b>15.72</b>	<b>-30252</b>	<b>-9619</b>	<b>-39873</b>

Note:

- 1.(+) Deviation Charges Payable by Yadu Sugar Ltd Bisauli to DSM Pool Account and (-) Deviation Charges Receivable by Yadu Sugar Ltd Bisauli from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

(36)

2000007929

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / Rosa-II

Dt.

25/05/23

SUB: - Deviation Settlement Charges for M/s Rosa -II TPS Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s Rosa - II TPS Ltd. prepared and issued by  
UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is  
verified for the period given below in the table -

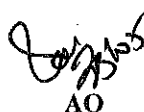
Ref. No.	2139/EA/EE-V/DSA/Rosa -II dt. 19.05.2023
Diary & Date	2965 (A) dt. 22.05.2023

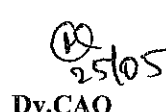
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	47198	555613
13-02-2023	19-02-2023	346257	1396757
20-02-2023	26-02-2023	481607	1897823
27-02-2023	05-03-2023	189410	-949420
06-03-2023	12-03-2023	192927	-142714
13-03-2023	19-03-2023	226422	-176668
20-03-2023	26-03-2023	258419	1021052
27-03-2023	31-03-2023	229533	977795
<b>Total</b>		<b>1971773</b>	<b>4580238</b>

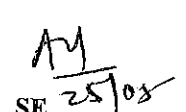
Verified for Rupees:- Forty Five Lakh Eighty Thousand Two Hundred Thirty Eight Only.

  
EE

  
AO

  
Dy.CAO

  
SE

  
SE

NO. / EIE&PC / Deviation / Rosa-II

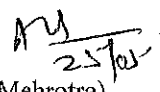
Dt.

25/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. DY CAO/AO, EIE&PC,UPPCL, Shakti Bhawan Extn., Lucknow.
3. Spare Copy, EIE&PC.

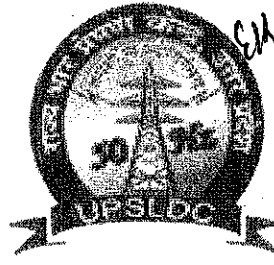
Encl: As above

  
(Alok Mehrotra)  
Superintending Engineer

5100018098



180 प्रो. रा. वि. प्र. केन्द्र  
उ.प्र. पावर ट्रांसमिशन कारपोरेशन लि. (उत्तर प्रदेश सरकार का उपक्रम)  
यू पी 0 एस 0 एल 0 डी 0 सी 0 परिसर, विभूति खण्ड- II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: seea@upslc.org



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: seea@upslc.org

No. /EA/EE-V/DSA/Rosa

Date: /05/2023

General Manager,  
RPSCL,  
Administrative Block,  
Hardoi Road,  
P.O. - Rosa, Distt. - Shahjahanpur.

**Subject: Deviation Settlement Account of Rosa-I & II TPS for the period 05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023, WEEK No.# 46, 47, 48, 49, 50, 51, 52/ F.Y. 2022-23 and WEEK No.#01/F.Y.2023-24).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the **period 05<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023**. This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provisions under CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof also approved by UPERC.

The statement is prepared on the basis of MRI uploaded in EASS and as received by E-mail, and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 03 days of the issues of this statement.

Each and individual Generator who have Login Id and Password, can view the Monthly Energy Account/DSM in their user domain →Reports→Download→Monthly Energy Account/DSM.

Encl.: As above.

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D	V.K	AAO
L.R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II

Your Faithfully

(J. K. Malik)

Superintending Engineer (EA)

No. 2139 /EA/EE-V/DSA/Rosa

Date: 19/05/2023

Copy forwarded with summary report to following for kind information and necessary action  
1. Superintending Engineer (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow..

Encl: - As above

Bill Received on Date. 22/05/23  
Company Representative  
By Post/Dak 2139  
Official Receiving

Sign.

(J. K. Malik)  
Superintending Engineer (EA)

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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upstdc.org

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	10458535.00	10443436.74	-15098.26	-0.14	-50233	56762	6529
07-FEB-2023	10335050.00	10382348.31	47298.31	0.46	-220422	3654	-216768
08-FEB-2023	11282025.00	11323373.66	41348.66	0.37	-164850	0	-164850
09-FEB-2023	11544090.00	11503146.12	-40943.88	-0.35	44797	0	44797
10-FEB-2023	11318135.00	11306936.43	-11198.57	-0.10	-19298	0	-19298
11-FEB-2023	11837860.00	11903360.15	65500.15	0.55	-244518	0	-244518
12-FEB-2023	10211525.00	10171816.77	-39708.23	-0.39	38495	0	38495
<b>Total</b>	<b>76987220</b>	<b>77034418</b>	<b>47198</b>	<b>0.06</b>	<b>-616029</b>	<b>60416</b>	<b>-555613</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (JPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Papla*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

31

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	10087520.00	10107239.56	19719.56	0.20	-139956	0	-139956
14-FEB-2023	12002550.00	12077693.34	75143.34	0.63	-299411	0	-299411
15-FEB-2023	12990735.00	13069389.60	78634.60	0.61	-352870	0	-352870
16-FEB-2023	12344475.00	12394804.81	50329.81	0.41	-213399	0	-213399
17-FEB-2023	6884737.50	6906245.02	21507.52	0.31	5846	0	5846
18-FEB-2023	6022290.00	6084980.91	62690.91	1.04	-256177	0	-256177
19-FEB-2023	5147222.50	5185453.46	38230.96	0.74	-140790	0	-140790
<b>Total</b>	<b>65479530</b>	<b>65825787</b>	<b>346257</b>	<b>0.53</b>	<b>-1396757</b>	<b>0</b>	<b>-1396757</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*R. P. A.*  
Calculated By  
(AE)

*V. G.*  
Technical Data Verified By  
(EE)

*J.*  
Checked By  
(Accountant)

*P. S.*  
Financial Data Verified By  
(Account Officer)

364

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	5002810.00	5041630.73	38820.73	0.78	-159913	0	-159913
21-FEB-2023	5618565.00	5705126.80	86561.80	1.54	-347033	0	-347033
22-FEB-2023	5426480.00	5484821.18	58341.18	1.08	-204132	0	-204132
23-FEB-2023	5929245.00	5980798.40	51553.40	0.87	-206454	0	-206454
24-FEB-2023	6505660.00	6602930.19	97270.19	1.50	-410499	0	-410499
25-FEB-2023	6258640.00	6338834.33	80194.33	1.28	-325802	0	-325802
26-FEB-2023	6485075.00	6553940.86	68865.86	1.06	-243990	0	-243990
<b>Total</b>	<b>41226475</b>	<b>41708082</b>	<b>481607</b>	<b>1.17</b>	<b>-1897823</b>	<b>0</b>	<b>-1897823</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

359

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	205875.00	126839.32	-79035.68	-38.39	44691	839994	884685
28-FEB-2023	0.00	65530.08	65530.08		0	1628	1628
01-MAR-2023	0.00	37909.36	37909.36		0	34068	34068
02-MAR-2023	0.00	53300.31	53300.31		0	946	946
03-MAR-2023	0.00	36271.28	36271.28		0	8048	8048
04-MAR-2023	0.00	35566.87	35566.87		0	18479	18479
05-MAR-2023	0.00	39868.05	39868.05		0	1566	1566
<b>Total</b>	<b>205875</b>	<b>395285</b>	<b>189410</b>	<b>92.00</b>	<b>44691</b>	<b>904729</b>	<b>949420</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Rafiq*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*27/05*  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-ROSA-II


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	28268.16	28268.16		0	14891	14891
07-MAR-2023	0.00	6563.95	6563.95		0	35624	35624
08-MAR-2023	0.00	-15351.16	-15351.16	-	0	55131	55131
09-MAR-2023	0.00	2208.63	2208.63		0	32080	32080
10-MAR-2023	0.00	34460.01	34460.01		0	4958	4958
11-MAR-2023	0.00	68647.34	68647.34		0	0	0
12-MAR-2023	0.00	68130.07	68130.07		0	30	30
<b>Total</b>	<b>0</b>	<b>192927</b>	<b>192927</b>		<b>0</b>	<b>142714</b>	<b>142714</b>

Note:

- 1.(+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

353

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	56314.82	56314.82		0	374	374
14-MAR-2023	0.00	73625.20	73625.20		0	386	386
15-MAR-2023	0.00	69236.34	69236.34		0	0	0
16-MAR-2023	0.00	50610.62	50610.62		0	829	829
17-MAR-2023	0.00	24883.33	24883.33		0	5889	5889
18-MAR-2023	928135.00	845594.69	-82540.31	-8.89	-48168	344675	296507
19-MAR-2023	3623520.00	3657811.79	34291.79	0.95	-127317	0	-127317
<b>Total</b>	<b>4551655</b>	<b>4778077</b>	<b>226422</b>	<b>4.97</b>	<b>-175485</b>	<b>352153</b>	<b>176668</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

356

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	4930757.50	4973489.71	42732.21				
28-MAR-2023	5782800.00	5834165.70	51365.70	0.87	-177303	639	-176663
29-MAR-2023	5579257.50	5675933.60	96676.10	0.89	-194933	0	-194933
30-MAR-2023	5466050.00	5475359.46	9309.46	1.73	-423280	0	-423280
31-MAR-2023	3670437.50	3699887.46	29449.96	0.17	-86440	25720	-60720
<b>Total</b>	<b>25429302</b>	<b>25658836</b>	<b>229533</b>	<b>0.90</b>	<b>-1004155</b>	<b>26359</b>	<b>-977795</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)



2000067929

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

355

Name of the Power Station: IPP-ROSA-II

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	3623520.00	3634650.18	11130.18	0.31	-61769	0	-61769
21-MAR-2023	3623520.00	3651441.84	27921.84	0.77	-96406	0	-96406
22-MAR-2023	4623580.00	4663627.29	40047.29	0.87	-153905	0	-153905
23-MAR-2023	5624352.50	5679174.85	54822.35	0.97	-219786	0	-219786
24-MAR-2023	4272002.50	4289519.51	17517.01	0.41	-101078	0	-101078
25-MAR-2023	4586682.50	4648437.21	61754.71	1.35	-230914	0	-230914
26-MAR-2023	5044000.00	5089225.20	45225.20	0.90	-157194	0	-157194
<b>Total</b>	<b>31397658</b>	<b>31656076</b>	<b>258419</b>	<b>0.82</b>	<b>-1021052</b>	<b>0</b>	<b>-1021052</b>

Note:

- (+) Deviation Charges Payable by ROSA-II to DSM Pool Account and (-) Deviation Charges Receivable by ROSA-II from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*[Signature]*  
Calculated By  
(AE)

*[Signature]*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

2000007939.

**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /Gularia

Dt. 26-05-23

SUB: - Deviation Settlement Charges for M/s Gularia Chini Mill Ltd.

DGM (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

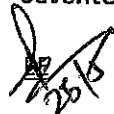
Deviation settlement charges of M/s M/s Gularia Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

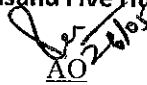
Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(S)/23.05.2023

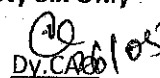
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6264	13508
13-02-2023	19-02-2023	9278	18502
20-02-2023	26-02-2023	8943	-12463
27-02-2023	05-03-2023	10757	17507
06-03-2023	12-03-2023	4796	7011
13-03-2023	19-03-2023	-4377	-16779
20-03-2023	26-03-2023	4063	2994
27-03-2023	31-03-2023	-2608	-12724
<b>Total</b>		<b>37116</b>	<b>17556</b>

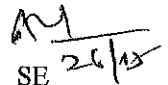
Verified Rupees :- Seventeen Thousand Five Hundred Fifty Six Only

  
28/5/23

  
28/5/23

  
AO 26/5/23

  
Dy. CAO 26/5/23

  
SE 26/5/23

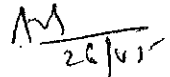
NO. / EIE&PC / Deviation /Gularia

Dt. 26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand,
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Gola, Lakhimpur Kheri.
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
26/5/23

(Alok Mehrotra)

Superintending Engineer

5100018533



उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उपकरण विभाग कारपोरेशन लिमिटेड  
(उत्तर प्रदेश सरकार का उपक्रम)

यू पी टि एस एल डी सी डी परिार. विभूति खण्ड-- II

गोमतीनगर लखनऊ-226010

दूरभाषा : 9415609361

ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity, Export - Import & Payment Circle  
U.P. Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg, Lucknow-226001

Mr. Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML, A1/118, VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

Reference- UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

Reference- Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e. week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 3(1) of regulation "Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remark
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>बजाज हिन्दुस्तान (एस) लिमिटेड 23/05/23 23/05/23</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Matsoodhpur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Ramgarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haridwar Haridwar	Yes	<p>EE AE ACCOUNTS DDO D.D. Dy. CAO R.N.S.K. D.K. AO-I R.S. A.K. AO-II R.D. V.K. AAO R.N. A. Sharma Acct-I V.G. Sharma A. Singh Acct-II Call officers A.K. TA A1</p>
12	DSCL SUGAR Loni Distt Hardoi	Yes	
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	
14	Dwarikesh Sugar Mill Bareilly	Yes	
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	
16	Haidergarh Chini Mills Distt Barabanki	Yes	
17	KM Sugar Mill Faizabad	Yes	
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	
19	LH Sugar Factories Pilibhit	Bill Received on Date 23/05/23	
20	Parle Biscuits Pvt Ltd Bahraich	Company Representative	
21	Rauzagaon Chini Mills Distt Barabanki	By Post/Dak 21.55	
22	Simbholi Power Pvt Ltd Chitwaria Distt Bahraich	Official Resolving	

Sign.

