पश्चिमांचल विद्युत वितरण निगम लि0

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD.

(CIN U31200UP2003SGC027458)



ANNUAL ACCOUNTS FOR THE QUARTER ENDING 31.12.2021

Registered Office: Urja Bhawan Victoria Park, Meerut-250001

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT (CIN U31200UP2003SGC027458) STATEMENT OF UNAUDITED ASSETS AND LIABILITIES FOR THE PERIOD ENDED 31 December 2021

		and the second			/)	(Amount in Lacs)
PARTICULAR	LAR	Note No.	Previous Year Ended 31.03.2021 (Audited)	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
I ASSETS (1) Non-current assets						
	nent	2 6	1513960.10	1511196.06	1510138.16	1522344.78
(2) Current accole		,		0000		
		4	44759.62	40525.39	43003.30	46152.99
(b) Financial Assets						
(i) Trade receivables		2	1074249.09	1129355.97	1196342.00	1256630.91
	ıts	9	16392.52	1834.68	1955.94	1741.27
(iii) Bank balances other than Cash	n Cash	7	59503.11	48972.60	46600.49	57030.73
(iv) Others		00	1085107.97	1088539.47	1050893.65	1066837.64
(c) Other current assets		6	22672.10	11525.28		
Total Assets	ets		3856301.80	3875419.83	3890046.63	4014054.81
II EQUITY AND LIABILITIES EQUITY						
(a) Equity Share Capital		10	1564751.88	1565066.07	1594927.32	1617176.03
(b) Other Equity		11	(278945.04)	(270243.70)	(348102.14)	
LIABILITIES						
(1) Non-current liabilities						
(a) Financial liabilities						
(i) Borrowings		17	1103724.81	1189460.84		
		13	206510.27	20/577.17	209473.92	713338.30
(2) Current mabinities (a) Financial liabilities						
(i) Borrowings		14				
(ii) Trade payables		15	506102.09	525426.89	495510.11	138506.09
Total Equity & Usabilities	Lishilitiae		00 1002200	000175700		
Company's Information and Significant Accounting Policies 1() Notes to Accounts 1() The accompanying Notes form integral part of the Financial Statements	LIADULITIES ant Accounting Policies ral part of the Financial State	1(a) 1(b) ments	3826301.80	38/5419.8.		
from Note 1 to 25	_		(-	
A	4	\	of.		A brivery	Bangari.
Chief Financial Officer	Director(Finance) DIN 08742955	ō >	Company Secretary M. No. F-7542	٠.	Managing Director DIN 08638798	rector 798

Place: MEERUT Date: 28.02.2022

UNN: 22078293AEHTKW2361

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LTD., MEERUT (CIN U31200UP2003SGC027458) STATEMENT OF UNAUDITED FINANCIAL RESULT FOR THE PERIOD ENDED 31st December 2021

17 1727399, 8 345320.2 to		PARTICULAR	NOTE	Pre 3	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quan 31 (Ur	Half Year Ended 30.09.2021 (Unaudited)	E S	hs d)
19 205326213 435501.93 58105316 2888880 1016555 09 13022 20 205326213 435501.93 58105316 2888880 1016555 09 13022 21 125189.58 31715.98 33583.46 23418.07 67699.44 911 22 255511.71 12218.85 31715.98 33583.46 23418.07 2345.31 491 24 74614.85 6996.50 10042.31 15073.90 17038.81 324 24 74614.85 6996.50 10042.31 15073.90 17038.81 324 25 7513.71 2423.85 10367.5 448741.25 83887.86 344 25 7513.77 (62401.64) (21456.22) 448741.25 (83887.86) 344 10	пп	Revenue From Operations Other Income	17	301715.66	364532.73	519839.28		884372.01	_	.81
19 2053262.13 433501.93 S81053.16 285838.05 1016555.09 13022 20 42425.53 12254.90 11130.13 8174.13 2485.03 316 21 129189.58 31715.98 35983.46 22418.07 67699.44 911 22 55311.71 16240.92 16402.20 16522.20 32643.12 491 23 40195.46 2119.01 10985.75 10367.50 13104.76 234 24 746.18 56.996.50 1042.31 15073.90 17028.81 321 25 74513.87 56.996.50 1042.31 15073.90 17028.81 321 25 74513.87 62401.64] (21456.22) 448741.25 (83857.86) 3648 1 cor loss 1 cor loss 1 cor loss 1 (243.66) (39.88) (13.67) 285.64 (53.55) 24 (243.66) (39.88) (13.67) 285.64 (53.55) 24 (243.66) (39.88) (13.67) 285.64 (53.55) 25 (243.66) (39.88) (13.67) 285.64 (53.55) 26 (20mpany Secretary DIN 08638798 27 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.66) (39.88) (13.67) 285.64 (53.55) 28 (243.68) (13.67) 285.64 (53.55) 29 (243.69) (13.67) 285.64 (53.55) 29 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 20 (243.69) (13.67) 285.64 (53.55) 21 (243.69) (13.67) 285.64 (53.55) 21 (243.69) (13.67) 285.64 (53.55) 22 (243.69) (13.67) 285.64 (53.55) 23 (243.69) (13.67) 285.64 (53.55) 24 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.67) 285.64 (53.55) 25 (243.69) (13.68) (13.67) 285.64 (53.55) 25 (243.69) (13.68) (13.68) 285.64 (13.67) 25	Ε			2029115.50	444951.45					.27
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23 40195-46 2119.01 10985-75 10367-50 32643.12 491 24 74614.85 6996.50 10042.31 15073-90 17038.81 321 25 7513.71 2423.89 665609.15 37074-64 1172942.2 1400 25 7733.77 2423.89 665609.15 37074-64 1172942.2 1400 (373597.47) (62401.64) (21456.22) 448741.25 (83857.86) 364 (373597.47) (62401.64) (21456.22) 448741.25 (83857.86) 364 (373597.47) (62401.64) (21456.22) 448741.25 (83857.86) 364 (373597.47) (62401.64) (21456.22) 448741.25 (83857.86) 364 (373597.47) (62401.64) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55)		Finance costs	21	129189.58	31715.98	35983.46	707.0			.51
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Profit/(Loss) (373597.47) (62401.64) (21456.22) 448741.25 (83857.86) 364 (13.67) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) 285.64 (53.55) 285.64 (53.										
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(243.66) (39.88) (13.67) 285.64 (53.55) reations) (243.66) (39.88) (13.67) 285.64 (53.55) (243.67) 285.64 (23.55) 285.64 (23.55) (243.67) 285.64 (23.55) 285.64 (23.55	≥									
1(a) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (13.67) 285.64 (53.55) (13.67) 285.64 (53.55) (13.67) 285.64 (53.55) (13.67) 285.64 (53.55) (13.67) 285.64 (53.55) (13.67) (13.67) 285.64 (53.55) (13.67) (13		(1) basic (Amount in Rs.)		(243.66)	(39.88)					60.0
(243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (13.67) 285.64 (53.55) (243.66) (39.88) (243.67) (243.66) (39.88) (243.67) (243.66) (39.88) (243.67) (243.66) (39.88) (243.67) (243.66) (39.88) (243.67) (243.66) (39.88) (243.67) (5			(corona)	(00%)					200
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1(a) 1(b) 1(b) 1(c) Jitesh Grover Ce) Company Secretary M. No. F-7542 DIN 08638798		(1) Basic (Amount in Rs.) (2) Diluted (Amount in Rs.)		(243.66)						2.09
garwal L.K. Gepta Jitesh Grover ial Officer Director(Finance) Company Secretary DIN 08742955 M. No. F-7542	ie of a	npany's Information and Significant Accounting Policies es to Accounts accompanying Notes form integral part of the Financial Statements fr	1(a) 1(b) om							
garwal L.K. Gepta Jitesh Grover ial Officer Director(Finance) Company Secretary DIN 08742955 M. No. F-7542				1	CA			9		(
M. No. F-7542			1	Jitesh	Grover y Secretary		Aravind Man Di	Mallappa Baging Direct	angari .or	7
	la Jat	22		M. No	.F-7542		i			

