

Proposed Rate Schedule for FY 2019-20

(Applicable for DVVNL, MVVNL, PVVNL, PuVVNL & KESCO)



उत्तर प्रदेश UTTAR PRADESH

61AD 329850

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION,
KISAN MANDI BHAWAN, GOMTINAGAR, LUCKNOW

Receipt Register No.: _____

Petition No.: _____

IN THE MATTER OF

RATE SCHEDULE APPLICABLE FOR RETAIL CONSUMERS OF DISTRIBUTION COMPANIES NAMELY
PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED, DAKSHINANCHAL VIDYUT VITRAN NIGAM
LIMITED, MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED, PURVANCHAL VIDYUT VITRAN
NIGAM LIMITED and KESCo FOR THE FINANCIAL YEAR 2019-20.

AND

IN THE MATTER OF

PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED, MEERUT.
DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED, AGRA.
MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED, LUCKNOW.
PURVANCHAL VIDYUT VITRAN NIGAM LIMITED, VARANASI.
KANPUR ELECTRIC SUPPLY COMPANY LIMITED (KESCo), KANPUR.

Contd...2/-

क्रमांक 8548 दिनांक 23/10/2010

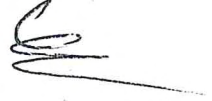
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वाणिज्य कर नम्बर, लखनऊ



(2)

I, Alok Kumar, son of Sri Deep Chand Gupta, aged about 56 years being the Chairman of above mentioned companies, do solemnly affirm and declare as under:-

1. That, I as Chairman of above named companies (the petitioners in the above matter), am duly empowered and authorized to file this affidavit on their behalf.
2. That, the ARR Petition for FY 2019-20, Annual Performance Review for FY 2018-19 & True-up for FY 2017-18 for above named companies has already been filed in accordance with section 62 of the Electricity Act 2003, and provisions of the Multi Year Distribution Tariff Regulation, 2014 before the U.P. Electricity Regulatory Commission on 11.03.2019.
3. That, I am filing the enclosed rate schedule for Retail Consumers for FY 2019-20, as part of above petition and request the Hon'ble Commission to accept it, and pass such necessary order as it may deem fit.
4. That, Sri Niraj Agrawal, Chief Engineer (RAU), UPPCL, is hereby authorized to sign the enclosed rate schedule and related documents for submission before the Hon'ble Commission.

Date : 13 June, 2019
Lucknow.


(Alok Kumar)
DEPONENT

RATE SCHEDULE FOR FY 2019-20**Rate Schedule for FY 2019-20**

(Applicable for DVVNL, MVVNL, PVVNL, PuVVNL and KESCO)

A. GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

All new connections shall be given in kW, KVA, or BHP as agreed to be supplied by the licensee. Further, if the contracted load (Kw / kVA) of already existing consumer is in fractions then the same shall be treated as next higher kW / kVA load. If the contracted load is in kW and is being converted into kVA, the conversion factor of 0.90 will be used ($kVA = kW / 0.90$) for tariff application purposes and the same shall be rounded off up to two decimal places.

2. READING OF METERS:

As per applicable provisions of Electricity Supply Code 2005 and its amendments.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE:

A penalty of Rs. 50 / kW or as decided by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable Electricity Supply Code 2005 and its amendments.

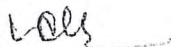
4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of Electricity Supply Code 2005 and its amendments.

5. KVAH TARIFF:

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges





and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

$$\text{Fixed Charges in kVA} = (\text{Fixed Charges in BHP} / 0.746) * 0.90$$

$$\text{Fixed Charges in kVA} = (\text{Fixed Charges in kW} * 0.90)$$

$$\text{Energy Charges in kVAh} = (\text{Energy Charges in kWh} * 0.90)$$

The converted rates (i.e. Energy charge in Rs. / kVAh and Fixed / Demand charges in Rs. / kVA) will be rounded up to two decimal places.

Further, for converting energy slabs of different categories specified in kWh to kVAh, average power factor of 0.90 will be used as a converting factor for converting each energy slab (specified in kWh) into energy slabs (in KVAh). The converted energy slabs (in KVAh) will be rounded to next higher kVAh.

Note 1: In case of kVAh billing only kVAh reading will be used for billing purpose.

Note 2: If the average power factor of a consumer in a billing cycle is leading and is within the range of 0.95 - 1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared on kwh basis. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor, for the purposes of billing, shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, "lag only" logic of the meter should be used which blocks leading kVArh.

6. BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

In case the Licensee's meter reader does not note the actual maximum load / demand, then the Licensee will raise the bill at 75% of the contracted load and in cases where the consumer approaches the Licensee with a meter reading but does not provide the proof of actual maximum load / demand displayed on his meter, then in such case the Licensee will raise the bill at 100% of the contracted load.

Further in case a consumer feels that his maximum load / demand reading has been noted wrong, the consumer may approach the licensee with a photo of the actual

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Uttar Pradesh Power Corporation Limited
Lucknow



maximum load / demand reading displayed on his meter of the concerned month. The licensee shall accept the same for the purpose of computation of billable demand, however if the licensee wishes to, it can get the same verified within 5 days.

7. SURCHARGE / PENALTY:

i. DELAYED PAYMENT:

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.5% on the dues (excluding late payment surcharge) per month. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding delayed payment surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

ii. CHARGES FOR EXCEEDING CONTRACTED DEMAND:

- a) If the maximum load / demand in any month of a domestic consumer having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 100% of the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter. Further, if the consumer is found to have exceeded the contracted load / demand for continuous previous three months, the consumer shall be served a notice of one month advising him to get the contracted load enhanced as per the provisions of the Electricity Supply Code, 2005 and amendments thereof. However, the consumer shall be charged for excess load for the period the load is found to exceed the contracted load. The Licensee shall merge the excess load with the previously sanctioned load, and levy additional charges calculated as above, along with additional security. Subsequent action regarding the increase in contracted load, or otherwise shall be taken only after due examination of the consumer's reply to the notice and a written order in this respect by the Licensee.
- b) If the maximum load / demand in any month, for the consumers of other category (except (a) above) having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 200% of the normal rate apart from the normal fixed / demand charges as per the maximum load / demand recorded by the meter.

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- c) Any surcharge / penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.
- d) Provided where no TVM / TOD / Demand recording meter is installed, the excess load / demand charge shall be levied as per the Electricity Supply Code, 2005 as amended from time to time.

8. POWER FACTOR SURCHARGE:

- i. Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- ii. It shall be obligatory for all consumers to maintain an average power factor of 0.90 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1 kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in section H - 'LIST OF POWER FACTOR APPARATUS' of this Rate Schedule.
- iii. In respect of the consumers with or without TVM / TOD / Demand recording meters, excluding consumers under LMV-1 category up to contracted load of 10 kW and LMV-2 category up to contracted load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.90; then a surcharge of 15% on the 'RATE' shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time.

