# पश्चिमांचल विद्युत वितरण निगम लि0

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD. (CIN U31200UP2003SGC027458)



ANNUAL ACCOUNTS FOR THE YEAR 2018-19

Registered Office: Urja Bhawan Victoria Park, Meerut-250001

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### PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT

(CIN U31200UP2003SGC027458)

### **BALANCE SHEET AS AT 31.03.2019**

			(Amount in Lacs)
PARTICULAR	Note No.	Figures as at the end of current reporting period 31.03.2019	Figures as at the end of previous reporting period 31.03.2018
I ASSETS			
(1) Non-current assets			
(a) Property, Plant and Equipment	2	1098690.28	924894.61
(b) Capital work-in-progress	3	322903.76	283360.32
2) Current assets			
(a) Inventories	4	58135.64	61703.39
(b) Financial Assets			
(i) Trade receivables	5	1004298.29	832937.83
(ii) Cash and cash equivalents	6	14697.83	5487.95
<ul><li>(iii) Bank balances other than Cash and Cash equivalent</li></ul>	7	79154.16	115989.89
(iv) Others	8	167545.88	155698.15
(c) Other current assets	9	59577.16	148760.18
Total		2805003.00	2528832.32
II EQUITY AND LIABILITIES			
EQUITY			
(a) Equity Share Capital	10	1439778.14	888214.33
(b) Other Equity	11	(917881.59)	(507408.45)
LIABILITIES			
(1) Non-current liabilities			
(a) Financial liabilities			
(i) Borrowings	12	1055691.96	948889.28
(ii) Other Financial Liabilities	13	141703.04	127342.48
(2) Current liabilities			
(a) Financial liabilities	200	Q474-04747 24847	generation continued
(i) Borrowings	14	32317.75	60442.75

Total Company's Information and Significant Accounting

(iii) Other financial liabilities

As per our report of even date attached

Nd. 003131C

**Policies** 

1(a)

15

16

Notes to Accounts

(i) Borrowings (ii) Trade payables

1(b)

The accompanying Notes form integral part of the Financial Statements from Note 1 to 25

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Firm Reg.

(CA S.C. Jain) Partner (M.No. 070138)

For M/s S C J Associates, Chartered Accountants

Place: Agruey
Date:

2 1 OCT 2019

UDIN: 19070138AAAA0U6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

375352.69

678041.01

2805003.00

Ashutosh Niranjan **Managing Director** DIN 07850125

H.K. Agarwal **Chief Financial Officer** 

Place: LUCKNOW
Date: 26 SEP 2019

P.K. Agarwal Director(Finance) **DIN 07727901** 

250557.81

760794.12

2528832.32

S.E. Tiwari **Company Secretary** 

(Additional charge)

### STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31st MARCH 2019

		_		(Amount in Lacs)
	PARTICULAR	NOTE	Figures as at the end of current reporting period 31.03.2019	Figures as at the end of previous reporting period 31.03.2018
I	Revenue From Operations	17	1633426.50	1476491.22
П	Other Income	18	233997.29	128527.68
Ш	Total Revenue (I+II)		1867423.79	1605018.90
IV	EXPENSES			
	Cost of Power Purchase	19	1733833.34	1518388.44
	Employee Benefits expenses	20	39140.66	24706.62
	Finance costs	21	83019.20	55609.98
	Depreciation and amortization expenses	22	31598.62	27491.33
	Other expenses			
	a) Administrative, General & Other Expenses	23	59085.94	38007.98
	b) Repairs and Maintenance	24	39545.76	82455.72
	c) Bad Debts & Provisions	25	10249.82	10053.99
	Total expenses (IV)		1996473.34	1756714.00
V	Profit/(Loss) before exceptional items and tax (III-IV)		(129049.55)	(151695.16
VI	Exceptional Items			
VII	Profit/(Loss) before tax (V-VI)		(129049.55)	(151695.16
VIII	Tax expense:		Attaches and Attac	
	(1) Current tax			
	(2) Deferred tax			
IX	Profit (Loss) for the period from continuing operations (VI-VII)		(129049.55)	(151695.16
X	Profit/(Loss) from discontinued operations			
XI	Tax expense of discontinued operations			
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)			
хш	Profit/(Loss) for the period (VIII+XI)		(129049.55)	(151695.16
	Other Comprehensive Income		Macaga arana.	X. 30.000
	A (i) Items that will not be reclassified to profit or loss			
	(ii) Income tax relating to items that will not be reclassified to profit or loss			
	B (i) Items that will be reclassified to profit or loss			
	(ii) Income tax relating to items that will be reclassified to profit or loss			
XV	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(129049.55)	(151695.16
XVI	Earnings per equity share (continuing operation):			
	(1) Basic (Amount in Rs.)		(90)	(171
	(2) Diluted (Amount in Rs.)		(90)	(171
XVII	Earnings per equity share (for discontinued operation) :		(20)	
	(1) Basic (Amount in Rs.)			
	(2) Diluted (Amount in Rs.)			
хүш	Earnings per equity share (for discontinued & continuing operations)			
	(1) Basic (Amount in Rs.)		(90)	(171
	(2) Diluted (Amount in Rs.)		(90)	(171

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants No. 003131C

Notes to Accounts

(CA S.C. Jam) Partner (M.No. 070138)

2 1 0CT 2019

VOIN: 19070138A APA DUG896

Place: LUCK NOW
Date: 26 SEP 2019

The accompanying Notes form integral part of the Financial Statements from Note 1 to 25

On behalf of Board of Directors
Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

1(b)

MMMM H.K. Agarwal Chief Financial Officer

P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari Company Secretary (Additional charge)

Charter Account

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### STATEMENT OF CHANGE IN EQUITY

### **EQUITY SHARE CAPITAL**

(Amount in Lacs)

Particulars	Balance at the beginning of the current reporting period	Change in Equity Share Capital during current year	Balance at the end of the current reporting period
Authorised Share Capital	2500000.00	-	2500000.00
B. ISSUED SUBSCRIBED AND FULLY PAID UP	10000004-0-104-00000		e strongalização
Equity Shares	888214.33	551563.81	1439778.14
TOTAL	888214.33	551563.81	1439778.14

Note: Paid up Share Capital includes Equity Shares allotted to UPPCL and 500 Promotor's Shares.

### OTHER EQUITY

(Amount in lacs)

				(Amount in racs)
	for the ye	ar ended 31st March 2	019	
Particulars	Share Application Money Pending Allotment	Capital Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	420331.40	565882.03	(1493621.88)	(507408.45)
Change in Accounting Policy or Prior Period items				
Restated Balance at the beginning of the reporting period	420331.40	565882.03	(1493621.88)	(507408.45)
Total Comprehensive Income for the year		123962.50	(129049.55)	(5087.05)
Share Application Money received	159390.70			159390.70
Share allotted against Application Money	(551563.81)			(551563.81)
Amount paid/Amortized		(13212.98)		(13212.98)
Balance at the end of the reporting period	28158.29	676631.55	(1622671.43)	(917881.59)

As per our report of even date attached

For M/s S C J Associates,

Chartered Accountants

Firm Reg. No. 003131C

M.No. 070138) Chartered Account

ASSOC/

2 1 OCT 2019 UDIN: 14070138 AAAADU6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan

**Managing Director** DIN 07850125

H.K. Agarwal

**Chief Financial Officer** 

Place: LUCKNOW
Date: 26 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari **Company Secretary** 

(Additional charge)

# PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT

(CIN U31200UP2003SGC027458)

NOTE-2

# PROPERTY, PLANT AND EQUIPMENT

374086.32 700988.17 421.57 (Amount in lacs) As at 31.03.18 As at 31.03.19 Net Block 345638.24 556671.94 54.07 559.85 459.22 3870.79 174.04 531.24 1562.67 13311.19 52358.73 1589.64 264270.92 1.71 30323.84 3.15 61.73 140.00 44643.26 168.34 458.73 6.02 37.65 13612.14 1525.02 52057.78 62.28 7336.48 79.51 170.89 471.22 As at 31.03.19 As at 31.03.18 235536.72 225.46 1123.62 2517.44 1422779.86 266.69 24863.29 94.98 426445.05 965259.09 1.98 71173.91 5442.68 -0.50 94.53 80120.39 202.91 280323.30 1438.71 99922.94 178493.11 266.69 23424.58 94.98 1984.24 397696.02 2346.84 1219278.04 4208.44 1223486.48 224.96 1031.07 As at 31,03,18 Sub Total
Sub Network etc. (Bay) (Asset not in Pos
Sub Total Suildings
Plant and Pipelines (Hydraulic Works)
Other Civil Works (Pacca Road/ Kaaccha Road)
Plant & Machinery Particulars nes, Cable Network etc. uture & Fixtures ANGIBLE ASSETS and & Land Rights FY 2018-19 ehicles

(Amount in lacs)

2 - 2021 - 20										l
10 10 1011		Gross Block	3lock			Depreciation	ation		Net	Net Block
Particulars	As at 31,03.17	Addition during the year	Deductions/ Adjustments	As at 31.03.18 As at 31.03.17	As at 31.03.17	Addition during the year	Deductions/ Adjustments	As at 31,03,18	As at 31.03.17 As at 31.03.18	As at 31.03
TANGIBLE ASSETS	0777			94446					266.69	266.69
Land & Land rughts	400.00			0.00		-		-	,	2000
Buildings	22334.56	1090.02		23424.58	6964.05	434.71		7398.76	15370.51	16025.82
Plant and Pipelines (Hydraulic Works)	94.98			94.98	73.49	6.02		79.51	21.49	15.47
Other Civil Works (Pacca Road/ Kaaccha Road)	1984.24			1984.24	1487.37	37.65		1525.02	496.87	459.22
Plant & Machinery	349792.38	119002.05	71098.41	397696.02	53229.75	12145,34	13317.31	52057.78	296562.63	345638.24
Lines. Cable Network etc.	681420.38	114158.86	3370.58	792208.66	211794.40	24706.35	964.03	235536.72	469625.98	556671.94
Vehicles	226.22		1.26	224.96	167.92	3.23	0.26	170.89	58.30	54.07
Furniture & Fixtures	1020.28	11.05	0.26	1031.07	413.04	58.40	0.22	471.22	607.24	559,85
Office Equipments	2045.89	301.05	0.10	2346.84	746.54	267.78		1014.32	1299.35	1332.52
Total	1059185.62	234563.03	74470.61	1219278.04	274876.56	37659.48		14281.82 298254.22	784309.06	921023.82
Lines, Cable Network etc. (Bay) (Asset not in Possession of PVVNL)	4184.47	23.97	.*	4208.44	170.27	167.38	C4	337.65	4014.20	3870.79
	400000000000000000000000000000000000000	SO FORESCO	l	TAKEN OF SOMEOUR PROPERTY OF	00 200200	20 24046	ı	200501 07	Se eccoon to topose co tocke	13 1021.00

AGRA AGGOUNTS Associates

As per our report of even date attached
For Me S C Passociates,
Christed Accountants
Frankseg, No. 103131C

(CA S.C. Jain Partner (M.No. 070138)

Place: 190-10 - Date: 2 1 0CT 2019

UDIN: 19070138AAAAAU6896

On behalf of Board of Directors
Pashchimanched Vidyut Vitran Nigam Limited P.K. Agarwal Director(Finance) DIN 07727901 Achutosh Niranjan Managing Director DIN 07850125

S.C. Tiwari Company Secretary (Additional charge)

HY WWW MAN Chief Financial Officer Place: LUCK NO W Date: 26 SEP 2019

NOTE-3

# CAPITAL WORKS IN PROGRESS

(Amount in lacs)

PARTICULARS	As at 31.03.2018	Addition during	Deductions/	Capitalised	As at 31.03.2019
(A) Capital Work in progress*	102764.15		,	280120.38	112512.82
Sub Total (A)	102764.15	289869.05		280120.38	112512.82
(B) Advance to Capital Suppliers/ Contractors (Net of Provisions)	180596.17	108248.16	78453.39	E.	210390.94
Sub Total (B)	180596.17	108248.16	78453.39		210390.94
Total (A+B)	283360.32	398117.21	78453,39	280120.38	322903.76

PARTICULARS	As at 01.04.2017	Addition during the year	Deductions/ Adjustments	Capitalised	Capitalised As at 31.03.2018
(A) Capital Work in progress*	68578.46	268748.71	31	234563.02	102764.15
Sub Total (A)	68578.46	268748.71		234563.02	102764.15
(B) Advance to Capital Suppliers/ Contractors (Net of Provisions)	89569.74	159880.43	68854.00	•	180596.17
Sub Total (B)	89569.74	159880.43	68854.00	,	180596.17
Total (A+B)	158148.20	428629.14	68854.00	234563.02	283360.32

\*It includes establishment cost related to works.

