पश्चिमांचल विद्युत वितरण निगम लि0

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD.

(CIN U31200UP2003SGC027458)



ANNUAL ACCOUNTS FOR THE YEAR 2019-20

Registered Office: Urja Bhawan Victoria Park, Meerut-250001

CONTENTS

Sl. No.	Particulars	
1	Balance Sheet	
2	Profit & Loss Account	
3	Schedule (1 to 25)	-
4	Cash Flow Statement	
5	Abstract	-74
6	Significant Accounting Policies	Marin I
7	Notes on Account	_

1

BALANCE SHEET AS AT 31.03.2020

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PARTICULAR	Note No.	Figures as at the end of current reporting period 31.03.2020	Figures as at the end of previous reporting period 31.03.2019
I ASSETS			
(1) Non-current assets			
(a) Property, Plant and Equipment	2	1428109.16	1098690.28
(b) Capital work-in-progress	3	58614.61	322903.70
(2) <u>Current assets</u>			
(a) Inventories	4	53167.01	58135.64
(b) Financial Assets			
(i) Trade receivables	5	1081989.06	1004298.29
(ii) Cash and cash equivalents	6	1286.14	14697.83
(iii) Bank balances other than Cash and Cash equivalent	7	52833.80	79154.10
(iv) Others	8	166911.97	167545.88
(c) Other current assets	9	51931.54	71251.88
Total		2894843.29	2816677.72
II EQUITY AND LIABILITIES			
EQUITY			
(a) Equity Share Capital	10	1504896.90	1439778.14
(b) Other Equity	11	(1024777.85)	(917881.59)
<u>LIABILITIES</u>			
(1) Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	12	1026875.73	1055691.96
(ii) Other Financial Liabilities	13	189403.06	141703.04
(2) Current liabilities			
(a) Financial liabilities			
(i) Borrowings	14	9401.08	32317.75
(ii) Trade payables	15	403993.99	375352.69
(iii) Other financial liabilities	16	785050.38	689715.73
Total		2894843.29	2816677.72
Company's Information and Significant Accounting Policies	1(a)		

The accompanying Notes form integral part of the Financial Statements from Note 1 to 25

As per our report of even date attached

For M/s S C J Associates Charter Accountants

(CA S.C. Jain) Partner (M.No. 070138)

UDIN No.: 21070138 AAAA N3953

Place : AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Malappa Bangari **Managing Director** DIN 08638798

H.K. Agarwal **Chief Financial Officer**

Place : MEERUT Date 1 9 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2020

	PARTICULAR	NOTE	Figures as at the end of current reporting period 31.03.2020	(Amount in Lacs) Figures as at the end of previous reporting period 31.03.2019
1	Revenue From Operations	17	1703924.73	1633426.50
II	Other Income	18	352432.74	233997.29
III	Total Revenue (I+II)		2056357.47	1867423.79
IV	EXPENSES			
	Cost of Power Purchase	19	1856239.96	1733833.34
	Employee Benefits expenses	20	48612.15	39140.66
	Finance costs	21	97719.21	83019.20
	Depreciation and amortization expenses	22	39731.58	31598.62
	Other expenses			
	a) Administrative, General & Other Expenses	23	56228.77	59085.94
	b) Repairs and Maintenance	24	60930.37	39545.76
	c) Bad Debts & Provisions	25	3681.75	10249.82
	Total expenses (IV)		2163143.79	1996473.34
V	Profit/(Loss) before exceptional items and tax (III-IV)		(106786.32)	(129049.55)
VI	Exceptional Items			-
VII	Profit/(Loss) before tax (V-VI)		(106786.32)	(129049.55)
	Tax expense:		,	
	(1) Current tax			
	(2) Deferred tax			
IX	Profit (Loss) for the period from continuing operations (VI-VII)		(106786.32)	(129049.55)
X	Profit/(Loss) from discontinued operations		,	
XI	Tax expense of discontinued operations			
	Profit/(Loss) from discontinued operations (after tax) (IX-X)		- 100	-
	Profit/(Loss) for the period (VIII+XI)		(106786.32)	(129049.55)
	Other Comprehensive Income		(**************************************	,
	A (i) Items that will not be reclassified to profit or loss			
	(ii) Income tax relating to items that will not be			
	reclassified to profit or loss			
	B (i) Items that will be reclassified to profit or loss			
	(ii) Income tax relating to items that will be			
	reclassified to profit or loss			
ΧV	Total Comprehensive Income for the period (XII+XIII)			
	(Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(106786.32)	(129049.55)
XVI	Earnings per equity share (continuing operation):			
	(1) Basic (Amount in Rs.)		(71.81)	(90)
	(2) Diluted (Amount in Rs.)		(71.81)	(90)
XVII	Earnings per equity share (for discontinued operation):		1 20	6-7.
	(1) Basic (Amount in Rs.)			
	(2) Diluted (Amount in Rs.)			
(VIII	Earnings per equity share (for discontinued & continuing			
	operations)			
	(1) Basic (Amount in Rs.)		(71.81)	(90)
	(2) Diluted (Amount in Rs.)		(71.81)	(90)

Company's Information and Significant 1(b) Notes to Accounts

The accompanying Notes form integral part of the Financial Statements from Note 1 to 25

AGRA

ered Acc

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants

. 003131C

Partner (M.No. 070138)

UDIN: 21070138 AAAA N3953

Place: AGRA

Date 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitaan Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place : MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

STATEMENT OF CHANGE IN EQUITY

EQUITY SHARE CAPITAL

(Amount in Lacs)

Amount
1439778.14
65118.76
1504896.90

OTHER EQUITY

(Amount in lacs)

	for the ye	ear ended 31st March 2	020	
Particulars	Share Application Money Pending Allotment	Capital Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	28158.29	676631.56	(1622671.43)	(917881.58)
Change in Accounting Policy or Prior Period items				
Restated Balance at the beginning of the reporting period	28158.29	676631.56	(1622671.43)	(917881.58)
Total Comprehensive Income for the year				
Transfer to Retained Earning		1 278	(106786.32)	(106786.32)
Received During the year		26297.48		26297.48
Share Application Money received	54787.62	4		54787.62
Share allotted against Application Money	(65118.76)	Ti.		(65118.76)
Amount paid/Amortized		(16076.28)		(16076.28)
Balance at the end of the reporting period	17827.15	686852.76	(1729457.75)	(1024777.84)

As per our report of even date attached For M/s S C J Associates SOC/Or Chartered Accordings

AGRA

No. 003131C

ered Acco Partner (M.No. 070138)

UDIN: 21070138AAAAN 3953

Place : AGRA

10

Date: 2 9 . IAM 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

H.K. Agarwal **Chief Financial Officer**

Place : MEERUT

Date:

19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

PROPERTY, PLANT AND EQUIPMENT

NOTE-2

FY 2019-20									шV)	(Amount in lacs)
		Gross Block	lock			Depreciation	ıtion		Net Block	ock
Particulars	As at 31.03.19	Addition during Deductions/ the year Adjustments		As at 31.03.20	As at 31.03.19	As at 31.03.20 As at 31.03.19 Addition during Deductiony the year Adjustments	Deductions/ Adjustments	As at 31.03.20	As at 31.03.19 As at 31.03.20	Ns at 31.03.20
TANGIBLE ASSETS										
Land & Land Rights	266.69			266.69	62.28			62.28	204.41	204.41
Buildings	24863.28	11706.46		36569.74	7795.21	583.61		8378.82	17068.07	28190.92
Plant and Pipelines (Hydraulic Works)	94.98			94.98	85.53	4.71		90.24	9.45	4.74
Other Civil Works (Pacca Road/ Kaaccha Road)	1984.24			1984.24	1562.67	37.65		1600.32	421.57	383.92
Plant & Machinery	426445.05	171800.78	60282.40	537963.43	52358.73	16077.54	12321.44	56114.83	374086.32	481848.60
Lines, Cable Network etc.	965259.09	250174.33	3392.00	1212041.42	264270.92	38302.38	1544.76	301028.54	700988.17	911012.88
Vehicles	225.47		2.52	222.95	174.04	3.18	2.32	174.90	51.43	48.05
Furniture & Fixtures	1123.62	92.46	0.51	1215.57	531.24	67.52	0.47	598.29	592.38	617.28
Office Equipments	2517.44	935.45	10.78	3442.11	1154.32	548.13	2.40	1700.05	1363.12	1742.06
Sub Total	1422779.86	434709.48	63688.21		1793801.13 327994.94	55624.72		13871.39 369748.27	1094784.92	1094784.92 1424052.86
Lines, Cable Network etc. (Bay) (Asset not in Possession of PVVNL)	4411.35	334.08		4745.43	505.99	183.14		689.13	3905.36	4056.30
Sub Total	1427191.21	435043.56		63688.21 1798546.56 328500.93	328500.93	55807.86		370437.40	13871.39 370437.40 1098690.28 1428109.16	1428109.16

		Gross Block	lock			Depreciation	ition		Net Block	ock
Particulars	As at 31.03.18	Addition during the year		As at 31.03.19	As at 31.03.18	As at 31.03.19 As at 31.03.18 Addition during Deductions/	Deductions/ As at Adjustments 31.03.19		As at 31.03.18 As at 31.03.19	As at 31.03.19
STEED E ASSETS										
London Bishe	266.69			266.69	62.28			62.28	204.41	204.41
Land & Land Augus	23424.57	1438.71		24863.28	7336.48	458.73		7795.21	16088.09	17068.07
buildings	94.98			94.98	79.51	6.02		85.53	15.47	9.45
Flant and Pipelines (Liyuranine voins)	1984.24			1984.24	1525.02	37.65		1562.67	459.22	421.57
Other Civil Works (Facea Road) Nadecha Road)	397696.02	99922.94	71173.91	426445.05	52057.78	13612.14	13311.19	52358.73	345638.24	374086.32
Plant & Machinery	792208.66	178493.11	5442.68	965259.09	235536.72	30323.84	1589.64	264270.92	556671.94	700988.17
Lines, Cable Network etc.	224 97		-0.50	225.47	170.89	3.15		174.04	54.08	51.43
Vehicles	1031.07	94.53	1.98	1123.62	471.22	61.73	1.71	531.24	559.85	592.38
Furniture & Fixtures	2346.84	171.10	0.50	2517.44	1014.32	140.00		1154.32	1332.52	1363.12
Office Equipments	1219278.04	280120.39	76618.57	1422779.86	298254.22	44643.26	14902.54	14902.54 327994.94	921023.82	921023.82 1094784.92
10141 1044 December of Park Day (NAVIII)	4208.44	202.91		4411.35	337.65	168.34		505.99	3870.79	3905.36
Lines, Cable Network etc. (bas) (1354 filot iii 2352550)	1223486.48	280323.30	76618.57	76618.57 1427191.21 298591.87	298591.87	44811.60		14902.54 328500.93		924894.61 1098690.28
Sub Jotal		١								

(Amount in lacs)

FY 2018-19

AGRA

As per our report of even date For MSSC J Associates, Chriteced accountants

CASC. Jain)
Partner (M.No. 070138)
VOIN 1 2 10 701 35 AAAAA N 3953
Place: AGRA
Date 7 9 JAN 9091

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CAPITAL WORKS IN PROGRESS

NOTE-3

58614.61	434709.47	229367.23	399787.55	322903.76	Total (A+B)
41251.47	-	229367.23	60227.76	210390.94	Sub Total (B)
41251.47	•	229367.23	60227.76	210390.94	(B) Advance to Capital Suppliers/ Contractors (Net of Provisions)
17363.14	434709.47	•	339559.79	112512.82	Sub Total (A)
17363.14	434709.47	•	339559.79	112512.82	(A) Capital Work in progress*
Capitalised As at 31.03.2020	Capitalised	Deductions/ Adjustments	Addition during the year	As at 31.03.2019	PARTICULARS
(Amount in lacs)					

PARTICULARS	As at 01.04.2018	Addition during the year	Deductions/ Adjustments	Capitalised	Capitalised As at 31.03.2019
(A) Capital Work in progress*	102764.15	289869.05		280120.38	112512.82
Sub Total (A)	102764.15	289869.05		280120.38	112512.82
(B) Advance to Capital Suppliers/ Contractors (Net of Provisions)	180596.17	108248.16	78453.39		210390.94
Sub Total (B)	180596.17	108248.16	78453 39		210200 04
Total (A+B)	283360.32	6	78453.39	280120 38	377903 76

*It includes establishment cost related to works.