Notwithstanding anything contained above, the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.

- iv. Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever.

9. PROTECTIVE LOAD AND PROTECTIVE LOAD CHARGE:

Consumers getting supply on independent feeder at 11kV & above voltage, emanating from sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand charges shall be levied on the sanctioned protective load (as per Electricity Supply Code, 2005 and its amendments) per month as protective load charge. However, consumers of LMV-4 (A) - Public Institutions will pay the additional charge @ 25% of base

demand charges only. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed additional charges for such excess load.

10. ROUNDING OFF:

All bills will be rounded off to the nearest rupee i.e. up to 49 paise shall be rounded down to previous rupee and 50 paise upwards shall be rounded up to next rupee. The difference due to such rounding shall be adjusted in subsequent bills.

11. OPTION OF MIGRATION TO HV-1 & HV-2 CATEGORY:

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

12. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

- i. Any consumer having prepaid meters shall also be entitled to a discount of 2% on the 'RATE' as defined in the Tariff Order.
- ii. The token charges for code generation for prepaid meters shall be Rs. 10/- per token or as decided by the Commission from time to time.

13. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY:

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

14. A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

15. SOLAR WATER HEATER REBATE:

If consumer installs and uses solar water heating system of 100 litres or more, a rebate of Rs. 100 /- per month or actual bill for that month whichever is lower shall



be given. The same shall be subject to the condition that consumer gives an affidavit to the licensee to the effect that he has installed such system and is in working condition, which the licensee shall be free to verify from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the licensee will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

16. REBATE ON PAYMENT ON OR BEFORE DUE DATE:

A rebate at the rate of 0.50 % on the 'RATE' shall be given in case the payment is made on or before the due date. However, a rebate at the rate of 5.00% on the 'RATE' shall be given to LMV-5 (Rural) (i.e. PTW Rural Category Agricultural Consumers) category of electricity consumers in case the payment is made on or before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have made advance deposit against their future monthly energy bills shall also be eligible for the above rebate applicable on the 'RATE'.

17. SCHEME FOR ADVANCE DEPOSIT FOR FUTURE MONTHLY ENERGY BILLS:

If a consumer intends to make advance deposit against his future monthly energy bills, the Licensee shall accept such payment and this amount shall be adjusted only towards his future monthly energy bills. On such advance deposit the consumers shall be paid interest, at the interest rate applicable on security deposit, for the period during which advance exists for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bills which shall be shown separately in the bill of each month. Further, quarterly report regarding the same must be submitted to the Commission.

18. FACILITATION CHARGE FOR ONLINE PAYMENT:

- i. No transaction charge shall be collected from the consumers making their payment through internet banking.
- ii. The Licensees shall bear the transaction charges for transactions up to Rs. 4,000 for payment of bill through internet using Credit Card / Debit Card.

19. MINIMUM CHARGE:

Minimum charge is the charge in accordance with the tariff in force from time to time and come into effect only when sum of fixed / demand charges and energy charges are less than a certain prescribed amount i.e. Minimum Charges. For each month, consumer will pay an amount that is higher of the following:

- Fixed / Demand charges (if any) plus Energy Charge on the basis of actual consumption for the month and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.
- Monthly minimum charge as specified by the Commission and computed at the contracted load and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.

20. EXEMPTION FROM MINIMUM CHARGE FOR USING SOLAR POWER:

If a consumer under LMV-2 (Non - domestic light, fan and power) category installs a rooftop solar plant under the provisions of UPERC (Rooftop Solar PV Grid Interactive Systems Gross / Net Metering) Regulations, 2019 or any subsequent amendment there of with maximum peak capacity of the grid connected rooftop solar PV system not exceeding 100% of the sanctioned load / demand of the consumer, then such consumer shall be exempted from payment of monthly minimum charges. Such exemption shall be in force till the time the solar plant remains fully operational.

21. INTEREST ON DUES PAYABLE TO CONSUMER BY THE LICENSEE:

If a consumer becomes eligible for dues from the Licensee which may arise out of rectification / adjustment / settlement of bill(s), then such consumer will also be entitled to get interest at rate applicable for interest on security deposits on all the dues payable by the Licensee to the consumer. The Licensee shall compute the interest amount for the period during which such pending amounts exists and adjust such interest towards the future monthly bills of consumers. After adjustment of the interest amount in a particular month, the balance amount, will be carried forward to next month for adjustment with interest on balance amount. The details of such interest amount and adjustment made during the month shall be shown separately in the bill. Further, separate accounting of interest paid must be maintained by the Licensees.

22. DEFINITION OF RURAL SCHEDULE:

Rural Schedule means supply schedule as defined and notified by State Load Despatch Centre (SLDC), Lucknow from time to time.

B. RETAIL TARIFFS FOR FINANCIAL YEAR 2019-20

Rate Schedule LMV – 1:

DOMESTIC LIGHT, FAN & POWER:

1. APPLICABILITY:

This schedule shall apply to:

a) Premises for residential / domestic purpose, Accommodation for Paying Guests for Domestic purpose (Excluding Guest Houses), Janata Service Connections, Kutir Jyoti Connections, Jhuggi / Hutments, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria, Shelter Homes, orphanages, old age homes, Institutions run for mentally retarded and forsaken children. Non-commercial places occupied by religious persons, of any religion, are also entitled in this category, for a maximum load up to 5 kW, subject to the condition that such non-commercial place shall have a valid registration/recognition from a charitable trust.

b) Mixed Loads

i. 50 kW and above

1. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that at least 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan and power. The above mixed load, within 70%, shall also include the load required for lifts, water pumps and common lighting,
2. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).

ii. Less than 50 kW

Except for the case as specified in Regulation 3.3 (e) of Electricity Supply Code, 2005 as amended from time to time, if any portion of the load is utilized for conduct of business for non-domestic purposes then the entire energy consumed shall be charged under the rate schedule of higher charge

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule':

Description	Description	Fixed charge	Energy charge)
i) Un-metered	All Load	Rs. 500 / kW / month	Nil

Description	Consumption Range	Fixed* Charge	Energy Charge
Metered Lifeline	0-50 kWh/month*	Rs 75/kW/Month	Rs 3.00/kWh
ii) Metered	For first 100 kWh / month	Rs. 100.00 / kW / month	Rs. 3.85 / kWh
	For next 101 - 150 kWh / month		Rs. 4.10 / kWh
	For next 151 – 300 kWh / month		Rs. 5.00/ kWh
	For next 301 – 500 kWh / month		Rs. 5.50 / kWh
	For above 500 kWh / month (Starting from 501st unit)		Rs. 6.00 / kWh

*Only for consumer with connected load upto 1 kW and for consumption up to 50 kWh / month

(b) Supply at Single Point for bulk loads (50 kW and above, Supplied at any Voltage):

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that at least 70% of the total contracted load is meant exclusively for the domestic light, fan and power purposes and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 110.00 / kW / Month	Rs. 7.00/ kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 5% additional charge on the above specified 'Rate' from its consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

The 5% additional charge shall be towards facilitating supply of electricity to the individual members to recover its expenses towards supply of electricity, distribution loss, electrical maintenance in its supply area, billing, accounting and audit etc.

