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कार्यालय
Office of the
प्रबन्ध निदेशक
MANAGING DIRECTOR
पश्चिमांचल विद्युत वितरण निगम लि.,
Paschimanchal Vidyut Vitran Nigam Ltd.
विक्टोरिया पार्क, मेरठ
Victoria Park, MEERUT-250001
CIN- U31200UP2003SGC027458

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No. 1942 /PVVNL/MRT/COM/UPERC/

Dated : 9 JUN 2025

Subject:- Response to the replies of Queries raised in Technical Validation Session (TVS) dated 07.05.2025 for the Petition No. 2162 of 2024 dated 29th November, 2024 of True-Up (FY 2023-24), Annual Performance Review (FY 2024-25). Aggregate Revenue Requirement (FY 2025-26) of PVVNL.

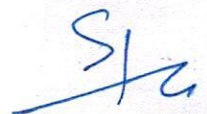
The Secretary
Uttar Pradesh Electricity Regulatory Commission
Vibhuti Khand, Gomti Nagar
Lucknow-226010.

Ref. Letter No : UPERC/Secy/D(T)/2025-190 dated 09-05-2025

This is with reference to your above-mentioned letter directing submission of replies to Queries raised in Technical Validation Session (TVS) dated 07.05.2025 for the Petition No. 2162 of 2024 dated 29th November, 2024 of True-Up (FY 2023-24), APR (FY 2024-25) and ARR (FY 2025-26) of PVVNL.

The Licensee hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission along with all the Annexures, wherever required. Some Annexures are very heavy and required huge quantum of papers for print outs. As such the same are up-loaded in soft copies.

Enclosure : 06 (1+5 copies) + 1-CD (soft copies)


(Sanjay Jain)
Director (Commercial)


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No. /PVVNL/MRT/COM/UPERC/

Dated : मेरठ

Copy forwarded for information & necessary action :-

1. Managing Director, PVVNL, Meerut.
2. Director (Commercial), UPPCL, Lucknow.
3. Chief Engineer (RAU), UPPCL, Lucknow.


(Sanjay Jain)
Director (Commercial)

Reply to TVS Information Requirement / Discrepancies in the Petition No. 2162 -

2024

Dated:- 29th November, 2024

of

True-Up (FY 2023-24), Annual Performance Review (FY 2024-25), Aggregate Revenue Requirement (FY 2025-26) of PVVNL

1. Provide replies to all pending data deficiencies raised by the Commission.

Response: It is humbly submitted that discom has provided the replies of previous data deficiencies raised by the Hon'ble Commission.

2. Provide detailed computation of Distribution Losses Trajectory starting from True up year (FY 2023-24) to the end of the control period as per the UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2025 as per the format P1_DL.

Response: It is humbly submitted that petitioner has admitted its distribution loss trajectory starting from True up year (FY 2023-24) to the end of the control period as per the UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2025 in latest petition submission dated 19.05.2025, reproduced below for kind consideration of the Commission:

Distribution Loss trajectory (%) of State Discoms							
DISCOM	FY 24 (Actual)	FY 25 (Prov)	FY 26 (Proj)	FY 27 (Proj)	FY 28 (Proj)	FY 29 (Proj)	FY 30 (Proj)
PVVNL	12.72%	11.18%	11.18%	10.95%	10.73%	10.52%	10.31%

AT&C Loss trajectory (%) of State Discoms						
DISCOM	FY 25 (Prov)	FY 26 (Proj)	FY 27 (Proj)	FY 28 (Proj)	FY 29 (Proj)	FY 30 (Proj)
PVVNL	13.35%	13.35%	12.70%	12.05%	11.39%	10.74%

Collection efficiency trajectory (%) of State Discoms						
DISCOM	FY 25 (Prov)	FY 26 (Proj)	FY 27 (Proj)	FY 28 (Proj)	FY 29 (Proj)	FY 30 (Proj)
PVVNL	97.56%	97.56%	98.03%	98.52%	99.03%	99.52%