As per our report of even date attached

For M/s S CL Associates, Chartered Accountants Firm Rog. No. (193131C)

Aravind Mallappa Bangari Managing Director DIN 08638798 L'artner (M.No. 070138)

Place: AGRA

Date: 2 9 JAN 7001

Pashchimanchal Vidyut Vitrag Nigam Limited

On behalf of Board of Directors

Director(Finance) DIN 08742955

L.K. Gupta

H.K. Agarwal Chief Financial Officer

Place: MEERUT Date: 19 JAN 2021

Company Secretary (Additional charge)

S.C. Tiwari

NOTE-4

INVENTORIES

(Amount in lacs)

		(**************************************
PARTICULARS	As at 31.03.2020	As at 31.03.2019
(a) Stores and Spares		
1. Material Stock Capital	48140.42	48331.06
2. Material Stock O&M	2483.76	5450.37
(b) Others*		
Stores and Spares	8450.28	10813.73
SUB-TOTAL	59074.46	64595.16
Less: Provision for unserviceable store	5907.45	6459.52
TOTAL	53167.01	58135.64

^{*}Other materials include material issued to fabricators, obsolete material, scrap, Transformer send for repair store, excess/shortage pending for investigation and material in transit.

As per our report of even date attached

ASSOCIATES

AGRA

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For M/s S C J Associates

Chartered Accountants
Firm Leg. No. 003131

Partner (M.No. 070138)

UDIN: 21070138AAAA N3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

H.K. Agarwal
Chief Financial Officer

Place : MEERUT

Date : 19 JAN 2021

S.C. Tiwari

L.K. Gupta

Director(Finance)

DIN 08742955

Company Secretary (Additional charge)

NOTE-5

FINANCIAL ASSETS - TRADE RECEIVABLE (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.	2020	As at 31.03.2	2019
Sundry <u>Debtors</u>				
A. <u>Electricity Charges</u>				
Debt outstanding for a period exceeding six months from the date they are due for payment				
Secured & Considered goods	142576.34		122069.73	
Unsecured & Considered goods	770381.83		654089.64	
Considered doubtful	145198.31		133356.94	
	1058156.48		909516.31	
Other Debts			131143.91	
Unsecured & considered good	57913.23		6902.31	
Considered doubtful	3048.07		138046.22	
-	60961.30	* 1 * -	138046.22	
Total Debtors for Electricity Charges		1119117.78		1047562.53
		1119117.78		1047562.53
Sub Total(A)				
B. Electricity Duty				
Debt outstanding for a period exceeding six months from the date they are due for payment				
Secured & Considered goods	6749.07		12974.17	
Unsecured & Considered goods	36467.20		68441.43	
Considered doubtful	6873.18	200 <u>1</u>	13525.11	
	50089.45	- 190 <u>0</u>	94940.71	
Other Debts			45550.41	
Unsecured & considered good	67901.39		15579.41	
Considered doubtful	3573.76	: †G -	819.97	
	71475.15	_	16399.38	
Total Debtors for Electricity Duty		121564.60		111340.09
Sub Total(B)		121564.60		111340.09
Total(A+B)		1240682.38		1158902.62
Less: Provision for Bad & Doubtful Debts		158693.32		154604.33
NET TOTAL DEBTORS		1081989.06		1004298.29

As per our report of even date attached
For M/s S C J Associates 550 Ciates
Chartered Accountants

AGRA

Firm Peg. No. 0031310

(CASC. Jdin)
Partner (M.No. 070138)

VDIN: 210 701 30 AAA N 3953

Place: AGRA Date: 2 9 JAN 2021 On behalf of Board of Directors Pashchimanchal Vidyut Viţran Nigam Limited

Aravind Malappa Bangari Managing Director DIN 08638798

H.K. Agarwal
Chief Financial Officer

Place: MEERUT Date: 19 JAN 2021 L.K. Gupta
Director(Finance)
DIN 08742955

Note-6

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.2020	As at 31.03.2019
Cash in Hand Cash in Hand (including stamps in hand)	1258.68	14667.36
Cash Imprest with staff	21.11	13.47
Fixed Deposit Account(less than 3 months)	6.35	17.00
TOTAL	1286.14	14697.83

Note-7

FINANCIAL ASSETS - BANK BALANCE OTHER THAN CASH AND CASH EQUIVALENT (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03	3,2020	As at 31.03.2019	
Balances with Banks In Current & Other Accounts In Fixed Deposit Accounts	52705.06 128.74	52833.80	78217.95 936.21	79154.16
TOTAL		52833.80	Ā	79154.16

NOTE-8

FINANCIAL ASSETS - OTHER (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03	3.2020	As at 31.0	3.2019
n talla				
Receivables -			45571 70	
Uttar Pradesh Government	48180.30		45571.73	
Uttar Pradesh Jal Vidyut Nigam	12.25		12.25	
Uttar Pradesh Power Trans. Corporation Ltd.	3669.91		3669.91	
KESCO	32.86	- 10	103.22	
Sub Total	51895.32		49357.11	
Employees	3396.72		3389.15	
Others	2311.97		1432.71	
Total	57604.01	_	54178.97	
Less - Provision for Doubtful Receivables	5760.40	51843.61	5417.90	48761.07
Receivables (on account of Loan) -		_		
Uttar Pradesh Power Corp. Ltd.				
Receivable	544230.10		443833.17	
Less:- Payable	429161.74	115068.36	325048.36	118784.81
	r	444044.05		1.6====

TOTAL 166911.97 167545.88

As per our report of even date attached For M/s S C J Associates, Chartered Accountants
Firm Reg No. 4037-1C

(CAS.C. Jain)
Partner (M.No. 070138)

UDINS 21070138 AAAA N3953

Place: AGRA Date: **7** 9 JAN 2021 On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

H.K. Agarwal Chief Financial Officer

Place : MEERUT

Date : 19 JAN 2021

L.K. Gupta
Director(Finance)
DIN 08742955

S.C. Tiwari

Company Secretary (Additional charge)

OTHER CURRENT ASSETS

NOTE-9

			(Λ	mount in lacs)
PARTICULARS	As at 31.03.	2020	As at 31.03.2019	
Income Accrued but not Due		724.87		782.70
ADVANCES				
Advance to O&M Suppliers/Contractors	192.70		1488.33	
Less: Provision for Doubtful Advance	19.27	173.43	148.83	1339.50
Tax Deducted at Source		602.86		236.14
Prepaid Expenses		77.87		29.93
Theft of Fixed Assets Pending Investigation	11544.56		10706.87	
Less - Provision for estimated losses	11544.56	1,221	10706.87	•
IUT		50352.51		68863.61
TOTAL		51931.54		71251.88

As per our report of even date attached For M/s S C J Associates SCCiato

Chartered Accountants Firm 108 No. 003131C

Partner (M.No. 070138)

UDIN: 210701 38 AAAA N3953

Place: AGRA

1

2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place : MEERUT

Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

NOTE-10

EQUITY SHARE CAPITAL

		(Amount in lacs)
PARTICULARS	As at 31.03.20	As at 31.03.19
A. <u>AUTHORISED</u> 250000000 Equity Shares of par value of Rs.1000/-each (previous year 250000000 Equity share of par value Rs. 1000/- each)	2500000.00	2500000.00
B. <u>ISSUED SUBSCRIBED AND FULLY PAID UP</u> (i) 150489690 Equity Share of par value Rs.1000/- each (previous year 143977814 Equity share of par value Rs. 1000/- each) fully paid up alloted to UPPCL.	1504896.90	1439778.14
TOTAL	1504896.90	1439778.14

- a) During the year, the Company has issued 6511876 no. of Equity shares and has not bought back any shares.
- b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
- c) During the year ended 31st March 2020, no dividend has been declared by board due to heavy accumulated losses.
- d) Paid up Share Capital includes Equity Shares allotted to UPPCL and 500 Promotor's Shares.

Details of Shareholders holding more than 5% shares in the Company :

Shareholder's Name	As at 31.03.2020		As at 31.	03.2019
UPPCL.	No. of shares	%age holding	No. of shares	%age holding
OT CE	150489190	99.99%	143977814	99.99%

Reconciliation of No. of shares:

T

No. of shares as on	Issued during the year	Buyback during	No. of shares as on
31.03.2019		the year	31.03.2020
143977814	6511876	-	150489690

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants Firm Ros To 003431C AGRA

(CA S.C. Jazn) Partner (M.No. 070138)

VOIN: 21070138AAAA N3953

Tered Ac

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

Chief Financial Officer

Place : MEERUT

Date: 19 JAN 2021

S.C. Tiwari Company Secretary (Additional charge)

K. Gupta

Director(Finance)

DIN 08742955

OTHER EQUITY

NOTE-11

PARTICULARS	As at 31	02.20	(Amount in lacs)		
Share application Money	As at 31	.03.20	As at 31.	.03.19	
As per last Financial Statement					
Add: Received to the	28158.29		420331.40		
Add: Received during the year	54787.62		159390.70		
Less: Alloted during the year	82945.91		579722.10		
Less: Alloted during the year	65118.76	17827.15	551563.81	28158.2	
<u>Capital Reserves</u>		•			
(i) Consumers Contributions towards Service Line and other charges					
As per last Financial Statement	206791.45		107/05 24		
Add: Received during the year	26297.48		187685.34 29642.46		
	233088.93		217327.80		
Less: Transfer to Statement of P&L Account	11607.57	221481.36	10536.35	206791.45	
(ii) Subsidies towards Cost of Capital assets					
As per last Financial Statement	2000				
Add: Received during the year	469840.10		378196.69		
Received during the year			94320.04		
Less: Transfer to Statement of P&L Account	469840.10		472516.73		
realister to statement of P&L Account	4468.71	465371.39	2676.63	469840.10	
Surplus in the statement of P/L Account					
As per last Financial Statement	(1622671.43)		(1493621.88)		
Add: Profit/(Loss) for the year	(106786.32)	(1729457.75)	(129049.55)	(1622671.43)	
			((20220/1.43)	
GRAND TOTAL		(1024777.85)	2	(917881.59)	

As per our report of even date attached

For M/s S C J Associates ASSOCIA

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(CA S.C. Jain)
Partner (M.No. 070138)

UDIN: 21070138AAAA N3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place : MEERUT Date: 19 JAN 2021

K. Gupta Director(Finance) DIN 08742955

NOTE-12

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(Amount in lacs)

	Non-Current			
PARTICULARS	As at 31.03.20	As at 31.03.19		
Term Loan				
(A) SECURED		- 100F 0V		
(i) IPDS (PFC)	36782.37	24005.09		
(Secured against hypothecation of all the movable assets)				
(ii) R-APDRP(PFC)	52923.26	52654.66		
(Secured against hypothecation of all the movable assets)				
(iii) AB Cable (REC)	22519.31	-		
(iv) R-APDRP (REC)	92282.97	103918.46		
(v) DDUGJY Loan (REC)	48360.00	32240.00		
(Secured against hypothecation of all the movable assets)				
(vi) SAUBHAGYA Loan (REC)	16103.28	10633.52		
(Secured against hypothecation of all the movable assets)				
(vii) Secured Loan Non-convertible Bonds	179238.61	207700.29		
(Taken by UPPCL on behalf of PVVNL)				
Sub Total	448209.80	431152.02		
(B) UNSECURED: Uttar Pradesh Power Corporation Limited				
(I) Bonds	144991.46	145457.89		
(II) U.P. Govt. Loan				
(a) UDAY Scheme	·	94320.04		
(b) Others	10351.93	11502.14		
(III) Loans raised on behalf of PVVNL. Accounted for on the basis of advice from them. (Annexure Enclosed)	423322.54	373259.87		
Sub Total	578665.93	624539.94		
GRAND TOTAL	1026875.73	1055691.96		

