



कार्यालय  
प्रबन्ध निदेशक  
OFFICE OF THE  
MANAGING DIRECTOR  
पश्चिमांचल विद्युत वितरण निगम लि०  
PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD.  
विक्टोरिया पार्क, मेरठ

CIN-U31200UP2003SGC027458

No. 2200 MD/PVVNL/MRT/COM/ARR

Dated:- 14 JUN 2022

To,

The Secretary,  
Uttar Pradesh Electricity Regulatory Commission  
Vibhuti Khand, Gomtinagar  
Lucknow- 226010

Subject:- 7<sup>th</sup> Information Requirement/Discrepancies/Data Gaps in the Petition No. 1833 of 2022 dated 8 March, 2022 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

Ref: UPERC e-mail dated 06.06.2022

Dear Sir,

This is with reference to your above-mentioned e-mail directing submission of replies to 7<sup>th</sup> Information Requirement/Discrepancies/Data Gaps in the Petition No. 1833 of 2022 dated 8 March, 2021 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22) and Aggregate Revenue Requirement (FY 2022-23).

The Petitioner hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission alongwith the Annexures, wherever required.

Enclosure as above. [06 (1+ 5 copies) ]

Yours Sincerely

(I.P. Singh)

Director (Commercial)

नि० (वि०)  
पश्चिमांचल विद्युत वितरण निगम लि०, मेरठ

Cc:- 1- Managing Director, Paschimanchal Vidyut Vitran Nigam Limited, Meerut.  
2- Chief Engineer (RAU), Uttar Pradesh Power Corporation Ltd., Lucknow

**7<sup>th</sup> Information Requirement / Discrepancies/ Data Gaps in the Petition  
No. 1837/1835/1833/1834/1836 - 2022**

**dated 06<sup>th</sup> June, 2022**

**of**

**True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate  
Revenue Requirement (FY 2022-23)**

**of**

**DVVNL/MVVNL/PVVNL/PuVVNL/KESCO respectively.**

The replies to deficiencies are as below:

1. The Petitioners submitted in their Tariff Petitions that UPPCL has received the request from few consumers to adopt Green Power Tariff in the State to supply Renewable Energy to the consumers who opts for green energy. In this regard, the Petitioners are required to furnish list of all the consumers, who requested UPPCL for Green Tariff.

**Response:** Request received from the Consumers are attached as **Annexure-1** of this document.

2. The Petitioners have submitted rationalised Billing Determinants without revenue. The Petitioners are required to submit revenue model considering the exiting Tariff and rationalised Billing Determinants. Also, the Petitioners to submit sensitivity analysis (impact of rationalisation on various consumer categories for various load and consumption values) considering the existing Tariff and rationalised Billing Determinants.

**Response:** It is submitted that Discom wise revenue model and excel working considering the exiting Tariff and rationalised Billing Determinants is attached as **Annexure-2**. It is further submitted that the tariff scheduled approved by the Hon'ble Commission for FY 2021-22 is not available in rationalised structure. Therefore, revenue for the rationalised category/subcategory/slab cannot be estimated and same is marked \* in the excel worksheets.

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नि. वि.  
प्रावि. वि. नि. लि. मेरठ



सं. 175/2021

पत्रावली

दिनांक 03/12/2021

कार्यालय,

कृषि उत्पादन आयुक्त एवं  
अपर मुख्य सचिव, ऊर्जा एवं अतिरिक्त ऊर्जा विभाग  
उत्तर प्रदेश शासन

09-10 भूतल, बहुखण्डी भवन, लखनऊ

फोन: 0522-2238145, 2238082

emial : apcofficeup@gmail.com / pseenergyup@gmail.com

संख्या-178/पीएस/एसीएस-ई/2021

दिनांक : 02 दिसम्बर, 2021

1030/CM/2021  
02/12/2021

अध्यक्ष,

उ0प्र0 पावर कारपोरेशन लि0,  
शक्ति भवन, लखनऊ।

कृपया टाटा मोटर्स द्वारा भेजे गये संलग्न पत्र सन्दर्भ सं. TML/CCE/LKO/Dec-21/01 दिनांक 02 दिसम्बर, 2021 का अवलोकन करने का कष्ट करें जिसके द्वारा अवगत कराया गया है कि महाराष्ट्र में रेगुलेटर द्वारा ऐसे उपभोक्ता जो शतप्रतिशत रिन्यूएबल इनर्जी का उपयोग करना चाहते हैं उन्हें अलग टेरिफ प्लान अनुमन्य किया गया है जो सामान्य टेरिफ से कुछ अधिक है।