3. Recompute Energy Balance for FY 2024-25 & FY 2025-26 as per proposed interstate losses for FY 2024-25 and FY 2025-26.

Response: It is humbly submitted that the petitioner in its revised submission dated 19.05.2025 has submitted the Energy Balance for FY 2024-25 & 2025-26 as per proposed interstate losses as under:

(All Units in MU)

ENERGY BALANCE PROPOSED FOR PVVNL			
Particulars	FY 2024-25		FY 2025-26
	Approved in T.O. dt.10.10.2024	Claimed	Projected
Retail Sales	38,187.98	38,116.13	41,017.28
Distribution Losses	11.48%	11.18%	11.18%

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ENERGY BALANCE PROPOSED FOR PVVNL			
Particulars	FY 2024-25		FY 2025-26
	Approved in T.O. dt.10.10.2024	Claimed	Projected
Energy at Discom Periphery for Retail Sales	43,140.51	42,913.90	46,180.22
Intra-State Transmission Losses	3.18%	3.18%	3.18%
Energy Available at State periphery for Transmission	44,557.44	44,323.38	47,696.99
Energy Purchase from Stations connected to Intra-State Transmission network (UPPTCL)	29,344.35	28,791.39	32,277.53
Energy Purchase from Stations connected to Inter-State Transmission network (PGCIL)	15,214.01	15,531.99	15,419.45
Inter-State Transmission Loss	3.77%	4.78%	3.72%
Net Energy Received from Stations connected to Inter-State Transmission network at UPPTCL Periphery (Ex-Bus)	15,810.20	16,311.20	16,015.71
Power Purchase Required & Billed Energy (MU) (Ex-Bus)	45,154.55	45,102.60	48,293.24

4. Provide category-wise detailed break-up of revenue subsidy received from GoUP during FY 2023-24 & FY 2024-25. Further, for FY 2025-26, provide category-wise expected revenue subsidy receivable from GoUP.

Response: It is humbly submitted that break-up of revenue subsidy as captured in the Audited Balance Sheet during FY 2023-24 & FY 2024-25 is mentioned below:

Tariff Subsidy	FY 2023-24 Amount (in Cr.)	FY 2024-25 Amount (in Cr.)
Agriculture or RE Subsidy from Govt. of U.P.	496.60	661.04
Revenue Subsidy from Govt. of U.P.	3776.21	4074.19
Subsidy adjusted against Electricity Duty.	-	716.13
Subsidy from Govt. against UPERC order	90.53	-
Total	4363.34	5451.36

Further, it is submitted that regarding FY 2025-26, the expected revenue subsidy receivable from GoUP is under estimation and will be duly furnished as and when available with the licensee.

5. Submit category-wise billing determinants including revenue details for True up, APR, and ARR years regarding Distribution Franchisee M/s. Torrent Power Limited.

Response: It is submitted that the query does not pertain to PVVNL.

6. Submit the rationale adopted to arrive at projected figures for billing determinants (along with revenue details) for FY 2025-26, as the 7-year CAGR was not considered.

Response: It is submitted that for projecting billing determinants and revenue for FY 2025-26 in the Annual Performance Review (APR), data up to March 2025 has been considered. While multiple CAGRs (7-year to 2-year) and year-on-year growth rates were analyzed for each sub-category, the 7-year CAGR alone was not adopted. This is because the period from 2020 to 2022 was significantly impacted by the COVID-19 pandemic, which introduced distortions in consumption patterns and consumer base. As a result, relying solely on CAGR during this period does not yield realistic projections.

A balanced approach has therefore been adopted, for projections where necessary and applying reasonable growth rates based on recent trends to arrive at more accurate and realistic billing determinants for FY 2025-26.

