

U.P. POWER CORPORATION LIMITED
SHAKTI BHAWAN,14-ASHOK MARG, LUCKNOW
(A Govt. of UP Undertaking)

PUBLIC NOTICE

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned distribution companies (DISCOMS) namely Paschimanchal Vidyut Vitran Nigam Ltd., Poorvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited and Dakshinanchal Vidyut Vitran Nigam Limited submitted their Aggregate Revenue Requirement (ARR) petitions for FY 2013-14 on 7th December, 2012 and tariff proposal on 4th March, 2013 before Hon'ble U.P. Electricity Regulatory Commission, Lucknow. Similarly, Kanpur Electricity Supply Company Ltd., submitted its ARR Petition for FY 2013-14 on 3rd December, 2012 and the tariff proposal on 8th March, 2013.

In compliance to the Hon'ble Commission's Orders dated 11th March, 2013 and 12th March, 2013, the electricity consumers and general public are hereby informed about the following salient features of the ARR and rates & charges proposed for different category of consumers as under:-

Paschimanchal Vidyut Vitran Nigam Ltd

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Energy delivered to Discom (MU)	22,649	24,493	26,372
Energy Sales (MU)	16,368	18,212	20,384
Losses (%)	27.73%	25.64%	22.71%
Expenditure (Rs Crs)	FY 2011-12	FY 2012-13	FY 2013-14
Power Procurement Cost from UPPCL	6,820	9,670	10,934
Transmission Charges	327	386	449
Employee Costs (net of capitalization)	182	312	332
A&G Costs	44	61	66
Repair & Maintenance Expense	170	189	201
Interest & Finance Charges	137	192	376
Provision for Bad and Doubtful Debts	2	37	41
Depreciation	147	172	194
Other (Misc.)-net prior period credit	5	-	-
Allocation of Interest Charges and O&M of UPPCL	847	1,002	1,083
Total Expenses	8,680	12,022	13,675
Less Other Income	57	13	14
Less GoUP Subsidy	1,031	1,274	1,375
Total Annual Revenue Requirement	7,592	10,735	12,287
Revenue from Existing Tariffs	6,360	8,660	10,593
Revenue Gap	1,232	2,075	1,694
Additional Revenue from proposed Tariff Increase			685
Balance gap	1,232	2,075	1,009
Average Power Purchase Cost at Discom End (Rs/Unit)	3.01	3.95	4.15
Average Cost of Service(Rs/unit)	5.27	6.59	6.70
Average Tariff at Current Rates (Rs/Unit)	3.89	4.76	5.20
Average increase in Tariff required to bridge the Gap (%)			29%
Average Tariff Hike Proposed by the Discoms in ARR Petition for Consolidated Discoms (%)			9.07%

Poorvanchal Vidyut Vitran Nigam Limited

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Energy delivered to Discom (MU)	15,704	16,534	18,276
Energy Sales (MU)	11,590	12,731	14,255
Losses (%)	26.20%	23.00%	22.00%
Expenditure (Rs Crs)	FY 2011-12	FY 2012-13	FY 2013-14
Power Procurement Cost from UPPCL	4,728	6,527	7,577
Transmission Charges	226	260	311
Employee Costs (net of capitalization)	461	585	621
A&G Costs	29	49	54
Repair & Maintenance Expense	366	404	429
Interest & Finance Charges	127	139	248
Provision for Bad and Doubtful Debts	41	76	80
Depreciation	120	150	167
Other (Misc.)-net prior period credit	2	-	-
Allocation of Interest Charges and O&M of UPPCL	587	677	750
Total Expenses	6,688	8,868	10,237
Less Other Income	151	9	10
Less GoUP Subsidy	1,280	1,556	1,636
Total Annual Revenue Requirement	5,258	7,302	8,591
Revenue from Existing Tariffs	3,514	4,723	5,784
Revenue Gap	1,744	2,579	2,807
Additional Revenue from proposed Tariff Increase			706
Balance gap	1,744	2,579	2,101
Average Power Purchase Cost at Discom End (Rs/Unit)	3.01	3.95	4.15
Average Cost of Service(Rs/unit)	5.64	6.96	7.17
Average Tariff at Current Rates (Rs/Unit)	3.03	3.71	4.06
Average increase in Tariff required to bridge the Gap (%)			77%
Average Tariff Hike Proposed by the Discoms in ARR Petition for Consolidated Discoms (%)			9.07%