As per our report of even date attached For Ms S C I Associates, Chartored Accountants Firm Reg. No. \$\pi\$3131C (CA S.C. Jain) Partner (M.No. 070138)

SCS ASSOCIATE

H.K. Agarwal H.K. Agarwal Chief Financial Officer Ashutosh Niranjan Managing Director DIN 07850125

S.C.Tiwari

Director(Finance) DIN 07727901

Pashchimanchal Vidyut Vitran Nigam Limited

On behalf of Board of Directors

Company Secretary (Additional charge)

Charten AGRA Countrants

Date: 2 19070138 ARABADUE89(Place: LUCKNOW)

### **INVENTORIES**

NOTE-4

(Amount in lacs)

	(Amount in facs)
As at 31.03.2019	As at 31.03.2018
48331.06	48399.23
5450.37	16145.34
10813.73	4014.75
64595.16	68559.32
6459.52	6855.93
58135.64	61703.39
	48331.06 5450.37 10813.73 64595.16 6459.52

<sup>\*</sup>Other materials include material issued to fabricators, obsolete material, scrap, Transformer send for repair store, excess/shortage pending for investigation and material in transit.

Ashutosh Niranjan

**Managing Director** 

DIN 07850125

As per our report of even date attached

For M/s S C J Associates,

**Chartered Accountants** 

Firm Reg. No. 003131C

(CA S.C. Jain) Partner (M.No. 070138)

**Chief Financial Officer** UDIN: 19070138 AAAADUGBPIACE: LUCKNOW -96 Date: 76 SEP

26 SEP 2019

On behalf of Board of Directors

Pashchimanchal Vidyut Vitran Nigam Limited

P.K. Agarwal Director(Finance) DIN 07727901

**Company Secretary** (Additional charge)



NOTE-5

### FINANCIAL ASSETS - TRADE RECEIVABLE (CURRENT)

(Amount in lacs)

	PARTICULARS	As at 31.0	3.2019	As at 31.03	3.2018
une	Iry Debtors				
A.	Electricity Charges				
	Debt outstanding for a period exceeding six months from the date they are due for payment				
	Secured & Considered goods	122069.73		111170.93	
	Unsecured & Considered goods	654089.64		570907.29	
	Considered doubtful	133356.94		129450.54	
	Ξ	909516.31	_	811528.76	
	Other Debts			Vi.	
	Unsecured & considered good	131143.91		74223.66	
	Considered doubtful	6902.31		3906.51	
	-	138046.22	_	78130.17	
	Total Debtors for Electricity Charges		1047562.53		889658.9
	Sub Total(A)		1047562.53		889658.9
В.	Electricity Duty  Debt outstanding for a period exceeding six				
В.	Electricity Duty  Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods	12974.17 68441.43		11104.39 58066.30	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods				
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods	68441.43	والأساع	58066.30	alv
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful	68441.43 13525.11		58066.30 11835.40	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods	68441.43 13525.11		58066.30 11835.40	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful	68441.43 13525.11 94940.71		58066.30 11835.40 81006.09	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful  Other Debts Unsecured & considered good	68441.43 13525.11 94940.71		58066.30 11835.40 81006.09	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful  Other Debts Unsecured & considered good	68441.43 13525.11 94940.71 15579.41 819.97	111340.09	58066.30 11835.40 81006.09 7465.26 392.91	88864.2
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful  Other Debts Unsecured & considered good Considered doubtful	68441.43 13525.11 94940.71 15579.41 819.97	111340.09	58066.30 11835.40 81006.09 7465.26 392.91	
В.	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful  Other Debts Unsecured & considered good Considered doubtful  Total Debtors for Electricity Duty	68441.43 13525.11 94940.71 15579.41 819.97		58066.30 11835.40 81006.09 7465.26 392.91	88864.2
	Debt outstanding for a period exceeding six months from the date they are due for payment Secured & Considered goods Unsecured & Considered goods Considered doubtful  Other Debts Unsecured & considered good Considered doubtful  Total Debtors for Electricity Duty  Sub Total(B)	68441.43 13525.11 94940.71 15579.41 819.97	111340.09	58066.30 11835.40 81006.09 7465.26 392.91	88864.2 88864.2 978523.1 145585.3

Charlered Account

As per our report of even date attached For M/s S C J Associates,

Chartered Accountants

. No. 903131C

(CA S.C. Jain) Partner (M.No. 070138)

Place: Agural
Date: 2 1 OCT 2019 H.K. Agarwal
Chief Financial Officer
UDIN: 19070138 AAAADU6896Place: LUCK NOW
Date: 76 SEP

Ashutosh Niranjan **Managing Director** 

DIN 07850125

Pashchimanchal Vidyut Vitran Nigam Limited

On behalf of Board of Directors

P.K. Agarwal Director(Finance) DIN 07727901

S.e. Tiwari **Company Secretary** (Additional charge)

2 6 SEP 2019

Note-6

### FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.2019	As at 31.03.2018
Cash in Hand		
Cash in Hand (including stamps in hand)	14667.36	5358.24
Cash Imprest with staff	13.47	14.41
Fixed Deposit Account(less than 3 months)	17.00	115.30
TOTAL	14697.83	5487.95

Note-7

### FINANCIAL ASSETS - BANK BALANCE OTHER THAN CASH AND CASH EQUIVALENT (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03	3.2019	As at 31.0	3.2018
Balances with Banks				
In Current & Other Accounts	78217.95		114902.40	
In Fixed Deposit Accounts	936.21	79154.16	1087.49	115989.89
TOTAL		79154.16		115989.89

NOTE-8

### FINANCIAL ASSETS - OTHER (CURRENT)

PARTICULARS	As at 31.0	3.2019	As at 31.0	3.2018
Receivables -				
Uttar Pradesh Government	45571.73		40565.92	
Uttar Pradesh Jal Vidyut Nigam	12.25		12.25	
Uttar Pradesh Power Trans. Corporation Ltd.	3669.91		3622.20	
KESCO	103.22		103.22	
Sub Total	49357.11	-	44303.59	
Employees	3389.15		5772.48	
Others	1432.71		643.46	
Total	54178.97	_	50719.53	
Less - Provision for Doubtful Receivables	5417.90	48761.07	5071.95	45647.58
Receivables (on account of Loan) -		_		
Uttar Pradesh Power Corp. Ltd.				
Receivable	443833.17		347831.41	
Less:- Payable	325048.36	118784.81	237780.84	110050.57
TOTAL		167545.88		155698.15

Associates ered Acco

As per our report of even date attached For M/s S C J Associates,

Chartered Accountants Firm Reg. No. 003131C

(CA S.C. Jain) Partner (M.No. 070138)

Place: Agruer

Place: LUCKNOW VOIN; 19070138AAAADU Date: 6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

P.K. Agarwal Director(Finance) DIN 07727901

H.K. Agarwal **Chief Financial Officer** 

S.C. Tiwari **Company Secretary** (Additional charge)

20 SEP 2319

NOTE-9

### OTHER CURRENT ASSETS

(Amount in lacs)

PARTICULARS	As at 31.03.	2019	As at 31.03	.2018
Income Accrued but not Due		782.70		6726.07
ADVANCES				
Advance to O&M Suppliers/Contractors	1488.33		1103.66	
Less: Provision for Doubtful Advance	148.83	1339.50	110.37	993.29
Tax Deducted at Source		236.14		423.70
Prepaid Expenses		29.93		55.50
Theft of Fixed Assets Pending Investigation	10706.87		9210.10	
Less - Provision for estimated losses	10706.87		9210.10	
IUT		57188.89		140561.62
TOTAL		59577.16		148760.18

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As per our report of even date attached For M/s S C J Associates,

Chartered Accountants Firm Reg No. 003131C

S.C. Jain)
Partner (M.No. 070138)

Place : 1900 7019

UDIN: 19070138AAAADU 6896 Place: LUCKNOW

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan Managing Director DIN 07850125

H.K. Agarwal

Chief Financial Officer

Place: LUCKNOW Date: 26 SEP 2019

NOW

P.K. Agarwal Director(Finance) DIN 07727901

NOTE-10

### EQUITY SHARE CAPITAL

(Amount in lacs)

PARTICULARS	As at 31.03.19	As at 31.03.18
A. <u>AUTHORISED</u>	Name and Associated As	ATT PORT OF PROPERTY
250000000 Equity Shares of par value of Rs.1000/-each	2500000.00	2500000.00
(previous year 100000000 Equity share of par value Rs. 1000/- each)		
B. ISSUED SUBSCRIBED AND FULLY PAID UP		
B. ISSUED SUBSCRIBED AND FULLY PAID UP  (i) 143977814 Equity Share of par value Rs.1000/- each (previous year 88821433)	1439778.14	888214.33

TOTAL 1439778.14 888214.33

- a) During the year, the Company has issued 55156381 no. of Equity shares and has not bought back any shares.
- b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
- c) During the year ended 31st March 2019, no dividend has been declared by board due to heavy accumulated losses.
- d) Paid up Share Capital includes Equity Shares allotted to UPPCL and 500 Promotor's Shares.