7. Resubmit the audited figures for Consumer Contribution for FY 2023-24, as the figures claimed in the petition do not match the audited Balance sheet (for DVVNL, MVVNL, PVVNL, and PuVVNL).

Response: The consumer contribution for FY 2023-24 as per audited balance sheet and as claimed is shown as under:

Amount (in Cr.)			
DISCOM	Audited	Claimed	Remarks
PVVNL	288.45	288.45	Note-24

8. Provide an appropriate reason for the consistently declining audited depreciation figures for PuVVNL over the past 3 years (FY 2023-24, FY 2022-23, and FY 2021-22).

Response: It is submitted that the query does not pertain to PVVNL.

9. Provide an appropriate reason for the difference in energy sales (MUs), specifically for the domestic consumer category, as submitted in the petition versus the audited balance sheet for FY 2023-24 (e.g., PuVVNL's domestic sales: 14,813 MU in audited vs. 15,182 MU in petition).

Response: It is submitted that the query does not pertain to PVVNL.

10. Submit a detailed break-up of Rs. 398 Cr. claimed under the head "Any other charges" in the format F1_PP_Annual_23_24 of Power Purchase.


Response: It is submitted that the ₹398 crore under "Any Other Charges" in Format F1_PP_Annual_23_24 arises from the net impact of prior period expenses and receivables/credits.

• **Prior Period Expenses (AG Code 83.1):** ₹224.51 crore

• **Receivables/Credits:**

- UI Charges: ₹9.01 crore
- Reactive Charges: ₹3.49 crore
- NEDA Subsidy: ₹174.30 crore
- IREDA Subsidy: ₹10.01 crore
- Rebate/Other Credit: ₹426.37 crore

Total Deductions: ₹623.18 crore


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The difference of ₹623.18 crore – ₹224.51 crore = ₹398.67 crore accounts for the amount shown under “Any Other Charges.” The above break-up is also provided in the Format F3_PP_Monthly_23-24_True Up submitted under new MYT Formats.

11. Submit a detailed explanation of charges regarding Generation Based Incentive (GBI) of Rs. 12.24 per unit, which seems to be on the higher side.

Response: It is humbly submitted that the GBI is calculated as per the Hon'ble UPERC order dated 22.06.2010, which states GBI shall be equal to the difference between the tariff determined by the Central Electricity Regulatory Commission (CERC) and the base rate. The base rate is determined as per the provisions of Hon'ble UPERC order and the tariffs are given by CERC order dt. 09.11.2010. The relevant orders are attached as **Annexure-1.**

12. Submit a detailed explanation regarding generation sources NSM-II (thermal) and NSM-II (Solar) submitted in the format F1_PP_Annual_23_24 of Power Purchase.

Response: Detailed explanation regarding generation sources NSM-II (thermal) and NSM-II (Solar) is submitted as under:

A. NTPC has been identified by the Govt. of India as the nodal agency for purchase and sale of 33kV and above grid connected ‘Solar PV’ power under the “State Specific Bundling Scheme” under National Solar Mission by Ministry of Power (MoP). Government of India (GoI).

B. NTPC has also been authorized by MoP, GoI and under the provisions of the National Solar Mission Phase-II, Guidelines for selection of 3000 MW Grid connected Solar PV power project under Batch II to bundle the purchased Solar Power with unallocated quota from NTPC thermal power stations on 2:1 on MW basis as per allocations made by MoP, GoI.

C. NTPC has signed Power Purchase Agreements (PPAs) with Solar Power Developers assigned by parent Company Prayatna Developers Pvt. Ltd and Azure Power India Pvt. Ltd. (hereinafter referred to as “SPDs”) for procurement of 50 MW (5X 10 MW) and 50 MW (5X 10 MW), Solar Power on a long term basis @ Rs.4.78/kWh respectively.