As per our report of even date attached

AGRA

For M/s S C J Associates, SSOCiales

Chartered Accountages

(CA S.C. Jain) Partner (M.No. 070138) UDIN: 21070138AAAAN3953

Place: AGRA

Date : 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place: MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT

DISCLOSURE OF BORROWINGS AS REQUIRED IN SCHEDULE -III

		Repayment Terms				
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	31-03-2020 Principal	
FC-R-APDRP Part-A	_					
	31.03.11			Hypothecation of existing as		
08833001	06.06.13	120 equally Monthly	15 th of every Month Except	well as newly financed assets including movable	16667700.00	
	30.08.14	Installment	April & May	machinery, spares, tools etc.	10007700.00	
	21.03.16			at project site		
	31.03.11 06.06.13		H	Hypothecation of existing as well as newly financed		
08833002	30.08.14	-do-	-do-	assets including movable	12227300.0	
	21.03.16	†		machinery, spares, tools etc. at project site		
	31.03.11		1	Hypothecation of existing as		
08833003	06.06.13			well as newly financed		
00033003	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	3481500.0	
	21.03.16		=	at project site	,	
	31.03.11			Hypothecation of existing as		
08833004	06.06.13	-do-	-do-	well as newly financed	10299700	
	30.08.14	-40-		assets including movable machinery, spares, tools etc.	10388600.0	
	21.03.16			at project site	,	
	31.03.11			Hypothecation of existing as		
08833005	06.06.13	-do-	-do-	well as newly financed assets including movable	15362300.0	
	30.08.14	-	1900	machinery, spares, tools etc.	10000000	
	21.03.16 31.03.11			at project site		
0000000	06.06.13	-	100	Hypothecation of existing as well as newly financed		
08833006	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	3555100.	
	21.03.16	1	na discharge			
	31.03.11			Hypothecation of existing as		
08833007	06.06.13	-do-		well as newly financed	ı	
	30.08.14		-do-	assets including movable machinery, spares, tools etc.	3867700.	
	21.03.16		f .	at project site		
	31.03.11	100		Hypothecation of existing as		
08833008	06.06.13	-do-	-do-	well as newly financed		
	30.08.14	-40-	-40-	assets including movable machinery, spares, tools etc.	4617500.0	
	21.03.16			at project site	1	
	31.03.11	1.350/7		Hypothecation of existing as		
08833009	06.06.13	-do-	-do-	well as newly financed assets including movable	24494000	
	30.08.14			machinery, spares, tools etc.	34484900.	
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as		
08833010	06.06.13 30.08.14	-do-	-do-	well as newly financed assets including movable	12635300.	
	21.03.16			machinery, spares, tools etc.	. 12033300.	
	31.03.11			at project site		
	06.06.13			Hypothecation of existing as well as newly financed	s	
08833011	30.08.14	-do-	-do-	assets including movable	6525800	
	21.03.16			machinery, spares, tools etc		
	31.03.11			at project site		
	06.06.13		1 11 11	Hypothecation of existing a	s	
08833012	30.08.14	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc	11699000	
	21.03.16		1 1 24 1			
	31.03.11		-	at project site		
0000	06.06.13			Hypothecation of existing a	is	
08833013	30.08.14	-do-	-do-	well as newly financed assets including movable	6013100	
	21.03.16			machinery, spares, tools etc	: 3010100	

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		Repayme	nt Terms		Outstanding as or 31-03-2020
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
	31.03.11			Hypothecation of existing as	
08833014	06.06.13	-do-	-do-	well as newly financed assets including movable	7275100
00055014	30.08.14	-40-	-40-	machinery, spares, tools etc.	,
	21.03.16			at project site	
	31.03.11			Hypothecation of existing as well as newly financed	
08833015	06.06.13	-do-	-do-	assets including movable	11750500
00000010	30.08.14		40	machinery, spares, tools etc.	
	21.03.16			at project site	
	31.03.11			Hypothecation of existing as well as newly financed	
08833016	06.06.13	-do-	-do-	assets including movable	9023100
	30.08.14			machinery, spares, tools etc at project site	
	21.03.16				
	31.03.11			Hypothecation of existing as well as newly financed	
08833017	06.06.13	-do-	-do-	assets including movable	4490200
	30.08.14			machinery, spares, tools etc. at project site	
	21.03.16				
	31.03.11			Hypothecation of existing as well as newly financed	
08833018	06.06.13	-do-	-do-	assets including movable	9110900
	30.08.14			machinery, spares, tools etc. at project site	
	21.03.16			Hypothecation of existing as	
	31.03.11 06.06.13			well as newly financed	
08833019		-do-	-do-	assets including movable	215167600
	30.08.14 21.03.16			machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as	
	06.06.13			well as newly financed	
08833020	30.08.14	-do-	-do-	o- assets including movable machinery, spares, tools etc.	4819800
	21.03.16	1		at project site	
	31.03.11			Hypothecation of existing as	
	06.06.13	_		well as newly financed	
08833021	30.08.14	-00-	assets including movable machinery, spares, tools etc.	32719700.	
	21.03.16			at project site	
	31.03.11			Hypothecation of existing as	-
00022022	06.06.13			well as newly financed	450000
08833022	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	4783800
	21.03.16			at project site	
	31.03.11		1 11	Hypothecation of existing as	
08833023	06.06.13	-do-	do l	well as newly financed	5047400
00033023	30.08.14	-40-	-do-	assets including movable machinery, spares, tools etc.	5046400
	21.03.16			at project site	
	31.03.11	37.35		Hypothecation of existing as	
08833024	06.06.13	do	do	well as newly financed	F770000
00000024	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	5779800
	21.03.16	14.22 E.		at project site	
	31.03.11	Agrant .		Hypothecation of existing as	
08833025	06.06.13	-do-	-do-	well as newly financed assets including movable	2660000
00000020	30.08.14	-uu-		machinery, spares, tools etc.	2660900
	21.03.16	_101, 12		at project site	
	31.03.11			Hypothecation of existing as	
08833026	06.06.13	-do-	-do-	well as newly financed	ZEE 4000
00000020	30.08.14	-40-	100	assets including movable machinery, spares, tools etc.	6554000
	21.03.16	3 1 0 0	311 ² " II 1	at project site	
	31.03.11			Hypothecation of existing as	
08833027	06.06.13	-do-	-do-	well as newly financed	E/E2200
	30.08.14	-40-		assets including movable machinery, spares, tools etc.	5652200
	21.03.16	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		at project site	
	31.03.11	- 1- 1- 1		Hypothecation of existing as	
08833028	06.06.13	-do-	-do-	well as newly financed	152/15/0
	30.08.14	-40-		assets including movable machinery, spares, touters at project the ASSO	15361500
	21.03.16	1.11		11-001	100

		Repayme	nt Terms	-	Outstanding as on 31-03-2020											
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Du	Nature of Security	Principal											
	31.03.11			Hypothecation of existing as well as newly financed												
08833029	06.06.13	-do-	-do-	assets including movable	3934100.0											
	30.08.14	-		machinery, spares, tools etc. at project site	,											
	21.03.16	 	 													
	31.03.11 06.06.13	1		Hypothecation of existing as well as newly financed												
08833030	30.08.14	-do-	-do-	assets including movable	25637700.0											
	21.03.16	1		machinery, spares, tools etc. at project site	7											
	31.03.11			Hypothecation of existing as												
	06.06.13			well as newly financed	0000100											
08833031	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	8908400.0											
	21.03.16		1	at project site												
	31.03.11			Hypothecation of existing as												
00022020	06.06.13			well as newly financed	272470500											
08833032	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	272670500.0											
	21.03.16			at project site												
	31.03.11			Hypothecation of existing as												
00033033	06.06.13	1	•	well as newly financed	19184500.0											
08833033	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	19164300.0											
	21.03.16			at project site												
	31.03.11			Hypothecation of existing as												
08833034	06.06.13	do	1_	well as newly financed	79029300.0											
00055054	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	79029300.0											
	21.03.16			at project site												
	31.03.11		well as no	Hypothecation of existing as	11150900.0											
08833035	06.06.13	-do-		well as newly financed assets including movable												
	30.08.14	-40-	-40-	machinery, spares, tools etc.	11150700.0											
	21.03.16			at project site												
08833036	31.03.11			Hypothecation of existing as												
	06.06.13	-do-	-do-	well as newly financed assets including movable	52380000.0											
	30.08.14									uo	machinery, spares, tools etc.	52500000.0				
	21.03.16			at project site												
-	31.03.11		- 1	Hypothecation of existing as well as newly financed												
08833037	06.06.13	-do-	-do-	assets including movable	4861600.0											
_	30.08.14				m	п	r								machinery, spares, tools etc.	
	21.03.16		_	at project site												
-	31.03.11		1	Hypothecation of existing as well as newly financed												
08833038	06.06.13	-do-	-do-	assets including movable	13517100.00											
-	30.08.14		-	- 1	- r	-	machinery, spares, tools etc. at project site									
	21.03.16 31.03.11															
-	06.06.13		'	Typothecation of existing as well as newly financed												
08833039	30.08.14	-do-	-do-	assets including movable	3612900.00											
-	21.03.16	-	l n	l n	п	п	ľ		.,-			nachinery, spares, tools etc. at project site				
	31.03.11		-													
-	06.06.13	15		Iypothecation of existing as well as newly financed												
08833040	30.08.14	-do-	-do-	assets including movable	471847000.00											
-	21.03.16	- 21	n	nachinery, spares, tools etc. at project site												
	31.03.11															
-	06.06.13	1 1 1 1	ľ	lypothecation of existing as well as newly financed												
08833041	30.08.14	-do-		assets including movable	3417000.00											
-	21.03.16		n	nachinery, spares, tools etc. at project site												
	31.03.11															
= ,	06.06.13	1.0	111	lypothecation of existing as well as newly financed												
08833042	30.08.14	-do-		assets including movable	8645300.00											
-	08833042	21.03.16	-40-	m	achinery, spares, tools etc. at project site											
1 2	31.03.11															
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	06.06.13	e la la la Tarra de la companya de l	111	ypothecation of existing as well as newly financed												
08833043	30.08.14	-do-		assets including movable	24689500.00											
3.0	21.03.16	eg 1 e j 1 e j	m	achinery, spares, toolse to												
	41.05.10	1 4		at project specico	11											

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		Repaymen	Outstanding as on 31-03-2020		
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
08833044	31.03.11 06.06.13	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable	56375800.0
00055044	30.08.14 21.03.16			machinery, spares, tools etc. at project site	
08833045	31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	13606600.0
08833046	21.03.16 31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc at project site	5111000.0
08833047	21.03.16 31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4739900.0
08833048	21.03.16 31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc at project site	2966500.0
08833049	21.03.16 31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	16138400.0
08833050	21.03.16 31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3257900.0
08833051	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4226000.0
08833052	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4339700.0
08833053	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	10082200.0
08833054	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	2738600.0
08833055	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc at project site	3650200.0
08833056	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3293700.0
OC D ADDDD D . D		SubTotal	A STATE OF THE STA		1615733600.0
8834001	31.03.11 19.06.15 21.03.16	240 equally Monthly Installment	15 th of every Month Except April & May	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc.	41810325.0

