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कार्यालय
प्रबन्ध निदेशक
OFFICE OF THE
MANAGING DIRECTOR
पश्चिमांचल विद्युत वितरण निगम लि०
PASCHIMANCHAL VIDYUT VITRAN NIGAM LTD.
विक्टोरिया पार्क, मेरठ

CIN-U31200UP2003SGC027458

No. 2141----- MD/PVVNL/MRT/COM/ARR

Dated:- 13 JUN 2022

To,

The Secretary,
Uttar Pradesh Electricity Regulatory Commission
Vibhuti Khand, Gomtinagar
Lucknow- 226010

Subject:- 5th Information Requirement/Discrepancies/Data Gaps in the Petition No. 1833 of 2022 dated 8 March, 2022 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23).

Ref: UPERC e-mail dated 02.06.2022

Dear Sir,

This is with reference to your above-mentioned e-mail directing submission of replies to 5th Information Requirement/Discrepancies/Data Gaps in the Petition No. 1833 of 2022 dated 8 March, 2021 of True-Up (FY 2020-21), Annual Performance Review (FY 2021-22) and Aggregate Revenue Requirement (FY 2022-23).

The Petitioner hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission alongwith the Annexure-1.

Enclosure as above. [06 (1+ 5 copies)]

Yours Sincerely

(I.P. Singh)

Director (Commercial)

नि० (वि०)
प०वि०वि०नि०लि०, मेरठ

Cc:- 1- Managing Director, Paschimanchal Vidyut Vitran Nigam Limited, Meerut.
2- Chief Engineer (RAU), Uttar Pradesh Power Corporation Ltd., Lucknow

5th Information Requirement / Discrepancies/ Data Gaps in the Petition
No. 1837/1835/1833/1834/1836 - 2022

dated 02nd June, 2022

of

True-Up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23)

of

DVVNL/MVVNL/PVVNL/PuVVNL/KESCO respectively.

The replies to the deficiencies are as below:

1. The Petitioners have claimed the average power purchase cost of Rs. 3.76/kWh for power purchase from exchange in the period April-2020 to March-2021. As you are aware the exchange provides the average power purchase price time slot wise RTC (0-24hrs), Evening (17-23hrs), Day (10-17hrs), Night (23-24 & 00-06hrs), Morning (06-10hrs). Hence you are required to allocate each of your power purchase from exchange as per the above so that it can be determine as to how much power procure in each slot. You are required to populate the column-with appropriate slot as discussed above.

Response: Time slot wise details for the procurement of power through various market mechanism for FY 2020-21 is as under:

Average Buy Cost in Exchange for FY 20-21			
Details	Total Buy MU	Total Cost in Rs.Cr	Avg Buy Cost in Rs/kWh
Day (10-17hrs)	146.16	57.84	3.96
Evening (17-23hrs)	940.25	350.96	3.73
Morning (06-10hrs)	32.88	15.32	4.66
Night (23-24 & 00-06hrs)	362.64	100.83	2.78
TAM	8.14	2.69	3.3
Total RTC (0-24)	1490.08	527.62	3.54

Note: Purchase Cost excluding transmission and NLDC Scheduling and Operating charges.

2. The Petitioners have claimed smart meter Opex in the Tariff Petitions for FY 2022-23. In this regard, the Petitioners are required to submit Discom wise details of smart meter installed / to be installed year on year basis under Opex model and other model / scheme from inception of the model/ scheme along with rate (Rs. / meter / month, including GST) and cost (Rs. Crore) in following formats.

Response: Discom wise details in the format provided by the Hon'ble Commission is attached as Annexure-1 of this document.


नि० (वा०),
प्रावि०वि०नि०लि०, मेरठ.