D. NTPC Vidyut Vyapar Nigam Limited (NVVN) in behalf of NTPC, will purchase Solar Power from SPDs and sell it to Discom after bundling it with the Thermal Power allocated by MoP GoI, for this purpose. Further on behalf of NTPC, NVVN will facilitate Daily Scheduling, Billing, Realization, Data Submission and other associated day to Day activities for fulfilling the obligations of NTPC as assigned in this agreement.

E. The agreed Contracted thermal power from different stations of NTPC for bundling shall be as per the allocation letter to be issued by MoP, GoI from time to time.

13. Submit a detailed explanation for submission of NTI figures under the head “Audited” for FY 2023-24, in the format F28_NTI, which is not in line with the audited balance sheet.

Response: It is submitted that NTI figures under head “Audited” for FY 2023-24, in the format F28_NTI is in line with the Audited Balance Sheet of discoms, the comparative is shown in below table for the reference of the Commission:

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			Amount (in Cr.)
DISCOM	Audited	Audited as per(F28_NTI)	Remarks
PVVNL	244.39	244.39	Note-20

14. Provide the reason for considering Rs. 126.94 Cr. (FY 2019-20) and Rs. 145.95 Cr. (FY 2020-21) for Employee expense and A&G calculations, as these figures do not match the audited balance sheets (for KESCO).

Response: It is submitted that the query does not pertain to PVVNL.

15. Submit the reason for the negative sales figure under open access for FY 2023-24.

Response: It is submitted that the petitioner has claimed Purchase from Open Access (OA) under 'F3_PP_Monthly_23-24_True Up' the petitioner as 1,407.74 MU.

16. Provide a detailed break-up of CAPEX submissions pertaining to figures submitted under the head of "OTHERS" as per Regulation 32.6 of MYT Regulations 2025.

Response: It is humbly submitted that the break-up of CAPEX submissions pertaining to figures submitted under the head of "OTHERS" for the year FY 2024-25 has been provided under **Appendix-1**, the same has been escalated for the year FY 2025-26.

17. Provide component-wise break-up of CAPEX submitted under the head "RDSS."

Response: Break-up of Capex submitted under head "RDSS is attached as **Annexure-2** for kind consideration of the Commission.

18. Provide the break-up of smart metering expenses claimed under O&M expenses vis-à-vis smart metering under RDSS and other smart metering works.

Response: The break-up of smart metering expenses claimed under O&M expenses vis-à-vis smart metering under RDSS and other smart metering works is depicted below in the table for consideration of the Commission:

PVVNL			(Rs. in Cr.)
FY	EESL	RDSS	Total
2023-24	24.19	-	24.19
2024-25	24.19	48.12	72.31
2025-26	24.19	452.85	477.03

19. Submit under which head of O&M expenses of past years smart metering expenses have been included, along with the amount, and reconcile these with the smart metering expenses claimed in the control period covered under MYT Regulation, 2019.

Response: It is humbly submitted that the smart metering expenses figures is submitted under the head of A&G Expense (Online, Spot Billing and Camp Charges) of O&M Expense, and reconciliation with the smart metering expenses claimed in the control period covered under MYT Regulation, 2019 is as under:

Smart Metering Expense -PVVNL (In Cr.)	
FY	Amount (In Cr.)
2019-2020	7.46

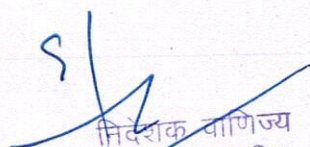
2020-2021	21.04
2021-2022	22.82
2022-2023	22.43
2023-2024	20.76

APPENDIX-1 (Question No. 16)

Pashchimanchal Vidyut Vitran Nigam Ltd. Meerut

Business Plan 2024-25 (Part-1)