The deemed franchisee is required to provide to all its consumers and the licensee, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – ‘Charges for Exceeding Contracted demand’ of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

(c) OTHER METERED DOMESTIC CONSUMERS:

- i. **Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 50 kWh / month.

Description	Fixed Charge	Energy Charge
Loads up to 1 kW only and for consumption up to 50 kWh / month	Rs. 75 / kW / month	Rs. 3.00 / kWh

- ii. **Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers)

Description	Consumption Range	Fixed Charge	Energy Charge
All loads	For first 150 kWh / month	Rs. 110.00 / kW / month	Rs. 6.20 / kWh
	For next 151 - 300 kWh / month		Rs. 6.50 / kWh
	For next 301 – 500 kWh / month		Rs. 7.00 / kWh
	For above 500 kWh / month (Starting from 501st unit)		Rs. 7.50 / kWh

Note:

For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data of maximum demand.



RATE SCHEDULE LMV- 2:

NON - DOMESTIC LIGHT, FAN AND POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops including Patri Shopkeepers, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums, Power Looms with less than 5 kW load and for all companies registered under the Companies Act, 1956 with loads less than 75 kW.

2. Character and Point of Supply:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

a. Consumers getting supply as per 'Rural Schedule'

Description	Description	Fixed charge	Energy charge)
i) Un-metered	All Load	Rs. 1000 / kW / month	Nil
ii) Metered	All Load	Rs. 120 / kW / month	Rs. 5.80 / kWh

b. Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex*:

For all commercial (road side / roof tops of buildings) advertisement hoardings such as Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex, the rate of charge shall be as below:

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Description	Fixed Charge	Energy Charge
Metered	-	Rs. 18.00 / kWh

*Note: Minimum charge payable by a consumer under the category “(b) Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex category” shall be Rs. 1800 / kW / Month.

Note:

- i. For application of these rates Licensee shall ensure that such consumption is separately metered.

c. In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering / restrictions or through co-generating radial feeders in villages / towns.

Contracted Load	Fixed Charge
Up to 4 kW	Rs. 400.00 / kW / month
Above 4 kW	Rs. 450.00 / kW / month

Consumption Range	Energy Charge
For first 300 kWh / month	Rs. 7.55 / kWh
More than 300 kWh / month	Rs. 8.85 / kWh

Note: Minimum charge payable by a consumer under the category “(c) In all other cases” shall be Rs. 700 / kW / month (From April to September) and Rs. 550 / kW / month (From October to March).

Note:

For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then

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Regional Engineer (R. & D.)
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the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated June 14, 2006 and the Commission's order dated July 11, 2006 subject to adherence of provision of advance subsidy.

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RATE SCHEDULE LMV -3:

PUBLIC LAMPS:

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

a) Un-metered Supply:

Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points	Rs. 2250 / kW or part thereof per month	Rs. 3400 / kW or part thereof per month	Rs. 4500 / kW or part thereof per month

b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
All loads	Rs. 200 / kW / month	Rs. 7.85 / kWh	Rs. 250 / kW / month	Rs. 8.60 / kWh	Rs. 250 / kW / month	Rs. 8.60 / kWh

TOD Rates applicable for the metered supply (% of Energy Charges):

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Chief Engineer (R.A.D.)
UPPCL



Rate Schedule for FY 2019-20

18:00 hrs – 06:00 hrs	0%
06:00 hrs – 18:00 hrs	(+) 20%

4. For 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' Point refer section D - 'PUBLIC LAMPS' of this Rate Schedule.

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RATE SCHEDULE LMV- 4:

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS:

1. APPLICABILITY:

Applicable for load less than 75 kW.

LMV- 4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

- a. Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act 1956.
- b. Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries
- c. Religious and charitable trusts & Institutions having a valid registration under Section 12 AA & 30G issued by the Income Tax department including hospitals, colleges and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.
- d. Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.
- e. All India Radio and Doordarshan
- f. Guest houses of Government., Semi-Government, Public Sector Undertaking Organisations

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts not covered under (A) above.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.



3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Fixed Charge
(A) For Public Institutions	Rs. 325 / kW / month
(B) For Private Institutions	Rs. 400 / kW / month

Description	Energy Charge
(A) For Public Institutions	Rs. 9.15 / kWh
(B) For Private Institutions	Rs. 9.75 / kWh

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RATE SCHEDULE LMV- 5:

SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION PURPOSES:

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. This schedule shall also be applicable for separate PTW connection for registered Goshalas for load up to 5 BHP having separate light and fan connection with the condition that such Gaushala – Cow shed shall not be used for commercial purpose. All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install capacitors of adequate rating.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

A. For consumers getting supply as per Rural Schedule:

i. Un-metered Supply

Fixed Charge	Energy Charge
Rs. 170 / BHP / month	Nil
Consumer under this category will be allowed a maximum lighting load of 60 Watts.	

ii. Metered Supply

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[Signature]
Chief Engineer (R.A.U.)
Rajasthan State Electricity Board
Jaipur



Rate Schedule for FY 2019-20

Fixed Charge	Minimum Charges	Energy Charge
Rs. 90.00 / BHP / month	Rs. 200 / BHP / month	Rs. 2.25 / kWh

Note: Minimum amount payable by a consumer under the category "Rural Schedule (Metered Supply) shall be Rs. 200 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

iii. Energy Efficient Pumps

Fixed Charge	Minimum Charges	Energy Charge
Rs. 90.00 / BHP / month	Rs. 170 / BHP / month	Rs. 1.75 / kWh

Note: Minimum amount payable by a consumer under the category "Rural Schedule (Energy Efficient Pumps) shall be Rs. 170 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra

B. For consumers getting supply as per Urban Schedule (Metered Supply) including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Fixed Charge	Minimum Charges	Energy Charge
Rs. 150.00 / BHP / month	Rs. 230 / BHP / month	Rs. 6.50 / kWh

Note: Minimum amount payable by a consumer under the category "Urban Schedule (Metered Supply) shall be Rs. 230 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 170.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