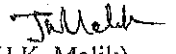
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meerganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA/Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	352250.00	352552.63	302.63	0.09	-734	-354	-1087
07-FEB-2023	351500.00	352867.07	1367.07	0.39	-2916	-942	-3857
08-FEB-2023	347000.00	348060.73	1060.73	0.31	-2372	0	-2372
09-FEB-2023	344625.00	345664.64	1039.64	0.30	-1698	0	-1698
10-FEB-2023	340875.00	341280.77	405.77	0.12	-763	0	-763
11-FEB-2023	336625.00	337667.58	1042.58	0.31	-2393	0	-2393
12-FEB-2023	342875.00	343920.51	1045.51	0.30	-1338	0	-1338
<b>Total</b>	<b>2415750</b>	<b>2422014</b>	<b>6264</b>	<b>0.26</b>	<b>-12214</b>	<b>-1296</b>	<b>-13508</b>


Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	352500.00	353777.33	1277.33	0.36	-2610	0	-2610
14-FEB-2023	352500.00	354030.39	1530.39	0.43	-3352	0	-3352
15-FEB-2023	347750.00	349625.66	1875.66	0.54	-3739	0	-3739
16-FEB-2023	354625.00	355715.02	1090.02	0.31	-1906	0	-1906
17-FEB-2023	347375.00	348768.79	1393.79	0.40	-2782	0	-2782
18-FEB-2023	350875.00	351697.77	822.77	0.23	-1728	0	-1728
19-FEB-2023	332625.00	333913.34	1288.34	0.39	-2385	0	-2385
<b>Total</b>	<b>2438250</b>	<b>2447528</b>	<b>9278</b>	<b>0.38</b>	<b>-18502</b>	<b>0</b>	<b>-18502</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise: DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	338125.00	337733.06	-391.94	-0.12	-2390	34634	32244
21-FEB-2023	351750.00	353366.29	1616.29	0.46	-3578	0	-3578
22-FEB-2023	346750.00	348838.88	2088.88	0.60	-4094	0	-4094
23-FEB-2023	344375.00	345516.07	1141.07	0.33	-2272	0	-2272
24-FEB-2023	349375.00	351381.92	2006.92	0.57	-4893	0	-4893
25-FEB-2023	355000.00	356173.06	1173.06	0.33	-2426	0	-2426
26-FEB-2023	351625.00	352933.94	1308.94	0.37	-2518	0	-2518
<b>Total</b>	<b>2437000</b>	<b>2445943</b>	<b>8943</b>	<b>0.37</b>	<b>-22171</b>	<b>34634</b>	<b>12463</b>


Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

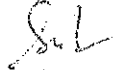
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	350375.00	351904.15	1529.15				
28-FEB-2023	357375.00	358952.10	1577.10	0.44	-2558	0	-2556
01-MAR-2023	345375.00	346547.28	1172.28	0.34	-3679	0	-3679
02-MAR-2023	326125.00	327332.67	1207.67	0.37	-2041	0	-2041
03-MAR-2023	248125.00	250890.87	2765.87	1.11	-1312	0	-1312
04-MAR-2023	338750.00	340585.20	1835.20	0.54	-5005	0	-5005
05-MAR-2023	335125.00	335795.18	670.18	0.20	-3393	0	-3393
<b>Total</b>	<b>2301250</b>	<b>2312007</b>	<b>10757</b>	<b>0.47</b>	<b>-2429</b>	<b>2908</b>	<b>-17507</b>

Note:

- (+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
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Financial Data Verified By  
(Account Officer)



UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsfdc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

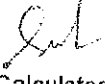
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	343625.00	344957.14	1332.14	0.39	-1928	0	-1928
07-MAR-2023	334625.00	335817.09	1192.09	0.36	-2157	0	-2157
08-MAR-2023	332750.00	333850.93	1100.93	0.33	-1532	0	-1532
09-MAR-2023	337250.00	337733.60	483.60	0.14	-876	0	-876
10-MAR-2023	344500.00	344474.57	-25.43	-0.01	452	0	452
11-MAR-2023	325875.00	326527.03	652.03	0.20	-1052	0	-1052
12-MAR-2023	346250.00	346310.32	60.32	0.02	82	0	82
<b>Total</b>	<b>2364875</b>	<b>2369671</b>	<b>4796</b>	<b>0.20</b>	<b>-7011</b>	<b>0</b>	<b>-7011</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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3. Frequency of KORBA is used for Deviation Charges calculation.
4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
5. Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	332875.00	330308.68	-2566.32	-0.77	943	11024	11966
14-MAR-2023	346500.00	346737.07	237.07	0.07	-372	0	-372
15-MAR-2023	347250.00	347217.34	-32.66	-0.01	522	0	522
16-MAR-2023	346000.00	345402.41	-597.59	-0.17	1201	0	1201
17-MAR-2023	350625.00	349793.03	-831.97	-0.24	1968	0	1968
18-MAR-2023	349750.00	349308.27	-441.73	-0.13	1076	0	1076
19-MAR-2023	352125.00	351981.40	-143.60	-0.04	418	0	418
<b>Total</b>	<b>2425125</b>	<b>2420748</b>	<b>-4377</b>	<b>-0.18</b>	<b>5756</b>	<b>11024</b>	<b>16779</b>

Note:

- (+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	352000.00	352694.12	694.12	0.20	-1164	0	-1164
21-MAR-2023	336125.00	336154.04	29.04	0.01	-3927	8239	4312
22-MAR-2023	292875.00	294420.99	1545.99	0.53	-2790	0	-2790
23-MAR-2023	339250.00	339551.36	301.36	0.09	-505	0	-505
24-MAR-2023	342000.00	342232.04	232.04	0.07	-333	0	-333
25-MAR-2023	337500.00	337958.59	458.59	0.14	-943	0	-943
26-MAR-2023	335500.00	336301.60	801.60	0.24	-1571	0	-1571
<b>Total</b>	<b>2335250</b>	<b>2339313</b>	<b>4063</b>	<b>0.17</b>	<b>-11233</b>	<b>8239</b>	<b>-2994</b>


Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

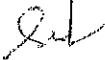
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	344750.00	345368.22	618.22	0.18	-1134	0	-1134
28-MAR-2023	325000.00	324399.45	-600.55	-0.18	-583	9528	8945
29-MAR-2023	345875.00	345946.70	71.70	0.02	512	0	512
30-MAR-2023	340625.00	340746.41	121.41	0.04	45	0	45
31-MAR-2023	351500.00	348681.17	-2818.83	-0.80	143	4213	4356
<b>Total</b>	<b>1707750</b>	<b>1705142</b>	<b>-2608</b>	<b>-0.15</b>	<b>-1017</b>	<b>13741</b>	<b>12724</b>

Note:

- (+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

2000007939.

**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation /Gularia

Dt. 26-05-23

SUB: - Deviation Settlement Charges for M/s Gularia Chini Mill Ltd.

DGM (FUND)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s M/s Gularia Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(S)/23.05.2023


Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	6264	13508
13-02-2023	19-02-2023	9278	18502
20-02-2023	26-02-2023	8943	-12463
27-02-2023	05-03-2023	10757	17507
06-03-2023	12-03-2023	4796	7011
13-03-2023	19-03-2023	-4377	-16779
20-03-2023	26-03-2023	4063	2994
27-03-2023	31-03-2023	-2608	-12724
<b>Total</b>		<b>37116</b>	<b>17556</b>

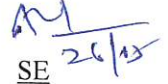
Verified Rupees :- Seventeen Thousand Five Hundred Fifty Six Only

  
AE  
25/5/23

  
EE  
26/5

  
AO  
26/5

  
Dy.CAO  
26/5

  
SE  
26/5

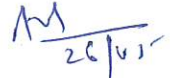
NO. / EIE&PC / Deviation /Galaria

Dt. 26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand,
- 2 Executive Engineer, Electricity Distribution Division, MVVNL, Gola, Lakhimpur Kheri.
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
26/5/23

(Alok Mehrotra)  
Superintending Engineer

5100018533





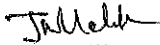
23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeraganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	352250.00	352552.63	302.63	0.09	-734	-354	-1087
07-FEB-2023	351500.00	352867.07	1367.07	0.39	-2916	-942	-3857
08-FEB-2023	347000.00	348060.73	1060.73	0.31	-2372	0	-2372
09-FEB-2023	344625.00	345664.64	1039.64	0.30	-1698	0	-1698
10-FEB-2023	340875.00	341280.77	405.77	0.12	-763	0	-763
11-FEB-2023	336625.00	337667.58	1042.58	0.31	-2393	0	-2393
12-FEB-2023	342875.00	343920.51	1045.51	0.30	-1338	0	-1338
<b>Total</b>	<b>2415750</b>	<b>2422014</b>	<b>6264</b>	<b>0.26</b>	<b>-12214</b>	<b>-1296</b>	<b>-13508</b>


Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	352500.00	353777.33	1277.33	0.36	-2610	0	-2610
14-FEB-2023	352500.00	354030.39	1530.39	0.43	-3352	0	-3352
15-FEB-2023	347750.00	349625.66	1875.66	0.54	-3739	0	-3739
16-FEB-2023	354625.00	355715.02	1090.02	0.31	-1906	0	-1906
17-FEB-2023	347375.00	348768.79	1393.79	0.40	-2782	0	-2782
18-FEB-2023	350875.00	351697.77	822.77	0.23	-1728	0	-1728
19-FEB-2023	332625.00	333913.34	1288.34	0.39	-2385	0	-2385
<b>Total</b>	<b>2438250</b>	<b>2447528</b>	<b>9278</b>	<b>0.38</b>	<b>-18502</b>	<b>0</b>	<b>-18502</b>


Note:

- (+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	338125.00	337733.06	-391.94	-0.12	-2390	34634	32244
21-FEB-2023	351750.00	353366.29	1616.29	0.46	-3578	0	-3578
22-FEB-2023	346750.00	348838.68	2088.68	0.60	-4094	0	-4094
23-FEB-2023	344375.00	345516.07	1141.07	0.33	-2272	0	-2272
24-FEB-2023	349375.00	351381.92	2006.92	0.57	-4893	0	-4893
25-FEB-2023	355000.00	356173.06	1173.06	0.33	-2426	0	-2426
26-FEB-2023	351625.00	352933.94	1308.94	0.37	-2518	0	-2518
<b>Total</b>	<b>2437000</b>	<b>2445943</b>	<b>8943</b>	<b>0.37</b>	<b>-22171</b>	<b>34634</b>	<b>12463</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

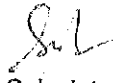
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	350375.00	351904.15	1529.15	0.44	-2556	0	-2556
28-FEB-2023	357375.00	358952.10	1577.10	0.44	-3679	0	-3679
01-MAR-2023	345375.00	346547.28	1172.28	0.34	-2041	0	-2041
02-MAR-2023	326125.00	327332.67	1207.67	0.37	-1312	0	-1312
03-MAR-2023	248125.00	250890.87	2765.87	1.11	-5005	0	-5005
04-MAR-2023	336750.00	340585.20	1835.20	0.54	-3393	0	-3393
05-MAR-2023	335125.00	335795.18	670.18	0.20	-2429	2908	479
<b>Total</b>	<b>2301250</b>	<b>2312007</b>	<b>10757</b>	<b>0.47</b>	<b>-20415</b>	<b>2908</b>	<b>-17507</b>

Note:

- (+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	343625.00	344957.14	1332.14	0.39	-1928	0	-1928
07-MAR-2023	334625.00	335817.09	1192.09	0.36	-2157	0	-2157
08-MAR-2023	332750.00	333850.93	1100.93	0.33	-1532	0	-1532
09-MAR-2023	337250.00	337733.60	483.60	0.14	-876	0	-876
10-MAR-2023	344500.00	344474.57	-25.43	-0.01	452	0	452
11-MAR-2023	325875.00	326527.03	652.03	0.20	-1052	0	-1052
12-MAR-2023	346250.00	346310.32	60.32	0.02	82	0	82
<b>Total</b>	<b>2364875</b>	<b>2369671</b>	<b>4796</b>	<b>0.20</b>	<b>-7011</b>	<b>0</b>	<b>-7011</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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(AE)

  
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(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	332875.00	330308.68	-2566.32	-0.77	943	11024	11966
14-MAR-2023	346500.00	346737.07	237.07	0.07	-372	0	-372
15-MAR-2023	347250.00	347217.34	-32.66	-0.01	522	0	522
16-MAR-2023	346000.00	345402.41	-597.59	-0.17	1201	0	1201
17-MAR-2023	350625.00	349793.03	-831.97	-0.24	1968	0	1968
18-MAR-2023	349750.00	349308.27	-441.73	-0.13	1076	0	1076
19-MAR-2023	352125.00	351981.40	-143.60	-0.04	418	0	418
<b>Total</b>	<b>2425125</b>	<b>2420748</b>	<b>-4377</b>	<b>-0.18</b>	<b>5756</b>	<b>11024</b>	<b>16779</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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5. Day wise DSM Rates are available at NLDC website.

Calculated By  
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(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	352000.00	352694.12	694.12	0.20	-1164	0	-1164
21-MAR-2023	336125.00	336154.04	29.04	0.01	-3927	8239	4312
22-MAR-2023	292875.00	294420.99	1545.99	0.53	-2790	0	-2790
23-MAR-2023	339250.00	339551.36	301.36	0.09	-505	0	-505
24-MAR-2023	342000.00	342232.04	232.04	0.07	-333	0	-333
25-MAR-2023	337500.00	337958.59	458.59	0.14	-943	0	-943
26-MAR-2023	335500.00	336301.60	801.60	0.24	-1571	0	-1571
<b>Total</b>	<b>2335250</b>	<b>2339313</b>	<b>4063</b>	<b>0.17</b>	<b>-11233</b>	<b>8239</b>	<b>-2994</b>

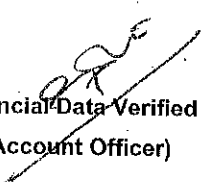
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(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Gularia Chini Mills Distt Lakhimpur Kheri

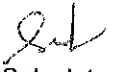
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	344750.00	345368.22	618.22	0.18	-1134	0	-1134
28-MAR-2023	325000.00	324399.45	-600.55	-0.18	-583	9528	8945
29-MAR-2023	345875.00	345946.70	71.70	0.02	512	0	512
30-MAR-2023	340625.00	340746.41	121.41	0.04	45	0	45
31-MAR-2023	351500.00	348681.17	-2818.83	-0.80	143	4213	4356
<b>Total</b>	<b>1707750</b>	<b>1705142</b>	<b>-2608</b>	<b>-0.15</b>	<b>-1017</b>	<b>13741</b>	<b>12724</b>

Note:

- 1.(+) Deviation Charges Payable by Gularia Chini Mills Distt Lakhimpur Kheri to DSM Pool Account and (-) Deviation Charges Receivable by Gularia Chini Mills Distt Lakhimpur Kheri from DSM Pool Account.
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Calculated By  
(AE)

  
Technical Data Verified By  
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Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



4

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

2000007940

NO. / EIE&amp;PC / Deviation / Mankapur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Mankapur Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Mankapur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(K)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	39501	66332
13-02-23	19-02-23	43352	87147
20-02-23	26-02-23	41720	82014
27-02-23	05-03-23	42182	75708
06-03-23	12-03-23	44385	83269
13-03-23	19-03-23	46391	76445
20-03-23	26-03-23	28827	-1182
27-03-23	31-03-23	59589	59510
<b>Total</b>		<b>345947</b>	<b>529243</b>

Verified Rupees :-Five Lakh Twenty Nine Thousand Two Hundred Forty Three Only

A.O.

Dy.CAO

SE

Dy.CAO

SE

NO. / EIE&amp;PC / Deviation / Mankapur

Dt.

26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 3 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

5100018533

(Alok Mehrotra)  
 Superintending Engineer




23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeranjan	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.