Serial No	Description of Work	Unit	Proposed estimated cost (In Rs. Lakh)		Remarks
			Physical	Financial	
1	2	3	4	5	6
Business Plan 2024-25					
1(A)	New Works				
(i)	Construction of new 33/11 kV substations	Num	9	4585.2	
(ii)	Construction work of new 33 kV line	Num	191	14482.49	
(iii)	Capacity enhancement of 33/11 kV substations	Num	132	10150.45	
(iv)	Construction and bifurcation work of 11 kV line	Num	349	6916.89	
(v)	Capacity enhancement of 11/.04 kV substations	Num	5152	11448.17	
(vi)	Construction of 11/.04 kV substations	Num	2274	12981.52	
	Total			60564.72	
1(B)	Other Miscellaneous Works				
(i)	System improvement work (replacement of worn-out wires / LT AB cable, GI wire and pole, guarding, earthing, etc.)	Num	2000	13229.33	
(ii)	Work of replacing/installing damaged VCBs of 33 kV and 11 kV lines.	Num	792	6888.06	
(iii)	Improvement and protection-related work of 33/11 kV substations.	Num	3458	14298.77	
	Total			34416.16	
1(C)	District-Level Works				
(i)	Expansion / renovation / improvement related works of changed workshops.	Num	5	209.69	
(ii)	Expansion / renovation / improvement related works of changed store centers.	Num	16	727.31	
(iii)	Civil works / building extension (for switchgear installation) in control rooms of 33/11 kV substations.	Num	64	838.02	
(iv)	Civil works related to new boundary walls at various 33/11 kV electrical substations.	Num	19	463.59	
(v)	Civil works related to replacing damaged boundary walls at various 33/11 kV electrical substations.	Num	49	561.41	
(vi)	Various Public Works				
	Civil and renovation-related works of worn-out office buildings.	Num	27	485	
	Civil and renovation-related works of residential buildings constructed in residential colonies.	Num	20	555	
	Total			3840.02	


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Pashchimanchal Vidyut Vitran Nigam Ltd. Meerut

Business Plan 2024-25 (Part-1)

Serial No	Description of Work	Unit	Proposed estimated cost (In Rs. Lakh)		Remarks
			Physical	Financial	
1	2	3	4	5	6
1(D)	Various Works Related to Electrical Workshops				
(i)	Repair of distribution transformers of various capacities in different workshops, supply of materials and Transformer Oil, and other works.			8572.14	
(ii)	Expenditure on designated contractual organizations for repairs in various workshops			1866.75	
(iii)	Replacement of new/repared transformers including private tube wells in rural areas under different workshops.			1421.48	
(iv)	Maintenance/local repair work for the upkeep of machinery and equipment installed in electrical workshops.			211.22	
(v)	Testing equipment and T&P tools for upgradation of various workshops.			92.93	
	Total			12164.52	
1(E)	Various works related to different store centers under Electrical Store Division, Meerut (purchase of steel materials, cutting/welding of materials, and fire safety equipment, etc.).			367.80	
1(F)	Renovation/upgradation of various transformer repair workshops, purchase of critical transformers, fire extinguishing equipment, and related works.			2838.00	
1(G)	Work related to maintenance of Capacitor Bank/AMC.			480.70	
1(H)	Purchase of safety equipment for all 33/11 kV substations.			275.00	
1(I)	Third-party inspection works.			1250.00	
1(J)	Metering Works				
(i)	Supply of 1-phase and 3-phase meters for replacement of defective meters.	Num	215400	1772.16	
(ii)	Procurement of meters for double metering (33 kV / 11 kV, CT/PT, etc.).	Num	6507	814.06	
(iii)	33 kV and 11 kV meters (for double metering).	Num	8000	208.00	
1(K)	IT-related works (new hardware and AMC).			300.00	
	Total			3094.22	
	Provision of funds at DISCOM headquarters for urgent works (including GST).			1000.00	
	Sub Total			120291.14	

Business Plan 2024-25 (Part-2)