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		Outstanding as on 31-03-2020			
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
	31.03.11			Hypothecation of existing as	
8834002	19.06.15	-do-	1.	well as newly financed	19561350.0
0004002	21.03.16	-uo-	-do-	assets including movable machinery, spares, tools etc.	18561250,0
	20.06.18			at project site	
	31.03.11		-		
	19.06.15	1		Hypothecation of existing as well as newly financed	
8834003	21.03.16	-do-	-do-	assets including movable	17670675.0
	31.03.18	1		machinery, spares, tools etc.	
	25.09.19			at project site	
	31.03.11				
	19.06.15	1		Hypothecation of existing as well as newly financed	
8834004	21.03.16	-do-	-do-	assets including movable	34571500.
	20.06.18		,	machinery, spares, tools etc.	
	06.09.18	1		at project site	
	31.03.11			Hypothecation of existing as	
0004005	19.06.15	1 .		well as newly financed	2 12 12 122
8834005	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	34343433.
	20.06.18			at project site	
	31.03.11		-	Hypothecation of existing as	
	19.06.15	- do-	-do-	well as newly financed assets including movable machinery, spares, tools etc. at project site	7417500.
8834006	21.03.16				
	20.06.18				
	31.03.11			Hypothecation of existing as	
	19.06.15	- do-	-do-	well as newly financed assets including movable	
8834007	21.03.16				14900625.
	26.03.18			machinery, spares, tools etc. at project site	
	31.03.11				
	19.06.15	-		Hypothecation of existing as well as newly financed	
8834008	21.03.16	-do-	-do-	assets including movable	8512275.
	31.03.18			machinery, spares, tools etc. at project site	
	31.03.11				
	19.06.15	- do-		Hypothecation of existing as well as newly financed	
8834009	21.03.16		-do-	assets including movable machinery, spares, tools etc. at project site	85730289.
	21.03.10				
	31.03.11			Hypothecation of existing as	
	19.06.15	- - do-	-do-	well as newly financed	35438475.00
8834010	21.03.16				
	31.03.18	\dashv			
	31.03.11				
	19.06.15	-		Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	
8834011	21.03.16	-do-	-do-		13748471.
	20.06.18				
	31.03.11			Hypothecation of existing as	
	19.06.15	+	-	well as newly financed	
8834012	21.03.16	-do-	-do-	assets including movable	22316669.
	20.06.18	-	-	machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as well as newly financed	
8834013	19.06.15	-do-	-do-	assets including movable	18335000
	21.03.16			machinery, spares, tools etc.	
		Page 1			
	31.03.11			Hypothecation of existing as well as newly financed	
8834014	19.06.15	-do-	-do-	assets including movable	13109275
	21.03.16	4	*	machinery, spares, tools etc.	
	26.03.18	1 - 1 - 1		at project site	
	31.03.11	4		Hypothecation of existing as	
8834015	19.06.15	-do-	-do-	well as newly financed assets including movable	21251747
330.000	21.03.16			machinery, spares, tools etc.	
	20.06.18			at project site	

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2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Repayment Terms					
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	31-03-2020 Principal		
	31.03.11			Hypothecation of existing as			
8834016	19.06.15	-do-	-do-	well as newly financed assets including movable	8669925.00		
	21.03.16	-40-	-40-	machinery, spares, tools etc.	0007923,00		
	26.03.18			at project site			
	31.03.11			Hypothecation of existing as			
8834017	19.06.15	-do-	-do-	well as newly financed assets including movable	9129700.00		
	21.03.16			machinery, spares, tools etc.			
	26.03.18			at project site			
	31.03.11	_		Hypothecation of existing as well as newly financed			
8834018	19.06.15 21.03.16	-do-	-do-	assets including movable	22111675.00		
	31.03.18	-		machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as			
Marie Const. D. v.	19.06.15	-		well as newly financed			
8834020	21.03.16	-do-	-do-	assets including movable	7680075.00		
	31.03.18	1		machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as			
0024021	19.06.15	1 .		well as newly financed	70403035.00		
8834021	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc. at project site			
	31.03.18	1					
	31.03.11			Hypothecation of existing as			
8834022	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	10098350.00		
0034022	21.03.16] -40-			10090000.00		
	26.03.18			at project site			
8834023	31.03.11	-do-		Hypothecation of existing as			
	19.06.15		-do-	well as newly financed assets including movable machinery, spares, tools etc. at project site	9530000.00		
	21.03.16				· · · · · · · · · · · · · · · · · · ·		
	31.03.11	-do-		Hypothecation of existing as			
8834024	19.06.15		-do-	well as newly financed assets including movable machinery, spares, tools etc.	13279750.00		
0001021	21.03.16						
	31.03.18			at project site			
	31.03.11	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	6353850.00		
8834025	19.06.15						
	21.03.16 31.03.18						
	31.03.11						
	19.06.15	1	2.5	Hypothecation of existing as well as newly financed			
8834026	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	19595775.00		
	31.03.18	1	1 50	at project site			
	31.03.11			Hypothecation of existing as			
0004000	19.06.15	1 ,	1	well as newly financed	10150000 00		
8834027	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	18158000.00		
	20.06.18	" . "		at project site			
	31.03.11		4.0	Hypothecation of existing as			
8834028	19.06.15	-do-	-do-	well as newly financed assets including movable	34073250.00		
8834028	21.03.16		-40-	machinery, spares, tools etc.	34073230.00		
	25.09.19	Mily - All I		at project site			
	31.03.11			Hypothecation of existing as			
8834029	19.06.15	-do-	-do-	well as newly financed assets including movable	10904878.00		
	21.03.16	5.0	201	machinery, spares, tools etc.			
	20.06.18			at project site			
	31.03.11	1		Hypothecation of existing as well as newly financed			
8834030	19.06.15	-do-	-do-	assets including movable	54445000.00		
0001000	21.03.16			machinery, spares, tools etc. at project site			

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	1	Outstanding as on 31-03-2020			
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
	31.03.11			Hypothecation of existing as	
8834031	19.06.15	1.		well as newly financed	1/212025
0034031	21,03,16	-do-	-do-	assets including movable machinery, spares, tools etc.	16742975.0
	26.03.18	1		at project site	
	31.03.11			Hypothecation of existing as	
9924022	19.06.15	1 .		well as newly financed	410400076
8834033	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	41840997.0
	31.03.18			at project site	
	31.03.11			Hypothecation of existing as	
8834035	19.06.15	-do-	-do-	well as newly financed assets including movable	18390000.0
	21.03.16			machinery, spares, tools etc. at project site	
	31.03.11				
	19.06.15			Hypothecation of existing as well as newly financed	
8834036	21.03.16	-do-	-do-	assets including movable	165780933.0
	25.09.19			machinery, spares, tools etc.	
	22.10.19			at project site	
	31.03.11			Hypothecation of existing as	
	19.06.15	-		well as newly financed assets including movable machinery, spares, tools etc. at project site	13248429.0
8834037	21.03.16	-do-	-do-		
	20.06.18				
	31.03.11			Hypothecation of existing as	
	19.06.15	-		well as newly financed	
8834038	21.03.16	-do-	-do-	assets including movable	26807207.0
	20.06.18	1		machinery, spares, tools etc. at project site	
	31.03.11				
	19.06.15	-do-		Hypothecation of existing as well as newly financed	
8834039	21.03.16		-do-	assets including movable	11208520.0
	20.06.18	-		machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as	
	19.06.15	-do-		well as newly financed	
8834041	21.03.16		-do-	assets including movable	6556995.0
	20.06.18	-		machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as	
8834042	19.06.15	-do-	-do-	well as newly financed assets including movable	17485000.00
0034042		-40-		machinery, spares, tools etc.	17485000.00
	21.03.16			at project site	
	31.03.11		182	Hypothecation of existing as	
8834043	19.06.15	-do-	-do-	well as newly financed assets including movable 100	100066625.00
0034043	21.03.16			machinery, spares, tools etc.	100000025.00
	26.03.18			at project site	
	31.03.11			Hypothecation of existing as	
8834045	19.06.15	-do-	-do-	well as newly financed assets including movable	48848425.00
0034043	21.03.16			machinery, spares, tools etc.	100 10 125.00
	31.03.18			at project site	
	31.03.11		- '	Hypothecation of existing as	
8834046	19.06.15	-do-	-do-	well as newly financed assets including movable	16272825.00
0034040	21.03.16			machinery, spares, tools etc.	1,121,121,121
	26.03.18	Marian Co.		at project site	
	31.03.11			well as newly financed	1 1 1 A
8834047	19.06.15	-do-	-do-	assets including movable machinery, spares, tools etc.	9465000.0
	21.03.16			machinery, spares, tools etc.	
	31.03.11	7.1		Hypothecation of existing as	
0024040	19.06.15	-do-	-do-	well as newly financed assets including movable	7600525.0
8834048	21.03.16			machinery, spares, tools etc	. 000020.0
	26.03.18			at project site	

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		Repaymen	t Terms		Outstanding as on 31-03-2020
Name of the Institution	Drawl Date	Equated Monthly installment Plus	Repayment Due	Nature of Security	Principal
	31.03.11	interest		Hypothecation of existing as	
,	19.06.15	,	-do-	well as newly financed assets including movable	22633275.00
8834049	21.03.16	-do-	-40-	machinery, spares, tools etc.	
1	31.03.18			at project site	
	31.03.11			Hypothecation of existing as well as newly financed	0500500.00
8834050	19.06.15	-do-	-do-	assets including movable machinery, spares, tools etc.	9529508.00
0034030	21.03.16	-		at project site	
	20.06.18			Hypothecation of existing as	
- 3	31.03.11	-		well as newly financed	8237218.00
8834051	19.06.15 21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	0_0
}	31.03.18	-		at project site	
	31.03.18			Hypothecation of existing as	
}	19.06.15	1		well as newly financed assets including movable	13735578.00
8834052	21.03.16	-do-	-do-	machinery, spares, tools etc.	
}	20.06.18	-		at project site	
	31.03.11			Hypothecation of existing as	
ŀ	19.06.15	1 .	,_	well as newly financed assets including movable	25175000.00
8834053	21.03.16	-do-	-do-	machinery, spares, tools etc.	
	26.03.18	1		at project site	
	31.03.11			Hypothecation of existing as	
	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	11845850.00
8834054	21.03.16				11010000110
	26.03.18			at project site	
				Hypothecation of existing as	
	31.03.11	-		well as newly financed assets including movable machinery, spares, tools etc.	9330500.00
8834055	19.06.15 21.03.16	-do-	-do-		9550500.00
	20.06.18	-		at project site	
	31.03.11			Hypothecation of existing as	
	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	8243185.00
8834056	21.03.16				
	20.06.18			at project site	
		SubTotal			1291195342.00
PFC-R-APDRP Part-B SCA	DA TOWN				
	28.09.12		-/	8	1168007750.00
8834019	25.09.19				
2224222	28.09.12		15 th of many	Hypothecation of existing as well as newly financed	600336250.00
8834032	25.09.19	120 equally Monthly	15 th of every Month Except April	assets including movable	
0024024	28.09.12	Installment	& May	machinery, spares, tools etc.	352435197.00
8834034	25.09.19			at project site	
0024044	28.09.12				264617831.00
8834044	25.09.19		9.1		2205207029 0/
		SubTotal	1112		2385397028.00
PFC- IPDS/046164/Dt:01.03.17	Diff.	60 equally quarterly installment	15th of April, July, Oct, Jan	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3835636717
		PFC Total			9127962687.00
		501 1 1.		Hypothecation of existing as	
REC-R-APDRP Part-B 6304	Diff.	10 equally Yearly Installment w.e.f 15.10.2017	Yearly	well as newly financed assets including movable machinery, spares, tools etc. at project site	10366397179.00
to 6354					10366397179.0
to 6354	1252715-7	7 8			
	1000000		- F 35 - 1		
REC-POI/Sancation/ PsVVNI/MTI/2016-2017/1455 dated 16/21.03.2017 (6101203)	24.03.2017	24 Monthly Installment work in w.e.f 30.04.2018	Monthly	Government Guarantee	62500000.0