**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020)
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	423000.00	428335.68	5335.68	1.26	-9968	3387	-6580
07-FEB-2023	426500.00	432611.28	6111.28	1.43	-13479	630	-12849
08-FEB-2023	444000.00	450118.32	6118.32	1.38	-11916	0	-11916
09-FEB-2023	444000.00	449608.58	5608.58	1.26	-9222	0	-9222
10-FEB-2023	444000.00	448770.96	4770.96	1.07	-8568	2207	-6361
11-FEB-2023	444000.00	449645.76	5645.76	1.27	-12305	0	-12305
12-FEB-2023	444000.00	449910.48	5910.48	1.33	-7099	0	-7099
<b>Total</b>	<b>3069500</b>	<b>3109001</b>	<b>39501</b>	<b>1.29</b>	<b>-72557</b>	<b>6224</b>	<b>-66332</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By

(AE)



Technical Data Verified By

(EE)



Checked By

(Accountant)



Financial Data Verified By

(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	444000.00	450217.68	6217.68	1.40	-11753	0	-11753
14-FEB-2023	444000.00	450292.56	6202.56	1.40	-13444	0	-13444
15-FEB-2023	444000.00	450381.12	6381.12	1.44	-13185	0	-13185
16-FEB-2023	451000.00	457297.20	6297.20	1.40	-12644	0	-12644
17-FEB-2023	456000.00	462003.84	6003.84	1.32	-11471	0	-11471
18-FEB-2023	453000.00	459182.40	6182.40	1.36	-13101	0	-13101
19-FEB-2023	456000.00	462067.20	6067.20	1.33	-11549	0	-11549
<b>Total</b>	<b>3148000</b>	<b>3191352</b>	<b>43352</b>	<b>1.38</b>	<b>-87147</b>	<b>0</b>	<b>-87147</b>

Note:

1.(+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	455250.00	461915.52	6665.52	1.46	-11922	0	-11922
21-FEB-2023	450125.00	455476.80	5351.80	1.19	-12279	0	-12279
22-FEB-2023	444000.00	449699.28	5699.28	1.28	-11047	0	-11047
23-FEB-2023	444000.00	449894.16	5894.16	1.33	-11771	0	-11771
24-FEB-2023	444000.00	450093.60	6093.60	1.37	-12834	0	-12834
25-FEB-2023	444000.00	449412.48	5412.48	1.22	-10346	570	-9776
26-FEB-2023	444000.00	450602.88	6602.88	1.49	-12385	0	-12385
<b>Total</b>	<b>3125375</b>	<b>3167095</b>	<b>41720</b>	<b>1.33</b>	<b>-82584</b>	<b>570</b>	<b>-82014</b>

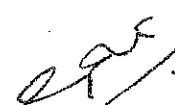
Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

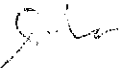



Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	444000.00	450109.44	6109.44	1.38	-12504	0	-12504
28-FEB-2023	444000.00	450086.88	6086.88	1.37	-11901	0	-11901
01-MAR-2023	444000.00	449931.60	5931.60	1.34	-10322	0	-10322
02-MAR-2023	444000.00	450209.76	6209.76	1.40	-11303	0	-11303
03-MAR-2023	444000.00	449989.44	5989.44	1.35	-11135	0	-11135
04-MAR-2023	444000.00	449743.92	5743.92	1.29	-7390	100	-7290
05-MAR-2023	444000.00	450110.64	6110.64	1.38	-11253	0	-11253
<b>Total</b>	<b>3108000</b>	<b>3150182</b>	<b>42182</b>	<b>1.36</b>	<b>-75808</b>	<b>100</b>	<b>-75708</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

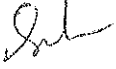
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	444000.00	450133.92	6133.92	1.38	-9992	0	-9992
07-MAR-2023	444000.00	450308.40	6308.40	1.42	-11746	0	-11746
08-MAR-2023	444000.00	450101.52	6101.52	1.37	-10337	0	-10337
09-MAR-2023	444000.00	451218.72	7218.72	1.63	-13575	0	-13575
10-MAR-2023	444000.00	450458.64	6458.64	1.45	-12564	0	-12564
11-MAR-2023	405500.00	411294.24	5794.24	1.43	-11713	0	-11713
12-MAR-2023	433125.00	439494.48	6369.48	1.47	-13342	0	-13342
<b>Total</b>	<b>3058625</b>	<b>3103010</b>	<b>44385</b>	<b>1.45</b>	<b>-83269</b>	<b>0</b>	<b>-83269</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	437250.00	442924.32	5674.32	1.30	-9730	0	-9730
14-MAR-2023	444000.00	450284.16	6284.16	1.42	-11773	0	-11773
15-MAR-2023	444000.00	451080.72	7080.72	1.59	-14756	0	-14756
16-MAR-2023	444000.00	451104.00	7104.00	1.60	-11927	0	-11927
17-MAR-2023	444000.00	449949.12	5949.12	1.34	-11855	0	-11855
18-MAR-2023	439375.00	447801.84	8426.84	1.92	-6992	0	-6992
19-MAR-2023	444000.00	449871.60	5871.60	1.32	-9412	0	-9412
<b>Total</b>	<b>3096625</b>	<b>3143016</b>	<b>46391</b>	<b>1.50</b>	<b>-76445</b>	<b>0</b>	<b>-76445</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

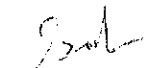
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	439500.00	435204.00	-4296.00	-0.98	-6053	69369	63316
21-MAR-2023	444000.00	449565.12	5565.12	1.25	-10439	0	-10439
22-MAR-2023	444000.00	449579.28	5579.28	1.26	-11012	0	-11012
23-MAR-2023	444000.00	448963.92	4963.92	1.12	-9891	0	-9891
24-MAR-2023	444000.00	449154.96	5154.96	1.16	-10290	0	-10290
25-MAR-2023	440500.00	444828.00	4328.00	0.98	-5706	0	-5706
26-MAR-2023	432000.00	439531.44	7531.44	1.74	-14796	0	-14796
<b>Total</b>	<b>3088000</b>	<b>3116827</b>	<b>28827</b>	<b>0.93</b>	<b>-68187</b>	<b>69369</b>	<b>1182</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

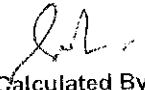
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	432000.00	438235.92	6235.92	1.44	-12484	0	-12484
28-MAR-2023	432000.00	437740.08	5740.08	1.33	-12304	0	-12304
29-MAR-2023	432000.00	437820.48	5820.48	1.35	-12849	0	-12849
30-MAR-2023	360000.00	368416.80	8416.80	2.34	-3343	-396	-3739
31-MAR-2023	171250.00	204625.92	33375.92	19.49	-11146	-6988	-18134
<b>Total</b>	<b>1827250</b>	<b>1886839</b>	<b>59589</b>	<b>3.26</b>	<b>-52126</b>	<b>-7384</b>	<b>-59510</b>


Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

4

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

2000007940

NO. / EIE&amp;PC / Deviation / Mankapur

Dt.

26-05-23

SUB: - Deviation Settlement Charges for M/s Mankapur Chini Mill Ltd.

JGM (FUND)

U.P. Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Mankapur Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(K)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	39501	66332
13-02-23	19-02-23	43352	87147
20-02-23	26-02-23	41720	82014
27-02-23	05-03-23	42182	75708
06-03-23	12-03-23	44385	83269
13-03-23	19-03-23	46391	76445
20-03-23	26-03-23	28827	-1182
27-03-23	31-03-23	59589	59510
<b>Total</b>		<b>345947</b>	<b>529243</b>

Verified Rupees :-Five Lakh Twenty Nine Thousand Two Hundred Forty Three Only



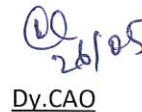
AE



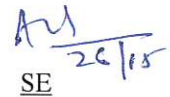
EE



AO



Dy. CAO



SE

NO. / EIE&amp;PC / Deviation / Mankapur

Dt.

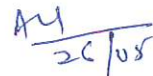
26-05-23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL, SLDC Buliding, Vibhuti Khand, Gomti Nagar Lucknow-226010.
- 2 Dy. CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 3 Camp Copy., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

5100018533



(Alok Mehrotra)  
 Superintending Engineer



7  
Shank  
20/05/23  
21

ERP-57

उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल० एल० डी० सी० परिसर, विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn, Shakti Bhawan  
Ashok Marg,Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A1/118,VishwasKhand-I  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl.No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	<p>29995 23/05/23 भारतीय विद्युत निगम लि०</p>
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
3	Bajaj Hindusthan Ltd Khambarkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd PaliaKalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarh	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haridwar Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Lon Distt Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dwarikesh Sugar Mill Bareilly	Yes	R.S A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarh Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call officers A.K. TA
19	LH Sugar Factories Pilibhit	Yes	23/05/23
20	Parle Biscuits Pvt Ltd Bahraich	Bill Received on Date 23/05/23	
21	Rauzagaon Chini Mills Distt Barabanki	Company Representative	
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	By Post/Dak	21.55
		Official Receiving	

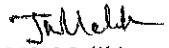
Sign.

23	Mankapur Chini Mills Mankapur Distt Gonda	Yes	
24	KESAR ENTERPRISES LTD	Yes	
25	Bajaj Hindustan Limited Utraula Balrampur	Yes	
26	THE SEKSARIA BISWAN SUGAR FACTORY Ltd	Yes	
27	Yadu Sugar Ltd Bisauli	Yes	
28	Novel Sugar Ltd	Yes	
29	Bajaj Hindustan Ltd Barkhera Pilibhit	Yes	
30	Gobind Sugar Mills Ltd	Yes	
31	Dhampur Bio Organics Ltd Unit Meeraganj	Yes	
32	Oswal Overseas Ltd Nawabganj Bareilly	Yes	
33	Balrampur Chini Mills Ltd Unit Tulsipur	Yes	
34	Balrampur Chini Mills Ltd Unit Maizapur	Yes	

Each and Individual Co-gen who is registered in UPSLDC and having Login ID & Password can view the DSM bills in their User Domain → Reports → Download DSM Bills. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 10 days of the issues of this statement.  
**Encl: - As above**

Yours faithfully,


  
(J.K. Malik)  
SE-Energy Accounting

**No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen**

**Date: 20/05/2023**

Copy forwarded to the following for kind information and necessary action :-

1. Director (SLDC) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow (in compliance of directions issued dated 07.04.2020 )
2. Chief Engineer (C & S) UPSLDC, Vibhuti khand, Gomti Nagar, Lucknow.

  
(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	423000.00	428335.68	5335.68	1.26	-9968	3387	-6580
07-FEB-2023	426500.00	432611.28	6111.28	1.43	-13479	630	-12849
08-FEB-2023	444000.00	450118.32	6118.32	1.38	-11916	0	-11916
09-FEB-2023	444000.00	449608.56	5608.56	1.26	-9222	0	-9222
10-FEB-2023	444000.00	448770.96	4770.96	1.07	-8568	2207	-6361
11-FEB-2023	444000.00	449645.76	5645.76	1.27	-12305	0	-12305
12-FEB-2023	444000.00	449910.48	5910.48	1.33	-7099	0	-7099
<b>Total</b>	<b>3069500</b>	<b>3109001</b>	<b>39501</b>	<b>1.29</b>	<b>-72557</b>	<b>6224</b>	<b>-66332</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)  
Technical Data Verified By  
(EE)  
Checked By  
(Accountant)  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	444000.00	450217.88	6217.88	1.40	-11753	0	-11753
14-FEB-2023	444000.00	450202.56	6202.56	1.40	-13444	0	-13444
15-FEB-2023	444000.00	450381.12	6381.12	1.44	-13185	0	-13185
16-FEB-2023	451000.00	457297.20	6297.20	1.40	-12644	0	-12644
17-FEB-2023	456000.00	462003.84	6003.84	1.32	-11471	0	-11471
18-FEB-2023	453000.00	459182.40	6182.40	1.36	-13101	0	-13101
19-FEB-2023	456000.00	462067.20	6067.20	1.33	-11549	0	-11549
<b>Total</b>	<b>3148000</b>	<b>3191352</b>	<b>43352</b>	<b>1.38</b>	<b>-87147</b>	<b>0</b>	<b>-87147</b>

Note:

- 1.(+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

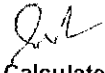
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	455250.00	461915.52	6665.52	1.46	-11922	0	-11922
21-FEB-2023	450125.00	455476.80	5351.80	1.19	-12279	0	-12279
22-FEB-2023	444000.00	449699.28	5699.28	1.28	-11047	0	-11047
23-FEB-2023	444000.00	449894.16	5894.16	1.33	-11771	0	-11771
24-FEB-2023	444000.00	450093.60	6093.60	1.37	-12834	0	-12834
25-FEB-2023	444000.00	449412.48	5412.48	1.22	-10346	570	-9776
26-FEB-2023	444000.00	450602.88	6602.88	1.49	-12385	0	-12385
<b>Total</b>	<b>3125375</b>	<b>3167095</b>	<b>41720</b>	<b>1.33</b>	<b>-82584</b>	<b>570</b>	<b>-82014</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

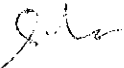
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No,49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	444000.00	450109.44	6109.44	1.38	-12504	0	-12504
28-FEB-2023	444000.00	450086.88	6086.88	1.37	-11901	0	-11901
01-MAR-2023	444000.00	449931.60	5931.60	1.34	-10322	0	-10322
02-MAR-2023	444000.00	450209.76	6209.76	1.40	-11303	0	-11303
03-MAR-2023	444000.00	449989.44	5989.44	1.35	-11135	0	-11135
04-MAR-2023	444000.00	449743.92	5743.92	1.29	-7390	100	-7290
05-MAR-2023	444000.00	450110.64	6110.64	1.38	-11253	0	-11253
<b>Total</b>	<b>3108000</b>	<b>3150182</b>	<b>42182</b>	<b>1.36</b>	<b>-75808</b>	<b>100</b>	<b>-75708</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

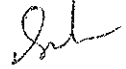
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	444000.00	450133.92	6133.92	1.38	-9992	0	-9992
07-MAR-2023	444000.00	450308.40	6308.40	1.42	-11746	0	-11746
08-MAR-2023	444000.00	450101.52	6101.52	1.37	-10337	0	-10337
09-MAR-2023	444000.00	451218.72	7218.72	1.63	-13575	0	-13575
10-MAR-2023	444000.00	450458.64	6458.64	1.45	-12564	0	-12564
11-MAR-2023	405500.00	411294.24	5794.24	1.43	-11713	0	-11713
12-MAR-2023	433125.00	439494.48	6369.48	1.47	-13342	0	-13342
<b>Total</b>	<b>3058625</b>	<b>3103010</b>	<b>44385</b>	<b>1.45</b>	<b>-83269</b>	<b>0</b>	<b>-83269</b>

Note:

- 1.(+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MR! data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	437250.00	442924.32	5674.32	1.30	-9730	0	-9730
14-MAR-2023	444000.00	450284.16	6284.16	1.42	-11773	0	-11773
15-MAR-2023	444000.00	451080.72	7080.72	1.59	-14756	0	-14756
16-MAR-2023	444000.00	451104.00	7104.00	1.60	-11927	0	-11927
17-MAR-2023	444000.00	449949.12	5949.12	1.34	-11855	0	-11855
18-MAR-2023	439375.00	447801.84	8426.84	1.92	-6992	0	-6992
19-MAR-2023	444000.00	449871.60	5871.60	1.32	-9412	0	-9412
<b>Total</b>	<b>3096625</b>	<b>3143016</b>	<b>46391</b>	<b>1.50</b>	<b>-76445</b>	<b>0</b>	<b>-76445</b>

Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda

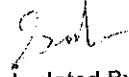
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	439500.00	435204.00	-4296.00	-0.98	-6053	69369	63316
21-MAR-2023	444000.00	449565.12	5565.12	1.25	-10439	0	-10439
22-MAR-2023	444000.00	449579.28	5579.28	1.26	-11012	0	-11012
23-MAR-2023	444000.00	448963.92	4963.92	1.12	-9891	0	-9891
24-MAR-2023	444000.00	449154.96	5154.96	1.16	-10290	0	-10290
25-MAR-2023	440500.00	444828.00	4328.00	0.98	-5706	0	-5706
26-MAR-2023	432000.00	439531.44	7531.44	1.74	-14796	0	-14796
<b>Total</b>	<b>3088000</b>	<b>3116827</b>	<b>28827</b>	<b>0.93</b>	<b>-68187</b>	<b>69369</b>	<b>1182</b>


Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
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(AE)

  
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**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Mankapur Chini Mills Mankapur Distt Gonda


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	432000.00	438235.92	6235.92	1.44	-12484	0	-12484
28-MAR-2023	432000.00	437740.08	5740.08	1.33	-12304	0	-12304
29-MAR-2023	432000.00	437820.48	5820.48	1.35	-12849	0	-12849
30-MAR-2023	360000.00	368416.80	8416.80	2.34	-3343	-396	-3739
31-MAR-2023	171250.00	204625.92	33375.92	19.49	-11146	-6988	-18134
<b>Total</b>	<b>1827250</b>	<b>1886839</b>	<b>59589</b>	<b>3.26</b>	<b>-52126</b>	<b>-7384</b>	<b>-59510</b>


Note:

- (+) Deviation Charges Payable by Mankapur Chini Mills Mankapur Distt Gonda to DSM Pool Account and (-) Deviation Charges Receivable by Mankapur Chini Mills Mankapur Distt Gonda from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

2000007946

NO. / EIE&PC / Deviation / Alaknanda

Dt.