Serial No	Description of Work	Unit	Proposed		Remarks
			Physical	Financial	
1(A)	New Works				
(i)	Construction of new 33/11 kV substations	Num	3	2495.13	
(ii)	Construction work of new 33 kV lines	Num	4	570.50	
(iii)	Capacity enhancement of 33/11 kV substations	Num	23	2028.70	

Pashchimanchal Vidyut Vitran Nigam Ltd. Meerut

Business Plan 2024-25 (Part-1)

Serial No	Description of Work	Unit	Proposed estimated cost (In Rs. Lakh)		Remarks
			Physical	Financial	
1	2	3	4	5	6
(iv)	Work of construction and bifurcation of 11 kV lines	Num	58	2656.02	
(vi)	Construction of 11/.04 kV substations	Num	60	686.50	
(v)	Capacity enhancement of 11/.04 kV substations	Num	15	85.24	
	Total		163	8522.09	
1(B)	Other Miscellaneous Works				
(i)	Strengthening work of 33 kV line	Num	66	1777.82	
(ii)	Strengthening work of 11 kV line	Num	212	2888.47	
(iii)	System strengthening work (Replacement of worn-out wires of LT lines, worn-out ABC, LT XLPE, GI wire, and poles, earthing, fencing & earthing of distribution transformers, etc.)	Num	18	625.60	
(iv)	Strengthening of 33/11 kV substations, installation of RMU and related protection works	Num	228	4907.93	
	Total		524	10199.82	
1(C)	Stacking of transformers under the division in electrical workshops, using diesel-powered forklifts to transport from one place to another (used for lifting and moving materials over short distances)	Num	2	28.32	
1(D)	Works Related to Store Room				
(i)	Procurement of <i>High Mast Light with Fire Control Cable</i> for lighting in electrical store centers	Num	30	210.00	
(ii)	Procurement of <i>Winding Resistance Meter</i> for electrical store centers	Num	18	9.00	
(iii)	Expenditure on branding of material/transformer lifting for workshops and store rooms on authorized vehicles	Num	25	2.00	
(iv)	Expenditure for arrangement of <i>Rack</i> in available <i>Shed</i> for proper storage of store materials in electrical store centers	Num	14	70.00	
(v)	Procurement of 6 nos. of crimping machines for crimping of scrap meters received from distribution areas in store centers	Num	6	60.00	
(vi)	Procurement and work related to <i>Thermal Imaging Camera</i>	Num	3	6.00	
	Total		96	357.00	
1(E)	Work of establishment of High-Tech Lab			633.78	
1(F)	Procurement of safety equipment for all 33/11 kV substations			611.00	
	Sub Total			20352.01	
	Paschimanchal Grand Total (in ₹ lakh)			140643.15	



Uttar Pradesh Electricity Regulatory Commission

Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

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दिनांक... 20/05/25

Sumeet Kumar Agarwal
Secretary

Ref: UPERC/Secy/D(T)/2025- 190
Dated: 09 May, 2025

To,

- 1- Chairman, U.P. Power Corporation Ltd., 7th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow- 226001
- 2- Managing Director, U.P. Power Corporation Ltd., 7th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow- 226001.
- 3- The Managing Director, Madhyanchal Vidyut Vitran Nigam Ltd., 4-A, Gokhale Marg, Lucknow - 226001.
- 4- The Managing Director, Dakshinanchal Vidyut Vitran Nigam Ltd., Urja Bhawan, 220KV Sub-Station Mathura bypass Road, Agra - 282007.
- 5- The Managing Director, Paschimanchal Vidyut Vitran Nigam Ltd., Victoria Park, Meerut - 250001.
- 6- The Managing Director, Poorvanchal Vidyut Vitran Nigam Ltd., Bhikharipur, 132KV Sub-Station, Poorvanchal Vidyut Bhawan, P.O. Diesel Locomotive Works, Varanasi - 221004.
- 7- The Managing Director, Kanpur Electricity Supply Company Ltd., KESA House, 14/71, Civil Lines, Kanpur - 208001.
- 8- Director (Commercial), U.P. Power Corporation Ltd., 7th Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow- 226001.
- 9- Chief Engineer (RAU), Regulatory Affairs Unit, UPPCL 15 Floor, Shakti Bhawan Extension, 14, Ashok Marg, Lucknow-226001