Madhyanchal Vidyut Vitran Nigam Limited

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Energy delivered to Discom (MU)	12,536	13,992	15,426
Energy Sales (MU)	9,232	10,634	11,878
Losses (%)	26.36%	24.00%	23.00%
Expenditure (Rs Crs)	FY 2011-12	FY 2012-13	FY 2013-14
Power Procurement Cost from UPPCL	3,775	5,524	6,396
Transmission Charges	181	220	262
Employee Costs (net of capitalization)	358	351	386
A&G Costs	32	35	39
Repair & Maintenance Expense	170	187	205
Interest & Finance Charges	124	120	246
Provision for Bad and Doubtful Debts	33	37	41
Depreciation	88	109	134
Other (Misc.)-net prior period credit	6	-	-
Allocation of Interest Charges and O&M of UPPCL	469	573	633
Total Expenses	5,236	7,155	8,342
Less Other Income	178	13	14
Less GoUP Subsidy	658	775	807
Total Annual Revenue Requirement	4,400	6,366	7,520
Revenue from Existing Tariffs	3,366	4,550	5,561
Revenue Gap	1,034	1,816	1,959
Additional Revenue from proposed Tariff Increase			506
Balance gap	1,034	1,816	1,453
Average Power Purchase Cost at Discom End (Rs/Unit)	3.01	3.95	4.15
Average Cost of Service(Rs/unit)	5.48	6.72	7.01
Average Tariff at Current Rates (Rs/Unit)	3.65	4.28	4.68
Average increase in Tariff required to bridge the Gap (%)			50%
Average Tariff Hike Proposed by the Discoms in ARR Petition for Consolidated Discoms (%)			9.07%

Dakshinanchal Vidyut Vitran Nigam Limited

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Energy delivered to Discom (MU)	16,039	17,699	19,100
Energy Sales (MU)	11,335	13,026	14,538
Losses (%)	29.33%	26.40%	23.89%
Expenditure (Rs Crs)	FY 2011-12	FY 2012-13	FY 2013-14
Power Procurement Cost from UPPCL	4,833	6,987	7,918
Transmission Charges	231	279	325
Employee Costs (net of capitalization)	151	232	245
A&G Costs	38	60	65
Repair & Maintenance Expense	210	232	250
Interest & Finance Charges	166	154	304
Provision for Bad and Doubtful Debts	59	62	68
Depreciation	187	219	252
Other (Misc.)-net prior period credit	7	-	-
Allocation of Interest Charges and O&M of UPPCL	600	724	784
Total Expenses	6,483	8,949	10,210
Less Other Income	199	12	13
Less GoUP Subsidy	627	835	907
Total Annual Revenue Requirement	5,657	8,103	9,290
Revenue from Existing Tariffs	3,413	4,733	5,639
Revenue Gap	2,244	3,369	3,651
Additional Revenue from proposed Tariff Increase			433
Balance gap	2,244	3,369	3,218
Average Power Purchase Cost at Discom End (Rs/Unit)	3.01	3.95	4.15
Average Cost of Service(Rs/unit)	5.54	6.86	7.01
Average Tariff at Current Rates (Rs/Unit)	3.01	3.63	3.88
Average increase in Tariff required to bridge the Gap (%)			80.82%
Average Tariff Hike Proposed by the Discoms in ARR Petition for Consolidated Discoms (%)			9.07%