UD IN- 22070293AEHTK2361

PROPERTY, PLANT AND EQUIPMENT

(Amount in Lacs)

(Amount i

				NOIE-2
Particulars	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
TANGIBLE ASSETS LESS DEPRECIATION				
Land & Land Rights	204.41	204.41	204.41	204.41
Buildings	29240.86	28984.77	28728.69	28513.96
Plant and Pipelines (Hydraulic Works)	9.49	9.50	9.50	9.50
Other Civil Works (Pacca Road/ Kaaccha Road)	324.50	309.63	3 294.74	279.85
Plant & Machinery	502044.73	505001.08	507226.49	511956.37
Lines, Cable Network etc.	975809.02	970337.71	1 967394.49	974152.68
Vehicles	44.79	44.14	43.50	42.86
Furniture & Fixtures	598,44	587.22	572.39	583.36
Office Equipments	1473.98	1524.12	2 1497.57	1510.57
Sub Total	1509750.22	1507002.58	1505971.78	1517253.56
Lines, Cable Network etc. (Bay) (Asset not in Possession of PVVNL)	4209.88	4193.48	3 4166.38	5091.22
Sub Total	1513960.10	1511196.06	5 1510138.16	1522344.78

H.K. Rearwal Chief Financial Officer

L.K. Gupta Director(Finance)

DIN 08742955

Place: MEERUT Date: 28.02.2022

Jitesh Grover Company Secretary

Aravind Mallappa Bangari Managing Director DIN 08638798



CAPITAL WORKS IN PROGRESS

NOTE-3

				(Amount in Lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
(A) Capital Work in progress*	18256.91	20917.89	31978.39	24924.94
Sub Total (A)	18256.91	20917.89	31978.39	24924.94
(B) Advance to Capital Suppliers/ Contractors (Net of Provisions)	21400.38	22552.49	22072.82	17195.73
Sub Total (B)	21400.38	22552.49	22072.82	17195.73
Total (A+B)	39657.29	43470.38	54051.21	42120.67

*It includes establishment cost related to works.

Chief Financial Officer H.K. Agarwal

Place: MEERUT Date: 28.02.2022

L.K. Gupta

Director(Finance) DIN 08742955

Company Secretary Jifesh Grover

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798



NOTE-4

INVENTORIES

(Amount in Lacs)	Quarter Ended 31.12.2021 (Unaudited)
	Preceeding Quarter Ended 30.09.2021 (Unaudited)
	Quarter Ended 30.06,2021 (Unaudited)
	Previous Year Ended 31.03.2021
	PARTICULARS

(a) Stores and Spares

42069.83	2138.56		7072.71	51281.10	5128.11	46152.99
38278.77	2138.56		3561.00	43978.33	975.03	43003.30
37953.42	2138.56		4936.23	45028.21	4502.82	40525.39
41554.28	2138.56		6040.07	49732.91	4973.29	44759.62
1. Material Stock Capital	2. Material Stock O&M	(b) Others*	Stores and Spares	SUB-TOTAL	Less: Provision for unserviceable store	TOTAL

^{*}Other materials include material issued to fabricators, obsolete material, scrap, Transformer send for repair store, excess/shortage pending for investigation and material in transit.

H.K. Rarwal Chief Financial Officer

L.K. Gupta

Director(Finance) DIN 08742955

Jitesh Grover Company Secretary

iny Secretary

Aravind Mallappa Bangari Managing Director DIN 08638798

IN. NO. F-7542

O. V. Sharter

Place: MEERUT
Date: 28.02.2022

FINANCIAL ASSETS - TRADE RECEIVABLE (CURRENT)

NOTE-5

(Amount in Lacs)

PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
Sundry Debtors				
Secured & Considered goods	163768.49	164835.40	166732.14	170596.58
Unsecured & Considered goods	910480.60	964520.57	1029609.86	1086034.33
Considered doubtful	158285.96	161186.32	164711.90	167885.00
TOTAL DEBTORS	1232535.05	1290542.29	1361053.90	1424515.91
Less: Provision for Bad & Doubtful Debts	158285.96	161186.32	164711.90	167885.00
NET TOTAL DEBTORS	1074249.09	1129355.97	1196342.00	1256630.91

H.K. Agerwal Chief Financial Officer

L.K. Gupta Director(Finance) DIN 08742955

Jitesh Grover Company Secretary

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

Place: MEERUT Date: 28.02.2022

n lacs)

Note-6

	(Amount in
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PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
Cash in Hand				
Cash in Hand (including stamps in hand)	16332.15	1801.67	1908.36	1687.21
Cash Imprest with staff	12.16	33.01	47.58	54.06
Fixed Deposit Account(less than 3 months)	48.21	0.00	0.00	00.00
TOTAL	16392.52	1834.68	1955.94	1741.27

FINANCIAL ASSETS - BANK BALANCE OTHER THAN CASH AND CASH EQUIVALENT (CURRENT)

Note-7

57030.73	46600.49	48972.60	59503.11	TOTAL
134.40	137.21	137.21	89.00	In Fixed Deposit Accounts
56896.33	46463.28	48835.39	59414.11	Balances with Banks In Current & Other Accounts
Quarter Ended 31.12.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 30.06.2021 (Unaudited)	Previous Year Ended 31.03.2021	PARTICULARS
(Amount in lacs)				

Chief Financial Officer

Director(Finance) L.K. Gupta

DIN 08742955

Company Secretary

Aravind Mallappa Bangari Managing Director

M. No. F-7542

Date: 28.02.2022 Place: MEERUT

FINANCIAL ASSETS - OTHER (CURRENT)

NOTE-8

(Amount in lacs)	ed 31.12.2021 (Unaudited)
	Preceeding Quarter Endee 30.09.2021
	Quarter Ended 30.06.2021 (Unaudited)
	Previous Year Ended 31.03.2021
	PARTICULARS

Receivables -				
Uttar Pradesh Government	52664.80	52664.80	52664.80	52664.80
Uttar Pradesh Jal Vidyut Nigam	83.20	83.20	83.20	83.20
Uttar Pradesh Power Trans. Corporation Ltd.	3501.66	3501.66	3501.66	3501.66
KESCO	85.76	85.76	85.76	88.76
Sub Total	56335.42	56335.42	56335.42	56338.42
Employees	3015.81	3012.08	3019.00	3643.31
Others	2356.84	2743.73	3120.27	3515.48
Total	61708.07	62091.23	62474.69	63497.21
Less - Provision for Doubtful Receivables	6170.81	6170.81	6170.81	6349.72
Grand Total	55537.26	55920.42	56303.88	57147.49
Receivable from GoUP	914644.74	914644.74	879648.10	906230.74
Receivables (on account of Loan) -				
Uttar Pradesh Power Corp. Ltd.				
Receivable	639543.68	668952.94	697563.45	712452.87
Less:- Payable	524617.71	550978.63	582621.78	608993.46
	114925.97	117974.31	114941.67	103459.41
TOTAL	1085107.97	1088539.47	1050893.65	1066837.64