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19/05/25
Dir(CRM)

17-05-25

(पंकज कुमार Sub:
प्रबन्ध निदेशक
उत्तर प्रदेश पावर कारपोरेशन लि०

Minutes of Meeting of Technical Validation Session (TVS), dated 07-05-2025 on True Up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and Aggregate Revenue Requirement (ARR)/Tariff for FY 2025-26 Petitions of the five DISCOMs.

Sir,

The Commission conducted a Technical Validation Session (TVS) on 07-05-2025 on the above petitions.

Petitioner is required to make submission in 5 sets of hard copies along with the soft copy within 5 days from the issue of this letter.

Yours sincerely

(Sumeet Kumar Agarwal)
Secretary

CE(RAU)

10/5/25

(प्रधानी वर्मा)
निदेशक (वाणिज्य)
उ०प्र० पावर कारपोरेशन लि०
शक्ति भवन, लखनऊ
Encl: As above.

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CE(RAU)

M.O.M	Minutes of Meeting	Date:	09-05-2025
Particulars	Technical Validation Session (TVS)	Place of Meeting	Commission's Office
Participating Companies	Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL), Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL), Pashchimanchal Vidyut Vitran Nigam Ltd. (PVVNL), Purvanchal Vidyut Vitran Nigam Ltd. (PuVVNL) and Kanpur Electricity Supply Company Ltd (KESCO)	Date of Meeting & time	07.05.2025 @ 11:00 AM
Background			
<p>The Commission vide email dated May 05, 2025, directed Licensees to attend Technical Validation Session (TVS) on May 07, 2025, at 11:00 AM at the Office of the Commission along with officers of the DISCOMs who are abreast with the matter to explain various issues raised in the deficiencies and the data gaps/ queries in the revised formats submitted for ARR of FY 2025-26. The TVS was attended by senior officials of UPPCL and Licensees/Petitioners.</p> <p>During the TVS, the Petitioners made a short presentation & various issues were discussed. Further the Petitioners were directed to submit the following information's:</p> <ol style="list-style-type: none"> 1. Petitioners to provide replies to all pending data deficiency raised by the Commission. 2. Petitioner to provide detailed computation of Distribution Losses Trajectory starting from True up year (FY 2023-24) to the end of the control period as per the UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2025 as per the format P1_DL. 3. Petitioners need to recompute Energy Balance for FY 2024-25 & FY 2025-26 as per proposed Interstate losses for FY 2024-25 and FY 2025-26. 4. Petitioners need to provide category wise detailed break-up of revenue subsidy received from GoUP during FY 2023-24 & FY 2024-25. Further for the period of FY 2025-26, Petitioners need to provide category wise expected revenue subsidy receivable from GoUP. 5. Category wise billing determinants including revenue details for True up, APR and ARR years need to be submitted regarding Distribution Franchisee M/s. Torrent Power Limited. 6. The Petitioners have not taken into consideration the 7-year CAGR for projecting the billing determinants for FY 2025-26, therefore Petitioners are required to submit the rationale adopted to arrive at projected figures for billing determinants (along with revenue details) submitted for FY 2025-26. 7. Petitioners viz. DVVNL, MVVNL, PVVNL and MVVNL to resubmit the audited figures for Consumer Contribution for FY 2023-24, as the figures claimed in the petition is not matching with the audited Balance sheet. 8. The audited depreciation figures for PuVVNL are consistently declining in the past 3 years viz. FY 2023-24, FY 2022-23 and FY 2021-22. Petitioner is directed to provide an appropriate reason for the same. 9. Petitioners to provide an appropriate reason for the difference seen in the energy sales (MUs), specifically for domestic consumer category, as submitted by petitioners vis-à-vis audited balance sheet for FY 2023-24. For e.g., in the audited balance sheet of PuVVNL for FY 2023-24, the sales (MU) 			

for domestic category is given as 14,813 MU (Please refer to page no. 21. Table no. 7 of audited Balance sheet for FY 2023-24) whereas in the petition it is submitted as 15,182 MU.