26/05/23

SUB: - Deviation Settlement Charges for M/s ALAKNADA HYDRO POWER CO. Ltd.

DGM (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s ALAKNADA HYDRO POWER CO. Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2138/SE(EA)/EE-V/DSA/Alaknanda dt. 19.05.2023
Diary & Date	2964 dt 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	-9656	-72287
13-02-23	19-02-23	73812	47877
20-02-23	26-02-23	66812	-59272
27-02-23	05-03-23	108750	34573
06-03-23	12-03-23	74219	-14213
13-03-23	19-03-23	76438	41421
20-03-23	26-03-23	83219	69838
27-03-23	31-03-23	86625	19854
<b>Total</b>		<b>560219</b>	<b>67791</b>

Verified for Rupees:- Sixty Seven Thousand Seven Hundred Ninty One Only.

AE  
25/05/23

EE  
Vineet Gaurav  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
AM  
26/05

NO. / EIE&PC / Deviation / Alaknanda

Dt.

26-05-23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Office Copy.
2. M/s Alaknanda Hydro Power Company Ltd., 156-159, Paigah House, Sardar Patel Road, Secunderabad-500003, Andhra Pradesh, India.
3. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.

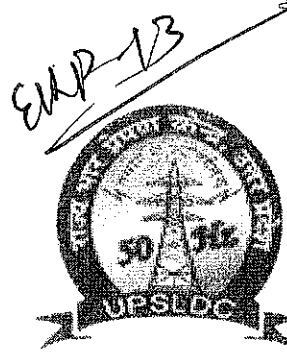
Encl: As above

5100018715

AM  
26/05  
(Alok Mehrotra)  
Superintending Engineer

COE

उ०प्र०राज्य भार प्रेषण केन्द्र  
उ०प्र०पॉवर ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एस०एल०डी०सी० परिसर, विभूति खण्ड-II  
गोमती नगर लखनऊ-226010  
दूरभाषा : 9415311831  
ई-मेल: [seea@upslc.org](mailto:seea@upslc.org)



U.P. State Load Dispatch Centre  
U.P. Power Transmission corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, Vibhuti Khand-II  
Gomti Nagar, Lucknow-226010  
Phone : 9415311831  
E-mail: [seea@upslc.org](mailto:seea@upslc.org)

No. /EA/EE-V/DSA/Alaknanda

Date: /05/2023

M/s Alaknanda Hydro Power Company Ltd.,  
156-159, Paigah House,  
Sardar Patel Road,  
Secunderabad-500003, Andhra Pradesh, India.

**Subject: - Deviation Settlement Account of ALAKNANDA HYDRO POWER COMPANY Ltd. for the period 06<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023, WEEK No.# 46, 47, 48, 49, 50, 51, 52/ F.Y. 2022-23 and WEEK No.#01/F.Y.2023-24).**

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period of **06<sup>th</sup> February'2023, to 31<sup>st</sup> March'2023.**

This Deviation Settlement Account has been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provisions under CERC (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof also approved by UPERC.

The statement is prepared on the basis of MRI received from your unit and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and individual Generator who have Login Id and Password, can view the Monthly Energy Account/DSM in their user domain ->Reports->Download->Monthly Energy Account/DSM.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 & Amendment thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 03 days of the issues of this statement.

Encl: - As above

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K.	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II
	A.K.	IA

Yours faithfully,  
En. Amit Sharma (AE)

Vivek Gaurav  
22/05/23

(J. K. Malik)

Superintending Engineer (EA)

No. 2138 /EA/EE-V/DSA/Alaknanda

Date: 19/05/2023

Copy forwarded to the following for kind information and necessary action:-

1/ Superintending Engineer (EIE&PC), UPPCL, 11th Floor, Shakti Bhawan Extn. Lucknow..

Encl: - As above

Bill Received on Date 22/05/23  
Company Representative  
By Post/Dak 2153  
Official Receiving

Sign.

J. K. Malik

(J. K. Malik)

Superintending Engineer (EA)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	1148000.00	1154062.50	6062.50	0.53	-5216	4639	-576
07-FEB-2023	1250500.00	1262531.25	12031.25	0.96	-13751	9956	-3796
08-FEB-2023	1291500.00	1291468.75	-31.25	-0.00	20124	75	20199
09-FEB-2023	1230000.00	1219500.00	-10500.00	-0.85	30155	75	30230
10-FEB-2023	1284000.00	1287812.50	3812.50	0.30	-114	338	223
11-FEB-2023	1271000.00	1273312.50	2312.50	0.18	4220	488	4707
12-FEB-2023	1353000.00	1329656.25	-23343.75	-1.73	20775	525	21300
<b>Total</b>	<b>8828000</b>	<b>8818344</b>	<b>-9656</b>	<b>-0.11</b>	<b>56193</b>	<b>16096</b>	<b>72287</b>

Note:

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*RPA*  
Calculated By  
(AE)

*V*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*S*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsltdc.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	1168500.00	1163000.00	-5500.00	-0.47	10405	825	11230
14-FEB-2023	1183000.00	1181093.75	-1906.25	-0.16	2809	2640	5449
15-FEB-2023	1312000.00	1334625.00	22625.00	1.72	-25238	338	-24900
16-FEB-2023	1361000.00	1376281.25	15281.25	1.12	-15476	150	-15326
17-FEB-2023	1312000.00	1329750.00	17750.00	1.35	-16967	1793	-15174
18-FEB-2023	1250500.00	1267031.25	16531.25	1.32	-14600	14243	-357
19-FEB-2023	1517000.00	1526031.25	9031.25	0.60	-9287	488	-8799
<b>Total</b>	<b>9104000</b>	<b>9177812</b>	<b>73812</b>	<b>0.81</b>	<b>-68354</b>	<b>20477</b>	<b>-47877</b>

Note:

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Rabla*  
Calculated By  
(AE)

*V. S. S.*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	1332500.00	1334593.75	2093.75	0.16	-25	8844	8818
21-FEB-2023	1271000.00	1286093.75	15093.75	1.19	-19605	14554	-5051
22-FEB-2023	1249000.00	1263843.75	14843.75	1.19	-2878	1268	-1610
23-FEB-2023	1259500.00	1277500.00	18000.00	1.43	-18656	7973	-10683
24-FEB-2023	1167000.00	1177343.75	10343.75	0.89	16295	11306	27601
25-FEB-2023	1230000.00	1232718.75	2718.75	0.22	3461	31973	35434
26-FEB-2023	1189000.00	1192718.75	3718.75	0.31	-1882	6646	4763
<b>Total</b>	<b>8698000</b>	<b>8764812</b>	<b>66812</b>	<b>0.77</b>	<b>-23290</b>	<b>82564</b>	<b>59272</b>

Note:

1. (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

*Rajka*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*A*  
Checked By  
(Accountant)

*eraj*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	1291500.00	1301406.25	9906.25	0.77	-7900	188	-7713
28-FEB-2023	1212000.00	1223875.00	11875.00	0.98	8740	29625	38365
01-MAR-2023	1127500.00	1146750.00	19250.00	1.71	-13680	263	-13418
02-MAR-2023	1148000.00	1167250.00	19250.00	1.68	-12684	338	-12346
03-MAR-2023	1107000.00	1125625.00	18625.00	1.68	-16523	413	-16110
04-MAR-2023	1107000.00	1119937.50	12937.50	1.17	-12083	908	-11175
05-MAR-2023	1168500.00	1185406.25	16906.25	1.45	-12214	38	-12176
<b>Total</b>	<b>8161500</b>	<b>8270250</b>	<b>108750</b>	<b>1.33</b>	<b>-66344</b>	<b>31773</b>	<b>-34573</b>

Note:

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*R. P. A.*  
Calculated By  
(AE)

*V. K. S.*  
Technical Data Verified By  
(EE)

*A.*  
Checked By  
(Accountant)

*A. K.*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	1148000.00	1151843.75	3843.75	0.33	-1339	338	-1001
07-MAR-2023	1074500.00	1087562.50	13062.50	1.22	-9188	375	-8813
08-MAR-2023	1106000.00	1126656.25	20656.25	1.87	-21570	38	-21533
09-MAR-2023	1189000.00	1195093.75	6093.75	0.51	-6379	38023	31645
10-MAR-2023	1168500.00	1177437.50	8937.50	0.76	12005	6242	18247
11-MAR-2023	1189000.00	1200218.75	11218.75	0.94	-10206	6623	-3582
12-MAR-2023	1086500.00	1096906.25	10406.25	0.96	-9334	8584	-750
<b>Total</b>	<b>7961500</b>	<b>8035719</b>	<b>74219</b>	<b>0.93</b>	<b>-46011</b>	<b>60223</b>	<b>14213</b>

Note:

- 1.(+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA, HYDRO POWER COMPANY Ltd. from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

*[Signature]*  
Calculated By  
(AE)

*[Signature]*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslc.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	1257000.00	1262187.50	5187.50	0.41	-3386	338	-3048
14-MAR-2023	1206500.00	1223250.00	16750.00	1.39	-16127	338	-15789
15-MAR-2023	1223000.00	1232562.50	9562.50	0.78	-11801	1151	-10650
16-MAR-2023	1095500.00	1098531.25	3031.25	0.28	-1609	23406	21798
17-MAR-2023	1303000.00	1305562.50	2562.50	0.20	-1222	150	-1072
18-MAR-2023	1213500.00	1235750.00	22250.00	1.83	-17490	338	-17153
19-MAR-2023	1221500.00	1238593.75	17093.75	1.40	-15731	225	-15506
<b>Total</b>	<b>8520000</b>	<b>8596438</b>	<b>76438</b>	<b>0.90</b>	<b>-67366</b>	<b>25946</b>	<b>-41421</b>


Note:

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	1241500.00	1257531.25	16031.25	1.29	-16796	338	-16459
21-MAR-2023	1331500.00	1348968.75	17468.75	1.31	-15375	75	-15300
22-MAR-2023	1434000.00	1445250.00	11250.00	0.78	-8559	263	-8297
23-MAR-2023	1311000.00	1318250.00	7250.00	0.55	-5722	188	-5534
24-MAR-2023	1270000.00	1278593.75	8593.75	0.68	-7166	150	-7016
25-MAR-2023	1312000.00	1320937.50	8937.50	0.68	-7856	225	-7631
26-MAR-2023	1353000.00	1366887.50	13687.50	1.01	-9976	375	-9601
<b>Total</b>	<b>9253000</b>	<b>9336219</b>	<b>83219</b>	<b>0.90</b>	<b>-71450</b>	<b>1614</b>	<b>-69838</b>

Note:

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Power Station: IPP-ALAKNANDA HYDRO POWER COMPANY Ltd.

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	1291500.00	1308125.00	16625.00	1.29	-14044	113	-13931
28-MAR-2023	1212500.00	1225812.50	13312.50	1.10	-15435	63660	48225
29-MAR-2023	1220000.00	1242625.00	22625.00	1.85	-24381	488	-23893
30-MAR-2023	1212500.00	1232250.00	19750.00	1.63	-20374	675	-19699
31-MAR-2023	1282500.00	1296812.50	14312.50	1.12	-10819	263	-10556
Total	6219000	6305625	86625	1.39	-85053	65199	-19854

- (+) Deviation Charges Payable by ALAKNANDA HYDRO POWER COMPANY Ltd. to DSM Pool Account and (-) Deviation Charges Receivable by ALAKNANDA HYDRO POWER COMPANY Ltd. from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

*Raj*  
Calculated By  
(AE)

*Vivek*  
Technical Data Verified By  
(EE)

*[Signature]*  
Checked By  
(Accountant)

*[Signature]*  
Financial Data Verified By  
(Account Officer)



U.P POWER CORPORATION LTD.  
Office of the Superintending Engineer  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

2000007947

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

SUB: - Deviation Settlement Charges for M/s UTTAM SUGAR MILL BARKATPUR

DGM (F&A)  
U.P.Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s UTTAM SUGAR MILL BARKATPUR. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2131/SE(EA)/EE-II/DSA/Co-Gen under TW Zone Dt. 19.05.2023
Diary & Date	2959(H) dt. 22.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-23	12-02-23	20606	27321
13-02-23	19-02-23	26485	23672
20-02-23	26-02-23	15582	-41813
27-02-23	05-03-23	24315	-834
06-03-23	12-03-23	26471	42619
13-03-23	19-03-23	21735	10286
20-03-23	26-03-23	28773	21553
27-03-23	31-03-23	9419	-28867
Total		173386	53937

Verified for Rupees:- Fifty three Thousand Nine Hundred Thirty Seven Only

AE  
25/05/23

EE  
Vishal Gaurav  
25/05/23

AO  
26/05/23

Dy.CAO  
26/05

SE  
26/05

NO. / EIE&PC / Deviation / COGEN

Dt. 26/05/23

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIEPC Camp Copy.
2. Dy.CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. M/s Uttam Sugar Mills, Barkatpur.

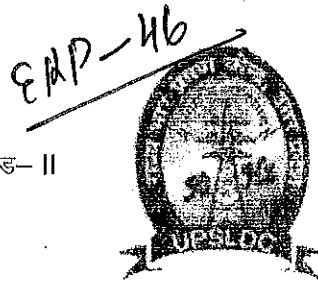
Encl: As above

5100018714

AM  
26/05  
(Alok Mehrotra)  
Superintending Engineer

AM  
26/05

उपकरण भार प्रेषण केन्द्र  
 उ०प्र०पॉवर ट्रांसमिशन कॉर्पोरेशन लि०  
 (उत्तर प्रदेश सरकार का उपक्रम)  
 यू० पी० एल०डी०सी० परिसर, विभूति खण्ड- II  
 गोमतीनगर लखनऊ-226010  
 दूरभाषा : 9415609361  
 ई-मेल: [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
 U.P. Power Transmission corporation Ltd.  
 ( A U.P. Govt. Undertaking)  
 UPSLDC Parisar, VibhutiKhand-II  
 Gomti Nagar Lucknow-226010  
 Phone : 9415609361  
 E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 213 /SE-EA/EE-II/DSA/Co-Gen under TW Zone

Date: 19 /05/2023

Superintending Engineer  
 Electricity, Export-Import & Payment Circle  
 U.P. Power Corporation Ltd.  
 11<sup>th</sup> Floor Extn, Shakti Bhawan  
 Ashok Marg, Lucknow-226001

Mr Sandeep Agarwal  
 (Nodal Officer of RE Generator)  
 BCML, A1/118, VishwasKhand-1  
 Gomti Nagar  
 Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (36Nos.) for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.**

Reference-UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25 July'19

2-Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(P SO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> February'2023 to 31<sup>st</sup> March'2023, Week Nos. 46 to 52 (F.Y. 2022-23) and Week No. 01 (27<sup>th</sup> March to 31<sup>st</sup> March 2023), F.Y. 2023-24.

These Deviation Settlement Accounts have been issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC. Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities.