H.K. Mearwal Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

Director(Finance) DIN 08742955 L.A. Gupta

Company Secretary Jitesh Glover

Aravind Mallappa Bangari Managing Director DIN 08638798

M. No. F-7542

* Charter 4GA

OTHER CURRENT ASSETS

NOTE-9

PARTICULARS Previous Year Ended 31.03.2021 Quarter Ended 30.05.2021 Preceeding Quarter Ended 31.12.2021 Quarter Ended 31.12.2021 A1.12.2021	21195.82	-12938.12	11525.28	22672.10	TOTAL
ARS Previous Year Ended 31.03.2021 Quarter Ended 30.09.2021 Preceding Quarter Proceeding Qu			9439.35	20463.80	IUT
ARS Previous Year Ended Breceding Quarter Ended Breceding Quarter Ended 31.03.2021 (Unaudited) Preceding Quarter Ended Breceding Quarter Brided 30.09.2021 (Unaudited) Quarter Ended 30.09.2021 (Unaudited) Advance Brided 31.03.2021 (Unaudited) Advance Brided 30.09.2021 (Unaudited)	0	0	0	0	
ARS Previous Year Ended 31.03.2021 Quarter Ended 30.09.2021 (Unaudited) Preceding Quarter Preceding Quarter 31.12.2 Quarter Ended 30.09.2021 (Unaudited) 31.12.2 Contractors 300.22 230.09 357.62 Advance 30.02 230.09 357.62 33.76 Advance 270.20 270.20 207.08 323.86 33.40 779.48 Sinvestigation 12232.51 12233.49 12237.09 3.49 12413.94	12413.94	12237.09	12233.49		Less - Provision for estimated losses
ARS Ended 31.03.2021	12413.94	12237.09	12233.49		Theft of Fixed Assets Pending Investigation
ARS Ended 31.03.2021			8.20	75.84	Prepaid Expenses
ARS Ended 31.03.2021			778.09	776.85	Tax Collected at Source
ARS Ended 31.03.2021			367.78	357.71	Tax Deducted at Source
ARS Ended 31.03.2021 Quarter Ended Preceeding Quarter Quarter Ended 30.06.2021 Ended 30.09.2021 31.12.2 (Unaudited) (Unaudited) (Unaudited) (Unaudited) (Unaudited) Advance 30.02 23.01 33.76	248.48	323.86	207.08	270.20	
ARS Ended 31.03.2021		33.76	23.01	30.02	Less: Provision for Doubtful Advance
ARS Ended 31.03.2021 Quarter Ended Preceeding Quarter Ouarter Ended 30.09.2021 31.12.2 (Unaudited) (Un	276.09	357.62	230.09	300.22	Advance to O&M Suppliers/Contractors
ARS Ended 31.03.2021					ADVANCES
Previous Year Quarter Ended Ended 31.03.2021 (Unaudited)	723.47	727.74	724.78	727.70	Income Accrued but not Due
	Quarter Ended 31.12.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)		Previous Year Ended 31.03.2021	PARTICULARS

H.K. Marwal Chief Financial Officer

L.M. Gupta
Director(Finance)

Jitesh Grover
Company Secretary

M. No. F-7542

DIN 08742955

Aravind Malappa Bangari Managing Director DIN 08638798

Place: MEERUT

Date: 28.02.2022

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NOTE-10

EQUITY SHARE CAPITAL

				(Amount in lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
A. AUTHORISED 250000000 Equity Shares of par value of Rs.1000/-each (previous year 250000000 Equity share of par value Rs. 1000/- each)	2500000.00	2500000.00	2500000.00	2500000.00
B. ISSUED SUBSCRIBED AND FULLY PAID UP				
Equity Share Capital	1564751.88	1565066.07	1594927.32	1617176.03
TOTAL	1564751.88	1565066.07	1594927.32	1617176.03
H.K. Agarwal Chief Financial Officer Director(Finance) DIN 08742955	Jitesh Grover Company Secretary		Aravind Mallappa Bangari Managing Director DIN 08638798	ı Bangari ector 98

Mr. 119. F-7542

Place: MEERUT Date: 28.02.2022



OTHER EQUITY

NOTE-11

Preceding Preceding Preceding Preceeding Quarter Ended 31.03.2021 30.06.2021 30.09.2021 (Unaudited) (Unaudited		The second second second second			(Amount in facs)
34171.27 106228.56 82795.02 7953 231745.40 230932.28 233101.41 23816 354440.80 354299.61 354158.43 35401 0.00 0.00 0.00 1192559.61 1192559.61 1157562.97 118414 (2091862.12) (2154263.76) (2175719.97) (172697861) (278945.04) (270243.70)	PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
231745.40 230932.28 233101.41 23816 354440.80 354299.61 354158.43 35401 0.00 0.00 0.00 1192559.61 1192559.61 1157562.97 118414 (2091862.12) (2154263.76) (2175719.97) (1726978	Share application Money	34171.27	106228.56	82795.02	79536.62
231745.40 230932.28 233101.41 23816 354440.80 354299.61 354158.43 35401 0.00 0.00 0.00 0.00 1192559.61 1192559.61 1157562.97 118414 (2091862.12) (2154263.76) (2175719.97) (1726978 (278945.04) (270243.70) (348102.14) 12888	Capital Reserves				
354299.61 354158.43 35401 0.00 0.00 0.00 0.00 1192559.61 1192559.61 1157562.97 118414 (2091862.12) (2154263.76) (2175719.97) (1726978 (278945.04) (270243.70) (348102.14) 12888	(i) Consumers Contributions towards Service Line and other charges	231745.40	230932.28	233101.41	238167.37
0.00 0.00 0.00 0.00 0.00 C.00 0.00 C.00 0.00 C.00 0.00 0.00 C.00 0.00 0.00 0.00 C.00 0.00 0.00 C.00 0.00 0.00 0.00 C.00 0.00 0.00 0.00 C.00 0.00 0.00 C.00 0.00 0.00 0.00 C.00 0	(ii) Subsidies towards Cost of Capital assets	354440.80	354299.61	354158.43	354017.25
1192559.61 1192559.61 1157562.97 (2091862.12) (2154263.76) (2175719.97) (278945.04) (270243.70) (348102.14)	Restructuring reserve account	0.00	0.00	0.00	0.00
(2091862.12) (2154263.76) (2175719.97) (278945.04) (270243.70) (348102.14)	General Reserve	1192559.61	1192559.61	1157562.97	1184145.61
(278945.04) (270243.70) (348102.14)	Surplus in the statement of P/L Account	(2091862.12)	(2154263.76)	(2175719.97)	(1726978.72)
	GRAND TOTAL	(278945.04)	(270243.70)	(348102.14)	128888.13

Chief Financial Officer H.K. Agacuval

Date: 28.02.2022 Place: MEERUT

Director(Finance) L.K. Gupta

DIN 08742955

Company Secretary Jitesh Grover M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

* Charles Accountements Accountements

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

0.00 1986.92 16558.75 130305.65 628218.25 767725.62 1209494.66 34963.96 54024.38 92425.76 57612.34 129430.67 441769.04 9201.72 54766.26 Quarter Ended (Amount in lacs) (Unaudited) 31.12.2021 9201.72 1986.92 0.00 615945.66 666641.62 876364.77 35626.26 52923.26 16558.75 209723.15 41494.24 Preceeding Quarter (95362.23) 94911.54 57612.34 45466.31 Ended 30.09.2021 (Unaudited) 1986.92 57612.34 474651.05 000 9201.72 52923.26 98807.13 16558.75 165007.77 144758.19 560849.88 714809.79 1189460.84 36288.57 45466.31 Quarter Ended (Unaudited) 30.06.2021 0.00 0.00 16558.75 444755.83 86.896859 1103724.81 36288.57 52923.26 41804.31 91329.67 55074.34 150776.93 137531.92 9201.72 512235.34 Ended 31.03.2021 Previous Year (III) Loans raised on behalf of PVVNL. Accounted for on the basis (B) UNSECURED: Uttar Pradesh Power Corporation Limited (Secured against hypothecation of all the movable assets) GRAND TOTAL PARTICULARS Sub Total (Taken by UPPCL on behalf of PVVNL) Sub Total (vii) SAUBHAGYA Loan (REC) (vi) DDUGJY Loan (REC) (viii) Rated Listed Bonds of advice from them. (iv) R-APDRP (REC) (iii) AB Cable (REC) (v) IPDS Loan (REC) (a) UDAY Scheme (ii) R-APDRP(PFC) (II) U.P. Govt. Loan (i) IPDS (PFC) (I) Uday Bonds (b) Others (A) SECURED