Details of Shareholders holding more than 5% shares in the Company:

Shareholder's Name	As at 31.03.2019		As at 31.03.2018		
LIDDCI	No. of shares	%age holding	No. of shares	%age holding	
UPPCL	143977814	99.99%	88821433	99.99%	

### Reconciliation of No. of shares :

No. of shares as on 31.03.2018	Issued during the year	Buyback during the year	No. of shares as on 31.03.2019
88821433	55156381	-	143977814

As per our report of even date attached

For M/s S C J Associates, **Chartered Accountants** Firm Reg. No. 003131C

(CA S.C. Jain) Partner (M.No. 070138)

Tered Account

Place: Aguldi Date: 2 1 OCT 2019 UDIN: 19070138AAAADU6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** 

DIN 07850125

H.K. Agarwal **Chief Financial Officer** 

Place: LUCKNOW

MMMM

Date: 26 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

### OTHER EQUITY

NOTE-11

				Amount in lacs)
PARTICULARS	As at 31.0	03.19	As at 31.0	3.18
Share application Money				
As per last Financial Statement	420331.40		211305.85	
Add: Received during the year	159390.70		209025.55	
	579722.10		420331.40	
Less: Alloted during the year	551563.81	28158.29		420331.40
Capital Reserves				
(i) Consumers Contributions towards Service Line and other charges				
As per last Financial Statement	187685.34		169431.17	
Add: Received during the year	29642.46		27705.16	
	217327.80		197136.33	
Less: Transfer to Statement of P&L Account	10536.35	206791.45	9450.99	187685.34
(ii) Subsidies towards Cost of Capital assets				
As per last Financial Statement	378196.69		379081.24	
Add: Received during the year	94320.04		-	
	472516.73	_	379081.24	
Less: Transfer to Statement of P&L Account	2676.63	469840.10	884.55	378196.69
Surplus in the statement of P/L Account				
As per last Financial Statement	(1493621.88)		(1341926.72)	
Add: Profit/(Loss) for the year	(129049.55)	(1622671.43)	(151695.16)	(1493621.88)
GRAND TOTAL		(917881.59)		(507408.45)

ASSOCIATE FOR M/s S C J Associates Chartered Accountants As per our report of even date attached for M/s S C J Associates,

**AGRA** 

artner (M.No. 070138)

Place : Provide Date: 2 9 OCT 2019

UDIN: 19070138AAAADU6896 Place: LUCKNOW Date: 26 SEP 2019

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

Hummen H.K. Agarwal **Chief Financial Officer** 

S.C. Tiwari **Company Secretary** (Additional charge)

P.K. Agarwal Director(Finance)

DIN 07727901

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

NOTE-12

	(Amount in lacs)			
PARTICULARS	Non-Curi			
	As at 31.03.19	As at 31.03.18		
Term Loan				
(A) <u>SECURED</u>				
(i) IPDS (PFC)	24005.09			
(Secured against hypothecation of all the movable assets)				
(ii) R-APDRP(PFC)	52654.66	51943.87		
(Secured against hypothecation of all the movable assets)				
(iii) R-APDRP(REC)	103918.46	110703.65		
(iv) DDUGJY Loan (REC)	32240.00			
(Secured against hypothecation of all the movable assets)				
(v) SAUBHAGYA Loan (REC)	10633.52			
(Secured against hypothecation of all the movable assets)				
(vi) Secured Loan Non-convertible Bonds	207700.29	139202.15		
(Taken by UPPCL on behalf of PVVNL)				
Sub Total	431152.02	301849.67		
(B) UNSECURED: Uttar Pradesh Power Corporation Limited				
(I) Bonds	145457.89	220815.75		
(II) U.P. Govt. Loan				
(a) UDAY Scheme	94320.04	188640.08		
(b) Others	11502.14			
<ul><li>(III) Loans raised on behalf of PVVNL. Accounted for on the basis of advice from them. (Statement annexed)</li></ul>	373259.87	237583.78		
Sub Total	624539.94	647039.61		
GRAND TOTAL	1055691.96	948889.28		

ASSOCIATE OF THE PROPERTY OF T

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants Firm Reg. No. 003131C

1/ //

(CA S. Jain) Partner (M.No. 070138)

Place: Agull

UDIN: 14070138AAAADU 6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan Managing Director DIN 07850125

H.K. Agarwal Chief Financial Officer

Place: LUCKNOW Date: 26 SEP 2019 P.K. Agarwal
Director(Finance)
DIN 07727901

### PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT

DISCLOSURE OF BORROWINGS AS REQUIRED IN SCHEDULE -III

		Repaymen	nt Terms		Outstanding as on 31-03-2019	
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal	
PFC-R-APDRP Part-A						
	31.03.11			Hypothecation of existing as		
08833001	06.06.13	120 equally Monthly	15 th of every Month Except	well as newly financed assets including movable	16667700.00	
00033001	30.08.14	Installment	April & May	machinery, spares, tools etc.	1000/700.00	
	21.03.16	1		at project site		
	31.03.11			Hypothecation of existing as		
08833002	06.06.13	-do-	-do-	well as newly financed assets including movable	12227300.00	
00033002	30.08.14	-40-	-40-	machinery, spares, tools etc.	1222/300.00	
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as		
08833003	06.06.13	-do-	-do-	well as newly financed assets including movable	3481500.00	
00033003	30.08.14	uo-	-40-	machinery, spares, tools etc.	5101500.00	
	21.03.16		at project site			
	31.03.11			Hypothecation of existing as		
08833004	06.06.13	-do-	-do-	well as newly financed assets including movable	10388600.00	
0000004	30.08.14	a dio	machinery, spares, tools etc.			
	21.03.16			at project site		
08833005	31.03.11		I.	Hypothecation of existing as		
	06.06.13	-do-	-do-	well as newly financed assets including movable	15362300.00	
0000000	30.08.14			machinery, spares, tools etc.		
	21.03.16			at project site		
08833006	31.03.11		-do-	Hypothecation of existing as well as newly financed		
	06.06.13	-do-		assets including movable	3555100.00	
	30.08.14	00000	255	machinery, spares, tools etc.		
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as well as newly financed		
08833007	06.06.13	-do-	-do-	assets including movable	3867700.00	
	30.08.14			machinery, spares, tools etc.		
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as well as newly financed		
08833008	06.06.13	-do-	-do-	-do-	assets including movable	4617500.00
	30.08.14			machinery, spares, tools etc. at project site		
	21.03.16					
31.03.11		-		Hypothecation of existing as well as newly financed		
08833009	06.06.13	-do-	-do-	assets including movable	34484900.00	
	30.08.14	-		machinery, spares, tools etc. at project site		
	21.03.16 31.03.11			Hypothecation of existing as		
	06.06.13	-		well as newly financed		
08833010	30.08.14	-do-	-do-	assets including movable	12635300.0	
	21.03.16			machinery, spares, tools etc. at project site		
	31.03.11	-		Hypothecation of existing as		
	06.06.13			well as newly financed		
08833011	30.08.14	-do-	-do-	assets including movable	6525800.00	
	21.03.16	+		machinery, spares, tools etc. at project site		
	31.03.11			Hypothecation of existing as		
	06.06.13		12.00	well as newly financed		
08833012	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	11699000.00	
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as		
0000000	06.06.13		2	well as newly financed	(010100 0	
08833013	30.08.14	-do-	-do- assets including movable	assets including movable machinery, spares, tools etc.	6013100.00	
	21.03.16			at project site		



		Repayment Terms					
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	31-03-2019 Principal		
	31.03.11		Hypothecation of existing as				
00022014	06.06.13	do	-do-	well as newly financed assets including movable	7275100.00		
08833014	30.08.14	-do-	-40-	machinery, spares, tools etc.	72/3100.00		
	21.03.16	1		at project site			
	31.03.11	_		Hypothecation of existing as			
00022015	06.06.13	1	1.0	well as newly financed	11750500.00		
08833015	30.08.14	-do-		assets including movable machinery, spares, tools etc.	11750500.0		
	21.03.16	1		at project site			
	31.03.11			Hypothecation of existing as			
00000046	06.06.13	1		well as newly financed	0000100.0		
08833016	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	9023100.0		
		at project site					
	31.03.11			Hypothecation of existing as			
	06.06.13	1		well as newly financed			
08833017	30.08.14	-do-	-do-	assets including movable	4490200.0		
	21.03.16	1		machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as			
	06.06.13			well as newly financed			
08833018	30.08.14	-do-	-do-	assets including movable	9110900.0		
	21.03.16	-		machinery, spares, tools etc. at project site			
	31.03.11	Hypothecation of existi well as newly finance	well as newly financed				
08833019	06.06.13	-do-	-do-	-do- assets including movab machinery, spares, tools	assets including movable	215167600.0	
	30.08.14				machinery, spares, tools etc. at project site		
		21.03.16					
08833020	31.03.11	-do-		Hypothecation of existing as well as newly financed			
	06.06.13		-do-	assets including movable	4819800.0		
	30.08.14		machiner	machinery, spares, tools etc.			
	21.03.16			at project site			
	31.03.11	-		Hypothecation of existing as well as newly financed			
08833021	06.06.13	-do-	-do-	assets including movable machinery, spares, tools etc.	32719700.		
	30.08.14						
	21.03.16			at project site			
	31.03.11	1		Hypothecation of existing as well as newly financed			
08833022	06.06.13	-do-	-do-	assets including movable	4783800.0		
	30.08.14			machinery, spares, tools etc.			
	21.03.16		- 2	at project site			
	31.03.11			Hypothecation of existing as			
08833023	06.06.13	-do-	-do-	well as newly financed assets including movable	5046400.0		
00000020	30.08.14			machinery, spares, tools etc.	5010100.0		
	21.03.16			at project site			
	31.03.11					Hypothecation of existing as	
08833024	06.06.13	-do-	-do-	well as newly financed assets including movable	5779800.0		
00033024	30.08.14	uo-	-40-	machinery, spares, tools etc.	3777000.0		
	21.03.16			at project site			
	31.03.11			Hypothecation of existing as			
08833025	06.06.13	1	-do-	well as newly financed assets including movable	2660000 0		
00033023	30.08.14	-do-	-40-	machinery, spares, tools etc.	2660900.0		
	21.03.16			at project site			
	31.03.11			Hypothecation of existing as			
0000000	06.06.13	-	1	well as newly financed	GE 4000 0		
08833026	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	6554000.0		
	21.03.16	1		at project site			
	31.03.11			Hypothecation of existing as			
	06.06.13		-	well as newly financed			
08833027	30.08.14	-do-	-do-	assets including movable machinery, spares, tools etc.	5652200.0		
			and the second s	i macinici y, spares, tools etc.			