कृपया इस पर विचार करते हुए प्रस्ताव UPERC को भिजवाने का कष्ट करें।

संलग्नक : उपरोक्तानुसार।

02.12.2021

(आजोफ सिन्हा)

अपर मुख्य सचिव, ऊर्जा एवं  
अतिरिक्त ऊर्जा स्रोत विभाग  
उत्तर प्रदेश शासन।

1784/MS/2021

02/12/2021

SE-1/SE-2/EE-1/EE-2/EE-3

CE (R.A.U.)  
06/12

CE (R.A.U.)

2/12/21  
(ए० के० श्रीवास्तव)  
मुख्य अभियन्ता (स्तर-1)

नि० (नि०)  
आवि०/वि०/नि०/लि०, मेरठ

1605/DC/PA/G/2021  
03/12/2021

CE (L-L) (CP)

Sir (CP)

2/12/21

(पंकज कुमार)  
प्रबन्ध निदेशक

उत्तर प्रदेश पावर कारपोरेशन लि०

(M. Devaraj)  
Chairman





PS  
dir M.  
A  
2/11

Ref. no.: TML/CCE/LKO/Dec21/01

To,  
The Additional Chief Secretary - Energy  
Govt. of Uttar Pradesh

Date: 2<sup>nd</sup> December 2021

Ref.: Circular no. CE/Comm/Green Power Tariff/ 9534 dated 06.05.2021 of  
Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL)  
Sub.: Green Power Tariff for all Discom's of UP

Dear Sir,

This is in reference to the above-mentioned circular of Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), wherein, provision of **Green Power Tariff** has been incorporated in tariff order to supply Renewable Energy (RE) to consumers opting for green energy for meeting their full or partial energy demand. Such an arrangement will be a win-win situation for both Power supply Utilities/Discoms as well as consumers because it will generate higher revenues for Utilities/Discoms and will also enhance the RE contribution of consumers. We request you to advise concerned to make necessary changes in the existing Tariff Order of all Discom's of UP including MVVNL, similar to MSEDCL's circular, to incorporate Green Power tariff for consumers of UP who want to procure their full or partial green energy for meeting their energy demand.

We at Tata Motors are committed to enhance RE contribution in our energy mix. This kind of Green Power provision will enable enhancing RE energy contribution. We look forward to your favourable response, soon, in this aspect.

Regards,

Dr. Srinubabu Matta  
Dy. General Manager  
Tata Motors Ltd., Lucknow

Encl.: Circular no. CE/Comm/Green Power Tariff/ 9534 dated 06.05.2021 of  
Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL)

91  
नि (वी)  
काविनिनिनिनि, मेरु

**TATA MOTORS LIMITED**

Chinhat Industrial Area Lucknow 226 019

Tel 91 522 6162000 Fax 91 522 6162004 www.tatamotors.com CIN L28920MH1945PLC004520

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001



**COMMERCIAL CIRCULAR No.333**

Subject: Levying "Green Power Tariff" to supply Renewable Energy to consumers opting for 100% green energy for meeting their entire demand.

- Ref: 1. MERC Order In Case No. 134 of 2020 dated 22.03.2021.  
2. Errata/Corrigendum Order In Case No. 134 of 2020 dated 1.04.2021.  
3. MERC Order In Case No. 322 of 2019 dated 30.03.2020.  
4. Commercial Circular No. 323 dated 03.04.2020.

The Tata Power Company Limited (Distribution) (TPC-D) has filed a Petition before MERC being Case No.134 of 2020 on 23 June, 2020 seeking approval for "Green Power Tariff" for supply of Renewable Energy (RE) to consumers for meeting their requirement of utilizing 100% green energy for their entire demand.

Hon'ble Commission issued Order vide reference no. (1) & (2) in this regard;

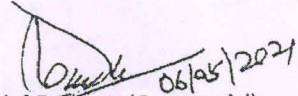
- '2. Green Power Tariff of Rs 0.66/ kWh, which is over and above the normal tariff of the respective category as per Tariff Orders, be levied to the consumers opting for meeting their demand by 100% green energy.'
4. All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting 100% RE power on payment of Green Power Tariff.