H.K. Agapwal

Place: MEERUT Date: 28.02.2022

L.K. Gupta Director(Finance) DIN 08742955

Jitesh Grover Company Secretary

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

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OTHER FINANCIAL LIABILITIES (NON-CURRENT)

NOTE-13

	165030.88 166927.63 170792.07 20835.75 20835.75 20835.75 21710.54 21710.54 21710.54	207577.17 209473.92 213338.36	7	(Unaudited)		0.00	0.00 0.00 0.00	0.00 0.00	Aravind Mallappa Bangari Managing Director
Ended 31.03.2021 30.06.2021 (Unaudited)	163963.98 20835.75 21710.54	206510.27	Previous Year Quart Ended 31.03.2021	00.0	4	0.00	0.00	0.00	Jitesh Grover Company Secretary
PARTICULARS	consumers ave Encashment	GRAND TOTAL	FINANCIAL LIABILITIES - BORROWINGS (CURRENT) Previous Year PARTICULARS Ended 31.03.2021 Ouarter Ended Theoridian	Rural Electrification Corporation Ltd. (Secured against hypothecation of stores and charge on receivables of specified receipt accounts through escrow arrangements)	UNSECURED LOAN: Uttar Pradesh Power Corporation Limited Loan on behalf of PVVNL from New Okhla Industrial	ority		GRAND TOTAL	Mal L.K. Gupta Director(Finance) DIN 08742955
	Security deposit from consumers Liability for Gratuity Liability for Earned Leave Encashment			Rural Electrification Corporation Ltd. (Secured against hypothecation of storr receivables of specified receipt accounarrangements)	UNSECURED LOAN:	Development Authority	Mandi Parishad		H.K. Azarwał Chief Financial Officer

of Accountants Account

M. No. F-7542

Place: MEERUT Date: 28.02.2022

FINANCIAL LIABILITIES - TRADE PAYABLES (CURRENT)

NOTE-15

				(Amount in lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Quarter Ended 30.06.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
Uttar Pradesh Power Corporation Ltd. Liability for Power Purchase	308217.05	326234.03	302497.48	(57263.16)
Uttar Haryana Bijli Vitran Nigam Ltd. Liability for Power Purchase	57.11	54.11	74.83	71.77
Uttar Pradesh Power Transmission Corporation Ltd. Liability for Transmission Charges	197827.93	199138.75	192937.80	195697.48
GRAND TOTAL	506102.09	525426.89	495510.11	138506.09

Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

Director(Finance) 4.K. Gupta

DIN 08742955

Company Secretary M. No. F-7542 Jitesh Grover

Aravind Mallappa Bangari Managing Director DIN 08638798



OTHER FINANCIAL LIABILITIES (CURRENT)

NOTE-16

0.33 16.70 0.00 35137.91 498.92 2217.40 391035.12 5641.60 706651.54 6509.80 317.77 86.86692 7490.72 1315.32 0542.44 12914.22 12898.41 (Amount in lacs) 106430.94 3939.76 30250.78 7893.75 14526.21 Ouarter Ended (Unaudited) 31.12.2021 8602.29 1061872.65 442.50 0.33 11783.63 12736.28 108051.86 14842.64 8584.55 35730.03 4064.43 28108.87 7901.90 359.99 7511.26 1382.32 1240.50 102558.56 381138.84 26740.71 Quarter Ended (Unaudited) Preceeding 30.09.2021 7742.17 359.99 0.33 16.70 658132.56 8521.56 35833.49 384.39 26308.20 7534.16 1417.16 2705.49 10446.52 30244.99 350401.73 12312.84 13710.85 17066.99 27206.23 101353,54 4490.77 Ouarter Ended (Unaudited) 30.06.2021 8802.59 14521.71 359.99 0.33 16.70 325468.59 12488.38 99138.87 21714.44 11148.28 35917.58 8033.84 25902.43 7741.64 381.06 25793.65 7667.38 1352.40 3445.06 128605.34 14045.90 1611.63 Ended 31.03.2021 Previous Year Liabilities toward Power Sector Employee Trust: Uttar Pradesh Rajkiya Vidyut Utpadan Nigam Ltd Interest on Security Deposit from Consumers Electricity Duty & Other Levies payable to Govt. Deposits & Retentions from Suppliers & Others (Loan taken by UPPCL on behalf of PVVNL) Interest Accrued but not due on borrowings Current Maturity of Long Term Borrowings Current Maturity of Long Term Borrowings Dakshinanchal Vidyut Vitran Nigam Ltd Madhyanchal Vidyut Vitran Nigam Ltd Interest Accrued and due on borrowings Uttar Pradesh Power Corporation Ltd Purvanchal Vidyut Vitran Nigam Ltd Uttarakhand Power Corporation Ltd. PARTICULARS Liability for Capital Supplies/Works Liability for O&M Supplies/Works TOTAL Deposit for electification works Other Liabilities payable to: General Provident Fund (Loan taken by PVVNL) Staff Related Liabilities Liabilities for Expenses Pension and Gratuity Sundry Liabilities CPF Liability

Chief Financial Officer

Director(Finance) DIN 08742955 Gupta

Company Secretary Jitesh Grover

* Chanced

Place: MEERUT

Date: 28.02.2022

IN. IND. F-7542GA

Managing Director DIN 08638798

Aravind Mallappa Bangari

NOTE-17

REVENUE FROM OPERATIONS

					(Amount in Lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)
Large Supply Consumers					
Industrial	524432.53	149962.76	157397.10	263749.28	421146.38
Irrigation	52.83	21.29	11.21	40.29	51.50
Public Water Works	39087.53	10057.89	10547.24	17824.78	28372.02
Small & Other Consumers					
Domestic	658459.42	238043.16	176380.15	390959.39	567339.54
Commercial	176041.31	55603.86	53662.42	94372.01	148034.43
Industrial Low & Medium Voltage	106875.47	28149.26	30275.20	48763.11	79038.31
Public Lighting	21778.59	5368.04	5387.01	9914.90	15301.91
STW & Pump Canals	23613.02	4095.46	4869.91	7911.92	12781.83
PTW & Sewage Pumping	80368.04	21303.43	27591.90	40496.41	68088.31
Institution	40681.75	5071.93	7906.17	8526.65	16432.82
Railway	6815.91	1685.42	1892.00	1015.44	2907.44
Miscellaneous Charges from consumers	12496.91	476.78	3212.05	797.83	4009.88
Energy internally Consumed	36696.53		3661.44		3661.44
Sub Total	1727399.84	519839.28	482793.80	884372.01	1367165.81
Add: Electricity Duty	99450.69	30642.10	27644.30	55564.25	83208.55
Gross Sale of Power	1826850.53	550481.38	510438.10	939936.26	1450374.36
Less: Electricity Duty	69450.69	30642.10	27644.30	55564.25	83208.55
Net Sale of Power	1727399.84	519839.28	482793.80	884372.01	1367165.81