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,		Outstanding as on 31-03-2020			
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
REC/ZOI/MTL (PsVVNL)/2017- 8/ 447 dt. 29.06.2017 (61012852)	30.06.17	24 Monthly Installment work in w.e.f 30.07.2018	Monthly	Government Guarantee	583333334.00
		SubTotal			583333334.00
REC-DDUGJY/665/dt. 07-09-	17				
	19.09.18			Hypothecation of existing as	
	12.10.18	_		well as newly financed	
12832	28.12.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	107500000.0
	25.04.19	4		at project site	
	20.09.19				
-	19.09.18	_		Hypothecation of existing as	
12842	15.10.18	10		well as newly financed	343600000.0
12842	28.12.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	343000000.0
-	25.04.19	-		at project site	
	20.09.19 12.10.18			II It item of ovieting as	
-		4		Hypothecation of existing as well as newly financed	
12839	28,12,18 25,04,19	10 equally yearly installment	Yearly	assets including movable	242100000.0
-	20.09.19	-		machinery, spares, tools etc. at project site	
	19.09.18	 			
	15.10.18	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	
12840	28.12.18				445100000.0
	25.04.19				
ŀ	20.09.19				
	19.09.18				
	15.10.18			Hypothecation of existing as well as newly financed	
12841	28.12.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc. at project site	326200000.0
	25.04.19				
	20.09.19			at project since	
	19.09.18	10 equally yearly installment		Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	
	12.10.18		Yearly		598100000.0
12838	28.12.18				
	25.04.19				
	20.09.19		11	-	
	19.09.18	_	t Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	
	15.10.18				183600000.0
12837	28.12.18	10 equally yearly installment			163600000.0
-	25.04.19	-			
	20.09.19				
}	19.09.18 15.10.18	-		Hypothecation of existing as	
12836	28.12.18	10 equally yearly installment	Yearly	well as newly financed assets including movable	476100000.0
12836	25.04.19	-		machinery, spares, tools etc.	
ŀ	20.09.19	and their	-	at project site	
	19.09.18				
ŀ	12.10.18	i de atri		Hypothecation of existing as well as newly financed	
12834	28.12.18	10 equally yearly installment	Yearly	assets including movable	200700000.0
12001	25.04.19			machinery, spares, tools etc. at project site	
	20.09.19			at project one	
	19.09.18			Hypothecation of existing as	
	15.10.18		1 5	well as newly financed	
12835	28.12.18	10 equally yearly installmen	Yearly	assets including movable	476100000.0
	25.04.19			machinery, spares, tools etc. at project site	
	20.09.19		1.33		
	19.09.18	2 2		Hypothecation of existing as	
	12.10.18	al gera Jestila e		well as newly financed	1
12830	28.12.18	10 equally yearly installmen	1 Yearly	assets including movable machinery, spares, tools etc.	439000000.0
	25.04.19			ASSOCION	
	20.09.19		H WEST	ASSOCIA	/

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		Repaymen	Terms		Outstanding as on 31-03-2020
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
12833	19.09.18 12.10.18 28.12.18 25.04.19 20.09.19	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	189500000.00
12829	19.09.18 12.10.18 28.12.18 25.04.19 20.09.19	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	285500000.00
12831	19.09.18 12.10.18 28.12.18 25.04.19	10 equally yearly installment	Yearly	Hypothecation of existing, as well as newly financed assets including movable machinery, spares, tools etc. at project site	522900000.00
	20.09.19	SubTotal			4836000000.00
REC-Saubhagya/646/dt. 14 02-19 & 618/dt. 06/07-02-19	Diff.	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	1610327896.45
		SubTotal			1610327896.45
REC-AB-Cable/708/dt. 20-0	3-19			P _q	
14808	18.04.19 29.06.19 21.10.19 31.12.19 30.01.20 18.03.20	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	173600447.02
14809	18.04.19 21.10.19 31.12.19 31.01.20 18.03.20	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	63100001.12
14810	18.04.19 30.01.20 18.03.20	10 equally yearly installment	Yearly	Hypothecation of existing, as well as newly financed assets including movable machinery, spares, tools etc. at project site	41600000.01
14811	18.04.19 21.10.19 31.12.19 30.01.20 18.03.20	10 equally yearly installment	t Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	98100025.60
14812	18.04.19 21.10.19 31.12.19 30.01.20 18.03.20	10 equally yearly installmen	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc at project site	248000260.97
14813	18.04.19 21.10.19 18.03.20	10 equally yearly installmen	t Yearly	Hypothecation of existing a well as newly financed assets including movable machinery, spares, tools etc at project site	35100000.03
14814	18.04.19 29.06.19 21.10.19 31.12.19 30.01.20 18.03.20	— 10 equally yearly installmen	t Yearly	Hypothecation of existing a well as newly financed assets including movable machinery, spares, tools et at project site	235800000.22

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		Repaymen	t Terms		Outstanding as on 31-03-2020	
Name of the Institution	Drawl Date	Equated Monthly installment Plus interest	Repayment Duc	Nature of Security	Principal	
	18.04.19	1		Hypothecation of existing as		
	21.10.19]		well as newly financed		
14815	31.12.19	10 equally yearly installment	Yearly	assets including movable	219500000.22	
	30.01.20]		machinery, spares, tools etc. at project site		
	18.03.20				11	
	18.04.19			Hypothecation of existing as		
	21.10.19			well as newly financed		
14816	31.12.19	10 equally yearly installment	Yearly	assets including movable	120700000.18	
	30.01.20	1		machinery, spares, tools etc. at project site		
	18.03.20	1		γ το γ το το		
	18.04.19			to the state of existing as		
	29.06.19	1		Hypothecation of existing as well as newly financed		
14817	21.10.19	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc. at project site	259000000.05	
	30.01.20					
	18.03.20	1		at project site		
14818	18.04.19					
	29.06.19	1 1		Hypothecation of existing as well as newly financed		
	21.10.19	10 equally yearly installment	Yearly	assets including movable	170100000.25	
	31.12.19			machinery, spares, tools etc. at project site		
	30.01.20	1		at project site		
	18.04.19					
	29.06.19	- 10 equally yearly installment	Yearly	Hypothecation of existing, as well as newly financed assets including movable machinery, spares, tools etc. at project site		
44040	21.10.19				77100000.22	
14819	31.12.19				//100000.22	
	30.01.20	1				
	19.03.20	1				
	18.04.19					
	29.06.19	1		Hypothecation of existing as		
44000	21.10.19	1	V . 1	well as newly financed assets including movable	299900000.08	
14820	31.12.19	10 equally yearly installment	Yearly	machinery, spares, tools etc	299900000.00	
	30.01.20	1		at project site		
	19.03.20	1				
	18.04.19			Hypothecation of existing as		
	29.06.19			well as newly financed	212220000 22	
14821	21.10.19	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	210330000.33	
	30.01.20			at project site		
	30.01.20	SubTotal	7. 5		2251930736.35	
	~	REC Total	317	i i _e	19710489145.80	
	Tot	al (PFC+REC)	TE F		28838451832.80	

As per our report of even date attached

AGRA

For M/s S C J Associates,

Chartered Accountants

Firm Keg. No. 003131C

Partner (M.No. 070138)

UDIN: 21070138 AAAAN3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director

DIN 08638798

Chief Financial Officer

Place: MEERUT Date: 19 JAN 2021 L.K. Gupta Director(Finance) DIN 08742955

S.C. Tiwari Company Secretary

(Additional charge)

DISCLOSURE OF BORROWINGS TAKEN BY UPPCL ON BEHALF OF PVVNL

1	Т						,	(Amount	in Lacs)
Name of the Institution	Repayment Terms			Outstanding as on 31-03-2020	Non Current maturity	Current maturity			
,	Drawal Date	Date of Restructuring	Installment	Repayment Due	ROI (%)	Nature of Security	Principal		
Loan By UPPCL									
REC	Oct 12 to Mar 13		36 Month Moratorium 84 Monthly installments	Oct-15	12.62 to 13.60%	Govt. of UP	269516.00	225539.93	43976.07
PFC	25.03.13		36 Month Moratorium 84 Monthly installments	Apr-15	12.77 to 13.62%	Govt. of UP	219209 71	197782 61	21427 10
		SubTo	tal				488725.71	423322.54	65403.17
		Secured I							
9.68	% SECUREI	LOAN NON		IRI E RONDO					
		7% RATED LIS					83780.00	71811.43	11968.57
		% RATED LIS					54259.12	47257.94	7001.18
	10.15	5% RATED LIS	STED BOND	OS .			25741.18	22523.52	3217.66
	8.48	8% RATED LIS	STED BOND)			43920.00	37645.71	6274.29
		SubTo	tal				207700.30	179238.60	28461.70
		Unsecured	Loans				12.3		
		FRP BON	NDS				(FI)	-	
9.70% UDAY BONDS 04.07.16					52022.80	52022.80	-		
9.70% UDAY BONDS 28.09.16					87837.92	87837.92			
9.70% UDAY BONDS 30.03.17					5597.17	5130.74	466.43		
	U.P. Govt. Loan (UDAY)					-	-	-	
		J.P. Govt. Loai	·				10351.93	10351.93	-
		SubTo					155809.82	155343.39	466.43
	550	DCiarion					852235.83	757904.53	94331.30

As per our report of every date Chartered Accountants For M/s S C J Associates,

Partner (M.No. 070138)

UDIN: 21070138 AAAA N3953

Place: AGRA
Date:

AGRA

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2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Marappa Bangari Managing Director DIN 08638798

Chief Financial Officer

Place : MEERUT Date: 19 JAN 2021 Director(Finance) DIN 08742955

L.K. Gupta

NOTE-13

OTHER FINANCIAL LIABILITIES (NON-CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.20	As at 31.03.19
Security deposit from consumers Liability for Gratuity Liability for Earned Leave Encashment	149325.41 18532.96 21544.69	135043 90 6659.14
GRAND TOTAL	189403.06	141703.04

NOTE-14

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.20	As at 31.03.19
SECURED LOAN		
Rural Electrification Corporation Ltd.	6458.33	29375.00
(Secured against hypothecation of stores and charge on receivables of specified receipt accounts through escrow arrangements)		
UNSECURED LOAN: Uttar Pradesh Power Corporation Limited		
Loan on behalf of PVVNL from New Okhla Industrial Development Authority	2942.75	2942.75
GRAND TOTAL	9401.08	32317.75

NOTE-15

FINANCIAL LIABILITIES - TRADE PAYABLES (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.20	As at 31.03.19
Uttar Pradesh Power Corporation Ltd. Liability for Power Purchase	223944.95	237343 14
Uttar Haryana Bijli Vitran Nigam Ltd. Liability for Power Purchase	45.95	32.41
Uttar Pradesh Power Transmission Corporation Ltd. Liability for Transmission Charges	180003.09	137977.14
GRAND TOTAL	403993.99	375352.69

As per our report of even date attached For M/s S C J Associates SSOCIAL

AGRA

Chartered Accountants

(CA S.C. Jain)
Partner (M.No. 070138)

VDIN: 21070138AAAAN3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

H.K. Agarwal

Chief Financial Officer

Place : MEERUT 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

NOTE-16

OTHER FINANCIAL LIABILITIES (CURRENT)

(Amount in lacs)

	1 21 02 20	As at 31.03.19
PARTICULARS	As at 31.03.20	AS at 51.05.15
Liability for Capital Supplies/Works	117111.24	192014.78
Liability for O&M Supplies/Works	21641.09	21783.99
Staff Related Liabilities	17119.08	43560.42
Deposits & Retentions from Suppliers & Others	40151.66	38252.40
Liabilities for Expenses	8993.10	6718.47
Other Liabilities payable to:		
Uttar Pradesh Power Corporation Ltd	19372.82	12596.60
Madhyanchal Vidyut Vitran Nigam Ltd	7671.90	7671.84
Purvanchal Vidyut Vitran Nigam Ltd	294.24	255.77
Dakshinanchal Vidyut Vitran Nigam Ltd	516.74	435.35
Uttar Pradesh RajkiyaVidyut Utpadan Nigam Ltd	0.33	0.33
Uttarakhand Power Corporation Ltd.	16.70	16.70
Liabilities toward Power Sector Employee Trust :		
General Provident Fund	24312.02	22405.50
Pension and Gratuity	910.90	7439.17
CPF Liability	815.56	451.79
Sundry Liabilities	3074.06	3094.77
Interest Accrued and due on borrowings	5924.80	5466.83
Current Maturity of Long Term Borrowings (Loan taken by UPPCL on behalf of PVVNL)	94331.28	31490.84
Current Maturity of Long Term Borrowings (Loan taken by PVVNL)	12955.00	5050.00
Electricity Duty & Other Levies payable to Govt.	263999.45	251414.93
Deposit for electification works	9831.48	12005.82
Interest Accrued but not due on borrowings	1586.31	846.91
Interest on Security Deposit from Consumers	14515.80	15067.81
Receivable/Payable to UPPCL	119904.82	11674.71
TOTAL	785050.38	689715.73