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		Repayme	nt Terms		Outstanding as on 31-03-2019
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
08833028	31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	15361500.00
08833029	21.03.16 31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3934100.00
08833030	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	25637700.0
08833031	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	8908400.0
08833032	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	272670500.0
08833033	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	19184500.0
08833034	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	79029300.0
08833035	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	11150900.0
08833036	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	52380000.0
08833037	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4861600.0
08833038	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	13517100.0
08833039	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3612900.0
08833040	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	471847000.0
08833041	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3417000.0

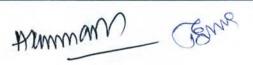
Hamman Bus



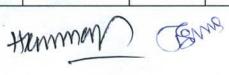
		Repayme	nt Terms		Outstanding as on 31-03-2019
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
08833042	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	8645300.00
08833043	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	24689500.0
08833044	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	56375800.0
08833045	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	13606600.0
08833046	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	5111000.0
08833047	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4739900.0
08833048	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	2966500.0
08833049	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	16138400.0
08833050	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3257900.0
08833051	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4226000.0
08833052	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	4339700.0
08833053	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	10082200.0
08833054	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	2738600.0
08833055	31.03.11 06.06.13 30.08.14 21.03.16	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	3650200.0

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	Repayment Terms				Outstanding as on 31-03-2019
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
08833056	31.03.11 06.06.13 30.08.14	-do-	-do-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc.	3293700.0
	21.03.16	0.17.1		at project site	4.45700.000
FC-R-APDRP Part-B		SubTotal			1615733600.0
rc-x-Arbki rait-b	31.03.11			Hypothecation of existing as	
	19.06.15	240 equally Monthly	15 th of every	well as newly financed	
8834001	21.03.16	Installment	Month Except	assets including movable	41810325.0
	26.03.18 April & May machinery, spares, too at project site	machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as	
	19.06.15		New York	well as newly financed	(Street, Starte of
8834002	8834002 -d0- assets inclu	assets including movable	18561250.0		
20.06.18		machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as	
	19.06.15			well as newly financed	
8834003 21.03.16 -d	-do-	-do-	assets including movable	17812175.0	
	The state of the s	1		1	machinery, spares, tools etc. at project site
	31.03.11			Hypothecation of existing as	
8834004	19.06.15		No. 2013	well as newly financed	AND COMMAND A CONCURSION OF
	21.03.16	-do-	-do-		34571500.
	20.06.18			machinery, spares, tools etc. at project site	
	06.09.18 31.03.11				
	19.06.15	-		Hypothecation of existing as well as newly financed	
8834005	The state of the s	-do-	-do-	assets including movable	34343433.0
	21.03.16		le di com	machinery, spares, tools etc.	
	20.06.18			at project site	1.00
	31.03.11	-		Hypothecation of existing as well as newly financed	
8834006	19.06.15	-do-	<ul> <li>-do- assets including movable</li> </ul>	7417500.0	
	21.03.16	History .		machinery, spares, tools etc.	
	20.06.18			at project site	
	31.03.11	-		Hypothecation of existing as well as newly financed	
8834007	19.06.15	-do-	-do-	assets including movable	14900625.0
	21.03.16	-		machinery, spares, tools etc.	
	26.03.18			at project site	
8834008	31.03.11	-		Hypothecation of existing as well as newly financed	
	19.06.15	-do-	-do-	assets including movable	8512275.0
	21.03.16	-		machinery, spares, tools etc.	
	31.03.18			at project site	
	31.03.11		Hypothecation of existing as well as newly financed		
8834009	19.06.15	-do-	-do-	assets including movable	67850000.0
	21 02 16			machinery, spares, tools etc.	07 000000.0
	21.03.16			at project site	
	31.03.11	-		Hypothecation of existing as well as newly financed	
8834010	19.06.15	-do-	-do-	assets including movable	35438475.0
	21.03.16	100.00	machinery, spares, tools etc.	machinery, spares, tools etc.	
	31.03.18			at project site	
	31.03.11			Hypothecation of existing as	
8834011	19.06.15	-do-	-do-	well as newly financed assets including movable	13748471.0
	21.03.16			machinery, spares, tools etc.	
	20.06.18			at project site	
	31.03.11			Hypothecation of existing as	
8834012	19.06.15	-do-	well as newly finance assets including mova	well as newly financed assets including movable	22316669.0
OUDIVIE	21.03.16	-40-	-40-	machinery, spares, tools etc.	22010007.0
	20.06.18			at project site	



		Outstanding as on 31-03-2019				
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal	
	31.03.11			Hypothecation of existing as		
8834013	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	18335000.00	
	21.03.16			at project site		
	31.03.11			Hypothecation of existing as		
8834014	19.06.15	-do-	-do-	well as newly financed assets including movable	13109275.0	
0002022	21.03.16		mach			
	26.03.18		-	at project site		
	31.03.11 19.06.15			Hypothecation of existing as well as newly financed		
8834015	21.03.16		assets including movable	21251747.0		
	20.06.18			machinery, spares, tools etc. at project site		
	31.03.11			Hypothecation of existing as	L A	
0024016	19.06.15	1	-do-	well as newly financed	8669925.0	
8834016	21.03.16	-do-		assets including movable machinery, spares, tools etc.	8009923.0	
	26.03.18			at project site		
	31.03.11			Hypothecation of existing as well as newly financed		
8834017	19.06.15	-do-	-do-	assets including movable	9129700.0	
	21.03.16			machinery, spares, tools etc. at project site		
	26.03.18 31.03.11			Hypothecation of existing as		
	19.06.15		-do-	well as newly financed assets including movable machinery, spares, tools etc.		
8834018	21.03.16	-do-			22111675.0	
	31.03.18	1		at project site		
	31.03.11	-do-		Hypothecation of existing as		
8834020	19.06.15		-do-	well as newly financed assets including movable	7680075.00	
0004020	21.03.16			machinery, spares, tools etc.	7000075.00	
	31.03.18			at project site		
	31.03.11	-		Hypothecation of existing as well as newly financed		
8834021	19.06.15 21.03.16	-do-	-do-	assets including movable	70403035.0	
	31.03.18	1		machinery, spares, tools etc. at project site		
	31.03.11			Hypothecation of existing as		
9924022	19.06.15	do	do	well as newly financed assets including movable	10098350.0	
8834022	21.03.16	-do-	-do-	machinery, spares, tools etc.	10096550.0	
	26.03.18			at project site		
	31.03.11			Hypothecation of existing as well as newly financed		
8834023	19.06.15	-do-	-do-	assets including movable	9530000.0	
	21.03.16			machinery, spares, tools etc. at project site		
	31.03.11		-	Hypothecation of existing as		
120011	19.06.15		-	well as newly financed	400000000	
8834024	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	13279750.0	
	31.03.18	1		at project site		
	31.03.11			Hypothecation of existing as		
8834025	19.06.15	-do-	-do-	well as newly financed assets including movable	6353850.0	
0001020	21.03.16			machinery, spares, tools etc.		
	31.03.18			at project site		
	31.03.11 19.06.15	-		Hypothecation of existing as well as newly financed		
8834026	21.03.16	-do-	-do-	assets including movable	19595775.0	
	31.03.18	1		machinery, spares, tools etc. at project site		
	31.03.11			Hypothecation of existing as		
9924027	19.06.15	1.	4.	well as newly financed	10150000	
8834027	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	18158000.0	
	20.06.18			at project site		



		Outstanding as on 31-03-2019			
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
	31.03.11			Hypothecation of existing as	
8834028	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	34575000.0
	21.03.16			at project site	
	31.03.11			Hypothecation of existing as	
8834029	19.06.15	-do-	-do-	well as newly financed assets including movable	10904878.0
	21.03.16			machinery, spares, tools etc.	
	20.06.18			at project site  Hypothecation of existing as	
0001000	31.03.11		****	well as newly financed	E444E000
8834030	19.06.15	-do-	-do-	assets including movable machinery, spares, tools etc.	54445000.0
X	21.03.16			at project site	
	31.03.11			Hypothecation of existing as well as newly financed	
8834031	19.06.15	-do-	-do-	assets including movable	16742975.0
	21.03.16 26.03.18	-		machinery, spares, tools etc. at project site	
	31.03.11		1	Hypothecation of existing as	
	19.06.15			-do- assets including movable machinery, spares, tools etc.	41040007
8834033	21.03.16	-do-	-do-		41840997.0
	31.03.18			at project site	
	31.03.11			Hypothecation of existing as	
8834035	19.06.15	-do-	-do-	well as newly financed assets including movable	18390000.0
	21.03.16			machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as	
8834036	19.06.15	-do-	-do-	well as newly financed assets including movable	135955000.0
0034030			-00-	machinery, spares, tools etc.	155955000.0
	21.03.16			at project site	
	31.03.11	-		Hypothecation of existing as well as newly financed	
8834037	19.06.15 21.03.16	-do-	-do-	assets including movable	13248429.0
	20.06.18	-		machinery, spares, tools etc. at project site	
	31.03.11			Hypothecation of existing as	
0024020	19.06.15	1	1	well as newly financed	26907207
8834038	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	26807207.0
	20.06.18			at project site	
	31.03.11	-		Hypothecation of existing as well as newly financed	
8834039	19.06.15	-do-	-do-	assets including movable	11208520.0
	21.03.16 20.06.18	-		machinery, spares, tools etc. at project site	
	31.03.11		1	Hypothecation of existing as	
ecessists.	19.06.15	1		well as newly financed	· ·
8834041	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	6556995.
	20.06.18	1		at project site	
	31.03.11			Hypothecation of existing as	
8834042	19.06.15	-do-	-do-	well as newly financed assets including movable	17485000.0
	21.03.16	-		machinery, spares, tools etc. at project site	
	31.03.11				
	19.06.15		4	Hypothecation of existing as well as newly financed	Lygg Wings
8834043	19.06.15 21.03.16 -do-	-do-	-do-	assets including movable machinery, spares, tools etc.	100066625.0
	26.03.18	1		at project site	
	31.03.11			Hypothecation of existing as	
8834045	19.06.15	-do-	-do-	well as newly financed assets including movable	48848425.0
000 20 20	21.03.16	-	40	machinery, spares, tools etc.	100101201
	31.03.18			at project site	



		Repaymen	nt Terms		Outstanding as on 31-03-2019		
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal		
	31.03.11			Hypothecation of existing as			
8834046	19.06.15	-do-	-do-	well as newly financed assets including movable	16272825.00		
0034040	21.03.16	-40-	-40	machinery, spares, tools etc.	102/202010		
	26.03.18			at project site			
	31.03.11			Hypothecation of existing as			
8834047	19.06.15	-do-	-do-	well as newly financed assets including movable machinery, spares, tools etc.	9465000.00		
	21.03.16			at project site			
	31.03.11			Hypothecation of existing as			
8834048	19.06.15	-do-	-do-	well as newly financed assets including movable	7600525.0		
0034040	21.03.16	machinery, spares, tools etc.	7000323.00				
	26.03.18			at project site			
	31.03.11			Hypothecation of existing as			
8834049	19.06.15	-do-	-do-	well as newly financed assets including movable	22633275.0		
0001017	21.03.16		X3.00.00	machinery, spares, tools etc.			
	31.03.18			at project site			
8834050	31.03.11			Hypothecation of existing as well as newly financed			
	19.06.15	-do-	-do-	assets including movable	9529508.0		
	21.03.16			machinery, spares, tools etc. at project site			
	20.06.18						
8834051	31.03.11		odo-	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site			
	19.06.15 21.03.16	-do-			8237218.0		
-		-					
	31.03.18 31.03.11			Hypothecation of existing as			
	19.06.15	-do-	-do-	well as newly financed			
8834052	21.03.16			assets including movable	13735578.00		
	20.06.18			machinery, spares, tools etc. at project site			
	31.03.11			Hypothecation of existing as			
10-20 E	19.06.15	1			227	well as newly financed	25455000.00
8834053	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	25175000.0		
	26.03.18	1		at project site			
	31.03.11				Hypothecation of existing as		
	19.06.15					well as newly financed	11045050.0
8834054	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	11845850.0		
	26.03.18			at project site			
	31.03.11		1	Hypothecation of existing as			
	19.06.15		-do-	well as newly financed			
8834055	21.03.16	-do-		assets including movable machinery, spares, tools etc.	9330500.0		
	20.06.18	1		at project site			
	31.03.11			Hypothecation of existing as			
0024056	19.06.15	1	4.	well as newly financed	8243185.0		
8834056	21.03.16	-do-	-do-	assets including movable machinery, spares, tools etc.	0243103.0		
	20.06.18			at project site			
		SubTotal			1244132370.0		
FC-R-APDRP Part-B SCA	DA TOWN						
8834019	28.09.12			Hypothecation of existing as	1043200000.0		
8834032	28.09.12	120 equally Monthly	15 th of every	well as newly financed	731300000.0		
8834034	28.09.12	Installment	Month Except April & May	assets including movable machinery, spares, tools etc.	363871813.0		
8834044	28.09.12			at project site	267228187.0		
		SubTotal			2405600000.0		
PFC- PDS/046164/Dt:01.03.17	Diff.	60 equally quarterly installment	15th of April,July,Oct,Jan	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	255640877		
					7821874742.0		
		PFC Total	Bur				