Chief Financial Officer

Place: MEERUT

Date: 28.02.2022

L.K. Gupta

Director(Finance) DIN 08742955

Company Secretary Jitesh Grover

M. No. F-7542

Aravind Mallappa Bangari Managing Director

DIN 08638798

d Accountains Meenut

OTHER INCOME

NOTE-18

PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)
Subsidy From U.P. Govt.					
RE Subsidy	35983.34	7457.39	37927.09	14914.78	52841.87
Revenue Subsidy	181636.47	50710.28	263586.16	95454.64	359040.80
Subsidy for Operational Loss	65969.47	54688.36	20191.22	72865.34	93056.56
Subsidy from Govt.	2221.23	378.53	318.91	451.32	770.23
Cross Subsidy	2315.16	3435.88	2454.32	6324.70	8779.02
a Interest from :					
Loans to Staff	0.00	00.00	00.00	0.00	00.00
Fixed Deposits	1045.95	158.38	123.58	363.19	486.77
b Other Non-operating Income					
Delayed Payment Charges from Consumers	8717.38	5567.45	96.906.96	11382.60	17689.56
Income from Contractors/Suppliers	1454.44	1037.65	671.94	1409.47	2081.41
Rental from Staff	24.34	10.16	7.09	22.22	29.31
Miscellaneous Receipts	2347.88	869.57	1434.82	1544.11	2978.93
TOTAL	301715 66	104313 65	233022 09	72 627400	527754 46
IOIAL	201/100	124313.03	333022.03	70.767	33//34,40

H.K. Kgarwal Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

Director(Finance) DIN 08742955 L.K. Gupta

Company Secretary A Jitesh Grover

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

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COST OF POWER PURCHASE

NOTE-19

(Amount in Lacs)	Nine Months Ended 31.12.2021 (Unaudited)	1236676.99 65682.49 33.66	1302393.14
)	Half Year Ended 30.09.2021 (Unaudited)	968705.31 47822.07 27.71	1016555.09
	Quarter Ended 31.12.2021 (Unaudited)	267971.68 17860.42 5.95	285838.05
	Preceeding Quarter Ended 30.09.2021 (Unaudited)	555040.51 25984.94 27.71	581053.16
	Previous Year Preceeding Quarter Ended Ended Quarter Ended 31.12.2021 31.03.2021 (Unaudited)	1960342.99 92879.15 39.99	2053262.13
	PARTICULARS	Power Purchase from UPPCL Transmission Charges from UPPTCL Uttar Haryana Bijli Vitran Nigam Ltd.	TOTAL

Director(Finance) DIN 08742955

Company Secretary Jitesh Grover M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798



Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

EMPLOYEES BENEFIT EXPENSES

NOTE-20

The second secon					(Amount in Lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Ended Quarter Ended 31.03.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)

31659.16	23485.03	8174.13	11130.13	42425.53	TOTAL
12970.14	8116.78	4853.36	4667.69	20412.88	LESS - Expenses Capitalised
44629.30	31601.81	13027.49	15797.82	62838.41	Sub Total
1282.71	855.14	427.57	427.57	1710.26	Interest on GPF
0.00	0.00	0.00	0.00	00.00	Expenditure on Trust
2509.34	1631.22	878.12	852.75	2946.02	Other Terminal Benefits (CPF)
0.00	0.00	0.00	-5.57	13.18	Gratuity (CPF)
2207.73	1473.34	734.39	747.62	2766.72	Pension & Gratuity
1.14	0.11	1.03	0.04	2.33	Staff Welfare Expenses
0.00	0.00	00.00	0.00	1.50	Compensation
434.44	265.10	169.34	43.26	290.40	Earned Leave Encashment
0.00	0.00	00.00	00.00	0.22	Leave Travel Assistance
833.80	511.38	322.42	258.33	1421.12	Medical Expenses (Re-imbursement)
2.83	2.50	0.33	00.00	52.04	Bonus /Ex-gratia
1690.10	1262.59	427.51	643.59	2555.11	Other Allowance
4726.35	2227.44	2498.91	876.18	4798.69	Dearness Allowance
30940.86	23372.99	19.7007	11934.03	70.00704	Salaries & Allowances

Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

Director(Finance) L.K. Gupta

DIN 08742955

Company Secretary Jitesh Grover

Aravind Mallappa Bangari Managing Director DIN 08638798

M. No. F-7542

Accountants Meenut *

FINANCE COSTS

NOTE-21

			The second second	7)	(Amount in Lacs)
PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)
Interest on Loans					
Interest on Bonds	31957.53	8213.74	7729.29	14883.21	22612.50
	28702.94	9486.81	4280.98	18131.02	22412.00
	11432.82	2682.46	2593.22	5126.77	7719.99
	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00
MANDI PARISHAD	0.00	0.00	00.00	0.00	00.00
	47249.24	13088.23	7847.66	25590.76	33438.42
Bank Loan	0.00	00.00	00.00	0.00	0.00
Noida Loan	2039.22	1058.31	00.00	2039.23	2039.23
Interest to Consumers	7274.89	0.00	00.00	0.00	0.00
Finance Charges	9128.26	1450.27	946.13	1922.26	2868.39
	25.23	3.64	20.79	6.19	26.98
SUB TOTAL	137810.13	35983.46	23418.07	67699.44	91117.51
LESS - Interest Capitalised	8620.55	0.00	00.00	0.00	00:00
TOTAL	129189.58	35983.46	23418.07	67699.44	91117.51

H.K. Agarwal

L.K. Gupta Director(Finance) DIN 08742955

Chief Financial Officer

Jitesh Grover Company Secretary

Aravind Mallappa Bangari Managing Director DIN 08638798



Place: MEERUT Date: 28.02.2022

DEPRECIATION AND AMORTIZATION EXPENSES

NOTE-22

211.95 13017.02 61975.39 49170.32 48958.37 (Amount in Lacs) Nine Months (Unaudited) 31.12.2021 Ended 8572.76 32643.12 137.54 32505.58 41078.34 (Unaudited) Half Year 30.09.2021 Ended Quarter Ended Quarter Ended 74.41 20897.05 4444.26 16527.20 16452.79 (Unaudited) 4320.44 68.94 20653.70 16333.26 16402.20 (Unaudited) Previous Year | Preceeding 30.09.2021 257.49 75950.19 20695.97 55511.71 55254.22 31.03.2021 Less: Equivalent amount of depreciation on Assets Sub Total acquired out of the consumer's contribution and GO Amortization on Assets not in Possession of PARTICULARS GRAND TOTAL UP's Capital Subsidy Depreciation PVVNL

Chief Financial Officer H.K. Agarwal

Director(Finance) ..K. Gupta

DIN 08742955

Company Secretary M. No. F-7542 Jitesh Grover

Aravind Mallappa Bangari Managing Director DIN 08638798

Place: MEERUT

Date: 28.02.2022



ADMINISTRATIVE, GENERAL & OTHER EXPENSES

NOTE-23

	_				
PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)
Rent	73.40	10.96	20.31	17.12	37.43
Rates and Taxes	83.14	0.00	0.00	1.21	1.21
Insurance	167.17	29.45	49.82	121.14	170.96
Communication Charges	430.55	103.14	86.76	167.81	254.57
Legal Charges	76.79	34.07	18.09	86.99	85.07
Auditors Remuneration & Expenses					
Audit Fee	15.79	-1.52	52.78	-1.17	51.61
Traveling Expenses	2.84	0000	0.23	0.41	0.64
Consultancy Charges	1622.75	25.61	30.07	418.17	448.24
Fees & Subscription	0.04	00.00	00:00	0.00	00'0
Tariff Assesment & License Fee	816.00	263.00	00.00	263.00	263.00
Traveling and Conveyance	561.15	26.49	1393.57	10.19	1454.58
Printing and Stationery	469.00	41.10	124.17	171.10	295.27
Advertisement Expenses	780.96	25.87	53.35	21.79	75.14
Electricity Charges	10205.61	00:00	546.75	00.00	546.75
Water Charges	12.80	69.0	0.84	1.09	1.93
Expenditure on Trust	0.00	0.00	0.00	0.00	00.00
Revenue Expenses	21582.19	9319.59	99.6229	10287.58	17067.24
Incentive Amount (Incentive Scheme					
to prevent the Theft of Electricity)	0.00	0.00	0.00	80.0	0.08
Miscellaneous Expenses	2401.03	921.29	1091.84	1202.85	2294.69
Compensation	903.07	186.01	119.26	304.59	423.85
TOTAL	40195.46	10985.75	10367.50	13104.76	23472.26