4. Provision Related to Single Crop Consumers of Bundelkhand Area:

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Director (R.A.U.)
UPPCL, Lucknow
Dist. West Bengal



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- This shall apply to all consumers of Bundelkhand area getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes.
 - Only such consumers who use electrical pumps for irrigation purpose during the period from November to February, in a financial year, only will be entitled for the benefit of these seasonal tariffs. The other conditions for availing the benefit of seasonal tariff shall be as under:
 - In a Financial year, the continuous period of operation of such consumers shall in no case be more than 4 months i.e. from November to February.
 - Any consumer, desirous of availing this benefit, shall specifically declare his option of availing benefit of seasonal tariffs at the divisional office, which will be duly incorporated in the agreement as well as in the billing system.
 - For the off-season period i.e. period of 8 months depending upon the declaration of the consumer, metered consumers opting for seasonal use will get a discount of 75% on the normal monthly Fixed Charges or Minimum Charges, as applicable.
 - Similarly, Un-Metered consumer opting for seasonal use will get a discount of 50% on the monthly Fixed Charges or Minimum Charges, as applicable for the off-season period of 8 months.
 - During the period of off-season the consumer will not be allowed to use electricity from this connection for any purpose. In case of default the consumers would be penalized by charging 50% higher than the normally applicable tariff (fixed and energy charges or Minimum Charges, whichever is higher), for the complete period for which he has availed the seasonal benefit. In that case seasonal benefit for rest of the off-season period shall be forfeited.

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**RATE SCHEDULE LMV- 6:****SMALL AND MEDIUM POWER:****1. APPLICABILITY:**

This schedule shall apply to all consumers of electrical energy having a contracted load less than 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and to other power consumers, not covered under any other rate schedule. Floriculture, Mushroom and Farming units with contracted load less than 100 BHP (75kW) shall also be covered under this rate schedule. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

A. Consumers getting supply other than Rural Schedule:

Fixed Charges	Consumption Range	Energy Charge
Rs. 290 / kW / month	Up to 1000 kWh / month	Rs. 7.30 / kWh on entire consumption
	Up to 2000 kWh / month	Rs. 7.40/ kWh on entire consumption
	For above 2000 kWh / month	Rs. 7.90/ kWh on entire consumption

TOD Structure:**Summer Months (April to September)**

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	0%



Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

B. Consumers getting supply as per Rural Schedule:

The consumer under this category shall be entitled to a rebate of 7.5% on 'RATE (Excluding the TOD rates as applicable to the hour of operation)' as given for 'Consumers getting supply other than Rural Schedule'. Further, no 'TOD RATE' shall be applicable for this category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill, kolhu and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises, however for Kolhu consumers such load is of 10 HP or above.
- ii. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- iii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iv. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.

The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

Chief Engineer (R.A.D.)
UPPCL, Lucknow
Date: 10/10/2018



- v. The consumer opting for seasonal benefit has a flexibility to declare his off-season maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season period, fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract normal billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will be charged at the normal billable demand for the entire off-season and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated June 14, 2006 and the Commission's order dated July 11, 2006 subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.



Rate Schedule LMV- 7:

PUBLIC WATER WORKS:

1. APPLICABILITY:

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

A. Consumers getting supply other than "Rural Schedule":

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Fixed Charge	Energy Charge
Rs. 400.00 / kW / month	Rs. 9.30 / kWh

B. Consumers getting supply as per "Rural Schedule":

The consumer under this category shall be entitled to a rebate of 7.5% on 'RATE' as given for 'Consumer getting supply other than Rural Schedule'.

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RATE SCHEDULE LMV – 8:

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:

1. APPLICABILITY:

- i. This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayti Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals and Lift Irrigation schemes with contracted load less than 100 BHP (75 kW).
- ii. Laghu Dal Nahar having load above 100 BHP (75 kW).

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
Metered	Rs. 350 / BHP / month	Rs. 8.60 / kWh
Un-metered	Rs. 3400.00 / BHP / month	Nil

4. **For finding** out net load during any quarter of the year for this category refer section E - 'STATE TUBE – WELLS' of this Rate Schedule.

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Rate Schedule LMV – 9:

TEMPORARY SUPPLY:

1. APPLICABILITY:

A) Un-metered Supply for Illumination / Public Address / Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months and PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e period between November to February in any year.

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan and power load for the purpose other than mentioned in (A) above.

This schedule shall also apply for power taken for construction purposes including civil work by all consumers and Govt. Departments.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE (SEPARATELY FOR EACH POINT OF SUPPLY):

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

A. Un-metered:

(i) Fixed charges for illumination / public address / ceremonies for load up to 20 kW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 4750.00 / day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 560/ day / shop
(iii) PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year	Rs. 500 / BHP / month

B. Metered*:

Description	Fixed Charges	Energy Charge
	Rs 200/kW/Month	Rs. 8.40/ kWh

Chief Engineer (R.A.D.)
Bundelkhand Region
U.P. Power Corporation Ltd.



Rate Schedule for FY 2019-20

Description	Fixed Charges	Energy Charge
Individual Residential construction	From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	
Others	Rs 300/kW/Month	Rs. 9.60 / kWh
	From 3rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	

*Minimum bill payable by a consumer under the category "Metered" shall be Rs. 450 / kW / week.

4. Charge/Rate as specified, above shall be paid by the consumer in advance.

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RATE SCHEDULE LMV- 10:

DEPARTMENTAL EMPLOYEES AND PENSIONERS:

1. APPLICABILITY:

This schedule shall apply only to such employees (including the cases of retired / voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.

2. RATE:

For all such consumers LMV-1 rate schedule will be applicable. However, the Licensees are authorised to provide "rebate" as they deem fit to the consumers eligible to get supply under this category.

3. ELECTRICITY DUTY:

Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.

4. OTHER PROVISIONS:

- i. For serving / retired employees and their spouse, the supply will only be given at one place where Licensee's mains exist. The electric supply under this tariff will be given only at one place, within the area of erstwhile UPSEB / its successor companies.
- ii. Concerned executive engineers will take an affidavit from all employees and pensioners that the electricity supplied to their premises is being used exclusively for the purpose of domestic consumption of themselves and their dependants. It will have to be certified by the employees/pensioners that such electricity is not being used for any other purpose or to any individual to whom his house has been rented out. Without any prejudice to any legal action as provided in the legal framework, any misuse to above effect shall invalidate him from the facility of LMV-10 on permanent basis.
- iii. In the event of transfer of the employee, this tariff shall be applied at the new place of posting only when a certificate has been obtained from the concerned Executive Engineer of the previous place of posting, that the supply under this tariff has been withdrawn at previous place of posting. Further, the employee shall also be required to submit an affidavit that he is not availing the benefit of LMV-10 connection anywhere else in the state.
- iv. Those who are not availing this tariff shall also give a declaration to this effect. This declaration shall be pasted / kept in his service book / personal file / Pensioners record. If

Chief Engineer (R.A.D.)
U.P. State Electricity Board
Lucknow



the declaration is found wrong, necessary action against the employee shall be taken as per the provisions of service rules. If declaration has already been given at the present place of posting then further declaration is not necessary due to this revision. Pensioners shall also have to give a similar declaration for availing departmental tariff at only one place. In case this declaration is found wrong, this tariff shall be withdrawn forever.