		Outstanding as on 31-03-2019			
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal
REC-R-APDRP Part-B 6304 to 6354	Diff.	10 equally Yearly Installment w.e.f 15.10.2017	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	10740945701.00
					10740945701.00
REC-POL/Sancation/ PsVVNL/MTL/2016-2017/1455 dated 16/21.03.2017 (6101203)	24.03.2017	24 Monthly Installment work in w.e.f 30.04.2018	Monthly	Government Guarantee	750000000.00
		SubTotal			750000000.00
REC/ZOL/MTL (PsVVNL)/2017-18/ 447 dt. 29.06.2017 (61012852)	30.06.17	24 Monthly Installment work in w.e.f 30.07.2018	Monthly	Government Guarantee	2187500002.00
		SubTotal			2187500002.00
REC-DDUGJY/665/dt. 07-0	9-17				
	19.09.18			Hypothecation of existing as	
12832	12.10.18	10 equally yearly installment	t Yearly	well as newly financed assets including movable	71700000.00
	28.12.18	- 7,7,7		machinery, spares, tools etc. at project site	
12842	19.09.18		Yearly	Hypothecation of existing as	
	15.10.18	10 equally yearly installment		well as newly financed assets including movable	229000000.00
	28.12.18			machinery, spares, tools etc. at project site	
12839	12.10.18	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable	161400000.00
	28.12.18			machinery, spares, tools etc. at project site	
	19.09.18	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed	
12840	15.10.18			assets including movable machinery, spares, tools etc.	296700000.00
	28.12.18		at project site		
	19.09.18			Hypothecation of existing as well as newly financed	
12841	15.10.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	217500000.0
	28.12.18			at project site	
	19.09.18		Hypothecation of existing as well as newly financed		
12838	12.10.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	398700000.0
	28.12.18			at project site	
	19.09.18			Hypothecation of existing as well as newly financed	
12837	15.10.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	122400000.0
	28.12.18			at project site	
	19.09.18			Hypothecation of existing as well as newly financed	
12836	15.10.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	317400000.0
	28.12.18			at project site	
	19.09.18			Hypothecation of existing as well as newly financed	
12834	12.10.18	10 equally yearly installment	Yearly	assets including movable machinery, spares, tools etc.	133800000.0
	28.12.18			at project site	



-		Repaymen	t Terms		Outstanding as on 31-03-2019	
Name of the Institution	Drawal Date	Equated Monthly installment Plus interest	Repayment Due	Nature of Security	Principal	
	19.09.18	10 equally yearly installment		Hypothecation of existing as		
12835	15.10.18		Yearly	well as newly financed assets including movable	317400000.00	
	28.12.18			machinery, spares, tools etc. at project site		
	19.09.18			Hypothecation of existing as		
12830	12.10.18	10 equally yearly installment	Yearly	well as newly financed assets including movable	292700000.00	
	28.12.18			machinery, spares, tools etc. at project site		
12833	19.09.18	10 equally yearly installment		Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site		
	12.10.18		t Yearly		126300000.00	
	28.12.18					
	19.09.18	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed		
12829	12.10.18			assets including movable machinery, spares, tools etc. at project site	190400000.0	
	28.12.18					
	19.09.18			Hypothecation of existing as		
12831	12.10.18	10 equally yearly installment	Yearly	well as newly financed assets including movable	348600000.00	
	28.12.18	1		machinery, spares, tools etc. at project site		
		SubTotal			3224000000.00	
REC-Saubhagya/646/dt. 4-02-19 & 618/dt. 06/07- 02-19	Diff.	10 equally yearly installment	Yearly	Hypothecation of existing as well as newly financed assets including movable machinery, spares, tools etc. at project site	1063351996.17	
		SubTotal			1063351996.17	
		REC Total otal (PFC+REC)			17965797699.17	
	25787672441.17					

As per our report of even date attached

As per our report of even for M/s S C J Associates, Chartered Accountants

AGRA arrered Acco

SC. Jain)

Partner (M.No. 070138)

Place: Agua

Date: 2 1 OCT 2019

UDIN: 19070138AAAADU6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

Mommon H.K: Agarwal **Chief Financial Officer** 

Place : LUCKNOW Date : 2 6 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

### DISCLOSURE OF BORROWINGS TAKEN BY UPPCL ON BEHALF OF PVVNL

								(Amount in	Lacs)
Name of the Institution		Repayment Terms		Outstanding as on 31-03-2019	Non Current maturity	Current maturity			
Name of the institution	Drawal Date	Date of Restructuring	Installment	Repayment Due	ROI (%)	Nature of Security	Principal		
Loan By UPPCL									
REC	Oct 12 to Mar 13		36 Month Moratorium 84 Monthly installments	Oct-15	12.62 to 13.60%	Govt. of UP	214077.25	200700.29	13376.9
PFC	25.03.13		36 Month Moratorium 84 Monthly installments	Apr-15	12.77 to 13.62%	Govt. of UP	183813.75	172559.58	11254.1
	202	SubTo	otal				397891.00	373259.87	24631.1
	CON CECTIO	Secured 1		DI E BONIDO					
		97% RATED LI					83780.00	83780.00	
		75% RATED LIS					59510.00	54259.12	5250.8
		15% RATED LI					27350.00	25741.17	1608.8
	-	48% RATED LI					43920.00	43920.00	-
		SubTe	otal				214560.00	207700.29	6859.7
		Unsecured	Loans						
FRP BONDS					140	-	-		
9.70% UDAY BONDS 04.07.16					52022.80	52022.80			
9.70% UDAY BONDS 28.09.16					87837.92	87837.92	-		
9.70% UDAY BONDS 30.03.17					5597.17	5597.17			
U.P. Govt. Loan (UDAY)					94320.04	94320.04			
		U.P. Govt. Los	an (Others)				11502.14	11502.14	-
		SubT					251280.07	251280.07	-
		TOTA	AL.				863731.07	832240.23	31490.8

As per our report of even date attached For M/s S Associates,

n Reg. No. 0031319

S.c. Jain) rtner (M.No. 070138)

Associares

AGRA

Y ALDED

Place: Aug.
Date: 2 1 OCT 2019
UDIN; 19070138999906896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan Managing Director DIN 07850125

H.K. Aganwal Chief Financial Officer

Place: LUCK NOW Date: 26 SEP 2019

P.K. Agarwal Director(Finance) DIN 02727901

NOTE-13

### **OTHER FINANCIAL LIABILITIES (NON-CURRENT)**

(Amount in lacs)

PARTICULARS	As at 31.03.19	As at 31.03.18
Security deposit from consumers	135043.90	122275.32
Liability for Gratuity of CPF Employees	6659.14	5067.16
GRAND TOTAL	141703.04	127342.48

NOTE-14

### FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(Amount in lacs)

PARTICULARS	As at 31.03.19	As at 31.03.18
SECURED LOAN		
Rural Electrification Corporation Ltd.	29375.00	57500.00
(Secured against hypothecation of stores and charge on receivables of specified receipt accounts through escrow arrangements)		
UNSECURED LOAN : Uttar Pradesh Power Corporation Limited		
Loan on behalf of PVVNL from New Okhla Industrial Development Authority	2942.75	2942.75
GRAND TOTAL	32317.75	60442.75

NOTE-15

### FINANCIAL LIABILITIES - TRADE PAYABLES (CURRENT)

(Amount in lacs)

		frame men an ansa)
PARTICULARS	As at 31.03.19	As at 31.03.18
Uttar Pradesh Power Corporation Ltd. Liability for Power Purchase	237343.14	121788.99
Uttar Haryana Bijli Vitran Nigam Ltd. Liability for Power Purchase	32.41	31.14
Uttar Pradesh Power Transmission Corporation Ltd. Liability for Transmission Charges	137977.14	128737.68
CRAND TOTAL		

GRAND TOTAL

375352.69

250557.81

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants Firm Reg No. 003131C

Partner (M.No. 070138)

Place : Agrey
Date:

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

momment H.K. Agarwal

**Chief Financial Officer** Place: LUCKNOW

P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari **Company Secretary** (Additional charge)

26 SEP 2019



NOTE-16

### OTHER FINANCIAL LIABILITIES (CURRENT)

(Amount in lacs)

		(Amount in lacs)		
PARTICULARS	As at 31.03.19	As at 31.03.18		
Liability for Capital Supplies/Works	192014.78	265640.06		
Liability for O&M Supplies/Works	21783.99	27582.13		
Staff Related Liabilities	43560.42	39374.61		
Deposits & Retentions from Suppliers & Others	38252.40	49697.75		
Liabilities for Expenses	6718.47	6642.04		
Other Liabilities payable to:				
Uttar Pradesh Power Corporation Ltd	12596.60	11092.15		
Madhyanchal Vidyut Vitran Nigam Ltd	7671.84	7675.15		
Purvanchal Vidyut Vitran Nigam Ltd	255.77	255.94		
Dakshinanchal Vidyut Vitran Nigam Ltd	435.35	445.04		
Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Ltd	0.33	0.33		
Uttarakhand Power Corporation Ltd.	16.70	16.70		
Liabilities toward Power Sector Employee Trust:				
General Provident Fund	22405.50	23294.18		
Pension and Gratuity	7439.17	7280.75		
CPF Liability	451.79	295.72		
Sundry Liabilities	3094.77	(2426.38)		
Interest Accrued and due on borrowings	5466.83	3579.13		
Current Maturity of Long Term Borrowings (Loan taken by UPPCL on behalf of PVVNL)	31490.84	25665.90		
Current Maturity of Long Term Borrowings (Loan taken by PVVNL)	5050.00			
Electricity Duty & Other Levies payable to Govt.	251414.93	252282.39		
Deposit for electification works	12005.82	9998.62		
Interest Accrued but not due on borrowings	846.90	460.46		
Interest on Security Deposit from Consumers	15067.81	31941.45		
TOTAL	678041.01	760794.12		

As per our report of even date attached

For M/s S C J Associates,

Chartered Accountants

Firm Reg No. 003131C

Associates

(CA 8.0. fain) Partner (M.No. 070138)

Priered Acco

Place: AQUID

Date: 2 1 OCT 2019

Chief Financial Officer

UDIN; 19070138 AARADU 6896

Place: LUCK NOW

On behalf of Board of Directors

Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

Hommon

Place: LUCK NOW Date 2 6 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari

**Company Secretary** (Additional charge)

NOTE-17

### REVENUE FROM OPERATIONS

(Amoun	t in	Lacs)
--------	------	-------

	(Milount III Eucs)				
PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18			
Large Supply Consumers					
Industrial	579898.39	554202.05			
Irrigation	46.68	31.79			
Public Water Works	36742.90	36111.55			
Small & Other Consumers					
Domestic	549835.72	410711.33			
Commercial	166018.99	138209.40			
Industrial Low & Medium Voltage	91453.40	98586.02			
Public Lighting	22153.22	21997.91			
STW & Pump Canals	30040.97	17969.92			
PTW & Sewage Pumping	65992.28	53443.10			
Miscellaneous Charges from consumers	69696.56	122828.22			
Energy internally Consumed	21547.39	22399.93			
Sub Total	1633426.50	1476491.22			
Add: Electricity Duty	104732.33	103985.19			
Gross Sale of Power	1738158.83	1580476.41			
Less: Electricity Duty	104732.33	103985.19			
Net Sale of Power	1633426.50	1476491.22			

As per our report of even date attached

For M/s S C J Associates,

Chartered Accountants

AGRA July Firm Keg. . 003131C

Associates

(CAS. Jain) Partner (M.No. 070138)

Place: Poula H.K. Agarwal
Date: 210CT 2019

UDIN: 190701387AATADU 6896
Place: LUCKNOW

On behalf of Board of Directors

Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** 

DIN 07850128

Hamme

2 6 SEP 2019

S.C. Tiwari **Company Secretary** 

P.K. Agarwal

Director(Finance)

DIN 07727901

(Additional charge)

OTHER INCOME

NOTE-18

OTHER INCOME  (Amount in Lac				mount in Lacs)
PARTICULARS	for the year ended	I on 31.03.19	for the year ended	on 31.03.18
Subsidy From U.P. Govt.				
RE Subsidy	68856.12		9337.96	
Revenue Subsidy	103929.84		81845.76	
Subsidy for Operational Loss	11259.86		5423.37	
Subsidy from Govt.	2961.40		n=	
Cross Subsidy	273.41	187280.63		96607.09
a Interest from:				
Loans to Staff	0.13			
Fixed Deposits	1735.87	1736.00	899.47	899.47
b Other Non-operating Income				
Delayed Payment Charges from Consumers	44664.11		27673.45	
Income from Contractors/Suppliers	164.80		3207.59	
Rental from Staff	28.22		7.87	
Miscellaneous Receipts	123.53	44980.66	132.21	31021.12
TOTAL		233997.29		128527.68

NOTE-19

### COST OF POWER PURCHASE

		(Amount in Lacs)
PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18
Power Purchase from UPPCL	1665045.35	1457360.54
Transmission Charges from UPPTCL	68757.78	61027.90
Uttar Haryana Bijli Vitran Nigam Ltd.	30.21	
TOTAL	1733833.34	1518388.44

As per our report of even date attached

For M/s S C J Associates,

Chartered Accountants First Rev. No. 003131C

ssociates

Partered A

Partner (M.No. 070138)

Place: 190401

On behalf of Board of Directors

Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

Mommilie H.K. Agarwal

**Chief Financial Officer** 

Place : 26 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari **Company Secretary** 

(Additional charge)

NOTE-20

### **EMPLOYEES BENEFIT EXPENSES**

(Amount in Lacs)

PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18
Salaries & Allowances	35806.32	22832.77
Dearness Allowance	3007.45	12206.81
Other Allowance	2061.67	1682.70
Bonus / Ex-gratia	338.12	218.96
Medical Expenses (Re-imbursement)	1873.40	1735.19
Leave Travel Assistance	6.08	
Earned Leave Encashment	8821.03	4326.43
Compensation	•	0.43
Staff Welfare Expenses	38.33	10.81
Pension & Gratuity	3403.44	3506.26
Gratuity (CPF)	871.00	2567.55
Other Terminal Benefits (CPF)	1834.45	1485.10
Expenditure on Trust	41.69	41.57
Interest on GPF	1726.43	1764.37
Sub Total	59829.41	52378.95
LESS - Expenses Capitalised	20688.75	27672.33
TOTAL	39140.66	24706.62

As per our report of even date attached

For M/s S C J Associates, **Chartered Accountants** 

Firm Reg. No. 003131C

Associates

Partered Acco

Partner (M.No. 070138)

Place: A 1 0CT 2019 Date: 19070138AAAAADU 6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** 

DIN 07850125

Mummer H.K. Agarwal **Chief Financial Officer** 

Place : LU(KNOW

2 6 SEP 2019

P.K. Agarwal Director(Finance)

DIN 07727901

FINANCE COSTS

NOTE-21

		(Amount in Lacs)
PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18
Interest on Loans		
Interest on Bonds	33927.15	26939.47
PFC	15143.45	7448.58
R-APDRP	11579.85	10958.62
REC	24107.29	10510.74
Bank Loan	-	(2.69)
Interest to Consumers	7555.70	7677.21
Finance Charges	4173.38	3029.50
Bank Charges		
Others	1.38	7.17
SUB TOTAL	96488.20	66568.60
LESS - Interest Capitalised	13469.00	10958.62
TOTAL	83019.20	55609.98

NOTE-22

### DEPRECIATION AND AMORTIZATION EXPENSES

		(Amount in Lacs)
PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18
Depreciation		
Buildings	458.73	434.71
Other Civil Works	43.67	43.67
Plant & Machinery	43935.98	36851.69
Vehicle - Expenditure	3.15	3.23
Furniture & Fixtures	61.73	58.40
Office Equipments	140.00	267.78
Less: Equivalent amount of depreciation on Assets acquired out of the consumer's contribution and GO UP's Capital Subsidy	13212.98	10335.53
Sub Total	31430.28	27323.95
Amortization on Assets not in Possession of		2.020.70
PVVNL	168.34	167.38
GRAND TOTAL	31598.62	27491.33

As per our report of even date attached For M/s S C J Associates, Chartered Accountants Firm Reg. No. 003131C

ssociates

tered Account

Partner (M.No. 070138)

Place : 2010CT 2019

H.K. Agarwal

**Chief Financial Officer** 

Ashutosh Niranjan

**Managing Director** 

UDIN: 19070 138 AAA ADUPLACE: LUCK NOW 6896 Date: 26 SEP 20

P.K. Agarwal Director(Finance)

On behalf of Board of Directors Pashchimanchal Vidynt Vitran Nigam Limited

DIN 07727901

**Company Secretary** 

(Additional charge)

26 SEP 2019

NOTE-23

### ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in Lacs)

PARTICULARS	for the year ended o	on 31.03.19	for the year ended	on 31.03.18
Rent		62.42		57.62
Rates and Taxes		8.23		14.27
Insurance		111.18		76.24
Communication Charges		766.15		463.09
Legal Charges		171.95		104.67
Auditors Remuneration & Expenses Audit Fee	14.99		13.28	
Traveling Expenses	3.11	18.10	1.16	14.44
Consultancy Charges	-	21165.16	to Conting	2511.16
License Fees		3350.21		639.44
Traveling and Conveyance		636.09		500.93
Printing and Stationery		398.82		366.61
Advertisement Expenses		469.90		567.29
Electricity Charges		21547.39		22399.93
Water Charges		6.62		4.06
Expenditure on Trust		4.25		4.73
Revenue Expenses		8939.93		9010.41
Miscellaneous Expenses		679.65		664.61
Compensation		749.89		608.48
TOTAL		59085.94		38007.98

NOTE-24

### REPAIRS AND MAINTENANCE EXPENSES

(Amount in Lacs)

PARTICULARS	for the year ended	on 31.03.19	for the year ended	on 31.03.18
Plant & Machinery		19025.84		59773.65
Buildings		173.91		137.62
Lines, Cables Networks etc.		20223.31		22382.17
Vehicle - Expenditure	17111.95		14850.46	
Less - Transferred to different Capital & O&M Works/Administrative Exp.	17111.95		14776.60	73.86
Furniture & Fixtures		10.04		52.91
Office Equipments		112.66		35.51
TOTAL		39545.76		82455.72

As per our report of even date attached For M/s S C J Associates,

Chartered Accountants

Frm Reg. No. 003131C

CAS.C. Jain) Partner (M.No. 070138)

Place: Agua

ered Acco

Date: **21 OCT 7019**UDIN: 1907013879797006896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan Managing Director DIN 07850125

H.K. Agarwal
Chief Financial Officer

Place: LUCKNOW

2 6 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901

NOTE-25

### **BAD DEBTS & PROVISIONS**

Amoun	t in	Lacs)	

PARTICULARS	for the year ended on 31.03.19	for the year ended on 31.03.18
PROVISIONS		
Doubtful Loans and Advances (Short Term)	38.47	60.41
Theft of Fixed Assets	1496.77	436.02
Doubtful Debts (Sale of Power)	9018.97	8113.86
Doubtful Other Current Assets (Receivables)	345.94	277.16
Loss of Material	(253.91)	=
Provision (Other)	(396.42)	1166.54
TOTAL	10249.82	10053.99

As per our report of even date attached

For M/s S C J Associates, Chartered Accountants

Associates

AGRA

Chartered Account

No. 003131C

(CAS.C. Jain)

Partner (M.No. 070138)

Place: Agriculture Date: 2 OCT 2019 Chief Financial Office UDIN: 190701384MAN DU6896 Place: LUCK NOW Date:

On behalf of Board of Directors Pathchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

Mammalt **Chief Financial Officer** 

26 SEP 2019

P.K. Agarwal Director(Finance) DIN 07727901



### PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A wholly owned subsidiary of U.P. Power Corporation Limited)
(CIN: U31200UP2003SGC027458)
URJA BHAWAN, VICTORIA PARK, MEERUT

### Note No. 1(a)

### COMPANY'S INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES FOR THE YEAR 2018-19

### Reporting Entity:

Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.

### 1. GENERAL/BASIS OF PREPARATION:

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in persuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### (d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were approved by Board of Directors on 26th day of September, 2019.

### (e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹) which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lacs (upto two decimals), except as stated otherwise.

### (f) Use of estimates and management judgements

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as Contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.



Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

### (g) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

### 2. SIGNIFICANT ACCOUNTING POLICIES

### I. Property, Plant and Equipment:

- a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation. Balances shown under this head in Last Financial Year carrying same balances as Opening balances in Current Financial Year.
- b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.
- f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

### II. Capital Work-in-progress

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-in-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress. Human Jones

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### III. Intangible Assets

Intangible Assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with IND AS-38.

An Intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

### IV. Depreciation:

- a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- b) Depreciation on additions to / deductions from Property, Plant and Equipments during the year is charged on Pro rata basis.
- c) Property, Plant and Equipment are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

### V. Stores & Spares:

- a) Stores and Spares are valued at cost.
- b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

### VI. Revenue/Expenditure Recognition:

- a) Revenue from sale of energy is accounted for on accrual basis.
- b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realization.
- c) The sale of electricity does not include electricity duty payable to the State Government.
- d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- f) Penal interest, overdue interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

### VII. Power Purchase:

Power purchase is accounted for in the books of Corporation as below:

- a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- b) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corporation Limited at the rates approved by UPERC.