H.K. Agarwal

Chief Financial Officer

Date: 28.02.2022 Place: MEERUT

Director(Finance) DIN 08742955 L.K. Gupta

Company Secretary Jitesh Grover

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

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REPAIRS AND MAINTENANCE EXPENSES

NOTE-24

32112.71	17038.81	15073.90	10042.31	74614.85	TOTAL
72.96	34.48	38.48	24.21	176.52	Office Equipments
3.75	1.89	1.86	1.70	6.65	Furniture & Fixtures
17000.73	69.9526	7244.04	6084.90	0.00	Vehicle - Expenditure
6985.32		3086.53	2312.20	20480.19	Lines, Cables Networks etc.
3114.69	00.00	3114.69	00.00	26490.92	Energy Internally Consumed
	(C)	-185.04	73.70	1197.79	Buildings
4752.40	2979.06	1773.34	1545.60	26262.78	Plant & Machinery
Nine Months Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Previous Year Ended 31.03.2021	PARTICULARS
(Amount in Lacs)					

Chief Financial Officer

Director(Finance) DIN 08742955

Company Secretary Jitesh Grover

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798



Date: 28.02.2022 Place: MEERUT

NOTE-25

BAD DEBTS & PROVISIONS

PARTICULARS Previous Year Ended Ended 31.02.2021 Preceeding Ouarter Ended 31.02.2021 Quarter Ended 31.12.2021 PROVISIONS 31.03.2021 (Unaudited) (Unaudited) Provision against Advances (Short Term) off 10.76 10.75 (6.15) Provision against Advances to Contractor written off (33.74) 0.00 0.00 Doubtful Debts (Sale of Power) (407.36) 3525.58 3173.10 Doubtful Other Current Assets (Receivables) 410.41 0.00 0.00 Provision (Other) (934.16) (3527.79) 4153.08 Adjustment of Provision as per Actuarial Adjustment of Provision Report 7779.85 0.00 0.00						(Amount in Lacs)
10.76 10.75 (33.74) 0.00 (887.95 3.60 1 (407.36) 3525.58 31 410.41 0.00 1.00 (934.16) (3527.79) 41 7779.85 0.00	PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)	Half Year Ended 30.09.2021 (Unaudited)	Nine Months Ended 31.12.2021 (Unaudited)
10.76 10.75 (33.74) 0.00 687.95 3.60 (407.36) 3525.58 31 31 410.41 0.00 0.00 0.00 (934.16) (3527.79) 41 41	PROVISIONS					
(33.74) 0.00 687.95 3.60 17 (407.36) 3525.58 317 410.41 0.00 17 0.00 0.00 415 7779.85 0.00 415	Doubtful Loans and Advances (Short Term)	10.76	10.75	(6.15)	3.74	(2.41)
of Power) t Assets (Receivables) t Assets (Receivables) t Assets (Receivables) 0.00 0.00 (934.16) 7779.85 3.60 1779.85 1779.85	Provision against Advances to Contractor written off	(33.74)		0.00	0.00	00.00
ale of Power) rent Assets (Receivables) rent Assets (Receivables) 0.00 0.00 (934.16) 7779.85 0.00 415	Theft of Fixed Assets	687.95	3.60	176.85	4.57	181.42
rent Assets (Receivables) 410.41 0.00 17 0.00 0.00 0.00 (934.16) (3527.79) 415 Provision as per Actuarial 7779.85 0.00	Doubtful Debts (Sale of Power)	(407.36)	3525.58	3173.10	6425.94	9599.04
0.00 0.00 (934.16) (3527.79) 415 (Provision as per Actuarial 7779.85 0.00	Doubtful Other Current Assets (Receivables)	410.41	0.00	178.91	00.00	178.91
Provision as per Actuarial 7779.85 0.00 415	Loss of Material	0.00	0.00	00.00	0.00	0.00
Provision as per Actuarial 7779.85 0.00		(934.16)		4153.08	(3998.26)	154.82
		7779.85	00.00	00.00	0.00	00.00
TOTAL 7513.71 12.14 7675.79	TOTAL	7513.71			2435.99	10111.78

Chief Financial Officer H.K. Agarwal

Date: 28.02.2022 Place: MEERUT

L.K. Gupta

Director(Finance) DIN 08742955

Company Secretary Jitesh Grover

Aravind Mallappa Bangari Managing Director DIN 08638798

M. No. F-7542

Accountants.

STATEMENT OF CASH FLOWS

		PARTICULARS	Previous Year Ended 31.03.2021	Preceeding Quarter Ended 30.09.2021 (Unaudited)	Quarter Ended 31.12.2021 (Unaudited)
Α	CAS	H FLOW FROM OPERATING ACTIVITIES			
	Net I	Loss beforeTaxation & Extraordinary items	(373597.47)	(21456.22)	448741.25
	-	stment for :	THE RESERVE		
	-	Depreciation	55511.71	16402.20	16527.20
	b	Interest & Financial charges	129189.58	35983.46	23418.07
	C	Bad Debts & Provision	701.76	3539.93	3522.71
	d	Interest Income	(1045.95)	(158.38)	(123.58)
	e	Prior period Expenditure (Net)	11193.10	1.02.05/	
	-		11133.10		
	CUID	Fringe Benefit Tax	(178047.27)	34310.99	492085.65
		rating profit before working capital change	(170047.27)	34310.33	432003.00
	_				
	-	stment for :	0407.20	(2477.91)	(3149.69)
	a	Stores & Spares	8407.39	(70511.61)	(63462.01)
	b	Trade Receivables	8147.33	(137.08)	(95.91)
	C	Other Current Assets	(1327.97)	37645.82	(16122.90)
	d	Other Advances	(918606.41)	24586.13	(34208.73)
	e	Inter Unit Transfer	(90016.12) 89012.23	403740.09	(355221.11)
	f	Other Current Liab.	(6669.31)	2372.11	(10430.24)
	g	Other than Cash	(9401.08)	0.00	0.00
	h	Short Term Borrowings Trade Payables	102108.10		(357004.02)
	SUR	TOTAL	(818345.84)	365300.77	(839694.61)
		CASH FROM OPERATING ACTIVITIES (A)	(996393.11)	399611.76	(347608.96)
В		H FLOW FROM INVESTING ACTIVITIES	(000000.11)	000011110	10.11.000.10.2
-	а	Decrease (Increase) in Fixed Assets	(141362.65)	(15344.29)	(28733.82)
	b	Decrease (Increase) in Work in Progress	18957.32	(10580.83)	11930.54
	C	(Increase)/Decrease in Investments	10001.02	110000.00/	
	d	Decrease/(Increase) in Other Non-Current Assets			
	e	Decrease/(Increase) in Long Term Loans & Advances			
	f	Interest Incomes	1045.95	158.38	123.58
	NET	CASH GENERATED FROM INVESTING ACTIVITIES (B)	(121359.38)	(25766.74)	(16679.70)
C		H FLOW FROM FINANCING ACTIVITIES			
	а	Proceeds from borrowings	76849.08	(313096.07)	333129.89
		Increase from Borrowing			
		Repayment of Borrowing			
	b	Proceeds from Share Capital	59854.98	29861.25	22248.71
	С	Proceed from Share Application Money	16344.12	(23433.54)	(3258.40)
	d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	1091893.06	(32968.69)	31507.42
	е	Other long term liabilities	17107.21	1896.75	3864.44
	f	Interest & Financial charges	(129189.58)	(35983.46)	(23418.07)
	g	Accumulated losses as per transfer scheme transferred to PTCL			
		CASH GENERATED FROM FINANCING ACTIVITIES (C)	1132858.87	(373723.76)	364073.99
	INCF	REASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	15106.38	121.26	(214.67)
		CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	1286.14	1834.68	1955.94
		CASH EQUIVALENTS AT THE END OF THE YEAR	16392.52	1955.94	1741.27

H.K. Agarwal Chief Financial Officer

L.K. Gupta Director(Finance) DIN 08742955 Jitesh Grover Company Secretary

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798

Place: MEERUT Date: 28.02.2022



PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED



(A wholly owned subsidiary of U.P. Power Corporation Limited) (CIN: U31200UP2003SGC027458) URJA BHAWAN, VICTORIA PARK, MEERUT

Note No. 1(a)

COMPANY'S INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES FOR FY 2021-22 (01.10.2021 to 31.12.2021)

Reporting Entity:

Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.