Kanpur Electricity Supply Company Limited

Particulars	FY 2011-12	FY 2012-13	FY 2013-14
Energy delivered to Discom (MU)	3,089	3,095	3,412
Energy Sales (MU)	2,069	2,352	2,627
Losses (%)	33.02%	24.00%	23.00%
Expenditure (Rs Crs)	FY 2011-12	FY 2012-13	FY 2013-14
Power Procurement Cost from UPPCL	815	1,222	1,415
Transmission Charges	39	49	58
Employee Costs (net of capitalization)	93	88	95
A&G Costs	14	14	15
Repair & Maintenance Expense	30	33	35
Interest & Finance Charges	40	28	65
Provision for Bad and Doubtful Debts	14	55	57
Depreciation	17	26	30
Other (Misc.)-net prior period credit	0	-	-
Return on Equity	-	32	36
Allocation of Interest Charges and O&M of UPPCL	116	127	140
Total Expenses	1,179	1,672	1,945
Less Other Income	43	5	6
Less GoUP Subsidy	-	-	-
Total Annual Revenue Requirement	1,136	1,667	1,940
Revenue from Existing Tariffs	977	1,222	1,448
Revenue Gap	159	445	492
Additional Revenue from proposed Tariff Increase			155
Balance gap	159	445	337
Average Power Purchase Cost at Discom End (Rs/Unit)	2.64	3.95	4.15
Average Cost of Service(Rs/unit)	5.49	7.09	7.38
Average Tariff at Current Rates (Rs/Unit)	4.72	5.19	5.51
Average increase in Tariff required to bridge the Gap (%)			34.01%
Average Tariff Hike Proposed by the Discoms in ARR Petition for Consolidated Discoms (%)			9.07%