- v. No other concession shall be admissible on this tariff.
- vi. The schedule of miscellaneous charges as appended with Licensee's General Tariff as amended from time to time and Electricity Supply (Consumers) Regulation, 1984 as enforced from time to time shall also be applicable on the employee / pensioner receiving supply under this schedule.
- vii. Retired employees drawing pension from the Treasury / Bank will have to pay the monthly electricity charges as per the rates given in the rate schedule applicable to their category.

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**RATE SCHEDULE LMV- 11:
ELECTRIC VEHICLE CHARGING**

1. Domestic Consumers

All the metered domestic consumers covered under the LMV-1 category will be allowed to charge their Electric Vehicle at their residence, provided the load of Electric Vehicle does not exceed the connected / contracted load. The Tariff that is applicable as per the rate schedule will be applicable on Electric Vehicle Charging as well.

2. Multi Storey Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)

Those who wish to install Electric Vehicle Charging station in the premises Multi Storey Building, will have to take a separate connection for EV Charging Station. The Tariff applicable for such Charging Station in the Multi Storey Building will be as follows:

Category	Demand Charge	Energy Charge
Multi Story Buildings (Covered under LMV-1b)	Nil	Rs. 6.20 / kWh
Multi Story Buildings (Covered under HV-1b)	Nil	Rs. 5.90 / kWh

The consumer will be required to pay one time charges etc. wherever applicable.

3. Public Charging Stations

The Tariff applicable for Public Charging Stations will be as follows:

Category	Demand Charge	Energy Charge*
Public Charging Station (LT)	Nil	Rs. 7.70 / kWh
Public Charging Station (HT)	Nil	Rs. 7.30 / kWh

The consumer will be required to pay one time charges etc. wherever applicable.

Time of Day (ToD) Structure for public Charging Stations:**Summer Months (April to September)**

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%



Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
23:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

4. Other Consumers

The consumers of other categories (any metered consumers of LMV-2(a), LMV2(c), LMV-4, LMV-6, LMV-7, LMV-8 (Metered), LMV-9 (Metered), HV-1 (excluding Multi Storey Buildings covered under LMV-1b & HV-1b of the Rate Schedule), HV-2, HV-3 and HV-4), will be charged as per the Tariff applicable for their respective category or to say they need not to take a separate connection, they can do the Charging within their respective connections, provided the load of EV does not exceed the connected / contracted load.

Note: It is advised that the consumer should take precaution to take adequate contracted load in order to meet the load of Charging of Electrical Vehicle. In case the contracted / connected load is breached then the consumer will be liable to pay penalty. Further, the other provisions of General Provisions of Rate Schedule and Electricity Supply Code will also come into effect in case consumers load breaches the contract demand.

L. K. Singh



RATE SCHEDULE HV- 1:

NON - INDUSTRIAL BULK LOADS

1. APPLICABILITY:

This rate schedule shall apply to:

- (a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (c) Non domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and feeding multiple individuals (owners / occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.
- (d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.
- (e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting,
- (f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPJVNL / UPPTCL / Distribution Licensees having loads above 75 kW and getting supply at 11 kV & above voltages.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:



1. Commercial Loads / Private Institutions / Non - domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:

	For supply at and above 11kV
Demand Charges	Rs. 430.00 / kVA / month

	For supply at 11kV		For supply above 11 kV	
Consumption Range	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501st kVAh)	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501st kVAh)
Energy Charges	Rs. 8.85 / kVAh	Rs. 9.20 / kVAh	Rs. 8.65 / kVAh	Rs. 9.00/ kVAh

2. Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:

	For supply at 11 and above kV
Demand Charges	Rs. 400.00 / kVA / month

	For supply at 11kV		For supply above 11 kV	
Consumption Range	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501st kVAh)	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501st kVAh)
Energy Charges	Rs. 8.40 / kVAh	Rs. 8.60 / kVAh	Rs. 8.20 / kVAh	Rs. 8.40 / kVAh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than

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Engineer (R.A.U.)
UPPCL
Tehsil Mangalgarh



5% additional charge on the above specified 'Rate' from its consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

The 5% additional charge shall be towards facilitating supply of electricity to the individual members to recover its expenses towards supply of electricity, distribution loss, electrical maintenance in its supply area, billing, accounting and audit etc.

The deemed franchisee is required to provide to all its consumers and the licensee, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – 'Charges for Exceeding Contracted demand' of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

UPPCL
Uttar Pradesh Power Corporation Ltd.
Lucknow



RATE SCHEDULE HV- 2:

LARGE AND HEAVY POWER:

1. APPLICABILITY:

This rate schedule shall apply to all consumers with contracted load of 75 kW (100 BHP) and above for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and Floriculture, Mushroom and Farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Urban Schedule:

	For supply up to 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 400.00 / kVA / month	Rs. 400.00/ kVA / month	Rs. 400.00/ kVA / month	Rs. 400.00/ kVA / month
Energy Charges	Rs. 7.10 / kVAh	Rs. 6.80 / kVAh	Rs. 6.40 / kVAh	Rs. 6.10 / kVAh

TOD Structure:



Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.

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Chief Engineer (R.A.H.)
U.P.P.C.L. Lucknow
U.P.P.C.L. Lucknow



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- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
 - iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
 - iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
 - v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will forfeit the benefit of seasonal rates for the entire season and energy charges shall be calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

L. K. Singh

**RATE SCHEDULE HV – 3:****A: RAILWAY TRACTION:****1. APPLICABILITY:**

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
(a) Demand Charge For supply at, below and above 132 kV	Rs. 400.00 / kVA / month
(b) Energy Charge (all consumption in a month) For supply at and above 132 kV Below 132 kV	Rs. 8.50 / kVAh Rs. 8.80 / kVAh

Note: Minimum charge payable by a consumer under this category shall be Rs. 950.00 / kVA / month.

4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The maximum demand for any month shall be defined as the highest average load measured in Kilo Volt amperes during any fifteen consecutive minutes period of the month.