These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

S.No.	Name of Co-gen	Deviation Settlement Account Enclosed (Yes/No)	Remark
1	Avadh Sugar & Energy Ltd Unit Seohara Distt Bijnore	Yes	AE ACCOUNTS
2	Bajaj Hindustan Ltd Bilai Bijnore	Yes	D.D. Dy. CAO
3	Bajaj Hindustan Ltd Gangnauli Saharanpur	Yes	R.N.S.K. D.K. AO-I
4	Bajaj Hindustan Ltd Kinauni Distt Meerut	Yes	R.S. A.K. AO-II
5	Bajaj Hindustan Ltd Thana Bhawan Muzaffarnagar	Yes	R.D. V.K. AAO
6	Bajaj Hindusthan Sugar Ltd Budhana Muzaffarnagar	Yes	R.N. A. Sharma Acct-I
7	Continental Corbon India Ltd Ghaziabad	Yes	all offices A.K. IA
8	Daya Sugar Mill a Unit of BK Investment Services Pvt Ltd	Yes	
9	DCM Shri Ram Industries Ltd Unit Daurala Sugar Works	Yes	
10	DSM Sugar Asmoli	Yes	
11	DSM Sugar Rajpura	Yes	
12	Dhampur Sugar Mills Ltd Unit Dhampur	Yes	Bill Received on Date 22/05/23
13	Dwarikesh Sugar Ind Ltd Bijnore	Yes	Company Representative
14	Dwarikesh Sugar Industries Afjalgarh	Yes	By Post/Dak 2/35
15	Indian Potash Limited Unit Titawi Sugar Complex	Yes	Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	286900.00	290553.26	3653.26	1.27	-5356	209	-5147
07-FEB-2023	280150.00	282782.94	2632.94	0.94	-5780	2000	-3780
08-FEB-2023	279600.00	282437.64	2837.64	1.01	-2823	1974	-850
09-FEB-2023	273675.00	276971.98	3296.98	1.20	-4539	0	-4539
10-FEB-2023	274900.00	277909.53	3009.53	1.09	-5017	0	-5017
11-FEB-2023	274600.00	279176.72	4576.72	1.67	-9745	0	-9745
12-FEB-2023	272250.00	272848.58	598.58	0.22	-1863	3620	1757
<b>Total</b>	<b>1942075</b>	<b>1962681</b>	<b>20606</b>	<b>1.06</b>	<b>-35123</b>	<b>7803</b>	<b>-27321</b>

Note:

- (+) Deviation Charges Payable by Uttam sugar mills ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of K:ORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	272850.00	274095.42	1245.42	0.46	-3489	8983	5493
14-FEB-2023	285700.00	289478.24	3778.24	1.32	-1954	0	-1954
15-FEB-2023	287650.00	290990.74	3340.74	1.16	-6671	1134	-5537
16-FEB-2023	254950.00	260148.53	5198.53	2.04	-7734	806	-6927
17-FEB-2023	221750.00	226070.41	4320.41	1.95	-5970	0	-5970
18-FEB-2023	245900.00	249831.35	3931.35	1.60	-8842	6188	-2654
19-FEB-2023	260700.00	265370.46	4670.46	1.79	-8687	2564	-6123
<b>Total</b>	<b>1829500</b>	<b>1855985</b>	<b>26485</b>	<b>1.45</b>	<b>-43347</b>	<b>19675</b>	<b>-23672</b>

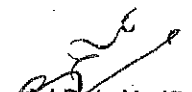
Note:

- (+) Deviation Charges Payable by Uttam sugar mills Ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills Ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	199350.00	196170.39	-3179.61	-1.59	-3205	52255	49050
21-FEB-2023	285700.00	289498.55	3798.55	1.33	-8220	0	-8220
22-FEB-2023	283800.00	287315.74	3515.74	1.24	-6690	0	-6690
23-FEB-2023	269800.00	272967.89	3157.89	1.17	-6054	0	-6054
24-FEB-2023	274250.00	277595.46	3345.46	1.22	-4973	225	-4749
25-FEB-2023	283850.00	285453.27	1603.27	0.56	-1283	26093	24810
26-FEB-2023	281900.00	285240.74	3340.74	1.19	-6334	0	-6334
<b>Total</b>	<b>1878650</b>	<b>1894232</b>	<b>15582</b>	<b>0.83</b>	<b>-36759</b>	<b>78573</b>	<b>41813</b>

Note:

- (+) Deviation Charges Payable by Uttam sugar mills ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	275050.00	278907.99	3857.99	1.40	-7511	0	-7511
28-FEB-2023	276000.00	277803.25	1603.25	0.58	592	11760	12353
01-MAR-2023	284300.00	285923.56	1623.56	0.57	-960	0	-960
02-MAR-2023	193800.00	202442.28	8642.28	4.46	-10309	1973	-8336
03-MAR-2023	252550.00	255562.65	3012.65	1.19	-46	10915	10870
04-MAR-2023	247650.00	251186.09	3536.09	1.43	-6071	2057	-4014
05-MAR-2023	266650.00	268689.20	2039.20	0.76	-2961	1393	-1568
<b>Total</b>	<b>1796000</b>	<b>1820315</b>	<b>24315</b>	<b>1.35</b>	<b>-27266</b>	<b>28098</b>	<b>834</b>

Note:

- 1.(+) Deviation Charges Payable by Uttam sugar mills ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills ltd.-CHANDAK from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	291000.00	294695.43	3695.43	1.27	-6179	0	-6179
07-MAR-2023	280450.00	283486.05	3036.05	1.08	-5525	2186	-3339
08-MAR-2023	263100.00	266973.56	3873.56	1.47	-6408	0	-6408
09-MAR-2023	225150.00	229220.44	4070.44	1.81	-7040	2650	-4390
10-MAR-2023	252050.00	256892.30	4842.30	1.92	-9073	-971	-10044
11-MAR-2023	275700.00	278432.94	2732.94	0.99	-6348	3120	-3228
12-MAR-2023	284000.00	288220.46	4220.46	1.49	-8222	-809	-9031
<b>Total</b>	<b>1871450</b>	<b>1897921</b>	<b>26471</b>	<b>1.41</b>	<b>-48795</b>	<b>6176</b>	<b>-42619</b>

Note:

- (+) Deviation Charges Payable by Uttam sugar mills Ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills Ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	281350.00	286037.60	4687.60	1.67	-8831	0	-8831
14-MAR-2023	285150.00	287900.16	2750.16	0.96	-4680	0	-4680
15-MAR-2023	289575.00	294350.13	4775.13	1.65	-9152	0	-9152
16-MAR-2023	281150.00	284673.55	3523.55	1.25	-6044	-15	-6060
17-MAR-2023	273850.00	275500.10	1650.10	0.60	-3395	7447	4052
18-MAR-2023	136350.00	138217.27	1867.27	1.37	-2042	16878	14836
19-MAR-2023	247500.00	249981.36	2481.36	1.00	-4447	3996	-451
<b>Total</b>	<b>1794925</b>	<b>1816660</b>	<b>21735</b>	<b>1.21</b>	<b>-38591</b>	<b>28306</b>	<b>-10286</b>

Note:

- (+) Deviation Charges Payable by Uttam sugar mills Ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills Ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)



# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: sea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	230200.00	232725.15	2525.15	1.10	-3598	2356	-1241
21-MAR-2023	191600.00	194521.99	2921.99	1.53	-6142	2303	-3840
22-MAR-2023	230600.00	237228.24	6628.24	2.87	-7793	-666	-8459
23-MAR-2023	264200.00	268640.78	4440.78	1.68	-7726	226	-7500
24-MAR-2023	251200.00	254496.99	3296.99	1.31	-6577	1118	-5459
25-MAR-2023	261100.00	267886.07	6786.07	2.60	-3744	10770	7026
26-MAR-2023	285300.00	287473.55	2173.55	0.76	-5089	3009	-2080
<b>Total</b>	<b>1714200</b>	<b>1742973</b>	<b>28773</b>	<b>1.68</b>	<b>-40669</b>	<b>19116</b>	<b>-21553</b>

Note:

- (+) Deviation Charges Payable by Uttam sugar mills Ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills Ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Uttam sugar mills Ltd Barkatpur

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	274750.00	278134.54	3384.54	1.23	-6147	0	-6147
28-MAR-2023	269900.00	270843.85	943.85	0.35	-4007	10280	6273
29-MAR-2023	265750.00	269575.10	3825.10	1.44	-9932	7761	-2171
30-MAR-2023	233100.00	235156.35	2056.35	0.88	-4342	17062	12721
31-MAR-2023	202500.00	201709.45	-790.55	-0.39	1793	16399	18191
<b>Total</b>	<b>1246000</b>	<b>1255419</b>	<b>9419</b>	<b>0.76</b>	<b>-22635</b>	<b>51502</b>	<b>28867</b>

Notes:

- (+) Deviation Charges Payable by Uttam sugar mills Ltd.-CHANDAK to DSM Pool Account and (-) Deviation Charges Receivable by Uttam sugar mills Ltd.-CHANDAK from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

2000007957

NO. / EIE&PC / Deviation /Haidergarh

Dt.

27/5/23.

SUB: - Deviation Settlement Charges for M/s Haidergarh Chini Mill Ltd.

DGM (FUND)

U.P.Power Corporation Limited

3<sup>rd</sup> Floor, Shakti Bhawan

14, Ashok Marg

LUCKNOW

Deviation settlement charges of M/s M/s Haidergarh Chini Mill Ltd. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table-

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co Gen Dt. 20.05.2023
Diary & Date	2995(R)/23.05.2023

Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06-02-2023	12-02-2023	10121	17487
13-02-2023	19-02-2023	11362	22211
20-02-2023	26-02-2023	10131	19467
27-02-2023	05-03-2023	14300	12583
06-03-2023	12-03-2023	10129	13279
13-03-2023	19-03-2023	10817	12227
20-03-2023	26-03-2023	7076	12139
27-03-2023	31-03-2023	9724	18247
<b>Total</b>		<b>83660</b>	<b>127640</b>

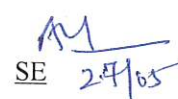
**Verified Rupees :- One Lakh Twenty Seven Thousand Six Hundred Forty Only**

  
AE  
27/5/23

  
EE  
27/5/23

  
AO  
27/5/23

  
Dy.CAO  
27/5/23

  
SE  
27/5/23

NO. / EIE&PC / Deviation /Haidergarh

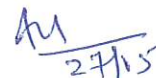
Dt.

27/5/23

Copy forwarded to the following for kind information and necessary action:-

- 1 ED (Power Management Cell), UPPCL,SLDC Buliding,Vibhuti Khand, Gomti
- 2 Executive Engineer, Electricity Distribution Division,MVVNL, Haidergarh,Barabanki (U.P.)
- 3 Dy.CAO., EIE&PC, UPPCL, Lucknow alongwith copy of invoice.
- 4 Camp Copy, EIE&PC, UPPCL, Lucknow alongwith copy of invoice.

Encl: As above

  
27/5/23

(Alok Mehrotra)  
Superintending Engineer

5100019170



उत्तर प्रदेश विद्युत प्रेषण केन्द्र  
उत्तर प्रदेश ट्रांसमिशन कारपोरेशन लि०  
(उत्तर प्रदेश सरकार का उपक्रम)  
यू० पी० एल०सी० विद्युत विभूति खण्ड- II  
गोमतीनगर लखनऊ-226010  
दूरभाषा : 9415609361  
ई-मेल [seea@upsldc.org](mailto:seea@upsldc.org)



**U.P. State Load Dispatch Centre**  
U.P. Power Transmission corporation Ltd.  
( A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: [seea@upsldc.org](mailto:seea@upsldc.org)

No. 2140 /SE(EA)/EE-IV/DSA /Co-Gen

Date: 20/05/2023

Superintending Engineer  
Electricity.Export -Import & Payment Circle  
U.P.Power Corporation Ltd.  
11<sup>th</sup> Floor Extn. Shakti Bhawan  
Ashok Marg.Lucknow-226001

Mr Sandeep Agarwal  
(Nodal Officer of RE Generator)  
BCML,A/1/118,VishwasKhand-1  
Gomti Nagar  
Lucknow-226010

**Subject: Deviation Settlement Accounts of Co-gens (34Nos.) for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.**

**Reference-** UPERC (Captive & Renewable Energy Generating Plants) Regulations- 2019 dated 25July'19

**Reference-** Letter of UPSLDC vide no-4724/Dir(SLDC)/CE(PSO)/Scheduling/RE Generators dated 10 Oct'19

Sir,

Please find through User Domain/email(through Nodal Officer), herewith the Statement of Deviation Settlement charges of the Co-gens for the period 06<sup>th</sup> Feb'23 to 31<sup>st</sup> Mar'23 (i.e.week nos.46 to 52)/F.Y.2022-23 and week no.01/F.Y.2023-24.

These Deviation Settlement Account have been issued as per Central Electricity Regulatory commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism And Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

Further to inform that DSM bills are being issued for Co-gen, STU connected injecting entities. These statements are prepared on the basis of MRI data received from STU/licensee and Implemented Schedule Migrated by Scheduling Unit of UPSLDC through EASS software.

Sl. No.	Name of Co-gen	Deviation Settlement Accounts Enclosed (Yes/No)	Remarks
1	Akbarpur Sugar Ltd Akbarpur	Yes	23/05/23 (R) 23/05/23 Positive Photo
2	Avadh Sugar & Energy Ltd Hargaon Sitapur	Yes	
2	Bajaj Hindusthan Ltd Khamberkhera Lakhimpur Kheri	Yes	
4	Bajaj Hindustan Ltd Paliakalan Lakhimpur Kheri	Yes	
5	Bajaj Hindusthan Ltd Maqsood pur Shahjahanpur	Yes	
6	Bajaj Hindustan Sugar Ltd Unit Kundarkhi Gonda	Yes	
7	Balrampur Chini Mills Ltd Distt Balrampur	Yes	
8	Dalmia Bharat Sugar and Ind Ltd Unit Rangarhi	Yes	
9	Dalmia Bharat Sugar and Ind Ltd Unit Jawaharpur	Yes	
10	Dalmia Bharat Sugar and Ind Ltd Unit Nigohi distt Shahjahanpur	Yes	
11	DSCL SUGAR Haridwar Haridoi	Yes	EE AE ACCOUNTS
12	DSCL SUGAR Lon Distt Haridoi	Yes	DDO D.D. Dy. CAO
13	DSCL Ajbapur Distt Lakhimpur Kheri	Yes	R.N.S.K. D.K. AO-I
14	Dvarikesh Sugar Mill Bareilly	Yes	R.S. A.K. AO-II
15	Gularia Chini Mills Distt Lakhimpur Kheri	Yes	R.D. V.K. AAO
16	Haidergarhi Chini Mills Distt Barabanki	Yes	R.N. A. Sharma Acct-I
17	KM Sugar Mill Faizabad	Yes	V.G. Sharma A. Singh Acct-II
18	Kumbhi Chini Mills Distt Lakhimpur Kheri	Yes	Call off Accts A.K. TA
19	LH Sugar Factories Pilibhit	Yes	A1
20	Parle Biscuits Pvt Ltd Bahraich	Yes	23/05/23
21	Rauzagaon Chini Mills Distt Barabanki	Yes	Bill Received on Date 23/05/23
22	Simbholi Power Pvt Ltd Chilwaria Distt Bahraich	Yes	Company Representative By Post/Dak 21.55 Official Receiving

Sign.