EXISTING & PROPOSED ELECTRICITY TARIFF :FY 2013-14

RATE SCHEDULE	CONSUMER CATEGORY	Existing Tariff FY 2012-13	Proposed Tariff FY 2013-14		
LMV-1 DOMESTIC LIGHT, FAN & POWER:					
(a)	Consumers getting supply as per Rural Schedule*(Other than Tehsil Head Quarters,Nagar Palikas and Nagar Panchayat Areas)				
	Un-Metered:				
	Fixed Charge:		₹ 125.00 per connection/month	₹ 200.00 per connection/month	
	Metered:				
	Fixed Charge:		₹ 15.00 per kW/month	₹ 50.00 per kW/month	
	Energy Charge:				
	Upto 80 Units		₹ 1.00 per kWh	₹ 1.50 per kWh	
	Above 80 Units		₹ 1.00 per kWh	₹ 2.00 per kWh	
	(b)	Supply at single point for bulk loads:			
		Fixed Charge		₹ 50.00 per kW/month	₹ 70.00 per kW/month
		Energy Charge			
		Tehsil		₹ 3.75 per kWh	₹ 3.95 per kWh
		District		₹ 3.75 per kWh	₹ 4.25 per kWh
		Mandal Hq (Excluding Nagar Nigam)		₹ 3.75 per kWh	₹ 4.70 per kWh
		Maharagar		₹ 3.75 per kWh	₹ 4.95 per kWh
	(c)	Other Metered Domestic Consumers:			
		1. Life Line Consumers			
		contracted load 1 kW and consumption upto 150 Units per month			contracted load 1 kW and consumption upto 100 Units per month
		Fixed Charge		₹ 50.00 per kW/month	₹ 50.00 per kW/month
		Energy Charge			
Upto 100 Units/month		₹ 1.90 per kWh	₹ 2.00 per kWh		
Above 101 & upto 150 Units/month		₹ 2.50 per kWh			
2. Others:					
Fixed Charge		₹ 65.00 per kW/month	₹ 75.00 per kW/month		
Energy Charge					
			0 to 100 kWh Above 100 kWh		
Tehsil (schedule supply 10 hrs)			₹ 3.80 per kWh 4.00 per kWh		
District (schedule supply 17 hrs)			₹ 3.80 per kWh 4.30 per kWh		
Mandal Hq (schedule supply 20 hrs)			₹ 3.80 per kWh 4.75 per kWh		
Maharagar-Nagar Nigam status (schedule supply 22 hrs)			₹ 3.80 per kWh 5.00 per kWh		
Major Town-Lucknow, Noida, Ghaziabad(schedule supply 24 hrs)			₹ 3.80 per kWh 5.25 per kWh		
Upto 200 kWh/Month		₹ 3.45 per kWh			
Above 200 kWh/Month		₹ 3.80 per kWh			
LMV-2 NON-DOMESTIC LIGHT, FAN & POWER:					
(a)	Consumers getting supply as per Rural Schedule*(Other than Tehsil Head Quarters,Nagar Palikas and Nagar Panchayat Areas)				
	Un-Metered				
	Fixed Charge		₹ 200.00 per connection/month	₹ 300.00 per connection/month	
	Metered				
	Fixed Charge		₹ 50.00 per kW/month	₹ 50.00 per kW/month	
	Energy Charge		₹ 1.90 per kWh	₹ 2.50 per kWh	
	(b)	Other Metered Consumers: (For All Units Consumed)			
		Fixed Charge		₹ 200.00 per kW/month	₹ 200.00 per kW/month
		Energy Charge			
		Upto 500 kWh/Month		₹ 5.75 per kWh	₹ 6.00 per kWh
		Above 500 kWh/Month(From 301st Units onwards)		₹ 6.00 per kWh	₹ 6.00 per kWh
	Minimum Charge		₹ 345.00 per kW/month	₹ 400.00 per kW/month	
	(c)	Mobile Tower			
		Fixed Charge			
		Energy Charge		₹ 225.00 per kW/month	
	Minimum Charge		₹ 7.00 per kWh	₹ 450.00 per kW/month	
	(d)	Private Advertising/S Post/Sign Board/Glow Signs/Flex:			
		Metered			
		Fixed Charge		Nil	Nil
		Energy Charge		₹ 14.00 per kWh	₹ 14.00 per kWh
Minimum Charge		₹ 1000.00 per kW/month	₹ 1000.00 per kW/month		
LMV-3 PUBLIC LAMPS:					
(a)	Un-Metered Supply:		(Billed)		
	on total Connected Load of individual points				
	Gram Panchayat		₹ 1600.00 per kW or part thereof/month	₹ 1600.00 per kW or part thereof/month	
	Nagar Palika and Nagar Panchayat		₹ 1900.00 per kW or part thereof/month	₹ 1900.00 per kW or part thereof/month	
	Nagar Nigam		₹ 2400.00 per kW or part thereof/month	₹ 2400.00 per kW or part thereof/month	
	(b)	Metered Supply:(All Loads)			
		Fixed Charge			
		Gram Panchayat		₹ 120.00 per kW/month	₹ 120.00 per kW/month
		Nagar Palika and Nagar Panchayat		₹ 150.00 per kW/month	₹ 150.00 per kW/month
		Nagar Nigam		₹ 160.00 per kW/month	₹ 160.00 per kW/month
		Energy Charge			
		Gram Panchayat		₹ 5.20 per kWh	₹ 5.20 per kWh
		Nagar Palika and Nagar Panchayat		₹ 5.50 per kWh	₹ 5.50 per kWh
		Nagar Nigam		₹ 5.70 per kWh	₹ 5.70 per kWh
		TIME OF DAY		TOD RATES	
18:00 hrs--06:00 hrs		0%			
06:00 hrs--18:00 hrs		(+20 %)			
LMV-4 LIGHT, FAN & POWER FOR PUBLIC & PRIVATE INSTITUTION:					
(A)	For Public Institutions:		(A) State Govt & Aided Institutions		
	Fixed Charge		₹ 150.00 per kW/month	₹ 200.00 per kW/month	
	Energy Charge		₹ 6.20 per kWh	₹ 6.20 per kWh	
(B)	For Private Institutions:		(B) Institutions Other than LMV-4(A)		
	Fixed Charge		₹ 200.00 per kW/month	₹ 200.00 per kW/month	
Energy Charge		₹ 6.75 per kWh	₹ 6.75 per kWh		