As per our report of even date attached

For M/s S C J Associates 50 Ciar Chartered Accountable

Chartered Accountant Firm Reg. No. 003431C

AGRA

(CA S.C. Jain) Partner (M.No. 070138)

UDINIZIOFOIZO AA AAN 3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

H.K. Agarwal

Chief Financial Officer

Place: MEERVT Date: 19 JAN 2021 S.C. Tiwari

DIN 08742955

LK. Gupta
Director(Finance)

Company Secretary (Additional charge)

NOTE-17

REVENUE FROM OPERATIONS

	ount		

		(Amount in Lacs)
PARTICULARS	for the year ended on 31.03.2020	for the year ended on 31.03.2019
Large Supply Consumers		
Industrial	589487.17	579898.39
Irrigation	49.06	46.68
Public Water Works	40458.99	36742.90
Small & Other Consumers		
Domestic	577434.08	549835.72
Commercial	166420.27	166018.99
Industrial Low & Medium Voltage	100599.89	91453.40
Public Lighting	20168.76	22153.22
STW & Pump Canals	29191.28	30040.97
PTW & Sewage Pumping	80240.21	65992.28
Miscellaneous Charges from consumers	65096.31	69696.56
Energy internally Consumed	34778.71	21547.39
Sub Total	1703924.73	1633426.50
Add: Electricity Duty	97830.74	104732.33
Gross Sale of Power	1801755.47	1738158.83
Less: Electricity Duty	97830.74	104732.33
Net Sale of Power	1703924.73	1633426.50

As per our report of even date attached

AGRA

For M/s S C J Associates,

Chartered Accountants
Firm Res No. 003131

(CA S.C. Jain) Partner (M.No. 070138)

UDIN: 21070138AAAA N3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

H.K. Agarwal Chief Financial Officer

Place : MEERUT

19 JAN 2021

L.K. Gupta

Director(Finance)

DIN 08742955

S.C. Tiwari

Company Secretary (Additional charge)

NOTE-18

OTHER INCOME

(Amount in Lacs)

PARTICULARS	for the year ended	on 31.03.2020	for the year ended	on 31.03.2019
Subsidy From U.P. Govt. RE Subsidy Revenue Subsidy Subsidy for Operational Loss Subsidy from Govt. Cross Subsidy	32782.61 243684.05 65565.09 5541.98 63.75	347637.48	68856.12 103929.84 11259.86 2961.40 273.41	187280.63
a Interest from : Loans to Staff Fixed Deposits	(0.04) 918.94	918.90	0.13 1735.87	1736.00
b Other Non-operating Income Delayed Payment Charges from Consumers Income from Contractors/Suppliers Rental from Staff Miscellaneous Receipts	1564.09 978.55 43.94 1289.78	3876.36	44664.11 164.80 28.22 123.53	44980.66
TOTAL		352432.74		233997.29

NOTE-19

COST OF POWER PURCHASE

(Amount in Lacs)

PARTICULARS	for the year ended on 31.03.2020	for the year ended on 31.03.2019
Power Purchase from UPPCL Transmission Charges from UPPTCL Uttar Haryana Bijli Vitran Nigam Ltd.	1752893.19 103310.10 36.67	1665045.35 68757.78 30.21
TOTAL	1856239.96	1733833.34

As per our report of even date attached For M/s S C J Associates, ASSOCIATE

AGRA

ered Acc

Chartered Accountants
Firm Reg ... 0031310/

(CA S.C. Jain)
Partner (M.No. 070138)

UDIN: 21070138 AAAA N3953

Place: AGRA

Date: 9 0 14N 7071

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

Chief Financial Officer

Place: MEERUT
Date: 19 JAN 2021

L.K. Gupta
Director(Finance)
DIN 08742955

NOTE-20

EMPLOYEES BENEFIT EXPENSES

		(Amount in Lacs)
PARTICULARS	for the year ended on 31,03,2020	for the year ended on 31.03.2019
Salaries & Allowances	40720.20	35806.32
Dearness Allowance	4832.82	3007.45
Other Allowance	2677.10	2061.67
Bonus / Ex-gratia	385.48	338.12
Medical Expenses (Re-imbursement)	1783.70	1873.40
Leave Travel Assistance	-	6.08
Earned Leave Encashment	(29.16)	8821.03
Compensation		-
Staff Welfare Expenses	4.35	38.33
Pension & Gratuity	3078.77	3403.44
Gratuity (CPF)	3037.79	871.00
Other Terminal Benefits (CPF)	2179.75	1834.45
Expenditure on Trust	-	41.69
Interest on GPF	1779.24	1726.43
Allocation of Employees Cost by UPPCL	3988.57	-
Sub Total	64438.61	59829.41
LESS - Expenses Capitalised	15826.46	20688.75
TOTAL	48612.15	39140.66

As per our report of even date attached

AGRA

For M/s S C J Associates SSOCiates Chartered Accountants

ered occ (CA S.C. Jain) Partner (M.No. 070138)

UDIN: 21070138 AAAAN3953

Place: AGRA

Date: 2 9 .IAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place : MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

NOTE-21

FINANCE COSTS

(Amount in Lacs)

PARTICULARS	for the year ended on 31.03.2020	for the year ended on 31.03.2019
Interest on Loans		
Interest on Bonds	. 33251.51	33927.15
PFC	24535.32	15143.45
R-APDRP	11241.75	11579.85
REC	36965.46	24107.29
Bank Loan	-	-
Interest to Consumers	9229.30	7555.70
Finance Charges	4023.48	4173.38
Bank Charges		
Others	37.69	1.38
SUB TOTAL	119284.51	96488.20
LESS - Interest Capitalised	21565.30	13469.00
TOTAL	97719.21	83019.20

NOTE-22

DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in Lacs)

PARTICULARS	for the year ended on 31.03.2020	for the year ended on 31.03.2019
Depreciation		
Buildings	583.61	458.73
Other Civil Works	42.36	43.67
Plant & Machinery	54379.92	43935.98
Vehicle - Expenditure	3.18	3.15
Furniture & Fixtures	67.52	61.73
Office Equipments	548.13	140.00
Less: Equivalent amount of depreciation on Assets acquired out of the consumer's contribution and GO		42212.00
UP's Capital Subsidy	16076.28	13212.98
Sub Total	39548.44	31430.28
Amortization on Assets not in Possession of PVVNL	183.14	168.34
GRAND TOTAL	39731.58	31598.62

As per our report of even date attached

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For M/s S C J Associates, SOCiare

Chartered Accountants

(CA S.C. Jain)
Partner (M.No. 070138)

UDIN: 21070138 AAAAN3953

Place: AGRA

Date: 2 9 JAN 2021

On behalf of Board of Directors
Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari Managing Director DIN 08638798

Chief Financial Officer

Place: MEERUT
Date: 19 JAN 2021

L.K. Gupta
Director(Finance)
DIN 08742955

S.C. Tiwari

Company Secretary (Additional charge)

NOTE-23

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in Lacs)

PARTICULARS	for the year ended on 31.03.2020	for the year ended on 31.03.2019
Rent	83.48	62.42
Rates and Taxes	19.44	8.23
Insurance	133.18	111.18
Communication Charges	450.34	766.15
Legal Charges	81.06	171.95
Auditors Remuneration & Expenses Audit Fee	16.23	14.99
Traveling Expenses	0.94 17.17	3.11 18.10
Consultancy Charges	923.83	21165.16
Fees & Subscription	0.16	3350.21
Tariff Assesment & License Fee	800.02	
Traveling and Conveyance	676.52	636.09
Printing and Stationery	515.75	398.82
Advertisement Expenses	476.24	469.90
Electricity Charges	14352.06	21547.39
Water Charges	9.90	6.62
Expenditure on Trust	-	4.25
Revenue Expenses	34679.41	8939.93
Incentive Amount (Incentive Scheme		
to prevent the Theft of Electricity)	43.30	
Miscellaneous Expenses	502.53	679.65
Compensation	928.79	749.89
Allocation of Administrative, General		
& Other Expenses by UPPCL	1535.59	
TOTAL	56228.77	59085.94

NOTE-24

REPAIRS AND MAINTENANCE EXPENSES

(Amount in Lacs)

PARTICULARS	for the year en 31.03.202	1	for the year er 31.03.20	
Plant & Machinery		19145.86		19025.84
Buildings		192.30		173.91
Energy Internally Consumed	7	20426.66		-
Lines, Cables Networks etc.		21303.91		20223.31
Vehicle - Expenditure	24442.03		17111.95	
Less - Transferred to different Capital & O&M Works/Administrative Exp.	24442.03		17111.95	
Furniture & Fixtures		11.88		10.04
Office Equipments		(321.33)		112.66
Allocation of Maintenance & Repair Expenses by UPPCL		171.09		-
TOTAL		60930.37	. K	39545.76

As per our report of even date attached For M/s S C J Associates SOCialo Chartered Accounts

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Partner (M.No. 070138) d ACC

UDIN: 21070138AAAA N3953

AGRA

Place : AGRA Date:

Pashchimanchal Vidyut Vitran Nigam Limited

On behalf of Board of Directors

Aravind Mallappa Bangari **Managing Director** DIN 08638798

H.K. Agarwal **Chief Financial Officer**

Place: MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

S.C. Tiwari

Company Secretary (Additional charge)

NOTE-25

BAD DEBTS & PROVISIONS

(Amount in Lace			
PARTICULARS	for the year ended on 31.03,2020	for the year ended on 31.03.2019	
PROVISIONS			
Doubtful Loans and Advances (Short Term)	(129.56)	38.47	
Theft of Fixed Assets	837.69	1496.77	
Doubtful Debts (Sale of Power)	4088.99	9018.97	
Doubtful Other Current Assets (Receivables)	342.50	345.94	
Loss of Material		(253.91)	
Provision (Other)	(552.07)	(396.42)	
Adjustment of Provision as per Actuarial	, ,		
Valuation Report	(905.80)	-	
TOTAL	3681.75	10249.82	

As per our report of even date attached For M/s S C J Associates SSOCiar Chartered Account this Firm Ros No. 093131C AGRA ered Accou

Partner (M.No. 070138) UDIN: 21070138 AAAA N3453

Place: AGRA

S.C. Jain)

Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mahappa Bangari **Managing Director** DIN 08638798