10. Petitioners to submit detailed break up of Rs. 398 Cr. claimed under the head "Any other charges" in the format F1_PP_Annual_23_24 of Power Purchase.
11. Petitioners to submit detailed explanation of charges regarding Generation Based Incentive (GBI) of Rs. 12.24 per unit, which seems to be on a higher side.
12. Petitioners to submit detailed explanation regarding generation sources NSM-II (thermal) and NSM-II (Solar) submitted in the format F1_PP_Annual_23_24 of Power Purchase.
13. Petitioners to submit detailed explanation for submission of NTI figures under the head "Audited" for FY 2023-24, in the format F28_NTI, which is not in line with the audited balance sheet.
14. As per MYT Regulation 2025, the Employee expense and A&G fig for FY 2025-26 are to be calculated based on the average of last 5 years available audited figures. Petitioner KESCO, as per the latest submission has calculated the base year figures for Employee expense and A&G considering Rs. 126.94 Cr. (for FY-2019-20) and Rs. 145.95 (for FY 2020-21) respectively. The aforesaid figures are not matching with the audited balance sheet for FY 2019-20 and FY 2020-21 respectively. The Petitioner is directed to provide the reason for considering the aforesaid fig for calculation of base year figures for Employee expense and A&G.
15. The Petitioners are directed to submit the reason for the negative sales figure under open access for FY 2023-24.
16. The Petitioners are directed to provide the detailed break up of CAPEX submissions pertaining to figures submitted under the head of "OTHERS" as per Regulation 32.6 of MYT Regulations 2025.
17. The Petitioners are directed to provide component wise break up of CAPEX submitted under head- "RDSS".
18. The Petitioners to provide the break of smart metering expenses that have been claimed under O&M expenses vis-à-vis smart metering under RDSS and other smart metering works.
19. The Petitioners to submit under which head of O&M expenses of past years smart metering expenses have been included along with the amount. This needs to be reconciled with the smart metering expenses that have been claimed in the control period covered under MYT Regulation, 2019.
20. The list of attendees is provided in Annexure-1.
21. The Petitioners are directed submit their response within 5 days of issuance of this M.O.M.

Encl: as above

Annexure-1

ATTENDANCE SHEET				
In the matter of: TVS Meeting. - U.P.P.C.L.			AT: 11:00HRS	
DATE: 07-05-2025 (Director (T) Room)				
Sl.No.	NAME	DESIGNATION	MOBILE NO.	SIGNATURE
01	Manmohan Prasad		9841602836	[Signature]
02	Alok Shukla		9555103319	[Signature]
03	Alok K. Singh		9310448404	[Signature]
04	Sandeep K. Anand	SE, CIG, U.P.P.C.L.	9569153501	[Signature]
05	Vishal Singh	Consultant	9614069771	[Signature]
06	Ankit Kumar	SE KESCO	9151055777	[Signature]
07	Rohit Chaudhary	Consultant	9897191961	[Signature]
08	Sumit Choudhary	Consultant	9211634403	[Signature]
09	Rohit Singh	"	9258243316	[Signature]
10	Rohit Singh	IT (Com) MUVIL	94584412	[Signature]
11	Vishal Singh	SE (Com) MUVIL	9857012537	[Signature]
12	Ashish Kumar	EE (RAU) U.P.P.C.L.	904510615	[Signature]
13	A. K. Singh	CE (RAU) U.P.P.C.L.	9115049349	[Signature]