LMV-5 SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:					
(A)	Consumers getting supply as per "Rural Schedule"				
	(i)	Un-Metered Supply			
		Fixed Charge	₹ 75.00 per BHP/month	₹ 100.00 per BHP/month	
		Maximum Lighting Load	120.00 Watts	120.00 Watts	
	(ii)	Metered Supply			
	Fixed Charge	₹ 15.00 per BHP/month	₹ 30.00 per BHP/month		
	Energy Charge	₹ 0.75 per kWh	₹ 1.00 per kWh		
	Minimum Charge	₹ 65.00 per BHP/month	₹ 75.00 per BHP/month		
(B)	Consumers getting supply as per Schedule(Metered Supply)* "Urban"				
		Fixed Charge	₹ 50.00 per BHP/month	₹ 55.00 per BHP/month	
		Energy Charge	₹ 2.00 per kWh	₹ 4.00 per kWh	
		Minimum Charge	₹ 130.00 per BHP/month	₹ 140.00 per BHP/month	
LMV-6 SMALL AND MEDIUM POWER:					
(A)	Consumers getting supply other than "Rural Schedule"				
		Fixed Charge	₹ 225.00 per kW/month	₹ 225.00 per kW/month	
		Energy Charge	₹ 5.85 per kWh	₹ 5.85 per kWh	
		Minimum Charge	₹ 500.00 per kW/month	₹ 500.00 per kW/month	
	TIME OF DAY		TOD RATES (% of Energy Charges)		
	22:00hrs-06:00 hrs	(-) 7.5%			
	06:00hrs-17:00 hrs	0			
	17:00 hrs-22:00 hrs	(+) 15%			
(B)	Consumers getting supply as per "Rural Schedule"				
	Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Demand & Energy charges as given for consumers under Urban Schedule without TOD rates.		Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Demand & Energy charges as given for consumers under Urban Schedule.		
LMV-7 PUBLIC WATER WORKS					
(A)	Consumers getting supply other than "Rural Schedule"				
		Fixed Charge	₹ 230.00 per kW/month	₹ 230.00 per kW/month	
		Energy Charge	₹ 6.10 per kWh	₹ 6.10 per kWh	
(B)	Consumers getting supply as per "Rural Schedule"				
	Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Demand & Energy charges as given for consumers under Urban Schedule.		Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 15% on Demand & Energy charges as given for consumers under Urban Schedule.		
LMV-8 STW, PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:					
(i)	Metered				
		Fixed Charge	₹ 150.00 perBHP/month	₹ 150.00 perBHP/month	
	Energy Charge	₹ 5.75 per kWh	₹ 5.75 per kWh		
(ii)	Un-Metered				
	Fixed Charge	₹ 1200.00 perBHP/month	₹ 1200.00 perBHP/month		
LMV-9 TEMPORARY SUPPLY:					
(A)	Un-Metered				
	(i)	Fixed Charges for Illumination/Public Address/ceremonies for loads upto 20 kW/connection plus Rs.100/kW/day for each additional kW		₹ 2500.00 per day	
	(ii)	Fixed charges for temp. shops set-up during festivals/melas and having load up to 2 KW		₹ 170.00 per day/shop	
	(B)	Metered			
	Energy Charge				
	(i) Individual Residential Construction	₹ 5.50 per kWh	₹ 6.50 per kWh		
	(ii) Others	₹ 6.50 per kWh	₹ 7.50 per kWh		
	Minimum Charge:	₹ 115.00 per kW/week	₹ 150.00 per kW/week		
LMV-10 DEPT.EMPL. AND PENSIONERS:					
(A)	Un-Metered				
	Category		Fixed Charge per Month	Fixed Monthly Energy Charge	
	Class IV employees/ Operating staff		₹ 75.00	₹ 75.00	
	Class III employees		₹ 75.00	₹ 105.00	
	J E & equivalent posts		₹ 155.00	₹ 220.00	
	A E & equivalent posts		₹ 155.00	₹ 345.00	
	E E & equivalent posts		₹ 155.00	₹ 370.00	
	S E /D.G.M & equivalent posts		₹ 400.00	₹ 450.00	
	C E (I & II)/General Managers and above		₹ 400.00	₹ 550.00	
	Add.Charge for using A.C. Rs/month per A.C. (April to Sept.)		₹ 500.00	₹ 500.00	
	Additional Charge for employees using Induction/other cooking heaters			₹ 500.00 per month per heater	
	Additional Charge for E D		Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.	Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.	
	(B)	Metered Supply			
		Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.		Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.	
	HV-1 NON-INDUSTRIAL BULK LOAD				
(A)	Commercial/Loads/PrivateInstitutions/Non-Dom.Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage levels:				
	(a)	Demand Charges			
		For Supply at 11 kV	₹ 270.00 per kVA/month	₹ 270.00 per kVA/month	
	For Supply at 33 kV & above	₹ 250.00 per kVA/month	₹ 250.00 per kVA/month		
	(b)	Energy Charge			
		For Supply at 11 kV	₹ 6.00 per kVAh/month	₹ 6.00 per kVAh/month	
	For Supply at 33 kV & above	₹ 5.90 per kVAh/month	₹ 5.90 per kVAh/month		
	(B)	Public Institutions with contracted load of 75 kW & above and getting supply at Single point on 11 kV & above voltage levels:			
		(a)	Demand Charges		
			For Supply at 11 kV	₹ 250.00 per kVA/month	₹ 270.00 per kVA/month
		For Supply at 33 kV & above	₹ 240.00 per kVA/month	₹ 250.00 per kVA/month	
	(b)	Energy Charge			
		For Supply at 11 kV	₹ 5.90 per kVAh/month	₹ 6.00 per kVAh/month	
	For Supply at 33 kV & above	₹ 5.60 per kVAh/month	₹ 5.90 per kVAh/month		
	TIME OF DAY		TOD RATES (% of Energy Charges)		
	23:00hrs-06:00 hrs	(-) 5%			
	06:00hrs-16:00 hrs	0			
	16:00 hrs-23:00 hrs	(+) 15%			