Chief Financial Officer

Place : MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) **DIN 08742955**

STATEMENT OF CASH FLOWS

/ A	mai	int	ln.	Lacs)
14	HIIOL	1111		Lacsi

1			(Amount in Lacs)
A CASH	PARTICULARS	Financial Year 2019-20	Financial Year 2018-19
CASII	FLOW FROM OPERATING ACTIVITIES		
Net Lo	oss beforeTaxation & Extraordinary items	(106786.32)	(129049.55
Adjust	ment for :		
а	Depreciation	39731.58	31598.6
	Interest & Financial charges	97719.21	83019.2
	Bad Debts & Provision	5139.62	10900.1
d	Interest Income	(918.94)	(1735.87
е	Fringe Benefit Tax	(0.0.0.7)	
	TOTAL	34885.15	(5267.45
Opera	ating profit before working capital change		
	tment for :		
a	Stores & Spares	4968.63	3567.7
	Trade Receivables	(81779.76)	(180379.44
С	Other Current Assets	101.11	4275.0
d	Other Advances	291.41	(12193.67
e	Inter Unit Transfer	18511.10	83372.7
f	Other Current Liab.	95334.65	(82753.11
g	Other Financial Liab.	33304.03	(02.700.77
	Short Term Borrowings	(22916.67)	(28125.00
	Trade Payables	28641.30	124794.8
SUB	TOTAL	43151.77	(87440.80
NET	CASH FROM OPERATING ACTIVITIES (A)	78036.92	(92708.25
B CASH	FLOW FROM INVESTING ACTIVITIES		(00.00.00
а	Decrease (Increase) in Fixed Assets	(369150.46)	(205394.29
b	Decrease (Increase) in Work in Progress	264289.15	(39543 44
С	(Increase)/Decrease in Investments		
d	Decrease/(Increase) in Other Non-Current Assets	-	
е	Decrease/(Increase) in Long Term Loans & Advances		
ſ	Interest Incomes	918.94	1735.8
NET	CASH GENERATED FROM INVESTING ACTIVITIES (B)	(103942.37)	(243201.86
C CASI	H FLOW FROM FINANCING ACTIVITIES		
а	Proceeds from borrowings	(28816.23)	106802.6
b	Proceeds from Share Capital	65118.76	551563.8
С	Proceed from Share Application Money	(10331.14)	(392173.11
	Proceeds from consumers contribution & GoUP capital	40224.20	440740.5
d	subsidy(Reserve & Surplus)	10221.20	110749.5
e	Other long term liabilities	47700.02	14360.5
f	Interest & Financial charges	(97719.21)	(83019 20
g	Accumulated losses as per transfer scheme transferred to PTCL		
NET	CASH GENERATED FROM FINANCING ACTIVITIES (C)	(13826.60)	308284.2
ET INCR	EASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(39732.05)	
	CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	93851.99	
CASH & C	CASH EQUIVALENTS AT THE END OF THE YEAR	54119.94	

As per our report of even date attached Chartered Accountants

ered Accou (CA S.C. Jain) Partner (M.No. 070138)

VDIN: 21070138AAAAN3953

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Place: PG RA Date: 2 9 JAN 2021

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Aravind Mallappa Bangari **Managing Director** DIN 08638798

H.K. Agarwat **Chief Financial Officer**

mmmy

Place : MEERUT Date: 19 JAN 2021

L.K. Gupta Director(Finance) DIN 08742955

(Amount In Lacs)

The Company of the Section of the Se			and an order to the party of the same and th
1 Registration details	The second secon		
Registration No 20 - 2	/458	State Code	20
Balance Sheet Date 31	UNICOTA-PRODUCES.	2020	
Ба		Year	
	e wount	1531	
A Principal and A Principal an			
(Amount in Lacs)			
Public Issue	,	Bonus Issue	
	Í		-
Right Issue		Private Placement	
6511876.00	ſ	Consideration and agent in the great of the constraint of the cons	-
Position of Mobilisation and Development	of Funds	April 1997	
(Amount in Lacs)	MIT WILKS		
,			
Total Liabilities	,	Total Assets	16.16.66
2894843.29	J,	283	4843 29
Sources of Funds ;			
Paid Up Capital	1	Reserves & Surplus Less A	counulated Lyss
1504896.90	ſ		2605.00)
Share App, Money pending for allotment	1.	Other Current Liabilitie	
	r		050.38
17827.15	L,		7.59.59
Long term borrowings	,	Trade payables	00000
1026875.73	L		993.99
Short term borrowings		Other Long term Liabil	
9401.08		189	403.06
STATES AND THE CONTRACTOR OF THE CONTRACTOR OF STANDARD AND THE CONTRACTOR OF THE CO			
Applications of Funds ;			
Net Fixed Assets	1	Net Current Assets	
1428109.16	ſ	209	674.07
Investments	j.		
(Amount in Lacs)	part .	Total Expenditure	
Turnover (Gross Revenue)	٢		143 79
2056357.47	L		
(+/-) Profit/Loss before Tax		(+/-) Profit/Loss after T	
(106786.32)	L		785 32)
Earning per Share (in Rupees)	ار	Dividend rate in %	
(71.81)	L		KIL .
Product/Service description	1	Item code No.	
	'	34432.415 MU	
i) Purchase of Electricity		29085.914 MU	
i) Distribution and Sale of Electricity		23055.314.00	
s per our report of even date attached or M/s S C J Associates, A.S.S.O.Ciologo bartered Accountains		On behalf of Bo	
or M/s S C I Associates ASSOCIAL	Pas	shchimanchal Vidyut	Vitran Nigam Limited
Sectional Assumptions		1//	1
(1)		1	10/
rm B 3 10 0031/1C		1	
A AGRA 2	Arayind N	Aallappa Bangari	L.K. Gupta
(1/ 1/2)			
		ging Director	Director(Finance
	DIN	02638798	DIN 08742955
A S.C. Jain			\sim
irtner (M.No. 070138)			()
			V
Arth Grand and a contract	367	YMMANNY -	\sim
DIN: 210701 3&AAAAN 3953		XWWW.	SC Timori
DI N: 210701 3&AAAAN3953 acc	H.i	K. Agarwal	S.C. Tiwari
lace: PGRA	H.i		
lace: PGRA	H.i Chief Fin	K. AgarWal nancial Officer	S.C. Tiwari Company Secreta (Additional charge
	H.i	K. AgarWal nancial Officer	Company Secreta



PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A wholly owned subsidiary of U.P. Power Corporation Limited)
(CIN: U31200UP2003SGC027458)
URJA BHAWAN, VICTORIA PARK, MEERUT

Note No. 1(a)

COMPANY'S INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES FOR THE YEAR 2019-20

Reporting Entity:

0

Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.

1. GENERAL/BASIS OF PREPARATION:

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were approved by Board of Directors on 19th day of January, 2021.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹) which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lacs (upto two decimals), except as stated otherwise.

(f) Use of estimates and management judgements

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as Contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing spaning revisions to

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accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2. SIGNIFICANT ACCOUNTING POLICIES

I. Property, Plant and Equipment:

- a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation. Balances shown under this head in Last Financial Year carrying same balances as Opening balances in Current Financial Year.
- b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.
- f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II. Capital Work-in-progress

0

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-in-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III. Intangible Assets

Intangible Assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with IND AS-38.

An Intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV. Depreciation:

- a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- b) Depreciation on additions to / deductions from Property, Plant and equipment during the year is charged on Pro rata basis.
- c) Property, Plant and Equipment are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

V. Stores & Spares:

0

- a) Stores and Spares are valued at cost.
- b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI. Revenue/Expenditure Recognition:

- a) Revenue from sale of energy is accounted for on accrual basis.
- b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realization.
- e) The sale of electricity does not include electricity duty payable to the State Government.
- d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- f) Penal interest, overdue interest, commitment charges, restructuring charges and incentive/ rebates on loans are accounted for on cash basis after final ascertainment.

VII. Power Purchase:

Power purchase is accounted for in the books of Corporation as below:

- a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- b) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corporation Limited at the rates approved by UPERC.

VIII. Employee Benefits:

- a) Liability for Gratuity & Leave Encashment in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year. Associate
- c) Leave encashment has been accounted for on accrual basis.

IX. Provisions, Contingent Liabilities and Contingent Assets:

- a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- c) The Contingent assets of unrealizable income are not recognized.

X. Government Grant, Subsidies and Consumer Contributions

Government Grants (including Subsidies) are recognized when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI. Foreign Currency Transactions

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Profit and Loss account.

XII. Deferred Tax Liability:

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII. Statement of Cash Flow:

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS - 7 'Statement of Cash Flow'.

XIV. Financial Assets:

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company became a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction costs that are attributable to the acquisition or issue of the financial assets as the company purchase/ acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

- A- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets-Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.

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XV. Financial Liabilities:

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Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.

Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

Aravind Mallappa Bangari Managing Director DIN 08638798 E.K.Gupta Director(Finance) DIN 08742955

H.K. Agarwal Chief Financial Officer

S.C. Tiwari Company Secretary (Additional charge) AGRA



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PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A wholly owned subsidiary of U.P. Power Corporation Limited) (CIN: U31200UP2003SGC027458)

URJA BHAWAN, VICTORIA PARK, MEERUT

NOTES TO ACCOUNTS 1(b)

Annexed to and forming part of Balance Sheet as at 31.03.2020 and Statement of Profit & Loss for the year ended on that date.

- 1. (a) Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.
 - (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and got Certificate of Commencement of Business on 19.05.2003 from ROC, Kanpur. The company commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/ 2003-24-14P/ 2003 dated 12-08-2003.
 - (c) The share capital includes 500 Equity Shares of Rs. 1000 each allotted to subscribers of Memorandum of Association.
 - (d) Authorized share capital of the company is Rs. 25,000 erore divided in 25 erore equity shares of Rs. 1000 each.
 - (e) During the year Share Application Money received from UPPCL includes following:-
 - (i) Application money received in Bank amounting to Rs. 38381.27 lacs.
 - (ii) Financial assistance under RGGVY (A Central Govt. Scheme Against direct releases to discom) amounting to Rs. 6731.67 lacs has been received as Equity.
 - (iii) Financial assistance under DDUGJY (A Central Govt. Scheme) amounting to Rs. 4481.67 lacs has been received as Equity.
 - (iv) Financial assistance under IPDS (A Central Govt. Scheme) amounting to Rs 3749.60 lacs has been received as Equity.
 - (v) Financial assistance under Saubhagya Yojna (A Central Govt. Scheme) amounting to Rs. 1443.41 lacs has been received as Equity.
 - The amount of Loans, Subsidies and Grants were received from the State Government by the
 Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been
 distributed by the Holding Company to the DISCOMs, which have been accounted for
 accordingly.
 - 4. The loan taken by the Company during the FY 2019-20 amounting to ₹ 164168.67 lacs out of which ₹ 57668.67 lacs directly and ₹ 106500.00 lacs by Holding Company i.e. UPPCL for and on behalf of PVVNL as per details given below:-

(Amount in Lacs) **PVVNL** S.No. **Particulars** UPPCL Total REC 44109.07 59500.00 103609.07 1 2 PFC 13559.60 47000.00 60559.60 106500.00 Total 57668.67 164168.67

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- 5. The Board of Directors of Pashchimanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to those escrow revenue accounts for raising or borrowing the funds for & on behalf of Pashchimanchal Vidyut Vitran Nigam Limited, Meerut for all necessary present and future financial needs including Power Purchase obligation.
- 6. Accounting entries after reconciliation have been incorporated in the current year. Reconciliation of IUT balances is under progress and will be accounted for in coming years.
- 7. (a) The Property, Plant and Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of the such assets. The title deeds of new Property, Plant and Equipment created after incorporation of the company, are held in the respective units where such assets were created/purchased.
 - (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant and Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
 - (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant and Equipment Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006.

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- (d) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. Life of Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission. Where life of assets is not given in UPERC order, the same has been taken as per Companies Act, 2013. If the life of Fixed Assets has been considered as per Companies Act, 2013 the loss during the year would be decreased by Rs. 5450.68 Lacs.
- (e) Due to multiplicity of nature of capital works and difficulty in establishing the correct date of installation of assets, the depreciation on addition of Fixed Assets and Assets not in possession of this company during the year has been provided by taking average six months period.
- 8. (a) Capitalisation of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
 - (b) Borrowing Cost capitalised during the year is ₹ 21565.30 lacs (31st March 2019 ₹ 13469.00 Lacs).
- 9. (a) Due to strengthening of revenue realisation mechanism and addition of various modes of revenue collection viz. Online bill deposit, KIOSK machines, ATMs, Mobile vans etc. The management expected to realise 95% of Debtors. Thus the Provision for Bad & Doubtful Debts against revenue from sale of power has been made @5 % on the incremental debtors during the year.
 - (b) The balances shown under the head of Financial Assets-Other (Current) and Other Current Assets have some uncertainties in recovery as per Management concerned. Therefore, provisions are made for Receivables are shown as under:

(i) Provision @10 % on the balances of suppliers/contractors (O&M) has been made on the closing balances as at year end.