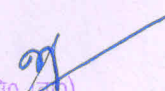
MERC has allowed consumers in Maharashtra an option of sourcing all its power requirement through renewable energy sources by paying 'Green Tariff' of Rs. 0.66/kWh which is over and above regular tariff approved in respective tariff order. This Order is also applicable to Consumers of MSEDCL.

It is also to note that MERC has already issued tariff for Control Period FY 2020-21 to FY 2024-25 vide Order in Case No. 322 of 2019 dated 30 March 2020 and the same is available vide Commercial Circular No. 323 dated 03.04.2020. As mentioned above the 'Green Tariff' of Rs. 0.66/kWh which is over and above regular tariff approved in respective tariff order.

All field Officers are requested take note of the above directives issued by MERC for information and necessary action thereof.

This Circular is available on MSEDCL's website [www.mahadiscom.in](http://www.mahadiscom.in) under the categories "COMMERCIAL CIRCULAR".

  
Chief Engineer (Commercial)

  
नि. (म.स.)  
कॉमिश्नरिनिगलि, मेरु



आर० न० ३५ पी.एस.निदेशक(का०शा०)  
दिनांक 17-02-2022

क्रमांक 187 / कार्यालय  
पत्रांक  
दिनांक 21/02/2022

The Chairman/ Managing Director  
Uttar Pradesh Power Corporation Ltd(UPPCL).  
7<sup>th</sup> Floor, Shakti Bhawan Headquarter,  
Ashok Marg, Hazratganj  
Lucknow-226001

PRM/ESTT/484  
Date: 11.02.2021

Dear Sir,

**PURCHASE OF GREEN POWER BY PAYING ADDITIONAL GREEN TARIFF OR THROUGH OPEN ACCESS POLICY**

With reference to above, we have been advised by our Corporate Centre office, Mumbai to shift on green energy in the following two ways.

- i. Purchasing the green energy directly from Discoms(UPPCL) by paying an additional Green tariff.
- ii. Through open access, in which consumer may generate its own renewable green energy and generated green power to be supplied through open access with help of discoms(UPPCL).

MD, UCL

2. The above initiative has already been implemented at our Corporate Centre, Mumbai, on the basis of paying an additional green tariff. Therefore, it is desired to implement the same at our office for 1250 KVA connection having A/c number: 105748100 to shift on green energy. Therefore, we request you to please advise us possibility/feasibility to shift on green energy.

(M. B. Bhatnagar)  
Chairman

Yours faithfully  
Dir(CP)

*[Signature]*  
Asst General Manager (P&E)  
16/02/2022  
(कैफज कुमार)  
प्रबन्ध निदेशक  
उत्तर प्रदेश पावर कारपोरेशन लि०

145/CM/22  
16-02-22

257-PPA  
18/02/2022  
GE-BAU  
Kindly As Site/melter of Green  
Power is being looked after by  
RAU/Commercial way.

640/MDS/2022  
17/01/2022

CE (PPA)

*[Signature]*  
(Ashwani Kumar Srivastava)  
Director (Corporate Planning)

SE-1/SE-2/EE-1/EE-2/EE-3  
EEE  
21/02/22  
bank.sbi  
+91 522 2234145, 2295361  
+91 522 2201971  
agmpne.lholuc@sbi.co.in

परिसर एवं सम्पदा विभाग  
स्थानीय प्रधान कार्यालय,  
मोती महल मार्ग, लखनऊ - 226 001  
ARR-22-23  
H.E.