HV-2		LARGE AND HEAVY POWER:							
(A)	Consumers on 0.4 kV Supply :	As per 11kV supply rate				As per 11kV supply rate			
	On Rate of Charge								
	Consumers at 11 kV & above Supply :								
	Urban Schedule								
	BASF RATE	For supply at 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV	For supply at 11 kV	For supply above 11 kV and up to 66 kV	For supply at 132 kV and above	
	Demand Charges (Rs/kVA/Month)	₹ 250.00	240.00	220.00	220.00	₹ 250.00	240.00	230.00	
	Energy Charge (Rs/kVAh)	₹ 5.90	5.60	5.40	5.20	₹ 5.90	5.60	5.40	
	TIME OF DAY	TOD RATES							
	22:00 hrs-06:00 hrs	(-) 7.5%							
	06:00 hrs-17:00 hrs	0							
17:00 hrs-22:00 hrs	(+) 15%								
(B)	Rural Schedule:	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 15 % on Demand & Energy Charges as given for 11kV consumers under urban schedule without TOD Rate.				This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 5% on Energy Charges.			
	23:00 hrs-06:00 hrs					(-) 2.5%			
	06:00 hrs-16:00 hrs					0			
	16:00 hrs-23:00 hrs					(+) 15%			
HV-3		RAILWAY TRACTION:							
(A)	RAILWAY TRACTION:								
	(a) Demand Charge								
	For supply at & above 132 kV	₹ 250.00 per kVA/month				₹ 280.00 per kVA/month			
	Below 132 kV	₹ 260.00 per kVA/month				₹ 280.00 per kVA/month			
	(b) Energy Charge								
For supply at & above 132 kV	₹ 5.15 per kVAh				₹ 5.90 per kVAh				
Below 132 kV	₹ 5.70 per kVAh				₹ 5.90 per kVAh				
Minimum Charge	₹ 550.00 per kVA/month				₹ 650.00 per kVA/month				
(B)	DELHI METRO RAIL								
	For supply at 132 kV or below								
	Demand Charge					₹ 125.00 per kVA/month			
	Energy Charge	₹ 5.00 per kVAh				₹ 5.00 per kVAh			
	Minimum Charge	₹ 550.00 per kVA/month				₹ 550.00 per kVA/month			
		TIME OF DAY				TOD RATES			
						(-) 10%			
						0			
						(+) 10%			
HV-4		LIFT IRRIGATION WORKS							
(a)	Demand Charge								
	For Supply at 11 kV	₹ 250.00 per kVA/month				₹ 250.00 per kVA/month			
	For Supply at 33kV & 66 kV	₹ 240.00 per kVA/month				₹ 240.00 per kVA/month			
(b)	Energy Charge								
	For Supply at 11 kV	₹ 5.90 per kVAh				₹ 6.00 per kVAh			
	For Supply at 33kV & 66 kV	₹ 5.60 per kVAh				₹ 5.80 per kVAh			
(c)	Minimum Charge	₹ 500.00 per kVA/month				₹ 650.00 per kVA/month			
	For Supply at 132 kV	₹ 220.00 per kVA/month				₹ 230.00 per kVA/month			