1. GENERAL/BASIS OF PREPARATION:

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However, where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹) which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lacs (upto two decimals), except as stated otherwise.

(f) Use of estimates and management judgements

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as Contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any

future periods affected.





Accountar

(g) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- · Held primarily for the purpose of trading;
- · Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- · It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

2. SIGNIFICANT ACCOUNTING POLICIES

I. Property, Plant and Equipment:

- a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation. Balances shown under this head in Last Financial Year carrying same balances as Opening balances in Current Financial Year.
- b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.
- f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II. Capital Work-in-progress

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-in-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III. Intangible Assets

Intangible Assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with IND AS-38.

An Intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.



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IV. Depreciation:

a) In terms of Part-B of Schedule-II of the Companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.

In case of change in rates/useful life and residual value, the effect of change is recognized

prospectively.

b) Depreciation on additions to / deductions from Property, Plant and equipment during the year is charged on Pro rata basis.

V. Stores & Spares:

a) Stores and Spares are valued at cost.

- b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- c)* Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI. Revenue/Expenditure Recognition:

- a) Revenue from sale of energy is accounted for on accrual basis.
- b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realization.
- c) The sale of electricity does not include electricity duty payable to the State Government.
- d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- f) Penal interest, overdue interest, commitment charges, restructuring charges and incentive/ rebates on loans are accounted for on cash basis after final ascertainment.

VII. Power Purchase:

Power purchase is accounted for in the books of Corporation as below:

- a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- b) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corporation Limited at the rates approved by UPERC.

VIII. Employee Benefits:

- a) Liability for Gratuity & Leave Encashment in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c) Leave encashment has been accounted for on accrual basis.

IX. Provisions, Contingent Liabilities and Contingent Assets:

- a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- c) The Contingent assets of unrealizable income are not recognized.











X. Government Grant, Subsidies and Consumer Contributions

Government Grants (including Subsidies) are recognized when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI. Foreign Currency Transactions

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Profit and Loss account.

XII. Deferred Tax Liability:

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII. Statement of Cash Flow:

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flow'.

XIV. Financial Assets:

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company became a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction costs that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

- A- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets-Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.







XV. Financial Liabilities:

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR.

Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

(H.K. Agarwal) Chief Financial Officer Lax. Gupta Director(Finance) DIN 08742955 Jitesh Grover Company Secretary

M. No. F-7542

Aravind Mallappa Bangari Managing Director DIN 08638798





PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A wholly owned subsidiary of U.P. Power Corporation Limited)
(CIN: U31200UP2003SGC027458)

URJA BHAWAN, VICTORIA PARK, MEERUT

NOTES TO ACCOUNTS 1(b)

Annexed to and forming part of Balance Sheet of FY 2021-22 (01.10.2021 to 31.12.2021) and Statement of Profit & Loss for the quarter ended on 31.12.2021.

- 1.(a) Pashchimanchal Vidyut Vitran Nigam Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U31200UP2003SGC027458). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. company) and is engaged in the distribution of electricity in its specified area. The address of the Company's registered office is Urja Bhawan, Victoria Park, Meerut, Uttar Pradesh-250001.
 - (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and got Certificate of Commencement of Business on 19.05.2003 from ROC, Kanpur. The company commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003.
 - (c) The share capital includes 500 Equity Shares of Rs. 1000 each allotted to subscribers of Memorandum of Association.
 - (d) Authorized share capital of the company is Rs. 25,000 crore divided in 25 crore equity shares of Rs. 1000 each.
 - (e) During the quarter Share Application Money received from UPPCL includes following:-
 - (i) Application money received in Bank amounting to Rs. 15632.89 lacs.
 - (ii) Financial assistance for Repayment of loan of 1250 cr. from PFC for distribution work provided by GoUP amounting to Rs. 2505.42 lacs has been received as Equity.
 - (iii) Financial assistance under IPDS scheme amounting to Rs. 852.00 lacs has been received as Equity.
- The amount of Loans, Subsidies and Grants were received from the State Government by the
 Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and have been
 distributed by the Holding Company to the DISCOMs, which have been accounted for
 accordingly.
- 4. The loan taken by the Company during the quarter ending 31.12.2021 amounting to ₹3149.92 lacs out of which ₹3149.92 lacs directly and ₹ 0.00 lacs by Holding Company i.e. UPPCL for and on behalf of PVVNL as per details given below:-

(Amount in Lacs) PVVNL UPPCL Total S.No. **Particulars** 3149.92 REC 3149.92 0.00 1 **PFC** 0.00 0.00 2 0.00 Total 3149.92 0.00 3149.92

5. The Board of Directors of Pashchimanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to those escrow revenue accounts for raising or borrowing the funds for & on behalf of Pashchimanchal Vidyut Vitran Nigam Limited, Meerut for all necessary present and future financial needs including Power Purchase obligation.









- Accounting entries after reconciliation have been incorporated in the quarter. Reconciliation of IUT balances is under progress and will be accounted for in coming years.
- 7. (a) The Property, Plant and Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB. The title deeds of new Property, Plant and Equipment created after incorporation of the company, are held in the respective units where such assets were created/purchased.
 - (b) Where historical cost of a discarded/ retired/obsolete Property, Plant and Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
 - (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant and Equipment - Intangible Assets have been calculated taking into consideration the rates of Depreciation as notified by UPERC notification no. UPERC/Secy./(MYT for Distribution and Transmission) Regulations, 2019/408 dated 23-09-2019.
 - (d) The Depreciation on Fixed Assets has been provided as per the provisions of Companies Act, 2013 on "Straight Line Method" basis. The rates of depreciation on Fixed Assets has been considered as per order of Uttar Pradesh Electricity Regulatory Commission.
- (a) Capitalisation of Interest on borrowed fund utilized during construction stage of Property,
 Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and
 the funds used for the purpose to the extent established.
- 9. (a) Due to strengthening of revenue realisation mechanism and addition of various modes of revenue collection viz. Online bill deposit, KIOSK machines, ATMs, Mobile vans, Various UPIs mode etc. The management expected to realise 95% of Debtors. Thus the Provision for Bad & Doubtful Debts against revenue from sale of power has been made @5 % on the incremental debtors during the quarter.
 - (b) The balances shown under the head of Financial Assets-Other (Current) and Other Current Assets have some uncertainties in recovery as per Management concerned. Therefore, provisions are made for Receivables are shown as under:
 - Provision @10 % on the balances of suppliers/contractors (O&M) has been made on the closing balances as at quarter end.
 - (ii) A provision for doubtful receivables @10% on the balances appearing under the different heads (excluding Receivable on account of loan)" has been made.
 - (c) The provision for Stores and Spares has been made @10% on closing balance of Inventory, which includes Stock material, Obsolete items, Scrap items etc.
 - (d) The 100% Provision for loss on account of theft of fixed assets pending investigation have been made for balance at the close of quarter.
- Liability/Expenses in respect of Power Purchase and Transmission charges are being taken into account as per the bill raised by UPPCL/UPPTCL after due verification.
- 11. Government dues in respect of Electricity Duty and other Levies amounting to ₹391035.12 lacs shown in Note-16 which includes Electricity Duty and Other Levies.
- Liability towards Staff training expenses, Medical expenses and LTC has been provided to the extent established.
- 13. Some balances appearing under the heads 'Current Assets', 'Unsecured Loans', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.