Premises & Estate Department  
Local Head Office,  
Moti Mahal Marg, Lucknow - 226

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**Discom: PVVNL**

**FY: 2022-23**

Billing Determinants as per ARR		Consumer (No.)	Load (KW)	Energy Sales (MU)	Total Revenue (Rs. Cr.)	Consumer Category/sub-category/Slab Rationalization Proposal	Consumer (No.)	Load (kW)	Energy Sales (MU)	Total Revenue (Rs. Cr.)
LMV-1	CONSUMER CATEGORY / SUB-CATEGORY/Slab DOMESTIC LIGHT, FAN & POWER: Lifeline Consumers: With contracted load of 1.00 kW, Energy consumption upto 100 kWh/ month (both Rural and Urban) Consumers getting supply as per 'Rural Schedule' except Lifeline consumers Un-Metered: Metered: (Dom: Rural Schedule (metered) other than BPL)	1,234,708.50	1,231,041.60	649.23	266.93		1,234,709	1,231,042	649	267
		2,511,020.01	4,530,199.93	3,560.82	1,883.96		2,511,020	4,530,200	3,561	1,884
		2,622.60	5,138.33	13.32	4.62		2,623	5,138	13	5
		2,508,397.41	4,925,061.61	3,547.50	1,879.34		2,508,397	4,925,062	3,548	1,879
		1,330,203.15	1,789,565.71	1,011.44	824.82		1,330,203	1,789,566	1,011	825
		551,279.09	1,268,669.86	592.89	359.05		551,279	1,268,670	593	359
		375,788.90	1,046,061.28	644.75	430.21		375,789	1,046,061	645	430
		238,301.74	343,853.77	343.57	224.41		238,301	343,854	344	224
		12,824.54	76,910.99	54.86	40.84		12,825	76,911	55	41
		255.65	274,572.14	539.93	415.15		256	274,572	540	415
LMV-2	NON-DOMESTIC LIGHT, FAN & POWER: Consumers getting supply as per "Rural Schedule" Un-Metered Metered Private Advertising / Signposts / Sign Boards / Glow Signs / Signs / Flex Metered Other Metered Consumers: (For All Loads) Upto 2 kW Upto 300 kWh / month 301 - 1000 kWh / month Above 1000 kWh / month Above 2 kW to 4 kW Upto 300 kWh / month 301 - 1000 kWh / month Above 1000 kWh / month Above 4 kW Upto 300 kWh / month From 301-1000 kWh / month Above 1001 kWh / month Sub Total LMV-2 PUBLIC LAMPS: Un-Metered Supply: Gram Panchayat Nagar Palika and Nagar Panchayat Nagar Nigam Metered Supply: Gram Panchayat Nagar Palika and Nagar Panchayat Nagar Nigam	2,607,874.11	6,764,067.19	7,999.44	5,615.53		2,607,874	6,764,067	7,999	5,616
		1,396,213.95	3,222,482.38	4,227.14	2,736.38		1,396,214	3,222,482	4,227	2,736
		636,585.35	1,531,040.68	1,014.06	1,063.93		636,585	1,531,041	1,014	1,064
		354,949.59	1,073,369.59	1,045.03	816.32		354,950	1,073,370	1,045	816
		217,134.22	937,174.34	1,113.20	898.90		217,134	937,174	1,113	899
		6,353,858.26	12,800,780.95	12,749.42	8,181.56		6,353,858	12,800,781	12,749	8,182
		29,855.47	80,813.57	173.91	106.06		29,855	80,814	174	106
		29,855.47	80,813.57	173.91	106.06		29,855	80,814	174	106
		3,733.57	7,341.66	2.20	3.95		3,734	7,342	2	4
		478,832.33	1,302,881.90	1,629.01	1,872.96		478,832	1,302,882	1,629	1,873
330,394.31	629,111.26	781.92	833.77		330,394	629,111	782	834		
249,447.70	468,184.00	698.01	704.49		249,448	468,184	698	704		
79,294.63	148,926.70	82.24	126.61		79,295	148,927	82	127		
1,651.97	3,100.56	1.68	2.67		1,652	3,101	1.7	2.7		
105,343.11	381,606.93	504.99	570.36		105,343	381,607	505	570		
79,323.36	287,350.02	320.92	371.97		79,323	287,350	321	372		
21,384.65	77,466.21	163.95	173.11		21,385	77,466	164	173		
4,635.10	16,790.70	20.13	25.28		4,635	16,791	20	25		
43,994.91	361,163.70	342.09	468.84		43,995	361,164	343	469		
32,321.18	144,465.48	144.83	184.78		32,321	144,465	145	185		
10,342.78	90,290.93	79.28	114.19		10,343	90,291	79	114		
439.95	126,407.30	117.98	169.87		440	126,407	118	170		
512,421.36	1,451,037.12	1,805.11	1,982.98		512,421	1,451,037	1,805	1,983		
131.00	7,766.50	21.74	53.90		131	7,767	22	54		
49.00	195.00	1.86	0.74		49	195	1.9	0.7		
52.50	2,263.75	6.39	13.04		53	2,264	6.4	13.1		
29.50	5,397.75	13.48	40.13		30	5,398	13.5	40.2		
945.00	48,047.60	178.87	163.45		945	48,048	179	163		
114.00	632.81	1.66	1.39		114	633	1.7	1.4		
393.00	9,434.88	28.24	25.19		393	9,435	28.3	25.2		
528.00	37,980.00	148.96	136.87		528	37,980	149	137		