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki

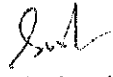
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	298800.00	299893.68	1093.68	0.37	-1801	3	-1798
07-FEB-2023	298800.00	300179.52	1379.52	0.46	-2943	0	-2943
08-FEB-2023	298800.00	300409.92	1609.92	0.54	-3087	0	-3087
09-FEB-2023	298800.00	300398.40	1598.40	0.53	-2523	0	-2523
10-FEB-2023	298800.00	300341.04	1541.04	0.52	-2519	0	-2519
11-FEB-2023	306562.50	307938.24	1375.74	0.45	-2775	0	-2775
12-FEB-2023	302512.50	304035.36	1522.86	0.50	-1842	0	-1842
<b>Total</b>	<b>2103075</b>	<b>2113196</b>	<b>10121</b>	<b>0.48</b>	<b>-17490</b>	<b>3</b>	<b>-17487</b>

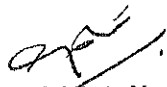
Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	304025.00	305734.32	1709.32	0.56	-3227	0	-3227
14-FEB-2023	305100.00	306927.12	1827.12	0.60	-3858	0	-3858
15-FEB-2023	298800.00	300558.96	1758.96	0.59	-3496	0	-3496
16-FEB-2023	298800.00	300589.68	1789.68	0.60	-3489	0	-3489
17-FEB-2023	298800.00	300448.32	1648.32	0.55	-3105	0	-3105
18-FEB-2023	304800.00	306127.20	1327.20	0.44	-2803	0	-2803
19-FEB-2023	298800.00	300101.04	1301.04	0.44	-2233	0	-2233
<b>Total</b>	<b>2109125</b>	<b>2120487</b>	<b>11362</b>	<b>0.54</b>	<b>-22211</b>	<b>0</b>	<b>-22211</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
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(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslhc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki

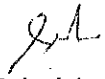
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	298800.00	300288.00	1488.00	0.50	-2795	0	-2795
21-FEB-2023	298800.00	300122.88	1322.88	0.44	-2907	0	-2907
22-FEB-2023	298800.00	300285.60	1485.60	0.50	-2803	0	-2803
23-FEB-2023	298800.00	300575.52	1775.52	0.59	-3449	0	-3449
24-FEB-2023	299400.00	300668.64	1268.64	0.42	-2223	0	-2223
25-FEB-2023	302295.00	303609.60	1314.60	0.43	-2546	0	-2546
26-FEB-2023	299760.00	301235.76	1475.76	0.49	-2744	0	-2744
<b>Total</b>	<b>2096655</b>	<b>2106786</b>	<b>10131</b>	<b>0.48</b>	<b>-19467</b>	<b>0</b>	<b>-19467</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki

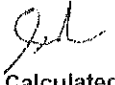
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	246310.00	251148.48	4838.48	1.96	2878	1800	4679
28-FEB-2023	299760.00	301444.56	1684.56	0.56	-3420	0	-3420
01-MAR-2023	299760.00	301355.76	1595.76	0.53	-2676	0	-2676
02-MAR-2023	299760.00	301126.32	1366.32	0.46	-2501	0	-2501
03-MAR-2023	299760.00	301392.00	1632.00	0.54	-2990	0	-2990
04-MAR-2023	299760.00	301348.56	1588.56	0.53	-2807	0	-2807
05-MAR-2023	299760.00	301354.08	1594.08	0.53	-2868	0	-2868
<b>Total</b>	<b>2044870</b>	<b>2059170</b>	<b>14300</b>	<b>0.70</b>	<b>-14384</b>	<b>1800</b>	<b>-12583</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki




Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	261590.00	262504.80	914.80	0.35	-799	860	61
07-MAR-2023	300000.00	301558.08	1558.08	0.52	-2973	0	-2973
08-MAR-2023	339375.00	340655.76	1280.76	0.38	-1770	0	-1770
09-MAR-2023	376750.00	377993.28	1243.28	0.33	-2255	0	-2255
10-MAR-2023	384125.00	385792.56	1667.56	0.43	-3270	0	-3270
11-MAR-2023	318000.00	319880.40	1880.40	0.59	12	119	131
12-MAR-2023	320250.00	321834.24	1584.24	0.49	-3203	0	-3203
<b>Total</b>	<b>2300090</b>	<b>2310219</b>	<b>10129</b>	<b>0.44</b>	<b>-14258</b>	<b>979</b>	<b>-13279</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)Technical Data Verified By  
(EE)Checked By  
(Accountant)Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki

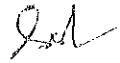
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	300000.00	301434.48	1434.48	0.48	-2796	0	-2796
14-MAR-2023	300000.00	301619.04	1619.04	0.54	-2927	0	-2927
15-MAR-2023	300000.00	301546.56	1546.56	0.52	-3129	0	-3129
16-MAR-2023	300000.00	301252.56	1252.56	0.42	-2213	0	-2213
17-MAR-2023	283375.00	286245.60	2870.60	1.01	-1040	3249	2209
18-MAR-2023	300000.00	301006.08	1006.08	0.34	-1754	0	-1754
19-MAR-2023	300000.00	301087.44	1087.44	0.36	-1617	0	-1617
<b>Total</b>	<b>2083375</b>	<b>2094192</b>	<b>10817</b>	<b>0.52</b>	<b>-15476</b>	<b>3249</b>	<b>-12227</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
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- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

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(Accountant)Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki

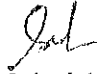
Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	303467.50	304572.96	1105.46	0.36	-1862	0	-1862
21-MAR-2023	304470.00	305304.72	834.72	0.27	-1553	0	-1553
22-MAR-2023	303755.00	304566.24	811.24	0.27	-1462	0	-1462
23-MAR-2023	302910.00	304263.36	1353.36	0.45	-2746	0	-2746
24-MAR-2023	303065.00	303042.96	-22.04	-0.01	-1121	2824	1702
25-MAR-2023	305705.00	306796.80	1091.80	0.36	-2383	0	-2383
26-MAR-2023	299575.00	301476.48	1901.48	0.63	-2363	-1471	-3835
<b>Total</b>	<b>2122948</b>	<b>2130024</b>	<b>7076</b>	<b>0.33</b>	<b>-13490</b>	<b>1353</b>	<b>-12139</b>

Note:

- (+) Deviation Charges Payable by Haidergarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidergarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.



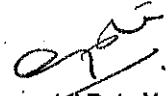
Calculated By  
(AE)



Technical Data Verified By  
(EE)



Checked By  
(Accountant)



Financial Data Verified By  
(Account Officer)

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcd.org

Name of the Injecting Entity: COGEN-Haidergarh Chini Mills Distt Barabanki


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	307200.00	308563.92	1363.92	0.44	-2661	0	-2661
28-MAR-2023	307200.00	308915.76	1715.76	0.56	-3522	0	-3522
29-MAR-2023	305705.00	307644.72	1939.72	0.63	-4172	0	-4172
30-MAR-2023	309540.00	311894.40	2354.40	0.76	-4058	0	-4058
31-MAR-2023	327250.00	329600.16	2350.16	0.72	-3834	0	-3834
<b>Total</b>	<b>1556895</b>	<b>1566619</b>	<b>9724</b>	<b>0.62</b>	<b>-18247</b>	<b>0</b>	<b>-18247</b>

Note:

- (+) Deviation Charges Payable by Haidargarh Sugar Mill Haidergarh to DSM Pool Account and (-) Deviation Charges Receivable by Haidargarh Sugar Mill Haidergarh from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its ammendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

2000008088

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
 Electricity Import-Export & Payment Circle,  
 11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
 LUCKNOW - 226001

NO. / EIE&amp;PC / Deviation / LPGCL

Dt. 05/06/23


**SUB: - Revised Deviation Settlement Charges for M/s. Lalitpur Power Generation Company Ltd.**


DGM, (F&A)  
 U.P. Power Corporation Limited  
 3<sup>rd</sup> Floor, Shakti Bhawan  
 14, Ashok Marg  
 LUCKNOW

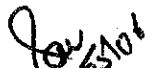
Revised Deviation settlement charges of M/s LPGCL prepared and issued by UPSLDC(EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

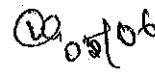
Ref. No.	2286/SE-EA/EE-II/DSA OF LPGCL Dt. 31.05.2023		
Diary & Date	3142/01.06.2023		
Period	Deviation Energy (Kwh)	Deviation Amount (Rs.)	
27.02.23	05.03.23	0	19683
06.03.23	12.03.23	0	164248
13.03.23	19.03.23	0	387743
20.03.23	26.03.23	0	107897
<b>Total</b>		<b>0</b>	<b>679571</b>

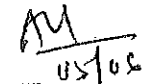
Verified for Rupees:- Six Lakh Seventy Nine Thousand Five Hundred Seventy One Only.

  
 AE

  
 EE

  
 AO

  
 Dy. CAO

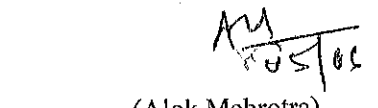
  
 SE

NO. / EIE&amp;PC / Deviation / LPGCL

Dt. 05/06/23

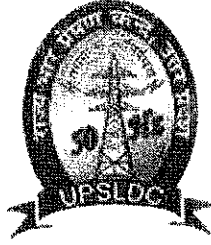
Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
  2. Dy. C.A.O./AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
  3. M/s LPGCL T-C 13, Vibhuti Khand, Gomti Nagar, Lucknow.
- Encl: As above

  
 (Alok Mehrotra)  
 Superintending Engineer

5100022273

U.P. State Load Dispatch Center  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcd.org



U.P. State Load Dispatch Center  
U.P. Power Transmission Corporation Ltd.  
(A U.P. Govt. Undertaking)  
UPSLDC Parisar, VibhutiKhand-II  
Gomti Nagar Lucknow-226010  
Phone : 9415609361  
E-mail: seea@upslcd.org

No. /SE-EA/EE-II/DSA of LPGCL

Date: /05/2023

To,  
M/s Lalitpur Power Generation Co. Ltd.  
T-C 13, Vibhuti Khand  
Gomti Nagar,  
Lucknow

Subject: Revised Deviation Settlement Account of M/s Lalitpur Power Generation Co. Ltd. for the period 27<sup>th</sup> February'2023 to 26<sup>th</sup> March 2023, Week Nos. 49 to 52 (F.Y. 2022-23).

Sir,

Please find enclosed herewith the Statement of Deviation Settlement charges for the period 27<sup>th</sup> February'2023 to 26<sup>th</sup> March 2023. This Deviation Settlement Account is being revised due to technical problem in EASS Software and issued as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2022 and amendments thereof. You are requested to ensure the provision of clause 8(1) of regulation 'Deviation Settlement Mechanism and Related Matters-2022, Dated 05.12.2022 and amendments thereof as per CERC and UPERC.

The statement is prepared on the basis of MRI received from (STU) UPPTCL and Implemented schedule received from Superintending Engineer (Scheduling & Open Access) on EASS.

Each and Individual Generators who has Login ID & Password, can view the MEA/DSM bills in their User Domain, → Reports → Download Energy Account. If any issue/discrepancy please inform and contact to Admin of EASS immediately along with legitimate documents/PPA within week time.

Kindly review your account carefully in reference of CERC (Deviation Settlement Mechanism and related matters) Regulations 2022 and amendments thereof. The content of this statement will be deemed to be correct and accepted by you unless you inform us of any error/discrepancy within 07 days of the issues of this statement. A soft copy of detailed DSA is also sent on email id varung@lpgcl.com.

Bill Received on Date.. 01/06/23  
Company Representative  
Encl. As above  
By Post/Valk  
Official Receiving  
2146

EE	AE	ACCOUNTS
DDO	D.D.	Dy. CAO
R.N.S.K	D.K.	AO-I
R.S	A.K.	AO-II
R.D.	V.K.	AAO
R.N.	A. Sharma	Acctt-I
V.G. Sharma	A. Singh	Acctt-II
	A.K	T.A

Your Faithfully

(J.K. Malik)  
SE-Energy Accounting

No. 2286/SE-EA/EE-II/DSA of LPGCL

SE 01/06/23 Date: 31/05/2023

Copy forwarded with summary report to following for kind information and necessary action

✓ Superintending Engineer (EIE&PC), soft copy of full Account sent on e-mail [seeiepc@upptcl.org](mailto:seeiepc@upptcl.org), UPPCL, 11th floor, Shakti Bhawan Extn., Lucknow.

दस्तावेज सं. 3142 दि. 01/06/23  
वि.आ.नि.मु.मं.

(J.K. Malik)  
SE-Energy Accounting

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

(a) Revision History

Version	Bill Dispatch Date	Remarks
2		See note no.06 on page-02
1	21/01/2023	

(b) Comparison with previous version of the bill

Date	Version 2 Sch (kWh)	Version 1 Sch (kWh)	Version 2 Actual (kWh)	Version 1 Actual (kWh)	Version 2 Deviation (kWh)	Version 1 Deviation (kWh)	Version 2 Deviation Charges (INR)	Version 1 Deviation Charges (INR)
27-FEB-2023	24671817.50	24671817.50	24363453.22	24363453.22	-308364.28	-308364.28	1813777.00	1833460.00
28-FEB-2023	14352660.00	14352660.00	14287375.03	14287375.03	-65284.97	-65284.97	390033.00	390033.00
01-MAR-2023	16984457.50	16984457.50	16889195.44	16889195.44	-95262.06	-95262.06	468962.00	468962.00
02-MAR-2023	28892330.00	28892330.00	28673546.99	28673546.99	-218783.01	-218783.01	704892.00	704892.00
03-MAR-2023	29232355.00	29232355.00	28918140.68	28918140.68	-314214.32	-314214.32	1101214.00	1101214.00
04-MAR-2023	27379675.00	27379675.00	27108687.65	27108687.65	-270987.35	-270987.35	964393.00	964393.00
05-MAR-2023	26394405.00	26394405.00	26217046.91	26217046.91	-177358.09	-177358.09	566876.00	566876.00
<b>Total</b>	<b>167907700</b>	<b>167907700</b>	<b>166457446</b>	<b>166457446</b>	<b>-1450254</b>	<b>-1450254</b>	<b>6010147</b>	<b>6029830</b>

(c) Reconciliation statement

Date	Deviation Charges Rs (Version 2) (A)	Deviation Charges Rs (Version 1) (B)	Difference (A-B)
27-FEB-2023	1813777.00	1833460.00	-19683.00
28-FEB-2023	390033.00	390033.00	0.00
01-MAR-2023	468962.00	468962.00	0.00
02-MAR-2023	704892.00	704892.00	0.00
03-MAR-2023	1101214.00	1101214.00	0.00
04-MAR-2023	964393.00	964393.00	0.00
05-MAR-2023	566876.00	566876.00	0.00
<b>Total</b>	<b>6010147.00</b>	<b>6029830.00</b>	<b>-19683.00</b>

Deviation Charges as per statement issued vide letter No.