- 14. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in process to obtain the complete information in this regard.
- 15. Debts due from Directors were Rs. NIL.
- 16. Payment to Directors and Officers in foreign currency towards foreign tour was NIL.
- 17. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under:-
 - (a) Quantitative Details of Energy Purchased and Sold:-

S.No.	Details	FY 2021-22 (01.10.2021 to 31.12.2021) (Units in MU)
(i)	Total no. of Units Purchased	7377.290
(ii)	Total no. of Units sold	6783.374
(iii)	Transmission & Distribution Losses	8.05%

- 18. Since the Company is principally engaged in the distribution business of Electricity and there are no other reportable segments as per IND AS-108, hence the disclosure as per IND AS-108 on operating segment is not required.
- 19. Disclosure as per IND AS- 24 (related party): -
 - A:- List of Related Parties
 - (a) List of Parent, Subsidiaries & Associates of Parent Company:-

Name of Related Party	Nature of Relationship	
Uttar Pradesh Power Corporation Ltd.	Holding Company	
Dakshinanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company	
Madhyanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company	
Purvanchal Vidyut Vitran Nigam Ltd	Fellow-Subsidiary of Holding Company	
Kanpur Electricity Supply Company	Fellow-Subsidiary of Holding Company	
Southern Power Transmission Corporation Limited	Fellow-Subsidiary of Holding Company	

(b) Key management personnel :-

	Name of the key managerial Personnel/Directors		FY 2021-22 (01.10.2021 to 31.12.2021)	
S.No.		Designation	Appointment	Retirement/ Cessation
B-Pasl	hchimanchal Vidyut Vitran Niga	m Ltd.		
1	Sh. M. Devaraj	Chairman	02.02.2021	Working
2	Sh. Pankaj Kumar	Nominee Director	10.03.2021	Working
3	Sh. P Guruprashad	Nominee Director	23.07.2021	Working
4	Sh. Arvind Mallappa Bangari	Managing Director	14.10.2019	Working
5	Smt. Somya Agarwal	Nominee Director	28.07.2020	Working
6	Sh. Ranjan Kumar Srivastava	Nominee Director	16.07.2021	Working
7	Sh. Ishwar Pal Singh	Director	10.08.2019	Working
8	Sh. Lalit Kumar Gupta	Director	29.02.2020	Working
9	Sh. Rakesh Kumar	Director	10.03.2021	Working
10	Sh. H.K. Agarwal	Chief Financial Officer	16.02.2018	Working
11	Sh. Jitesh Grover	Company Secretary	19.05.2021	Working











- (c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its holding company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities from which company have significant transactions includes but not limited to:-
 - 1. Uttar Pradesh Power Transmission Corporation Limited.
- (d) Post-Employment Benefit Plan :-
 - 1. Uttar Pradesh Power Sector Employees Trust.
 - 2. Uttar Pradesh Power Corporation Ltd. Contributory Provident Fund Trust.

B. Transaction with Related Party are as follows:

(a) Transaction with Holding and Fellow Subsidiary of Holding Company:

	(An	nount in Lacs)
n	Holding	Fellow Subsidiary
Particulars	FY 202 (01.10.2021 to	
(i) Power Purchase	267971.68	
(ii) Loan Taken	0.00	0.00
(iii) Equity Contribution received (Share Application Money)	18990.31	0.00

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Managing Director and Directors) are as follows: -

	(Amount in Lacs)		
Particulars	FY 2021-22 (01.10.2021 to 31.12.2021)		
Salary and Allowance	21.15		
Contribution to Gratuity/ Pension	0.40		

(c) Transaction with Related parties under the control of same Government: (Amount in Lacs)

S.No.	Name of the Company	Nature of Transaction	FY 2021-22 (01.10.2021 to 31.12.2021)
1	Uttar Pradesh Power Transmission Corporation Ltd.	Power Transmission	17860.42

20. Due to heavy unused carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with IND AS-12 issued by ICAI.

21. Financial Risk Management

The Company's principal financial liabilities comprise Loans and Borrowings, Trade Payables and Other Payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes Borrowings/Advances, Trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

(a) Regulatory Risk: The Company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive







framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Indian Electricity Grid Code/Gujarat Grid Code, Power Market Regulations etc. Moreover, the State Government is notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed considering the effect of change, increase/decrease in Power Purchase Cost and Other expenses in deciding the Tariff of Sales of Power.

- (b) Market Risk Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Market Risk Interest Rate Risk: Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates in negligible as primarily to the Company's long-term debt obligations with fixed interest rates.

Fair value sensitivity analysis for fixed-rate instruments

The Company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

(d) Liquidity Risk: Liquidity risk is the risk that the company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

22. Capital Management:

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that the company is able to provide maximum returns to stakeholders and benefits for other stakeholders and maintain an optimal capital structure to reduce the cost of capital.

The Board of Directors has the primary responsibility to maintain a strong capital base and reduce the cost to capital through prudent management in deployment of funds and sourcing by leveraging opportunities in domestic and international financial markets so as to maintain investors, creditors and markets confidence and to sustain future development of the business.

- 23. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS-36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 24. The figures as shown in the Balance Sheet, Statement of Profit & Loss and Notes shown in (.....) denotes negative figures.



- The Final Comments of CAG on Annual Accounts of FY 2018-19 and Draft Comments of CAG 25 on Annual Accounts of FY 2019-20 are still awaited.
- The company has large nos. of Stock items located at various divisions/sub-divisions/store 26. centres etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost.
- The Security deposit collected from the consumers on the basis of 2-month average billing. On 27. overdue of the payment of bills raised, a notice is to be served to the consumers. The company has most of the consumers with capacity to meet their obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are passed due are still collectable. Hence, no impairment loss has been recognized during the reporting period in respect of Trade Receivables.
- The Company earns revenue primarily from supply of power to ultimate consumers situated in 28. the area covered under its jurisdiction to supply the power. The Company procured the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Effective from 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and generate the bills on monthly consumption basis.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

The various Expenditure like Employee Expenses, Repair & Maintenance Cost and 29. Administrative & General Expenses etc. occurred at U.P. Power Corporation Ltd., Lucknow has been allocated in all the Discoms vide Debit/Credit Note.

(H.K. Agarwal) Chief Financial Officer

L.K. Gupta Director(Finance) DIN 08742955

Jitesh Grover **Company Secretary**

M. No. F-7542

Aravind Mallappa Bangari **Managing Director**

DIN 08638798





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Dt. 28-02-2022

LIMITED REVIEW REPORT

To the Board of Directors of Pashchimanchal Vidyut Vitran Nigam Limited Urja Bhawan, Victoria Park, Meerut

- We have reviewed the accompanying statement of unaudited financial results of PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED for the quarter ended 31st December 2021 (the statement) being submitted by the Company.
- These financial statements are the responsibility of the Company's management and has been approved by the Board of Directors. Our responsibility is to issue a report on the Statement based on our review.
- We conducted our review in accordance with the Revised Standard on Review Engagements (SRE) 2400, "Engagements to Review Financial Statements", issued by the Institute of Chartered Accountants of India (ICAI). This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit, and, accordingly, we do not express an audit opinion.
- Management has informed us that transaction with parent company UPPCL related to Loan / Subsidy / Power Purchased / Interest Paid / Electricity Charged etc. are recorded on the basis of advice received from parent company. As the reconciliation with parent company is in progress, the financial impact of any advice received but omitted to be recorded could not be ascertained.
- Based on our review, except for the effects as described in the previous paragraph, nothing has
 come to our attention that causes us to believe that the accompanying financial statements do
 not give a true and fair view in accordance with the Financial Reporting Standards

PRABHAT GUPTA

CHARTERED ACCOUNTANT

JPNGA & COMPAN

Membership No. 078293

UDIN No.: 22078293AEHTKW2361