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पब्लिक लिमिटेड, मेरठ



Sub Total LMV-3	1,076.00	55,814.19	2006.60	217.36
<b>LMV-4</b>				
<b>4 (a)</b>				
<b>LIGHT, FAN &amp; POWER FOR PUBLIC &amp; PRIVATE INSTITUTION:</b>				
<b>For Public Institutions:</b>	17,454.55	89,498.69	119.93	131.82
From 0-1000 kWh/ month	15,250.09	80,548.82	83.95	97.77
From 1001-2000 kWh/ month	1,552.91	8,054.88	23.99	23.24
Above 2001 kWh/ month (From 2001st unit onwards)	172.55	894.99	11.99	10.81
<b>For Private Institutions:</b>	3,044.10	33,293.48	42.74	54.44
Upto 3 kW: Upto 0-1000 kWh/Month	2,054.77	5,993.87	14.41	15.06
Upto 3 kW: Above 1000 kWh/Month	228.31	555.99	0.55	0.73
Above 3 kW: Upto 0-1000 kWh/Month	684.92	8,290.03	6.75	9.97
Above 3 kW: Above 1000 kWh/Month	76.10	19,343.40	21.03	28.66
<b>Sub Total LMV-4</b>	<b>20,298.65</b>	<b>122,791.97</b>	<b>162.67</b>	<b>186.25</b>
<b>LMV-5</b>				
<b>SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:</b>				
<b>(a)</b>	<b>459,770.11</b>	<b>3,010,799.44</b>	<b>5,380.88</b>	<b>935.46</b>
<b>(i)</b>	<b>453,828.00</b>	<b>2,828,799.00</b>	<b>4,667.18</b>	<b>773.56</b>
<b>Rural Schedule</b>	<b>453,828.00</b>	<b>2,828,799.00</b>	<b>4,667.18</b>	<b>773.56</b>
<b>(ii)</b>	<b>5,942.11</b>	<b>182,000.44</b>	<b>713.70</b>	<b>161.90</b>
<b>Metered Supply</b>	<b>5,942.11</b>	<b>182,000.44</b>	<b>713.70</b>	<b>161.90</b>
<b>Rural Schedule</b>	<b>5,942.11</b>	<b>182,000.44</b>	<b>713.70</b>	<b>161.90</b>
<b>(iii)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Energy Efficient Pumps</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>(b)</b>	<b>4,915.73</b>	<b>323,219.98</b>	<b>1,032.22</b>	<b>682.52</b>
<b>Consumers getting supply as per "Urban Schedule (Metered Supply)"</b>	<b>4,915.73</b>	<b>323,219.98</b>	<b>1,032.22</b>	<b>682.52</b>
<b>Sub Total LMV-5</b>	<b>464,685.84</b>	<b>3,334,019.42</b>	<b>6,413.11</b>	<b>1,618</b>
<b>LMV-6</b>				
<b>SMALL AND MEDIUM POWER:</b>				
<b>(a)</b>	<b>9,475.84</b>	<b>93,478.33</b>	<b>93.17</b>	<b>86.43</b>
<b>Consumers getting supply as per "Rural Schedule"</b>	<b>9,475.84</b>	<b>93,478.33</b>	<b>93.17</b>	<b>86.43</b>