B: METRO RAIL CORPORATION:**1. APPLICABILITY:**

This schedule shall apply to the Metro Rail Corporation.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

Chief Engineer (T & E)
Railway Board
New Delhi



3. RATE:

Rate, gives the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Demand Charges	Rs. 300.00 / kVA / month
Energy Charges	Rs. 7.30 / kVAh

Note: Minimum charge payable by a consumer under this category shall be Rs. 900 / kVA / month.

- Penalty @ Rs. 540 / kVA / month will be charged on excess demand, if maximum demand exceeds contracted load.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt Amperes during any fifteen consecutive minutes period of the month.

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RATE SCHEDULE HV – 4:**LIFT IRRIGATION WORKS:****1. APPLICABILITY:**

This Rate Schedule shall apply to medium and large pumped canals with contracted load of 100 BHP (75kW) and above.

2. CHARACTER OF SERVICE & POINT OF SUPPLY:

As per applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Demand Charges:

Voltage Level	Rate of Charge
For supply at 11 kV, 33 kV, 66 kV and 132 kV	Rs. 350.00/ kVA / month

(b) Energy Charges:

Voltage Level	Rate of Charge
For supply at 11 kV	Rs. 8.65 / kVAh
For supply at 33 kV and 66 kV	Rs. 8.50 / kVAh
For supply at 132 kV	Rs. 8.30 / kVAh

(c) Minimum Charges:

Minimum charge payable by a consumer under this category shall be Rs. 1125 / kVA / month irrespective of supply voltage

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the Licensee shall be final and binding. If, however, the number of circuits is more than one, demand and energy measurement will be done on the principle of current transformer summation metering.



C. REGULATORY SURCHARGE RATE: As per the amortization schedule approved by the Hon'ble UPERC

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UPPCL (C.A.I.)
UPPCL, P.O. Box No. 100, E.S.T.
Chhatrapati Marg, Lucknow



D. PUBLIC LAMPS:

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of street lights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves and in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:

Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the street lights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub - stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.

3. VERIFICATION OF LOAD:

The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area / Municipal Board / Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above. The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.

Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.

UPPCL
Executive Engineer
City Distribution Division
Lucknow



E. STATE TUBE-WELLS

NET LOAD:

- (i) Net load hereinafter shall mean the total load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.
- (ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government / Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.

**F. SCHEDULE OF MISCELLANEOUS CHARGES**

S. No.	NATURE OF CHARGES	UNIT	RATES (₹)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	50.00
	b. Three Phase Meters	Per Meter	50.00
	c. Recording Type Watt-hour Meters / Prepaid Meters	Per Meter	175.00
	d. Maximum Demand Indicator	Per Meter	350.00
	e. Tri-vector Meters	Per Meter	1000.00
	f. Ammeters and Volt Meters	Per Meter	50.00
	g. Special Meters / Net Meters	Per Meter	400.00
	h. Initial Testing of Meters	Per Meter	Nil
2.	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75kW		
	b. Power consumers up to 100BHP/75kW	Per Job	1000.00
	c. All other categories of consumers.	Per Job	500.00
		Per Job	300.00
3.	Replacement of Meters:		
	a. By higher capacity Meter		
	b. Installation of Meter and its subsequent removal in case of Temporary Connections	Per Job	50.00
	c. Changing of position of Meter Board at the consumer's request	Per Job	75.00

Chief Engineer (P & T)
UPFCL



Rate Schedule for FY 2019-20

S. No.	NATURE OF CHARGES	UNIT	RATES (₹)
4.	Service of Wireman:	Per Job	100.00
	a. Replacement of Fuse		
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	20.00
	c. Hiring of services by the consumer during temporary supply or otherwise.	Per Job	25.00
5.	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.)	Per wireman /day of 6 Hrs.	60.00
	Checking of Capacitors (other than initial checking) on consumer's request:	Per Meter	100.00
6.	a. At 400 V / 230 V		
	b. At 11 kV and above.	Per Job	100.00
		Per Job	200.00

**G. LIST OF POWER FACTOR APPARATUS****FOR MOTORS:**

S. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS:

S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1



Rate Schedule for FY 2019-20

S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20.	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19
26.	26	20
27.	27	21

Director (R.A.H.)
UPPCL, Lucknow
1. 10/10/20



Rate Schedule for FY 2019-20

S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

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Table 4:DVVNL Analysis Existing Tariff Vs Tariff Proposal

Category	At Existing tariffs			At Proposed tariffs	
	Sales	Revenue	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	7736	3722	5	4143	5
Dom: Rural Schedule (unmetered)	733.07	387	4.47	320	4.37
Dom: Rural Schedule (metered) other than BPL	2,801.28	1059	4.69	1228	4.38
Dom: Supply at Single Point for Bulk Load	139.82	88	7.43	103	7.38
Other Metered Domestic Consumers other than BPL	3,912.41	2140	6.46	2434	6.22
BPL (both Rural and Urban)	149.44	49	1.73	58	3.87
LMV-2: Non Domestic Light, Fan & Power	1070	887	9	929	8.68
Non Dom: Rural Schedule (unmetered)	4	6	5.69	4	9.97
Non Dom: Rural Schedule (metered)	452	271	6.49	292	6.47
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	12	20	18.00	21	18.00
Non Dom: Other Metered Non-Domestic Supply	602	591	10.63	612	10.16
LMV-3: Public Lamps	111	138	12	116	10.48
LMV-4: Light, fan & Power for Institutions	390	420	11	441	11.33
Inst: Public	309	326	10.98	347	11.24
Inst: Private	81	94	12.12	94	11.67
LMV-5: Private Tube Wells/ Pumping Sets	4475	1123	3	1658	3.71
PTW: Rural Schedule (unmetered)	1,935	283	1.10	254	1.31
PTW: Rural Schedule (metered)	864	128	2.59	261	3.02
PTW: Urban Schedule (metered)	1,676	711	7.40	1143	6.82
LMV 6: Small and Medium Power upto 100 HP (75 kW)	599	534	9	548	9.14
LMV-7: Public Water Works	324	324	10	332	10.27
LMV-8: State Tube Wells & Pump Canals upto 100 HP	698	716	11	711	10.19
LMV-9: Temporary Supply	41	38	12	40	9.68
LMV-10: Departmental Employees	142	77	6	80	5.63
HV-1: Non-Industrial Bulk Loads	299	304	11	314	10.51
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2723	1791	7	1924	7.06
HV-3: Railway Traction	0	107	11	0	0
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	119	114	10	115	9.71
GRAND TOTAL	20,755.97	11,162	5.83	12,220	5.89

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Table 1: MVVNL Analysis Existing Tariff Vs Tariff Proposal