21/01/2023 Dated 21/01/2023

Previous Amt.: 6029830.00

Revised Amt.: 6010147.00

Net Difference due to revision (Revised Amt.- Previous Amt.) Balance Amt.: -19683.00

Note: (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to UI Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from UI Pool Account.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY OPERATION

UPPTCL, ROOM. NO. 501, SHAKTI BHAWAN

14 ASHOK MARG, LUCKNOW-226001

(Fax No.(91) 522 2286995)

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Bill Generated on: 31-MAY-2023 Version:(2)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	24671817.50	24363453.22	-308364.28	-1.25	1794094	19683	1813777
28-FEB-2023	14352660.00	14287375.03	-65284.97	-0.45	390033	0	390033
01-MAR-2023	16984457.50	16889195.44	-95262.06	-0.56	468962	0	468962
02-MAR-2023	28892330.00	28673546.99	-218783.01	-0.76	704892	0	704892
03-MAR-2023	29232355.00	28918140.68	-314214.32	-1.07	1101214	0	1101214
04-MAR-2023	27379675.00	27108687.65	-270987.35	-0.99	964393	0	964393
05-MAR-2023	26394405.00	26217046.91	-177358.09	-0.67	566876	0	566876
<b>Total</b>	<b>167907700</b>	<b>166457446</b>	<b>-1450254</b>	<b>-0.86</b>	<b>5990464</b>	<b>19683</b>	<b>6010147</b>

1.(+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

6. *This Deviation Settlement Account is being revised due to technical problem in EASS Software.*



**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

(a) Revision History

Version	Bill Dispatch Date	Remarks
2		See note no.06 on page-02
1	23/01/23	

(b) Comparison with previous version of the bill

Date	Version 2 Sch (kWh)	Version 1 Sch (kWh)	Version 2 Actual (kWh)	Version 1 Actual (kWh)	Version 2 Deviation (kWh)	Version 1 Deviation (kWh)	Version 2 Deviation Charges (INR)	Version 1 Deviation Charges (INR)
06-MAR-2023	25829080.00	25829080.00	25602609.45	25602609.45	-226470.55	-226470.55	580064.00	580064.00
07-MAR-2023	23257000.00	23257000.00	23100929.81	23100929.81	-156070.19	-156070.19	505140.00	507169.00
08-MAR-2023	20084960.00	20084960.00	19801296.90	19801296.90	-283663.10	-283663.10	808540.00	808540.00
09-MAR-2023	19975980.00	19975980.00	19803507.79	19803507.79	-172472.21	-172472.21	478258.00	478258.00
10-MAR-2023	28122175.00	28122175.00	27883132.81	27883132.81	-239042.19	-239042.19	928086.00	928086.00
11-MAR-2023	27345105.00	27345105.00	27029929.80	27029929.80	-315175.20	-315175.20	1114890.00	1114890.00
12-MAR-2023	38712812.50	38712812.50	38145437.63	38145437.63	-567374.87	-567374.87	2362334.00	2524553.00
<b>Total</b>	<b>183327112</b>	<b>183327112</b>	<b>181366844</b>	<b>181366844</b>	<b>-1960268</b>	<b>-1960268</b>	<b>6777312</b>	<b>6941560</b>

(c) Reconciliation statement

Date	Deviation Charges Rs (Version 2) (A)	Deviation Charges Rs (Version 1) (B)	Difference (A-B)
06-MAR-2023	580064.00	580064.00	0.00
07-MAR-2023	505140.00	507169.00	-2029.00
08-MAR-2023	808540.00	808540.00	0.00
09-MAR-2023	478258.00	478258.00	0.00
10-MAR-2023	928086.00	928086.00	0.00
11-MAR-2023	1114890.00	1114890.00	0.00
12-MAR-2023	2362334.00	2524553.00	-162219.00
<b>Total</b>	<b>6777312.00</b>	<b>6941560.00</b>	<b>-164248.00</b>

Deviation Charges as per statement issued vide letter No.


23/01/23 Dated 23/01/23


Previous Amt.: 6941560.00


Revised Amt.: 6777312.00

**Net Difference due to revision (Revised Amt.- Previous Amt.) Balance Amt.: -164248.00**

Note: (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to UI Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from UI Pool Account.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY OPERATION

UPPTCL, ROOM. NO. 501, SHAKTI BHAWAN

14 ASHOK MARG, LUCKNOW-226001

(Fax No.(91) 522 2286995)

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Bill Generated on: 31-MAY-2023 Version:(2)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	25829080.00	25602609.45	-226470.55	-0.88	580064	0	580064
07-MAR-2023	23257000.00	23100929.81	-156070.19	-0.67	507593	-2453	505140
08-MAR-2023	20084960.00	19801296.90	-283663.10	-1.41	808540	0	808540
09-MAR-2023	19975980.00	19803507.79	-172472.21	-0.86	478258	0	478258
10-MAR-2023	28122175.00	27883132.81	-239042.19	-0.85	928086	0	928086
11-MAR-2023	27345105.00	27029929.80	-315175.20	-1.15	1114890	0	1114890
12-MAR-2023	38712812.50	38145437.63	-567374.87	-1.47	2119731	242604	2362334
<b>Total</b>	<b>183327112</b>	<b>181366844</b>	<b>-1960268</b>	<b>-1.07</b>	<b>6537162</b>	<b>240151</b>	<b>6777312</b>

1.(+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MR! data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

6. This Deviation Settlement Account is being revised due to technical problem in EASS Software.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

(a) Revision History

Version	Bill Dispatch Date	Remarks
2		See note no.06 on page-02
1	21/01/2023	

(b) Comparison with previous version of the bill

Date	Version 2 Sch (kWh)	Version 1 Sch (kWh)	Version 2 Actual (kWh)	Version 1 Actual (kWh)	Version 2 Deviation (kWh)	Version 1 Deviation (kWh)	Version 2 Deviation Charges (INR)	Version 1 Deviation Charges (INR)
13-MAR-2023	40251105.00	40251105.00	39633695.45	39633695.45	-617409.55	-617409.55	2419309.00	2644697.00
14-MAR-2023	29189545.00	29189545.00	28923226.54	28923226.54	-266318.46	-266318.46	844831.00	855346.00
15-MAR-2023	29700000.00	29700000.00	29601453.36	29601453.36	-98546.64	-98546.64	374608.00	374608.00
16-MAR-2023	27827005.00	27827005.00	27623710.92	27623710.92	-203294.08	-203294.08	608964.00	612457.00
17-MAR-2023	25876192.50	25876192.50	25681234.43	25681234.43	-194958.07	-194958.07	920571.00	1068918.00
18-MAR-2023	24502320.00	24502320.00	24512562.55	24512562.55	10242.55	10242.55	7908.00	7908.00
19-MAR-2023	25337610.00	25337610.00	25352726.58	25352726.58	15116.58	15116.58	51462.00	51462.00
<b>Total</b>	<b>202683778</b>	<b>202683778</b>	<b>201328610</b>	<b>201328610</b>	<b>-1355168</b>	<b>-1355168</b>	<b>5227653</b>	<b>5615396</b>

(c) Reconciliation statement

Date	Deviation Charges Rs (Version 2) (A)	Deviation Charges Rs (Version 1) (B)	Difference (A-B)
13-MAR-2023	2419309.00	2644697.00	-225388.00
14-MAR-2023	844831.00	855346.00	-10515.00
15-MAR-2023	374608.00	374608.00	0.00
16-MAR-2023	608964.00	612457.00	-3493.00
17-MAR-2023	920571.00	1068918.00	-148347.00
18-MAR-2023	7908.00	7908.00	0.00
19-MAR-2023	51462.00	51462.00	0.00
<b>Total</b>	<b>5227653.00</b>	<b>5615396.00</b>	<b>-387743.00</b>

Deviation Charges as per statement issued vide letter No.

21/01/2023 Dated 21/01/23

Previous Amt.: 5615396.00

Revised Amt.: 5227653.00

**Net Difference due to revision (Revised Amt.- Previous Amt.) Balance Amt.: -387743.00**

Note: (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to UI Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from UI Pool Account.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY OPERATION

UPPTCL, ROOM. NO. 501, SHAKTI BHAWAN

14 ASHOK MARG, LUCKNOW-226001

(Fax No.(91) 522 2286995)

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Bill Generated on: 31-MAY-2023 Version:(2)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	40251105.00	39633695.45	-617409.55	-1.53	2204131	215178	2419309
14-MAR-2023	29189545.00	28923226.54	-266318.46	-0.91	826690	18141	844831
15-MAR-2023	29700000.00	29601453.36	-98546.64	-0.33	374608	0	374608
16-MAR-2023	27827005.00	27623710.92	-203294.08	-0.73	602377	6586	608964
17-MAR-2023	25876192.50	25681234.43	-194958.07	-0.75	595240	325331	920571
18-MAR-2023	24502320.00	24512562.55	10242.55	0.04	7908	0	7908
19-MAR-2023	25337610.00	25352726.58	15116.58	0.06	51462	0	51462
<b>Total</b>	<b>202683778</b>	<b>201328610</b>	<b>-1355168</b>	<b>-0.67</b>	<b>4662416</b>	<b>565236</b>	<b>5227653</b>

1.(+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

6.This Deviation Settlement Account is being revised due to technical problem in EASS Software.

**UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING**

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

(a) Revision History

Version	Bill Dispatch Date	Remarks
2		
1	21/03/23	See note no.06 on page-02

(b) Comparison with previous version of the bill

Date	Version 2 Sch (kWh)	Version 1 Sch (kWh)	Version 2 Actual (kWh)	Version 1 Actual (kWh)	Version 2 Deviation (kWh)	Version 1 Deviation (kWh)	Version 2 Deviation Charges (INR)	Version 1 Deviation Charges (INR)
20-MAR-2023	25369717.50	25369717.50	25393968.86	25393968.86	24251.36	24251.36	-103772.00	-103209.00
21-MAR-2023	25198395.00	25198395.00	25190664.07	25190664.07	-7730.93	-7730.93	27544.00	26810.00
22-MAR-2023	27490167.50	27490167.50	27266062.57	27266062.57	-224104.93	-224104.93	942845.00	960517.00
23-MAR-2023	25850910.00	25850910.00	25577578.15	25577578.15	-273331.85	-273331.85	910316.00	914184.00
24-MAR-2023	33634110.00	33634110.00	33487296.91	33487296.91	-146813.09	-146813.09	360294.00	391738.00
25-MAR-2023	35269010.00	35269010.00	35203874.94	35203874.94	-65135.06	-65135.06	682067.00	706071.00
26-MAR-2023	35815637.50	35815637.50	35746382.81	35746382.81	-69254.69	-69254.69	294109.00	325189.00
<b>Total</b>	<b>208627948</b>	<b>208627948</b>	<b>207865828</b>	<b>207865828</b>	<b>-762119</b>	<b>-762119</b>	<b>3113403</b>	<b>3221300</b>

(c) Reconciliation statement

Date	Deviation Charges Rs (Version 2) (A)	Deviation Charges Rs (Version 1) (B)	Difference (A-B)
20-MAR-2023	-103772.00	-103209.00	-563.00
21-MAR-2023	27544.00	26810.00	734.00
22-MAR-2023	942845.00	960517.00	-17672.00
23-MAR-2023	910316.00	914184.00	-3868.00
24-MAR-2023	360294.00	391738.00	-31444.00
25-MAR-2023	682067.00	706071.00	-24004.00
26-MAR-2023	294109.00	325189.00	-31080.00
<b>Total</b>	<b>3113403.00</b>	<b>3221300.00</b>	<b>-107897.00</b>

Deviation Charges as per statement issued vide letter No.

21/03/23 Dated 21/03/23

Previous Amt.: 3221300.00

Revised Amt.: 3113403.00

Net Difference due to revision (Revised Amt.- Previous Amt.) Balance Amt.: -107897.00

Note: (+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to UI Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from UI Pool Account.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY OPERATION

UPPTCL, ROOM. NO. 501, SHAKTI BHAWAN

14 ASHOK MARG, LUCKNOW-226001

(Fax No.(91) 522 2286995)

Name of the Power Station: IPP-LALITPUR POWER GENERATION COMPANY LIMITED

Bill Generated on: 31-MAY-2023 Version:(2)

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	25369717.50	25393968.86	24251.36	0.10	-105897	2125	-103772
21-MAR-2023	25198395.00	25190664.07	-7730.93	-0.03	26211	1332	27544
22-MAR-2023	27490167.50	27266062.57	-224104.93	-0.82	919327	23517	942845
23-MAR-2023	25850910.00	25577573.15	-273331.85	-1.06	876092	34223	910316
24-MAR-2023	33634110.00	33487296.91	-146813.09	-0.44	298793	61501	360294
25-MAR-2023	35269010.00	35203874.94	-65135.06	-0.18	619055	63012	682067
26-MAR-2023	35815637.50	35746382.81	-69254.69	-0.19	230253	63857	294109
<b>Total</b>	<b>208627948</b>	<b>207865828</b>	<b>-762119</b>	<b>-0.37</b>	<b>2863834</b>	<b>249567</b>	<b>3113403</b>

1.(+) Deviation Charges Payable by LALITPUR POWER GENERATION COMPANY LIMITED to DSM Pool Account and (-) Deviation Charges Receivable by LALITPUR POWER GENERATION COMPANY LIMITED from DSM Pool Account.

2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.

3. Frequency of KORBA is used for Deviation Charges calculation.

4. The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5. Day wise DSM Rates are available at NLDC website.

6. This Deviation Settlement Account is being revised due to technical problem in EASS Software.

**U.P POWER CORPORATION LTD.**  
**Office of the Superintending Engineer**  
Electricity Import-Export & Payment Circle,  
11th Floor, Shakti Bhawan Extn., 14- Ashok Marg,  
LUCKNOW - 226001

NO. / EIE&PC / Deviation / COGEN

Dt.

SUB: - Deviation Settlement Charges for M/s. Bajaj Hindusthan Ltd. Utraula.

DGM, (F&A)  
U.P. Power Corporation Limited  
3<sup>rd</sup> Floor, Shakti Bhawan  
14, Ashok Marg  
LUCKNOW

Deviation settlement charges of M/s Bajaj Hindusthan Ltd. Utraula. prepared and issued by UPSLDC (EO) as per deviation settlement account and corresponding deviation charges is verified for the period given below in the table -

Ref. No.	2140/SE(EA)/EE-IV/DSA/Co-Gen Dt. 20.05.2023		
Diary & Date	2995/23.05.2023		
Period		Deviation Energy (Kwh)	Deviation Amount (Rs.)
06.02.23	12.02.23	0	0
13.02.23	19.02.23	0	0
20.02.23	26.02.23	0	0
27.02.23	05.03.23	0	0
06.03.23	12.03.23	0	0
13.03.23	19.03.23	0	0
20.03.23	26.03.23	0	0
27.03.23	31.03.23	0	0
<b>Total</b>		<b>0</b>	<b>0</b>

Verified for Rupees:- NIL Only.

AE

EE

AO

Dy. CAO

SE

NO. / EIE&PC / Deviation / COGEN

Dt.

Copy forwarded for information and necessary action to following along with copy of bill -

1. SE, EIE&PC, Camp Office Copy.
2. Dy. CAO/AO, EIE&PC, UPPCL, Shakti Bhawan Extn., Lucknow.
3. COGEN-Bajaj Hindusthan Ltd. Utraula Balrampur.

