

**U.P. POWER CORPORATION LIMITED
SHAKTI BHAWAN, 14, ASHOK MARG, LUCKNOW**

PUBLIC NOTICE

Pursuant to Section 64 of the Electricity Act 2003, the U.P Power Transmission Corporation Limited and four Distribution companies viz Paschimanchal Vidyut Vitran Nigam Ltd., Poorvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited and Dakshinanchal Vidyut Vitran Nigam Limited submitted the proposal of Aggregate Revenue Requirement & Tariff Application for the FY2009-10 on 30th July 2009 before U.P. Electricity Regulatory Commission, Lucknow. Consequent upon acceptance of Annual Revenue Requirement and Tariff application, the Hon'able Commission had issued Tariff Order for FY 2009-10 on 31st, March 2010.

Salient features of Tariff Order for FY2009-10 are as under :-

SALIENT FEATURES OF TARIFF ORDER : FY 2009-10

Sl.No	UPPTCL	FY 2009-10				
1	Transmission Aggregate Revenue Requirement (Rs in Crore)	681				
2	SLDC Charges(Rs in Crore)	17.27				
3	Energy wheeled(MU)	54,183				
4	Transmission Charges(Rs./kWh)	0.126				
5	Transmission Losses (UPPTCL) (%)	4.00%				
DisComs		FY 2009-10				
Sl.No	Details	Agra	Lucknow	Meerut	Varanasi	Consolidated
1	Energy Purchase (MU)	15,605	9,513	18,633	12,689	56,441
2	Power purchase cost (Rs in Crore)	3,949	2,407	4,715	3,211	14,281
3	Energy delivered to DisCom (MU)	14,981	9,133	17,888	12,182	54,183
4	Bulk Supply Tariff for DisComs (Rs./kWh)	2.64	2.64	2.64	2.64	2.64
5	Distribution Line Losses (%)	24.00%	18.00%	24.00%	22.50%	21.27%
6.(a)	Bulk Supply (MU)	2,764	0	366	0	3130
6.(b)	Retail Supply (MU)	9,285	7,489	13,316	9,441	39531
6.(c)	Total Energy sale (MU)	12,049	7,489	13,682	9,441	42,661
7	Total Expenditure without ROE (Rs in Crore)	4,778	3,230	5,838	4,118	17,964
8	Non Tariff Income (Rs in Crore)	45	81	13	34	173
9	Aggregate Revenue Requirement (Rs in Crore)	4,734	3,149	5,824	4,083	17,791
10	Revenue at current Tariff (Rs in Crore)	3,637	2,558	4,782	2,893	13,870
11	Remaining uncovered Revenue Gap without ROE on Current Tariff (Rs in Crore)	1,097	591	1,042	1,190	3,921
12	Additional revenue due to Tariff hike (Rs in Crore)	419	364	642	408	1,834
13	Subvention from State Government (Rs in Crore)					1,832
14	Additional GoUP Subsidy/Loan from Financial Institution					255
15	Net Revenue Gap Carried Forward					Nil
16	Average Cost of Supply (Rs./ unit)					4.17