Category	At Existing tariffs			At Proposed tariffs	
	Sales	Revenue	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	9657	5179	6	5680	6
Dom: Rural Schedule (unmetered)	1,136	758	4.55	565	4.98
Dom: Rural Schedule (metered) other than BPL	3,448	861	4.68	1527	4.43
Dom: Supply at Single Point for Bulk Load	76.66	52	7.72	59	7.73
Other Metered Domestic Consumers other than BPL	4,486.52	3140	7.91	3313	7.38
BPL (both Rural and Urban)	509.65	367	3.67	216	4.23
LMV-2: Non Domestic Light, Fan & Power	1865	1674	11	1876	10.06
Non Dom: Rural Schedule (unmetered)	28	40	8.60	30	10.95
Non Dom: Rural Schedule (metered)	274	139	6.72	189	6.88
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	2	4	18.00	4	18.00
Non Dom: Other Metered Non-Domestic Supply	1,561	1492	11.41	1652	10.59
LMV-3: Public Lamps	410	386	10	401	9.79
LMV-4: Light, fan & Power for Institutions	460	460	11	490	10.63
Inst: Public	390	379	11.15	401	10.30
Inst: Private	71	82	13.19	88	12.47
LMV-5: Private Tube Wells/ Pumping Sets	1896	249	2	465	2.45
PTW: Rural Schedule (unmetered)	895	199	1.33	172	1.92
PTW: Rural Schedule (metered)	940	11	2.94	248	2.64
PTW: Urban Schedule (metered)	60	38	7.58	44	7.42
LMV 6: Small and Medium Power upto 100 HP (75 kW)	894	663	9	766	8.57
LMV-7: Public Water Works	828	684	10	807	9.75
LMV-8: State Tube Wells & Pump Canals upto 100 HP	2040	745	5	1436	7.04
LMV-9: Temporary Supply	56	106	24	54	9.53
LMV-10: Departmental Employees	158	86	6	89	5.64
HV-1: Non-Industrial Bulk Loads	764	773	11	842	11.02
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2095	1470	8	1644	7.85
HV-3: Railway Traction	253	197	10	238	9.41
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	84	82	10	84	9.95
GRAND TOTAL	21,488	12,777	6.86	14,894	6.93

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Table 3:PVVNL Analysis Existing Tariff Vs Tariff Proposal

Category	At Existing tariffs			At Proposed tariffs	
	Sales	Revenue	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	12247	7067	6	7893	6
Dom: Rural Schedule (unmetered)	906.70	931	4.58	428	4.72
Dom: Rural Schedule (metered) other than BPL	3,184.44	1041	4.18	1670	5.24
Dom: Supply at Single Point for Bulk Load	933.50	586	7.79	718	7.70
Other Metered Domestic Consumers other than BPL	7,111.59	4475	7.81	5036	7.08
BPL (both Rural and Urban)	110.48	33	1.65	41	3.72
LMV-2: Non Domestic Light, Fan & Power	1721	1812	11	1984	11.53
Non Dom: Rural Schedule (unmetered)	27	20	9.48	18	6.69
Non Dom: Rural Schedule (metered)	207	123	6.46	134	6.48
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	2	3	18.00	4	18.00
Non Dom: Other Metered Non-Domestic Supply	1,485	1665	12.22	1828	12.31
LMV-3: Public Lamps	242	272	12	259	10.72
LMV-4: Light, fan & Power for Institutions	291	321	11	316	10.86
Inst: Public	230	254	10.60	243	10.53
Inst: Private	61	67	12.84	74	12.10
LMV-5: Private Tube Wells/ Pumping Sets	6148	607	1	1807	2.94
PTW: Rural Schedule (unmetered)	3,877	587	1.07	497	1.28
PTW: Rural Schedule (metered)	625	2	2.49	236	3.78
PTW: Urban Schedule (metered)	1,646	18	8.32	1074	6.52
LMV 6: Small and Medium Power upto 100 HP (75 kW)	1261	1088	9	1196	9.48
LMV-7: Public Water Works	550	515	10	572	10.39
LMV-8: State Tube Wells & Pump Canals upto 100 HP	422	329	8	419	9.92
LMV-9: Temporary Supply	126	122	10	123	9.80
LMV-10: Departmental Employees	181	101	6	106	5.87
HV-1: Non-Industrial Bulk Loads	1772	1951	11	2065	11.65
HV-2: Large and Heavy Power above 100 BHP (75 kW)	5793	4407	8	4633	8.00
HV-3: Railway Traction	0	91	12	0	0.00
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0	0	14	0	13.60
GRAND TOTAL	30,755.50	18,683	6.57	21,374	6.95

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Table 2:PuVVNL Analysis Existing Tariff Vs Tariff Proposal

Category	At Existing tariffs			At Proposed tariffs	
	Sales	Revenue	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	12839	5207	5	6955	5
Dom: Rural Schedule (unmetered)	3,041	1762	4.11	1346	4.43
Dom: Rural Schedule (metered) other than BPL	4,194	1120	3.97	2034	4.85
Dom: Supply at Single Point for Bulk Load	29	20	10.16	21	7.36
Other Metered Domestic Consumers other than BPL	5,323	2233	6.09	3440	6.46
BPL (both Rural and Urban)	253	72	1.86	113	4.47
LMV-2:Non Domestic Light,Fan& Power	2193	1976	10	2078	9.48
Non Dom: Rural Schedule (unmetered)	95	123	7.67	93	9.73
Non Dom: Rural Schedule (metered)	635	358	6.42	416	6.55
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	52	82	18.00	94	18.00
Non Dom: Other Metered Non-Domestic Supply	1,410	1412	11.41	1475	10.47
LMV-3: Public Lamps	150	173	12	159	10.55
LMV-4: Light, fan & Power for Institutions	394	431	11	422	10.69
Inst: Public	327	349	10.66	340	10.39
Inst: Private	67	82	12.21	81	12.16
LMV-5: Private Tube Wells/ Pumping Sets	2774	373	2	843	3.04
PTW: Rural Schedule (unmetered)	1,467	257	1.18	197	1.34
PTW: Rural Schedule (metered)	593	26	2.53	174	2.93
PTW: Urban Schedule (metered)	714	90	7.20	472	6.61
LMV 6: Small and Medium Power upto 100 HP (75 kW)	754	624	9	676	8.97
LMV-7: Public Water Works	385	403	10	414	10.75
LMV-8: State Tube Wells & Pump Canals upto 100 HP	1025	800	8	1048	10.23
LMV-9: Temporary Supply	15	12	10	14	9.50
LMV-10: Departmental Employees	85	50	6	51	6.02
HV-1: Non-Industrial Bulk Loads	489	492	11	527	10.78
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1411	1072	8	1160	8.23
HV-3: Railway Traction	323	342	11	333	10.28
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	510	480	9	484	9.50
GRAND TOTAL	3,347.42	12,435	5.94	15,164	6.50