Upto 1000 kWh/ month	7,206.24	52,179.87	41.84	40.61
Upto 2000 kWh/ month	1,250.20	23,294.58	20.85	19.79
Above 2000 kWh/ month	1,019.31	17,793.88	29.47	25.73
<b>(b)</b>	<b>55,454.95</b>	<b>812,821.20</b>	<b>1,138.45</b>	<b>1,975.54</b>
<b>Consumers getting supply other than "Rural Schedule"</b>	<b>55,454.95</b>	<b>812,821.20</b>	<b>1,138.45</b>	<b>1,975.54</b>
Upto 1000 kWh/ month	37,816.14	510,324.31	377.27	408.04
Summer Months (April to September)	11,138.10	132,684.32	55.56	55.76
05:00 hrs - 11:00 hrs	16,971.41	219,439.45	169.32	179.77
11:00 hrs - 17:00 hrs	8,158.82	102,664.86	81.40	94.40
17:00 hrs - 23:00 hrs	7,116.86	117,374.59	71.00	78.05
23:00 hrs - 05:00 hrs	9,811.71	166,835.57	399.35	273.29
Winter Months (October to March)	2,689.87	43,377.25	45.56	36.69
05:00 hrs - 11:00 hrs	8,806.75	143,474.59	138.83	121.10
11:00 hrs - 17:00 hrs	4,233.75	63,397.52	66.74	64.91
17:00 hrs - 23:00 hrs	3,693.06	83,417.79	58.22	50.59
23:00 hrs - 05:00 hrs	15,654.21	271,522.64	451.82	394.21
Upto 2000 kWh/ month	9,811.71	166,835.57	399.35	273.29
Summer Months (April to September)	2,889.87	43,377.25	45.56	36.69
05:00 hrs - 11:00 hrs	4,493.37	71,739.30	138.83	121.10
11:00 hrs - 17:00 hrs	2,116.87	31,698.76	66.74	64.91
17:00 hrs - 23:00 hrs	1,846.53	41,708.89	58.22	50.59
23:00 hrs - 05:00 hrs	7,897.10	135,661.32	451.82	394.21
Winter Months (October to March)	2,395.54	35,271.94	66.54	53.24
05:00 hrs - 11:00 hrs	7,025.41	116,668.74	292.77	175.12
11:00 hrs - 17:00 hrs	3,377.59	51,551.30	97.48	95.16
17:00 hrs - 23:00 hrs	2,946.07	67,830.66	85.03	70.69
23:00 hrs - 05:00 hrs	180,385.74	1,718,820.74	1,799.84	1,594.40
Above 2000 kWh/ month	2,395.54	35,271.94	66.54	53.24
Summer Months (April to September)	5,512.71	58,334.37	202.77	175.12
05:00 hrs - 11:00 hrs	1,688.70	25,775.65	97.48	95.16
11:00 hrs - 17:00 hrs	1,473.93	33,915.33	85.03	70.69
17:00 hrs - 23:00 hrs	55,454.95	812,821.20	1,138.45	1,594.40
23:00 hrs - 05:00 hrs	37,816.14	510,324.31	377.27	408.04
Winter Months (October to March)	5,509.05	61,238.92	27.36	19.97
05:00 hrs - 11:00 hrs	16,971.41	214,336.21	83.38	60.87
11:00 hrs - 17:00 hrs				