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- (ii) A provision for doubtful receivables @10% on the balances appearing under the different heads (excluding Receivable on account of loan)" has been made.
- (c) The provision for unserviceable store has been made @10% on closing balance of Inventory.
- (d) The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of financial year.
- 10. Liability/Expenses in respect of Power Purchase and Transmission charges are being taken into account as per the bill raised by UPPCL/UPPTCL after due verification.
- 11. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 263999.45 lacs shown in Note-16 which includes ₹ 3297.55 lacs on account of Other Levies realized from consumers.
- 12. Liability towards Staff training expenses, Medical expenses and LTC has been provided to the extent established.
- 13. Some balances appearing under the heads 'Current Assets', 'Unsecured Loans', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.
- 14. Basic and diluted earnings per share have been shown in the Statement of Profit & Loss in accordance with IND AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(Amount in Lacs)

	Earning per share:	31.03.2020	31.03.2019
(a)	Net loss after tax (numerator used for calculation)	(106786.32)	(129049.55)
(b)	Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	1487.09	1439.78
(c)	Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	1487.09	1467.94
(d)	Basic earnings per share of Rs. 1000/- each (in Rs.)	(71.81)	(90)
(e)	Diluted earnings per share of Rs. 1000/- each (in Rs.)	(71.81)	(90)

(As per para-43 of IND AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share)

- 15. Based on actuarial valuation report dated 04.01.2021 Submitted by M/s Kapadia Actuaries Consultants to this company for provision for accrued liability on account of Gratuity and Leave encashment has been made.
- 16. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in process to obtain the complete information in this regard.
- 17. Debts due from Directors were Rs. NIL (previous year NIL).

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- 18. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
- 19. Additional Information required under the Schedule-III of the Companies Act. 2013 are as under:-
 - (a) Quantitative Details of Energy Purchased and Sold:-

		FY 2019-20	FY 2018-19	
S.No.	Details	(Units in MU)	(Units in MU)	
(i)	Total no. of Units Purchased	34432.415	33336.730	
(ii)	Total no. of Units sold	29065.914	28393.360	
(iii)	Transmission & Distribution Losses	15.59%	14.83%	

(b) Contingent Liabilities and Commitments:-

S.No.	Particulars	Amount (Rs. in lacs)		
		FY 2019-20	FY 2018-19	
1.	Interest on RAPDRP Loan	40985.58	31368.62	
2.	Contingent liabilities on account of claim of staff & court cases for Revenue and other related liabilities.	9691.98	8117.00	
3.	Statutory Default like Service Tax, VAT, TDS, GST	500.00	500.00	
4.	Court cases other than Trade Revenue*	V L.	83.00	
	Total	51177.56	44116.92	

*The figures of FY 2019-20 of point no. 4 are included in point no. 2

- 20. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segments as per IND AS-108, hence the disclosure as per IND AS-108 on operating segment is not required.
- 21. Disclosure as per IND AS- 24 (related party): -
 - A:- List of Related Parties

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(a) List of Parent, Subsidiaries & Associates of Parent Company:-

Nature of Relationship
Holding Company
Fellow-Subsidiary of Holding Company
Fellow-Subsidiary of Holding Company
Fellow-Subsidiary of Holding Company
Fellow-Subsidiary of Holding Company
Fellow-Subsidiary of Holding Company

(b) Key management personnel:-

S.No.	Name of the key managerial Personnel/Directors		Working Period (for FY 2019-20)		
		Designation	Appointment	Retirement/ Cessation	
A-UPI	PCL(Holding Company)		167		
1	Sh Alok Kumar	Chairman	20.05.2017	09.11.2019	
	Sh Arvind Kumar	Chairman	09.11.2019	Working	
3	Smt. Aparna U.	Non-Executive Director	26.10.2017	05.11.2019	
4	Sh M Devraj	Non-Executive Director	05.11.2019	Working	
	Sh. Sudhanshu Dwivedi	Non-Executive Director	30.06.2016	30.06.2019	
	Sh. Sudhir Arya	Non-Executive Director	30.07.2019	Working	
<u>6</u> 7	Sh. Chelliah Senthil Pandian	Non-Executive Director	10.09.2018	Working	

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B-Pas	B-Pashchimanchal Vidyut Vitran Nigam Ltd.						
1	Sh. Ashutosh Niranjan	Managing Director	21.12.2017	12.10.2019			
2	Sh Aravind Mallappa Bangari	Managing Director	14.10.2019	Working			
3	Sh. Yatish Vatsa	Director(P&A)	24.06.2017	03.08.2019			
4	Sh. Naresh Kumar Arora	Director(P&A)	06.08.2019	Working			
5	Sh. Pawan Kumar Agarwal	Director(Finance)	29.12.2016	28.12.2019			
6	Sh. Sudhir Arya (Additional Charge)	Director(Finance)	01.01.2020	29.02.2020			
7	Sh. Lalit Kumar Gupta	Director(Finance)	29.02.2020	Working			
8	Sh. Arvind Rajvedi	Director(Commercial)	22.09.2017	29.06.2019			
9	Sh. Ishwar pal Singh	Director(Comm.)	10.08.2019	Working			
10	Sh. Raj Kumar Agarwal	Director(Technical)	11.10.2017	Working			
11	Sh. H.K. Agarwal	CFO	16.02.2018	Working			
12	Sh. S.C. Tiwari (Additional Charge)	Company Secretary	01.04.2019	Working			

- (c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities from which company have significant transactions includes but not limited to:-
 - 1. Uttar Pradesh Power Transmission Corporation Limited.
- (d) Post-Employment Benefit Plan:-

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1. Uttar Pradesh Power Sector Employees Trust.

B. Transaction with Related Party are as follows:

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(a) Transaction with Holding and Fellow Subsidiary of Holding Company:

(Amount in Lacs)

Davidania un	Hol	ding	Fellow Subsidiary	
Particulars	2019-20	2018-19	2019-20	2018-19
(i) Power Purchase	1752893.19	1665045.35	-	-
(ii) Loan Taken	106500.00	166663.75	-	-
(iii) Equity Contribution received (Share Application Money)	54787.62	159390.70	-/	-

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Managing Director and Directors) are as follows: -

(Amount in Lacs)

	FY 2019-20	FY 2018-19
Salary and Allowance	181.65	116.53
Contribution to Gratuity/ Pension	18.38	45.13

(c) Transaction with Related parties under the control of same Government: (Amount in Lacs)

S.No.	Name of the Company	Nature of Transaction	2019-20	2018-19
1	Uttar Pradesh Power Transmission Corporation Ltd.	Power Transmission	103310.10	68757.78

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(d) Outstanding balances of Holding, Fellow Subsidiary and Companies under the control of same Government:

(Amount in Lacs)

The state of the s	(,,,,,,,	runt in Lacs)
Particulars	31st March 2020	31st March 2019
Amount Payable	2020	2019
To Holding Company	363222.59	249939.74
To Fellow-Subsidiary Companies	8482.88	8362.96
U.P. Power Transmission Corporation Ltd.	180003.09	137977.14
Amount Receivable		
➤ From Holding Company	115068.36	118784.81
From Fellow-Subsidiary Companies	32.86	103.22
U.P. Power Transmission Corporation Ltd.	3669.91	3669.91

- 23. Due to heavy unused carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with IND AS-12 issued by ICAI.
- 24. Financial Risk Management

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The Company's principal financial liabilities comprise Loans and Borrowings, Trade Payables and Other Payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes Borrowings/Advances. Trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

(a) Regulatory Risk: The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company. Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Indian Electricity Grid Code/Gujarat Grid Code, Power Market Regulations etc. Moreover, the State Government is notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed considering the effect of change, increase/decrease in Power Purchase Cost and Other expenses in deciding the Tariff of Sales of Power.

- (b) Market Risk Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Market Risk Interest Rate Risk: Interest rate risk is the risk that the fair value of future eash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates in negligible as primarily to the Company's long-term debt obligations with fixed interest rates.

 At the reporting date the interest rate profile of the Company's interest-bearing financial

instruments are as under:-

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(Amount in Lacs)

Particulars Particulars	31.03.2020	31.03.2019
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	52840.15	79171.16
Total	52840.15	79171.16
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	1133211.16	1018728.37
Variable Interest Rate Instruments- Cash Credit from Banks	0.00	0.00
Total	1133211.16	1018728.37

Fair value sensitivity analysis for fixed-rate instruments

The Company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

(d) Liquidity Risk: Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

25. Capital Management:

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that the company is able to provide maximum returns to stakeholders and benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost to capital through prudent management in deployment of funds and sourcing by leveraging opportunities in domestic and international financial markets so as to maintain investors, creditors and markets confidence and to sustain future development of the business.

- 26. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS-36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 27. Amount due to Small & Micro units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate the same.
- 28. The figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes shown in (.....) denotes negative figures.
- 29. Disclosure as per Ind AS-37 is as under:-

(Amount in Lacs)

	Movement of Provisions				
Particular	Opening Balance as on 01.04.19	Provision made during the year	Withdrawal/ adjustment of Provision during the year	Closing Balance as on 31.03.20	
Provision for Bad & Doubtful Debts	154604.33	4088.99		158693.32	
Provision for Depreciation	328500.93	55807.86	13871.39	370437.40	
Provision for unserviceable stores	6459.52	-	552.07	5907.45	
Provision for Doubtful Advance	148.83	-	129.56	19.27	
Provision for Doubtful Receivables	5417.90	342.50	-	5760.40	
Provision for Theft of Fixed Assets pending investigation	10706.87	837.69		11544.56	

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- 30. The Annual Accounts of FY 2017-18 are yet to be adopted in Annual General Meeting of Company and Supplementary audit by C&AG for FY 2018-19 is yet to be started.
- 31. The company has large nos, of Stock items located at various divisions/sub-divisions/store centres etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.
- 32. Previous year figures have been regrouped and reclassified wherever considered necessary.

 The necessary adjustment/correction as reported upto previous financial year is adjusted in current financial year as current years Expense/Income.
- 33. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 34. The Security deposit collected from the consumers on the basis of 2 month average billing. On overdue of the payment of bills raised, a notice is to be served to the consumers. The company has most of the consumers with capacity to meet their obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are passed due are still collectable. Hence, no impairment loss has been recognized during the reporting period in respect of Trade Receivables.
- 35. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procured the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Effective from 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and generate the bills on monthly consumption basis.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

36. COVID-19:

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Covid 19 pandemic has resulted in a nationwide locked down with restrictions imposed on movement of people and goods. Electricity Distribution have been mentioned as an "Essential" service in all government orders/notifications. Consequently, the Discom formulated a robust Business Continuity Plan to ensure that its operations are not disrupted. The Discom has considered a range of possible scenarios to understand potential outcomes on its business and plan appropriately.

Accordingly, there is no material impact on the financial statements for the year ended March 31, 2020

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- 37. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. occurred at U.P. Power Corporation Ltd., Lucknow has been allocated in all the Discoms vide Debit/Credit Note. This Allocation of Expenses in Discoms has been made in accordance of approval in BOD of U.P. Power Corporation Ltd., Lucknow and also in Pashchimanchal Vidyut Vitran Nigam Ltd. Meerut 130th BOD dated 25.09.2020 in compliance of O.M. no. 743 dated 10.06.2020 of U.P. Power Corporation Ltd., Lucknow (The Holding Co.)
- 38. The following frauds/embezzlement were noticed/detect by the Management during the year as also reported by concerned Branch Auditors in their Audit Report are as follows:

S.No.	Particulars	Amount (Rs. in lacs)
1	Fraud made by Mr. Sanjay Kumar, Cashier EDD-II, Baghpat	31.30
2	Fraud made in EUDD-II, EUDD-V and EUDD-VII Noida	172.37
	division by few bank officials of ICICI Bank.	
3	Fraud made by employees of EDD-II, Amroha	4.32
4	Fraud made by employees of EDD-I, Gajraula	36.67
	Total	244.66

Aravind Mallappa Bangari Managing Director DIN 08638798

Chief Financial Officer

L.K. Gupta Director(Finance) DIN 08742955

S.C.Tiwari Company Secretary (Additional charge)