Encl: As above

(Alok Mehrotra)  
Superintending Engineer





# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

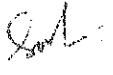
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 06-FEB-2023 to 12-FEB-2023 -- WEEK No.46 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-FEB-2023	0.00	0.00	0.00		0	0	0
07-FEB-2023	0.00	0.00	0.00		0	0	0
08-FEB-2023	0.00	0.00	0.00		0	0	0
09-FEB-2023	0.00	0.00	0.00		0	0	0
10-FEB-2023	0.00	0.00	0.00		0	0	0
11-FEB-2023	0.00	0.00	0.00		0	0	0
12-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- 1.(+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- 3.Frequency of KORBA is used for Deviation Charges calculation.
- 4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- 5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

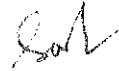
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-FEB-2023 to 19-FEB-2023 -- WEEK No.47 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-FEB-2023	0.00	0.00	0.00		0	0	0
14-FEB-2023	0.00	0.00	0.00		0	0	0
15-FEB-2023	0.00	0.00	0.00		0	0	0
16-FEB-2023	0.00	0.00	0.00		0	0	0
17-FEB-2023	0.00	0.00	0.00		0	0	0
18-FEB-2023	0.00	0.00	0.00		0	0	0
19-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsidc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-FEB-2023 to 26-FEB-2023 -- WEEK No.48 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-FEB-2023	0.00	0.00	0.00		0	0	0
21-FEB-2023	0.00	0.00	0.00		0	0	0
22-FEB-2023	0.00	0.00	0.00		0	0	0
23-FEB-2023	0.00	0.00	0.00		0	0	0
24-FEB-2023	0.00	0.00	0.00		0	0	0
25-FEB-2023	0.00	0.00	0.00		0	0	0
26-FEB-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

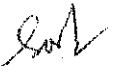
1.(+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

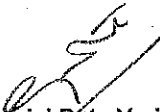
4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

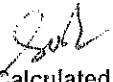
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-FEB-2023 to 05-MAR-2023 -- WEEK No.49 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-FEB-2023	0.00	0.00	0.00		0	0	0
28-FEB-2023	0.00	0.00	0.00		0	0	0
01-MAR-2023	0.00	0.00	0.00		0	0	0
02-MAR-2023	0.00	0.00	0.00		0	0	0
03-MAR-2023	0.00	0.00	0.00		0	0	0
04-MAR-2023	0.00	0.00	0.00		0	0	0
05-MAR-2023	0.00	0.00	0.00		0	0	0
Total	0	0	0		0	0	0

Note:

- (+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslidc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 06-MAR-2023 to 12-MAR-2023 -- WEEK No.50 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
06-MAR-2023	0.00	0.00	0.00		0	0	0
07-MAR-2023	0.00	0.00	0.00		0	0	0
08-MAR-2023	0.00	0.00	0.00		0	0	0
09-MAR-2023	0.00	0.00	0.00		0	0	0
10-MAR-2023	0.00	0.00	0.00		0	0	0
11-MAR-2023	0.00	0.00	0.00		0	0	0
12-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

Calculated By  
(AE)

Technical Data Verified By  
(EE)

Checked By  
(Accountant)

Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

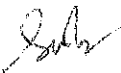
Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 13-MAR-2023 to 19-MAR-2023 -- WEEK No.51 FY2022-23


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
13-MAR-2023	0.00	0.00	0.00		0	0	0
14-MAR-2023	0.00	0.00	0.00		0	0	0
15-MAR-2023	0.00	0.00	0.00		0	0	0
16-MAR-2023	0.00	0.00	0.00		0	0	0
17-MAR-2023	0.00	0.00	0.00		0	0	0
18-MAR-2023	0.00	0.00	0.00		0	0	0
19-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

- (+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

# UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upsldc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR

Deviation Charges Payable/ Receivable on Daily Basis

For the Period - 20-MAR-2023 to 26-MAR-2023 -- WEEK No.52 FY2022-23

Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
20-MAR-2023	0.00	0.00	0.00		0	0	0
21-MAR-2023	0.00	0.00	0.00		0	0	0
22-MAR-2023	0.00	0.00	0.00		0	0	0
23-MAR-2023	0.00	0.00	0.00		0	0	0
24-MAR-2023	0.00	0.00	0.00		0	0	0
25-MAR-2023	0.00	0.00	0.00		0	0	0
26-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Note:

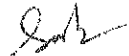
1.(+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.


2. This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.


3.Frequency of KORBA is used for Deviation Charges calculation.

4.The above statement is subject to verification of CT & PT ratio,overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).

5.Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)

## UTTAR PRADESH STATE LOAD DESPATCH CENTRE- ENERGY ACCOUNTING

U.P. Power Transmission Corporation Ltd.

(A.U.P. Govt. Undertaking)

Email: seea@upslcdc.org

Name of the Injecting Entity: COGEN-BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR


Deviation Charges Payable/ Receivable on Daily Basis


For the Period - 27-MAR-2023 to 31-MAR-2023 -- WEEK No.1 FY2023-24


Date	Sch (kWh)	Actual (kWh)	Deviation (kWh)	Deviation (%)	Charges for Deviation with in Volume limit (Rs.)	Charges for Deviation beyond Volume limit (Rs.)	Total Charges for Deviation (Rs.)
27-MAR-2023	0.00	0.00	0.00		0	0	0
28-MAR-2023	0.00	0.00	0.00		0	0	0
29-MAR-2023	0.00	0.00	0.00		0	0	0
30-MAR-2023	0.00	0.00	0.00		0	0	0
31-MAR-2023	0.00	0.00	0.00		0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>


Note:

- (+) Deviation Charges Payable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR to DSM Pool Account and (-) Deviation Charges Receivable by BAJAJ HINDUSTAN LIMITED UTRAULA BALRAMPUR from DSM Pool Account.
- This DSM Bill has been prepared as per the provisions of Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2022 and its amendments as applicable.
- Frequency of KORBA is used for Deviation Charges calculation.
- The above statement is subject to verification of CT & PT ratio, overall MF and correctness of MRI data as provided by STU (UPPTCL Authorities).
- Day wise DSM Rates are available at NLDC website.

  
Calculated By  
(AE)

  
Technical Data Verified By  
(EE)

  
Checked By  
(Accountant)

  
Financial Data Verified By  
(Account Officer)



**Annexure-L**  
**Details of Prior Period**  
**Expenses and Income**  
**for**  
**FY 2022-23**

**DETAILS OF PRIOR PERIOD EXPENSES - FY 2022-23**

S No.	Generating Station	Brief Description of Transaction	Pertaining Year	Voucher No.	Date	Amount (Rs. Crores)
1	Awadh suger, hargaon	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0010
2	Bajaj Hindustan., Barkhera	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0072
3	Bajaj Hindustan., Budhna	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0005
4	Bajaj Hindustan., Ganganuli	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0000
5	Bajaj Hindustan., Kinoni	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0003
6	Bajaj Hindustan., lakhimpur	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0003
7	Bajaj Hindustan., Paliakalan	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0004
8	Bajaj Hindustan., Thanabhawan	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0005
9	Bajaj Hindustan., Utraula, Balrampur	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0002
10	Dalmia chini mill, jawaharpur Sitapur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0643
11	Dalmia chini mill, Ramgarh	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0898
12	Dalmia chini mill, Nigohi	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0010
13	DCM Sriram, meerut	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0008
14	Dhampur Sugar, Bareilly	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0001
15	Dhampur Suger, Asmoli	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0011
16	Dhampur Suger, dhampur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0005
17	Dhampur Suger, Mansoorpur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0012
18	Dhruv Milkose	Withdrawal of Excess Provision made in 03/2022	2021-22	A-11 OF 02/2023	2/28/2023	-0.1251
19	Dhruv Milkose	Rectification of withdraw vr. No. 11 of 02/23	2021-22	A-171 of 03/2023	3/31/2023	0.1251
20	Dhruv Milkose	Rectification of withdraw vr. No. 171 of 03/23	2021-22	A-207 of 03/2023	3/31/2023	-0.1251
21	DSCL suger, Loni	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0881
22	DSCL Suger Azbapur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.1949
23	DSCL suger, hariawan	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0693
24	DSM Rajpura Sambhal	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0013
25	Dwarikesh Suger, Afzalgarh	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0007
26	Dwarikesh Suger, bareilly	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0009
27	Dwarikesh Suger, Dhampur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0010
28	Ghatampur Transmission Ltd.	Withdrawal of Excess Provision made in 03/2022	2021-22	A-24 of 12/2022	12/31/2022	-127.2950
29	Ghatampur Transmission Ltd.	Rectification of withdraw vr. No. 24 of 12/22	2021-22	A-156 of 03/2023	3/31/2023	127.2950
30	Ghatampur Transmission Ltd.	Rectification of withdraw vr. No. 156 of 03/23	2021-22	A-205 of 03/2023	3/31/2023	-127.2950
31	Govind Suger mill	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0002
32	haidergarh chini mill	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0009
33	Kesar Ent.	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0012
34	Kisan sehkari chini mill	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	-0.0001
35	KM Suger Mill	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	-0.0020

**DETAILS OF PRIOR PERIOD EXPENSES - FY 2022-23**

S No.	Generating Station	Brief Description of Transaction	Pertaining Year	Voucher No.	Date	Amount (Rs. Crores)
36	LH Sugar	Withdrawal of excess provision made in 2021-22	2021-22	A-65 OF 03/2023	3/31/2023	<b>-3.2689</b>
37	LH Suger factory	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0003</b>
38	mankapur suger mill	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0003</b>
39	Mawana suger mill	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0005</b>
40	Naglamal suger	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0019</b>
41	PTC(Khwep & MB Power)	Withdraw of excess provision made in 03/22 against voucher no. 2000004386 dated 21-05-2022 amounted Rs. (-7875220.00) of MB POWER, voucher no. 1700000835 dated 19-09-2022 amounted Rs. 172007462.00 and voucher no. 1700000836 dated 19-09-2022 amounted Rs. (-21026289.00)	2021-22	A-17 of 09/2022	9/30/2022	<b>14.3106</b>
42	PTC(MB Power)	Rectification of withdraw vr. No. 17 of 09/22	2021-22	A-124 of 03/2023	3/31/2023	<b>-14.3106</b>
43	PTC(MB Power)	Rectification of withdraw vr. No. 124 of 03/23	2021-22	A-201 of 03/2023	3/31/2023	<b>14.3106</b>
44	PTC(TRN)	Withdrawl of Excess Provision made in 03/2022	2021-22	A-04 of 10/2022	10/31/2022	<b>-0.4781</b>
45	PTC(TRN)	Rectification of Vr. No. 4 of 10/22	2021-22	A-123 of 03/2023	3/31/2023	<b>2.2493</b>
46	PTC(TRN)	Rectification of withdraw vr. No. 123 of 03/23	2021-22	A-200 of 03/2023	3/31/2023	<b>-0.4781</b>
47	Rana suger, Belwara	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0050</b>
48	Rana Suger, Bilari	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0021</b>
49	Rana suger,Rampur	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0006</b>
50	Rosa	Necessary adjustments after reconciliation	2009-21	A-16 OF 03/2023	3/31/2023	<b>-80.2020</b>
51	SASAN (UMPP)					<b>-1.7468</b>
52	SASAN (UMPP)					<b>-0.0244</b>
53	SASAN (UMPP)					<b>-1.7468</b>
54	SASAN (UMPP)					<b>-0.0244</b>

**DETAILS OF PRIOR PERIOD EXPENSES - FY 2022-23**

S No.	Generating Station	Brief Description of Transaction	Pertaining Year	Voucher No.	Date	Amount (Rs. Crores)
55	SOLAR ENERGY CORP.	Amount of provision wrongly withdraw in 09/2022 now adjusted.	2021-22	A-96 OF 03/2023	3/31/2023	<b>214.2558</b>
56	SOLAR ENERGY CORP.	Withdrawal of excess provision made in 2021-22	2021-22	A-97 of 03/2023	3/31/2023	<b>-130.9584</b>
57	SOLAR ENERGY CORP.	Rectification of withdraw vr. No. 97 of 03/23	2021-22	A-172 of 03/2023	3/31/2023	<b>130.9584</b>
58	SOLAR ENERGY CORP.	Rectification of withdraw vr. No. 172 of 03/23	2021-22	A-206 of 03/2023	3/31/2023	<b>-130.9584</b>
59	SOLAR ENERGY CORP. (Safe Guard Duty)	Withdraw of Amount of SECI (Safe guard duty & GST Claim) From Proviion Made in 03/22	2021-22	A-21 of 09/2022	9/30/2022	<b>-214.2558</b>
60	Seksariya biswan suger	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0308</b>
61	Simbhauri Sugar mill	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0038</b>
62	Simbhauri suger Chiwaria	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0009</b>
63	State suger& cane Dev.	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0012</b>
64	Superior food Grain	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0470</b>
65	TATA Power Renewable Energy Ltd.	Withdrawal of Excess Provision made in 03/2022	2021-22	A-21 of 10/202	10/31/2022	<b>-23.7845</b>
66	Titawi Suger Complex	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0005</b>
67	Triveni Eng. Chandpur hassanpur	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0002</b>
68	Triveni Eng. Deoband	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0455</b>
69	Triveni Eng. Khatauli	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0426</b>
70	Triveni Eng. Sabitagarh	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.1389</b>
71	Upper Ganges Suger	Withdrawal of excess provision made in 2019-20	2019-20	A-208 of 03/2023	3/31/2023	<b>-0.0010</b>
72	Uttam Suger, Barkatpur	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>0.0006</b>
73	Uttam Suger, Khaikheri	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0982</b>
74	Uttam Suger, Shermau	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0085</b>
75	Wave Ind. Pvt. Ltd	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.5297</b>
76	Yadu suger ltd.	Withdrawal of excess provision made in 2019-20	2019-20	A-209 of 03/2023	3/31/2023	<b>-0.0003</b>
		<b>TOTAL</b>				<b>-355.0615</b>

**DETAILS OF PRIOR PERIOD INCOME - FY 2022-23**

S No.	Generating Station	Brief Description of Transaction	Pertaining Year	Voucher No.	Date	Amount (Rs. Crores)
1	IREDA	Receipt of Subsidy form IREDA	2019-20	A-208 of 03/2023	3/31/2023	-0.2101853
2	IREDA	Receipt of Subsidy form IREDA	2019-20	A-209 of 03/2023	3/31/2023	-0.6308251
3	IREDA	Receipt of Subsidy form IREDA	2019-20	A-209 of 03/2023	3/31/2023	0.2267582
		<b>TOTAL</b>				<b>-0.6143</b>

**Annexure-M**  
**Income from other Business**

S.No	Particulars	Formulae	Past years					True- Up			APR		ARR
			FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
			Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I	Receipts from other Business	I											
	Less: Expenses from other business	E											
	Income of other Business	R=I-E	319.21	464.43	47.95	135.90	258.90	48.73	232.14	178.79	258.90	178.79	
II	Assets of Licensed business utilized in other business	A											
	Total assets of other business (including the assets utilized of the Licensed Business)	C											
	Allocation of Revenue to Licensed Business decided by the Commission	X											
III	Due to Licensed Business (to be deducted from ARR)	X*(R*A/C)	-	-	-	-		-	-	-	-	-	-

**Annexure-N**  
**Existing Sanctioned Load**  
**&**  
**Energy Sales**  
**of**  
**Regional Rapid Transit System**  
**(RRTS)**  
**in**  
**FY 2023-24**

**Existing sanctioned load and energy sales of Regional Rapid Transit System (RRTS) project in FY 2023-24**

<b>Serial No.</b>	<b>Month</b>	<b>NO OF CONSUMER</b>	<b>LOAD (in KVA)</b>	<b>ENERGY SALES (in MU)</b>	<b>Remarks</b>
1	Apr-23	2	15,000.00	-	
2	May-23	2	15,000.00	135,331.98	
3	Jun-23	2	15,000.00	-	
4	Jul-23	2	15,000.00	2,275,000.00	
5	Aug-23	2	15,000.00	1,535,991.64	
6	Sep-23	2	15,000.00	1,561,332.72	
7	Oct-23	2	10,000.00	1,766,328.67	
8	Nov-23	2	10,000.00	1,254,994.45	
9	Dec-23	2	10,000.00	1,684,328.49	
10	Jan-24	2	10,000.00	2,787,997.64	
11	Feb-24	2	10,000.00	4,669,304.12	
12	Mar-24	2	10,000.00	1,317,995.17	