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17:00 hrs - 23:00 hrs	8,158.82	91,858.38	40.08	33.65		17:00 hrs - 23:00 hrs	8,159	91,858	40
23:00 hrs - 05:00 hrs	7,116.86	142,890.81	34.97	21.70		23:00 hrs - 05:00 hrs	7,117	142,891	35
<b>Sub Total LMV-6</b>	<b>64,930.79</b>	<b>995,999.54</b>	<b>1,230.62</b>	<b>1,161.67</b>		<b>Sub Total LMV-6</b>	<b>64,931</b>	<b>996,000</b>	<b>1,231</b>
<b>PUBLIC WATER WORKS:</b>									
(a) Consumers getting supply other than "Rural Schedule"	5,993.81	139,801.39	367.52	376.89		Consumers getting supply other than "Rural Schedule"	3,994	139,801	368
(b) Consumers getting supply as per "Rural Schedule"	1,273.33	27,424.21	48.55	48.87		Metered PWW, STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS	1,273	27,424	49
<b>Sub Total LMV-7</b>	<b>5,267.14</b>	<b>167,225.60</b>	<b>416.07</b>	<b>425.76</b>		<b>Sub Total LMV-7</b>	<b>332</b>	<b>4,660</b>	<b>43</b>
<b>STW, PANCHAYTI RAJ TUBE WELL &amp; PUMPED CANALS:</b>									
(i) Metered	4,675.80	67,142.30	376.08	383.69		Un-Metered	-	-	-
(ii) Un-Metered	331.50	4,659.50	42.51	37.10		Un-Metered	-	-	-
<b>Sub Total LMV-8</b>	<b>5,007.30</b>	<b>71,801.80</b>	<b>418.60</b>	<b>390.79</b>		<b>Sub Total LMV-8</b>	<b>10,274.45</b>	<b>239,027.39</b>	<b>834,664,128</b>
<b>TEMPORARY SUPPLY:</b>									
(a) Un-Metered	-	2.35	4.06	0.10		Un-Metered	-	-	-
illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW / day for each additional kW	-	2.34	-	0.10		illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW for each additional kW [for one day only]	-	2	4
(b) Metered	5,910.51	47,718.99	95.99	100.02		illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW for each additional kW [for more than one day and upto 15 days only]	-	2	-
(i) Individual Residential Consumers	2,019.42	9,026.51	23.09	20.62		illumination / Public Address / ceremonies for loads upto 20 kW / connection plus Rs.100.00 / kW for each additional kW [for more than one day and upto 15 days only]	-	-	-
(ii) Others	3,891.10	38,692.48	72.89	79.40		Temporary shops set-up during festivals / melas or otherwise and having load up to 2 kW	-	0	4
From 3rd Year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	-	-	-	-		PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year.	-	-	-
<b>Sub Total LMV-9</b>	<b>5,910.51</b>	<b>47,721.33</b>	<b>100.05</b>	<b>100.12</b>		<b>Sub Total LMV-9</b>	<b>5,911</b>	<b>47,721</b>	<b>100</b>
<b>DEPARTMENTAL EMPLOYEES AND PENSIONERS:</b>									
<b>Sub Total LMV-10</b>	<b>22,509.88</b>	<b>150,831.93</b>	<b>147.30</b>	<b>95</b>		<b>Sub Total LMV-10</b>	<b>22,510</b>	<b>150,832</b>	<b>95</b>
<b>ELECTRIC VEHICLE CHARGING:</b>									
Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)	-	-	-	-		Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)	-	-	-
Multi Storey Buildings (Covered under LMV-1b)	-	-	-	-		Multi Storey Buildings (Covered under LMV-1b)	-	-	-
Public Charging Stations	-	-	-	-		Public Charging Stations	-	-	-
Public Charging Station (LT)	46	542	1	0		Public Charging Station (LT)	47	596	1
Summer Months (April to September)	-	-	-	-		Summer Months (April to September)	46	542	1
05:00 hrs-11:00 hrs	-	-	-	-		05:00 hrs-11:00 hrs	-	-	-
11:00 hrs-17:00 hrs	-	-	-	-		11:00 hrs-17:00 hrs	-	-	-
17:00 hrs-23:00 hrs	-	-	-	-		17:00 hrs-23:00 hrs	-	-	-
23:00 hrs-05:00 hrs	-	-	-	-		23:00 hrs-05:00 hrs	-	-	-
Winter Months (October to March)	-	-	-	-		Winter Months (October to March)	-	-	-
05:00 hrs-11:00 hrs	-	-	-	-		05:00 hrs-11:00 hrs	-	-	-
11:00 hrs-17:00 hrs	-	-	-	-		11:00 hrs-17:00 hrs	-	-	-
17:00 hrs-23:00 hrs	-	-	-	-		17:00 hrs-23:00 hrs	-	-	-
23:00 hrs-05:00 hrs	-	-	-	-		23:00 hrs-05:00 hrs	-	-	-
Public Charging Station (HT)	1	54	-	-		Public Charging Station (HT)	1	54	-
Summer Months (April to September)	-	-	-	-		Summer Months (April to September)	-	-	-
05:00 hrs-11:00 hrs	-	-	-	-		05:00 hrs-11:00 hrs	-	-	-
11:00 hrs-17:00 hrs	-	-	-	-		11:00 hrs-17:00 hrs	-	-	-
17:00 hrs-23:00 hrs	-	-	-	-		17:00 hrs-23:00 hrs	-	-	-
23:00 hrs-05:00 hrs	-	-	-	-		23:00 hrs-05:00 hrs	-	-	-

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