As per the UPERC (Terms & Conditions of Distribution Tariff) Regulations, 2006 (Distribution Tariff Regulations) and as per the directions issued in appeal no. 121 of 2010 by the Hon'ble Appellate Tribunal for Electricity (APTEL), the licensees were required to submit the audited accounts upto FY 2010-11 alongwith the supplementary audit report from Accountant General of Uttar Pradesh (AGUP). The licensees have submitted the audited account for FY 2010-11 without the supplementary audit report from the AGUP.

Vide the judgement dated 11th November, 2011 in the matter OP No. 1 of 2011 Hon'ble APTEL has directed the State Commissions that *"In the event of delay in filing of the ARR, truing up and annual performance review, one month beyond scheduled date of submission of the petition, the state commission must initiate suo-moto proceedings for tariff determination in accordance with section 64 of the act read with the clause 8.1(7) of the Tariff Policy"*

In pursuance with the directions of the Hon'ble APTEL, powers conferred under section 64 of the Electricity Act, 2003 and the regulation 2.1.12 of the Distribution Tariff Regulations, considering the deficiencies in the ARR petitions in respect of absence of supplementary audit report of the AGUP on the audited account for FY 2010-11, the Commission has decided to

initiate suo-moto proceedings for determining the ARR and Tariff of the licensees for FY 2013-14.

The said ARR & Tariff petitions along with the response of the deficiency notes are available at the websites of respective DISCOMS (at **Error! Hyperlink reference not valid.**, www.mvvn.in, www.puvvn.up.nic.in, www.kesco.co.in and www.uppl.org). Further, any additional submissions made by the licensees to the Hon'ble Commission would also be hosted on the aforementioned websites.

All concerned Consumers Individuals, Organizations, Licensees, Stake holders and Departments of Government may send their objections, if any, along with notarized affidavit in six copies. Four Copies are to be sent to Secretary, UP Electricity Regulatory Commission, Kisan Mandi Bhawan, 2nd floor, Vibhuti Khand, Gomti Nagar, Lucknow and two copies to the Chief Engineer (RAU), 15th floor, Shakti Bhawan Extension, 14-Ashok Marg, Lucknow-226001, within 15 days from the day of publication of this notice.

Chairman

(MVVNL, PVVNL, DVVNL, PuVVNL, KESCO)

Save energy in the interest of Nation