### VIII. Employee Benefits:

- a) Liability for Pension & Gratuity in respect of employees has been determined on the basis
  of actuarial valuation and has been accounted for on accrual basis.
- b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c) Leave encashment has been accounted for on accrual basis.

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### IX. Provisions, Contingent Liabilities and Contingent Assets:

- a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- c) The Contingent assets of unrealizable income are not recognized.

## X. Government Grant, Subsidies and Consumer Contributions

Government Grants (including Subsidies) are recognized when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

#### XI. Foreign Currency Transactions

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Profit and Loss account.

### XII. Deferred Tax Liability:

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

#### XIII. Statement of Cash Flow:

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS - 7 'Statement of Cash Flow'.

#### XIV. Financial Assets:

#### Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company became a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/ acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

#### **Subsequent Measurement:**

- A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets-Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss. Homman Bus

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## XV. Financial Liabilities:

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

**Subsequent Measurement:** 

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.

Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

# XVI. Material Prior Period Errors:

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

Ashutosh Niranjan Managing Director DIN 07850125 P.K. Agarwal Director(Finance) DIN 07727901

H.K. Agarwal Chief Financial Officer S.C. Tiwari Company Secretary (Additional charge)



## PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A wholly owned subsidiary of U.P. Power Corporation Limited)
(CIN: U31200UP2003SGC027458)

URJA BHAWAN, VICTORIA PARK, MEERUT

# **NOTES TO ACCOUNTS 1(b)**

Annexed to and forming part of Balance Sheet as at 31.03.2019 and Statement of Profit & Loss for the year ended on that date.

- 1. (a) Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.
  - (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and got Certificate of Commencement of Business on 19.05.2003 from ROC, Kanpur. The company commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
  - (c) The share capital includes 500 Equity Shares of Rs.1000 each allotted to subscribers of Memorandum of Association.
  - (d) Authorized share capital of the company is Rs. 25,000 crore divided in 25 crore equity shares of Rs. 1000 each.
  - (e) During the year Share Application Money received from UPPCL includes following:-
    - (i) Application money received in Bank amounting to Rs. 70943.12 lacs.
    - (ii) Financial assistance under RGGVY (A Central Govt. Scheme Against direct releases to discom) amounting to Rs. 28319.12 lacs has been received as Equity.
    - (iii) Financial assistance under DDUGJY (A Central Govt. Scheme) amounting to Rs. 35118.30 lacs has been received as Equity.
    - (iv) Financial assistance under IPDS (A Central Govt. Scheme) amounting to Rs 17625.00 lacs has been received as Equity.
    - (v) Financial assistance under Saubhagya Yojna (A Central Govt. Scheme) amounting to Rs. 7385.16 lacs has been received as Equity.
  - The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
  - 4. The loan taken by the Company during the FY 2018-19 amounting to ₹ 304321.57 lacs out of which ₹ 137657.82 lacs directly and ₹ 166663.75 lacs by Holding Company i.e. UPPCL for and on behalf of PVVNL as per details given below:-

(Amount in Lacs)

S.No.	Particulars	PVVNL	UPPCL	Total
1	REC	85747.04	62915.00	148662.04
2	PFC	51910.78	103748.75	155659.53
	Total	137657.82	166663.75	304321.57

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- 5. The Board of Directors of Pashchimanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to those escrow revenue accounts for raising or borrowing the funds for & on behalf of Pashchimanchal Vidyut Vitran Nigam Limited, Meerut for all necessary present and future financial needs including Power Purchase obligation.
- 6. Accounting entries after reconciliation have been incorporated in the current year. Reconciliation of IUT balances is under progress and will be accounted for in coming years.
- 7. (a) The Property, Plant and Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of the such assets. The title deeds of new Property, Plant and Equipment created after incorporation of the company, are held in the respective units where such assets were created/purchased.
  - (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant and Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
  - (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant and Equipment - Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006.
  - (d) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. Life of Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission. Where life of assets is not given in UPERC order, the same has been taken as per Companies Act, 2013. If the life of Fixed Assets has been considered as per Companies Act, 2013 the loss during the year would be decreased by Rs. 4092.73 Lacs
- (a) Capitalisation of Interest on borrowed fund utilized during construction stage of Property,
  Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets
  and the funds used for the purpose to the extent established.
  - (b) Borrowing Cost capitalised during the year is ₹ 13469.00 lacs (31<sup>st</sup> March 2018 ₹ 10958.62 Lacs).
- 9. (a) Due to strengthening of revenue realisation mechanism and addition of various modes of revenue collection viz. Online bill deposit, KIOSK machines, ATMs, Mobile vans etc. The management expected to realise 95% of Debtors. Thus the Provision for Bad & Doubtful Debts against revenue from sale of power has been made @5 % on the incremental debtors during the year.
  - (b) The balances shown under the head of Financial Assets-Other(Current) and Other Current Assets have some uncertainties in recovery as per Management concerned. Therefore, provisions are made for Receivables are shown as under:
    - (i) Provision @10 % on the balances of suppliers/contractors (O&M) has been made on the closing balances as at year end.

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- (ii) A provision for doubtful receivables @10% on the balances appearing under the different heads (excluding Receivable on account of loan)" has been made.
- (c) The provision for unserviceable store has been made @10% on closing balance of Inventory.
- (d) The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of financial year.
- 10. Bill of Power Purchase and Transmission charges are being taken into account as per the bill raised by UPPCL/UPPTCL after due verification.
- 11. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 251414.93 Lacs shown in Note-16 which includes ₹ 3308.98 lacs on account of Other Levies realized from consumers.
- Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
- 13. Some balances appearing under the heads 'Current Assets', 'Unsecured Loans', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.
- 14. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with IND AS-33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(Amount in Lacs)

	Earning per share:	31.03.2019	31.03.2018	
(a)	Net loss after tax (numerator used for calculation)	(129049.55)	(151695.16)	
(b)	Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	1430 /81		
(c)	Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	1467.94	1308.54	
(d)	Basic earnings per share of Rs. 1000/- each (in Rs.)	(90)	(171)	
(e)	Diluted earnings per share of Rs. 1000/- each(in Rs.)	(90)	(171)	

(As per para-43 of IND AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share)

- Based on actuarial valuation report dt. 12.09.2019 submitted by M/s Mithras Consultant to this
  company for provision for accrued liability on account of Gratuity (CPF Employee) has been
  made.
- 16. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in process to obtain the complete information in this regard.
- 17. Debts due from Directors were Rs. NIL (previous year Nil).

18. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).

- 19. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under:-
  - (a) Quantitative Details of Energy Purchased and Sold:-

S.No.	Details	FY 2018-19 (Units in MU)	FY 2017-18 (Units in MU)
(i)	Total no. of Units Purchased	33336.73	34438.67
(ii)	Total no. of Units sold	28393.36	28437.30
(iii)	Transmission & Distribution Losses	14.83%	17.43%

(b) Contingent Liabilities and Commitments:-

C NI-	Particulars	Amount (Rs. in lacs)		
S.No.		FY 2018-19	FY 2017-18	
1.	Interest on RAPDRP Loan	31368.62	27906.42	
2.	Contingent liabilities on account of statutory dues, claim of staff and consumers & court cases and for other related liabilities.	8117.00	15461.40	
3.	Statutory Default like Service Tax, VAT, TDS, GST	500.00	500.00	
4.	Demand of Interest by UPERC	0.00	166.10	
5.	Court cases other than Trade Revenue	83.00	83.00	
	Total	40068.62	44116.92	

- 20. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segments as per IND AS-108, hence the disclosure as per IND AS-108 on operating segment is not required.
- 21. Disclosure as per IND AS- 24 (related party): -
  - A:- List of Related Parties
  - (a) List of Parent, Subsidiaries & Associates of Parent Company:-

Name of Related Party	Nature of Relationship
Uttar Pradesh Power Corporation Ltd.	Holding Company
Dakshinanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company
Madhyanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company
Purvanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company
Kanpur Electricity Supply Company	Fellow-Subsidiary of Holding Company
Southern Power Transmission Corporation Limited	Fellow-Subsidiary of Holding Company
Sonebhadra Power Generation Company Limited	Fellow-Subsidiary of Holding Company
Yamuna Power Generation Company Limited	Associates of Holding Company



(b) Key management personnel :-

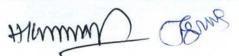
C NI	Name of the key managerial Personnel/Directors		Working Period (for FY 2018-19)	
S.No.		Designation	Appointment	Retirement/ Cessation
A-UPI	PCL(Holding Company)		V.	
1	Sh Alok Kumar	Chairman	20.05.2017	Working
2	Smt. Aparna U	Managing Director	26.10.2017	Working
3	Sh. Sudhanshu Dwivedi	Director(Finance)	30.06.2016	Working
4	Sh. Satya Prakash Pandey	Director(P.M.& Admin)	01.07.2016	Working
5	Sh. Vijay Kumar	Director(Distribution)	06.01.2018	Working
6	Sh. B.P. Srivastava	Director(Corporate Planning)	04.01.2018	Working
7	Sh. A.K. Srivastava	Director(Commercial)	27.06.2018	Working
8	Sh. Amit Gupta	Managing Director(UPPTCL)	22.01.2018	31.08.2018
9	Dr. Senthil Pandiyan C.	Managing Director(UPPTCL)	10.09.2018	Working
10	Sh. Indra Mohan Kaushal	CFO	26.12.2017	13.11.2018
11	Sh. Pramendra Nath Sahay	CFO	14.11.2018	Working
12	Sh. Neel Ratan Kumar	Part Time Director	16.04.2013	Working
13	Smt. Manju Shankar	Part Time Director	10.12.2015	Working
14	Sh. Pradeep Soni	Company Secretary	31.07.2017	Working
B-Pas	hchimanchal Vidyut Vitran Nig	am Ltd.		
1	Sh. Alok Kumar	Chairman	20.05.2017	Working
2	Sh. Ashutosh Niranjan	Managing Director	21.12.2017	Working
3	Sh. Pawan Kumar Agarwal	Director(Finance)	04.02.2017	Working
4	Sh. Yatish Vatsa	Director(P&A)	24.06.2017	Working
5	Sh. Arvind Rajvedi	Director(Commercial)	22.09.2017	Working
6	Sh. Raj Kumar Agarwal	Director(Technical)	11.10.2017	Working
7	Sh. H.K. Agarwal	CFO	16.02.2018	Working
8	Dr. Jyoti Ashwani Kumar Arora	Company Secretary	02.11.2015	31.03.2019

- (c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities from which company have significant transactions includes but not limited to:-
  - 1. Uttar Pradesh Power Transmission Corporation Limited.
- (d) Post-Employment Benefit Plan:-
  - 1. Uttar Pradesh Power Sector Employees Trust

#### B. Transaction with Related Party are as follows:

(a) Transaction with Holding and Fellow Subsidiary of Holding Company:

(Amount in Lacs) Holding **Fellow Subsidiary Particulars** 2018-19 2017-18 2018-19 2017-18 (i) Power Purchase 1457360.54 1665045.35 (ii) Loan Taken 166663.75 196367.78 (iii) Equity Contribution received 159390.70 209025.55 (Share Application Money)