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Table 5:Kesco Analysis Existing Tariff Vs Tariff Proposal

Category	At Existing tariffs			At Proposed tariffs	
	Sales	Revenue	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	1791	1212	7	1296	7
Dom: Rural Schedule (unmetered)	0	0	0.00	0	0.00
Dom: Rural Schedule (metered) other than BPL	0	0	0.00	0	0.00
Dom: Supply at Single Point for Bulk Load	0	0	0.00	0	0.00
Other Metered Domestic Consumers other than BPL	1,787	1210	7.36	1293	7.24
BPL (both Rural and Urban)	4	2	2.44	3	7.68
LMV-2:Non Domestic Light,Fan& Power	372	462	14	488	13.13
Non Dom: Rural Schedule (unmetered)	-	0	0.00	0	0.00
Non Dom: Rural Schedule (metered)	3	3	10.67	4	14.45
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	-	0	0.00	0	0.00
Non Dom: Other Metered Non-Domestic Supply	369	459	14.01	484	13.12
LMV-3: Public Lamps	45	90	21	60	13.20
LMV-4: Light, fan & Power for Institutions	120	102	12	130	10.89
LMV-5: Private Tube Wells/ Pumping Sets	0	0	0	0	0.00
LMV 6: Small and Medium Power upto 100 HP (75 kW)	312	279	9	264	8.46
LMV-7: Public Water Works	135	110	11	147	10.88
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0	0	0	0	0.00
LMV-9: Temporary Supply	0	0	0	0	0.00
LMV-10: Departmental Employees	38	15	6	21	5.48
HV-1: Non-Industrial Bulk Loads	240	225	11	252	10.50
HV-2: Large and Heavy Power above 100 BHP (75 kW)	542	452	8	457	8.43
HV-3: Railway Traction	0	0	0	0	0.00
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0	0	0	0	0
GRAND TOTAL	3,593.87	2,946	8.96	3,114	8.67

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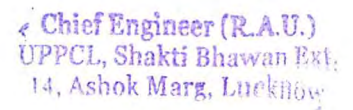
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Consolidated

Category	Exiting Tariff			Proposed Tariff	
	Revenue	Sales	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	21850	44269	4.94	25967	5.87
Dom: Rural Schedule (unmetered)	2053	5325	3.86	2659	4.99
Dom: Rural Schedule (metered) other than BPL	5124	12870	3.98	6459	5.02
Dom: Supply at Single Point for Bulk Load	786	1179	6.66	902	7.65
Other Metered Domestic Consumers other than BPL	13056	22620	5.77	15516	6.86
BPL (both Rural and Urban)	390	1026	3.80	431	4.20
LMV-2: Non Domestic Light, Fan & Power	6637	7221	9.19	7356	10.19
Non Dom: Rural Schedule (unmetered)	145	154	9.42	145	9.42
Non Dom: Rural Schedule (metered)	885	1572	5.63	1037	6.59
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	123	68	18.00	123	18.00
Non Dom: Other Metered Non-Domestic Supply	5484	5426	10.11	6051	11.15
LMV-3: Public Lamps	884	959	9.22	996	10.38
LMV-4: Light, fan & Power for Institutions	1602	1656	9.67	1799	10.87
Inst: Public	1282	1360	9.42	1444	10.61
Inst: Private	320	295	10.83	356	12.03
LMV-5: Private Tube Wells/ Pumping Sets	3987	15293	2.61	4774	3.12
PTW: Rural Schedule (unmetered)	989	8175	1.21	1121	1.37
PTW: Rural Schedule (metered)	688	3022	2.28	919	3.04
PTW: Urban Schedule (metered)	2310	4096	5.64	2734	6.67
LMV 6: Small and Medium Power upto 100 HP (75 kW)	3285	3820	8.60	3496	9.15
LMV-7: Public Water Works	2024	2222	9.11	2272	10.23
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3147	4185	7.52	3613	8.64
LMV-9: Temporary Supply	205	239	8.60	231	9.70
LMV-10: Departmental Employees	308	603	5.11	347	5.75
HV-1: Non Industrial Bulk Loads	3569	3564	10.01	4002	11.23
HV-2: Large and Heavy Power above 100 BHP (75 kW)	8892	12563	7.08	9817	7.81
HV-3: Railway Traction	515	576	8.94	570	9.90
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	608	712	8.54	683	9.59



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 14, Ashok Marg, Lucknow

Consolidated

Category	Exiting Tariff			Proposed Tariff	
	Revenue	Sales	ABR	Revenue	ABR
LMV-1: Domestic Light, Fan & Power	21850	44269	4.94	25967	5.87
Dom: Rural Schedule (unmetered)	2053	5325	3.86	2659	4.99
Dom: Rural Schedule (metered) other than BPL	5124	12870	3.98	6459	5.02
Dom: Supply at Single Point for Bulk Load	786	1179	6.66	902	7.65
Other Metered Domestic Consumers other than BPL	13056	22620	5.77	15516	6.86
BPL (both Rural and Urban)	390	1026	3.80	431	4.20
LMV-2: Non Domestic Light, Fan & Power	6637	7221	9.19	7356	10.19
Non Dom: Rural Schedule (unmetered)	145	154	9.42	145	9.42
Non Dom: Rural Schedule (metered)	885	1572	5.63	1037	6.59
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	123	68	18.00	123	18.00
Non Dom: Other Metered Non-Domestic Supply	5484	5426	10.11	6051	11.15
LMV-3: Public Lamps	884	959	9.22	996	10.38
LMV-4: Light, fan & Power for Institutions	1602	1656	9.67	1799	10.87
Inst: Public	1282	1360	9.42	1444	10.61
Inst: Private	320	295	10.83	356	12.03
LMV-5: Private Tube Wells/ Pumping Sets	3987	15293	2.61	4774	3.12
PTW: Rural Schedule (unmetered)	989	8175	1.21	1121	1.37
PTW: Rural Schedule (metered)	688	3022	2.28	919	3.04
PTW: Urban Schedule (metered)	2310	4096	5.64	2734	6.67
LMV 6: Small and Medium Power upto 100 HP (75 kW)	3285	3820	8.60	3496	9.15
LMV-7: Public Water Works	2024	2222	9.11	2272	10.23
LMV-8: State Tube Wells & Pump Canals upto 100 HP	3147	4185	7.52	3613	8.64
LMV-9: Temporary Supply	205	239	8.60	231	9.70
LMV-10: Departmental Employees	308	603	5.11	347	5.75
HV-1: Non Industrial Bulk Loads	3569	3564	10.01	4002	11.23
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