(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Managing Director and Directors) are as follows: -

(Amount in Lacs)

	FY 2018-19	
Salary and Allowance	116.53	
Contribution to Gratuity/ Pension	45.13	10.91

(c) Transaction with Related parties under the control of same Government: (Amount in Lacs)

S.No.	Name of the Company	Nature of Transaction	2018-19	2017-18
1	Uttar Pradesh Power Transmission Corporation Ltd.	Power Transmission	68757.78	61027.90

(d) Outstanding balances of Holding, Fellow Subsidiary and Companies under the control of same Government: (Amount in Lacs)

Particulars	31st March 2019	31st March 2018
Amount Payable		
To Holding Company	249939.74	132881.14
To Fellow-Subsidiary Companies	8362.96	8376.13
U.P. Power Transmission Corporation Ltd.	137977.14	128737.68
Amount Receivable		
<ul> <li>From Holding Company</li> </ul>	118784.81	110050.57
From Fellow-Subsidiary Companies	103.22	103.22
U.P. Power Transmission Corporation Ltd.	3669.91	3622.20

23. Due to heavy unused carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with IND AS-12 issued by ICAI.

24. Financial Risk Management

The Company's principal financial liabilities comprise Loans and Borrowings, Trade Payables and Other Payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes Borrowings/Advances, Trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

(a) Regulatory Risk: The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company. Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Indian Electricity Grid Code/Gujarat Grid Code, Power Market Regulations etc. Moreover, the State Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the

Electricity Grid Code/Gujarat Grid Code, Power Market Regulations etc. Moreover, the State Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed considering the effect of change, increase/decrease in Power Purchase Cost and Other expenses in deciding the Tariff of Sales of Power.

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- (b) Market Risk Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Market Risk Interest Rate Risk: Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates in negligible as primarily to the Company's long-term debt obligations with fixed interest rates.

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under: (Amount in Lacs)

31.03.2019 **Particulars** 31.03.2018 **Financial Assets** Fixed Interest Rate Instruments- Deposits 79171.16 116105.19 with Bank Total 79171.16 116105.19 Financial Liabilities Fixed Interest Rate Instruments- Financial 1018728.37 846357.85 Instrument Loans Variable Interest Rate Instruments- Cash 0.00 0.00 Credit from Banks 1018728.37 846357.85 Total

#### Fair value sensitivity analysis for fixed-rate instruments

The Company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

(d) Liquidity Risk: Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

#### 25. Capital Management:

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that the company is able to provide maximum returns to stakeholders and benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost to capital through prudent management in deployment of funds and sourcing by leveraging opportunities in domestic and international financial markets so as to maintain investors, creditors and markets confidence and to sustain future development of the business.

- 26. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS-36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 27. Amount due to Small & Micro units could not be ascertained and interest thereon could not be provided for want of complete information. Efforts are being made to segregate the same.

Manual Community

- 28. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denotes negative figures.
- 29. Disclosure as per Ind AS-37 is as under:-

(Amount in Lacs)

	Movement of Provisions				
Particular	Opening Balance as on 01.04.18	Provision made during the year	Withdrawal/ adjustment of Provision during the year	Closing Balance as on 31.03.19	
Provision for Bad & Doubtful Debts	145585.36	9018.97	-	154604.33	
Provision for Depreciation	298254.22	44643.26	14902.54	327994.94	
Provision for unserviceable stores	6855.93	(21)	396.41	6459.52	
Provision for Doubtful Advance	110.37	38.46	100	148.83	
Provision for Doubtful Receivables	5071.95	345.95	170	5417.90	
Provision for Theft of Fixed Assets pending investigation	9210.10	1496.77	(70)	10706.87	

- The Annual Accounts of FY 2016-17 are yet to be adopted in Annual General Meeting of Company and Supplementary audit by C&AG for FY 2017-18 is yet to be started.
- 31. The company has large nos. of Stock items located at various divisions/sub-divisions/store centre etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.
- 32. Management estimates that the provision for Bank charges has not been made in current financial year, since the sufficient provision already exists.
- 33. Previous year figures have been regrouped and reclassified wherever considered necessary.
- 34. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- 35. The Security deposit collected from the consumers on the basis of 2 month average billing. On overdue of the payment of bills raised, a notice is to be served to the consumers. The company has most of the consumers with capacity to meet their obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are passed due are still collectable. Hence, no impairment loss has been recognized during the reporting period in respect of Trade Receivables.
- 36. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its juridisction to supply the power. The Company procured the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Effective from 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and

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generate the bills on monthly consumption basis.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

37. The following frauds/embezzlement were noticed/detect during the year as disclosed by Branch Auditor of Meerut Zone in its Audit Report are as follows:

S.No.	Particulars	Amount (Rs. in lacs)
1	Fraud made by Mr. Raj Kumar, Lineman in EDD-IV, Meerut	4.00
2	Fraud made by Mr. Suresh Babu, TG-II in EDD, Baghpat	366.04
	Total	370.04

- Manual Receipt Book are discontinued from FY 2019-20. Recovery had been initiated from Mr. Rajkumar Lineman, EDD-IV, Meerut.
- b. In case of EDD-I, Baghpat, FIR have been lodged against Mr. Suresh Babu and departmental inquiry is in process against the officer for supervisory lapse.

Ashutosh Niranjan Managing Director DIN 07850125 P.K. Agarwal Director(Finance) DIN 07727901

H.K. Agarwal Chief Financial Officer

S.C.Tiwari Company Secretary (Additional charge)

#### PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT (CIN U31200UP2003SGC027458)

#### STATEMENT OF CASH FLOWS

				(Rs. In Lacs)	
- 9		PARTICULARS Financial Year 2018-19		Financial Year 2017-18	
Α	CASH	FLOW FROM OPERATING ACTIVITIES			
	Net L	oss beforeTaxation & Extraordinary items	(129049.55)	(151695.16	
	-	tment for:	1	1	
	а	Depreciation	31598.62	27491.3	
	ь	Interest & Financial charges	83019.20	55609.9	
	C	Bad Debts & Provision	10900.15	8887.4	
	d	Interest Income	(1735.87)	(899.47	
		Fringe Benefit Tax			
		TOTAL	(5267.45)	(60605.87	
	Oper	ating profit before working capital change	, , , , , ,		
	Adjus	tment for :			
	а	Stores & Spares	3567.75	(10498.84	
	b	Trade Receivables	(180379.44)	(162277.08	
	С	Other Current Assets	4275.06	(957.41	
	d	Other Advances	(12193.67)	(30065.00	
	е	Inter Unit Transfer	83372.73	(95923.38	
	f	Other Current Liab.	(82753.11)	48796.8	
	q	Other Financial Liab.		140875.4	
	h	Short Term Borrowings	(28125.00)	42500.0	
	1	Trade Payables	124794.88	(46342.72	
	SUB	TOTAL	(87440.80)	(113892.14	
	NET	CASH FROM OPERATING ACTIVITIES (A)	(92708.25)	(174498.01	
В	CASH	FLOW FROM INVESTING ACTIVITIES	1		
	а	Decrease (Increase) in Fixed Assets	(205394.29)	(164062.69	
	b	Decrease (Increase) in Work in Progress	(39543.44)	(34185.6	
	C	(Increase)/Decrease in Investments			
	d	Decrease/(Increase) in Other Non-Current Assets	0.00	(91026.43	
	е	Decrease/(Increase) in Long Term Loans & Advances			
	f	Interest Incomes	1735.87	899.4	
	NET	CASH GENERATED FROM INVESTING ACTIVITIES (B)	(243201.86)	(288375.33	
С	CASI	H FLOW FROM FINANCING ACTIVITIES			
	а	Proceeds from borrowings	106802.68	259943.0	
	b	Proceeds from Share Capital	551563.81		
	C	Proceed from Share Application Money	(392173.11)	209025.5	
	d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	110749.52	17369.6	
	е	Other long term liabilities	14360.56	14432.2	
	f	Interest & Financial charges	(83019.20)	(55609.98	
	g	Accumulated losses as per transfer scheme transferred to PTCL			
		CASH GENERATED FROM FINANCING ACTIVITIES (C)	308284.26	445160.5	
NET		EASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(27625.85)	(17712.83	
		ASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	121477.84	139190.6	
		CASH EQUIVALENTS AT THE END OF THE YEAR	93851.99	121477.8	

As per our report of even date attached For M/s S C J Associates,

tants

Associates

Chartered Account

Place: 2 1 OCT 2019

UDIN: 190701387117770 6896

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** 

H.K. Agarwal Chief Financial Officer

Place: LUCK NOW Date: 26 SEP 2019

tooms P.K. Agarwal Director(Finance) DIN 07727901

S.C. Tiwari Company Secretary (Additional charge)

## PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT (CIN U31200UP2003SGC027458)

(Amount In Lacs)

1	Registration details				
	Registration No	20 - 27458		State Code	20
	Balance Sheet Date	31	3	2019	
	The specification of the second secon	Date	Month	Year	
2	Capital raised during the year				
	(Amount in Lacs)				
	Public Issue			Bonus Issue	
	-			-	
	Right Issue			Private Placement	
	55156381.00	T .		·	
3	Position of Mobilisation and Development of Funds				
	(Amount in Lacs)				
	Total Liabilities			Total Assets	
	2805003.00	1		1000110000	2805003.00
	Sources of Funds :	1			
	Paid Up Capital Reserves & Surplus Less Accumulated Lo				is Less Accumulated Loss
	1439778.14	1		1 tosorves a ourpic	(946039.88)
	Share App. Money pending for allotment	1		Other Current I	
	28158.29	1		Curer content	678041.01
	Long term borrowings			Trade payables	
	1055691.96	1		Trade payables	375352.69
	Short term borrowings	,		Other Long ter	
	32317.75	1		Other Long ten	141703.04
	02011.10				7777000
	Applications of Funds:				
	Net Fixed Assets			Net Current As	sets
	1098690.28	]			297697.51
	Investments				
		]			
	B / / / /				
4	Performance of the Company				
	(Amount in Lacs)			T-1-1 F	
	Turnover (Gross Revenue)	1		Total Expenditu	1996473.34
	1867423.79	J.		7. ( ) D. C.()	1000110101
	(+/-) Profit/Loss before Tax	1		(+/-) Profit/Loss	e al este reconstruire de la constitución de la con
	(129049.55)	J			(129049.55)
	Earning per Share (in Rupees)	1		Dividend rate in	
	(90)			NIL	
	Product/Service description		Item code No.		
(i)	Purchase of Electricity			33336.73 M	U
(ii)				28393.36 M	

Associates Tered Account

As per our report of even date attached For M/s & C J Associates, Chaptered Accountants Firm Reg. No. 003131C

(CA.S.C. /ain) Partner (M.No. 070138)

Place: Agura
Date: 2 1 OCT 2019

UDIN: 19070138 AAAA DU 6896

Place: LUCK NOW

On behalf of Board of Directors Pashchimanchal Vidyut Vitran Nigam Limited

Ashutosh Niranjan **Managing Director** DIN 07850125

P.K. Agarwal Director(Finance) DIN 07727901

**Company Secretary** (Additional charge)

Date: 26 SEP 2019